

VIRGINIA DEPARTMENT OF ENERGY:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: Keyrock Energy, LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 25-1118-4325

RELIEF SOUGHT: Creation of sealed gob drilling unit and Pooling

LOCATION: See "Proposed Unit"

HEARING DATE: December 16, 2025

UNIT NUMBER: Powers Bridge #2

IN DICKENSON COUNTY, VIRGINIA

APPLICATION

- 1) **Parties:** Applicant is Keyrock Energy, LLC, 207 East Main Street, Suite 2-D, P. O. Box 2223, Johnson City, TN 37605. Respondents are listed on "Exhibit B", attached hereto and made a part hereof. Set forth in "Exhibit B" are the names and last-known addresses of each owner of record identified by the Applicant as having or claiming an interest in the coalbed methane gas underlying the drilling unit sought to be created and pooled herein. If living, each individual named in "Exhibit B" is made a party hereto. If any such individual is deceased, then the known and unknown heirs, executors, administrators, devisees, trustees, and assigns, both immediate and remote, of any such deceased individual are made parties hereto. Each of the legal entities named in "Exhibit B", if such entity continues to have legal existence, is made a party hereto. If any such legal entity is dissolved, then the known and unknown successors, trustees, and assigns, both immediate and remote, of such entity are made parties hereto.
- 2) **Facts:**
 - a) Applicant owns or claims to own coalbed methane gas leases and claims the right thereunder to explore for, develop and produce coalbed methane gas from the Mined Out Lower Banner Coal Seam (hereinafter "Subject Formation") in the Contura Deep Mine 26 in Dickenson County, Virginia (hereinafter "Subject Lands"), which Subject Lands are more particularly described in "Proposed Unit" attached hereto and made a part hereof. This endeavor aims to combust the coalbed methane gas to generate carbon credits for marketing purposes. To further this purpose, Applicant has entered into a lease, which is attached to the Application, with Enervest XIV-A Nora LLC, Enervest Energy Institutional Fund XIV-AI, LP, and Enervest IV-WIC Nora LLC, to develop and produce coalbed methane in the area shown on "Proposed Unit". "Proposed Unit" is a map certified by a licensed professional engineer showing the size and shape of the drilling unit to be created and pooled, as well as Applicant's interest in the subject drilling unit. Applicant attests to the fact that it believes said map conforms to existing orders issued by the Board. The undersigned certifies that the matters set forth in this application, to the best of his knowledge, information, and belief, are true and correct.
 - b) On "Proposed Unit", "Exhibit B", and the Tract Identification Page, Applicant has

shown 1) the percentage of ownership in the drilling unit of each acreage (tract) being pooled, 2) the status of ownership of each acreage (tract) being pooled (including a description of the interest of each owner or claimant as disclosed by the examination of record title), i.e. whether leased to Applicant, leased to another person or unleased, and 3) the approximate percentage of interest in the drilling unit to be escrowed, if any, under Va. Code 45.2-1620(D) for each unidentifiable owner or claimant of a conflicting interest, if any.

- c) The Virginia Gas and Oil Board (hereinafter "Board") heretofore has established drilling units in the Nora Gas Field underlying and comprised of the Subject Lands pursuant to its Orders and those of the Virginia Oil and Gas Conservation Board. However, said Field Rules and orders specifically provide that they do not apply to the production of coalbed methane gas from sealed gob areas which production is contemplated by this application. Annexed hereto as "Exhibit L" which is an Underground Mine Map.
 - d) The applicant estimates that the total amount of recoverable gas is 700 mmcf.
 - e) Applicant has proposed 1 well bore as shown on "Exhibit A" for the production of coalbed methane from the sealed gob and "Subject Formation." The estimated costs for development contemplated by this Application are as set forth in "Exhibit C" attached hereto and made a part hereof.
 - f) Applicant has exercised diligence to locate each person owning or claiming an interest in coalbed methane gas in the subject drilling unit underlying the Subject Lands, and Applicant has leased the interests of all those owners as shown on "Exhibit D". It is necessary to prevent waste, to protect correlative rights, and to ensure the safe and efficient development and production of gas and oil resources in the Commonwealth that the Board hear this matter and adjudicate the rights and equities as between Applicant and the herein named persons.
 - g) Simultaneously with the filing of this application pursuant to Va. Code § 45.21618(A). Applicant is providing notice by certified mail, return receipt requested to each person named as a Respondent in the Notice of Hearing having or claiming an interest in the coalbed methane gas, underlying the Subject Lands pooled herein. Applicant hereby notifies Board that where the identity or location of any person is shown as "unknown" on "Exhibit B", then Applicant is unable to provide the said person with written notice of the application herein by mail.
 - h) Applicant does not request the Board establish an escrow account pursuant to Va. Code Ann. § 45.2- 1622(A), Board Rules, and prior Orders of the Board, into which the payment of costs or proceeds attributable to conflicting interests (to the extent they are subject to escrow) shall be deposited and held for the interests of the claimants.
- 3) **Legal Authority:** Va. Code § 45.2-1600, et seq. 4 VAC 25-160-10, et seq. and such other regulations promulgated pursuant to law.
- 4) **Relief Sought:** Applicant requests the Board issue an order providing as follows:
- a) Creating a sealed gob drilling unit consisting of 423.66+/- acres for the drilling, development, and production of coalbed methane gas from the sealed gob and the

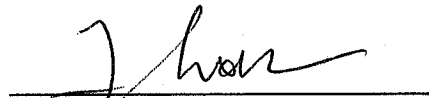
Subject Formation, which drilling unit is further described and depicted in "Exhibit A" annexed hereto and which drilling unit is described as follows: Beginning at a point having Virginia State Plane NAD 83 South Zone grid coordinates of: N 3,590,266.19 and E 10,314,676.84; thence N 26°06'50" W 586.42 feet to a point; thence N 62°45'55" E 2837.64 feet to a point; thence N 27°22'14" W 4043.43 feet to a point; thence N 66°24'21" E 585.41 feet to a point; thence N 66°12'31" E 105.99 feet to a point; thence N 78°56'18" E 198.58 feet to a point; thence N 62°02'34" E 496.52 feet to a point; thence N 67°20'21" E 253.86 feet to a point; thence N 27°37'52" W 538.14 feet to a point; thence N 17°39'40" W 177.23 feet to a point; thence N 60°57'28" E 342.11 feet to a point; thence N 75°29'41" E 133.25 feet to a point; thence S 22°21'46" E 68.26 feet to a point; thence N 77°20'38" E 176.00 feet to a point; thence N 10°51'53" W 25.00 feet to a point; thence N 71°06'59" E 163.60 feet to a point; thence N 30°19'57" E 116.07 feet to a point; thence N 62°35'41" E 200.92 feet to a point; thence S 25°47'08" E 65.77 feet to a point; thence N 55°41'30" E 64.47 feet to a point; thence N 62°42'49" E 1445.79 feet to a point; thence N 66°22'24" E 470.34 feet to a point; thence S 26°53'03" E 125.62 feet to a point; thence N 64°36'58" E 85.04 feet to a point; thence S 28°24'11" E 338.63 feet to a point; thence S 15°28'32" E 236.13 feet to a point; thence S 04°04'30" E 209.03 feet to a point; thence S 61°51'30" W 154.86 feet to a point; thence S 27°08'48" E 458.65 feet to a point; thence S 61°57'04" W 88.99 feet to a point; thence S 24°20'19" E 56.07 feet to a point; thence S 61°30'40" W 264.39 feet to a point; thence S 27°01'13" E 391.85 feet to a point; thence S 66°00'04" W 84.14 feet to a point; thence S 23°33'53" E 80.24 feet to a point; thence S 71°36'46" W 89.72 feet to a point; thence S 24°24'30" E 66.00 feet to a point; thence S 61°14'23" W 88.01 feet to a point; thence S 29°40'06" E 75.97 feet to a point; thence S 59°58'56" W 89.91 feet to a point; thence S 26°42'40" E 277.65 feet to a point; thence S 62°46'09" W 355.16 feet to a point; thence S 27°28'28" E 286.78 feet to a point; thence S 14°39'37" E 423.51 feet to a point; thence S 64°51'36" W 89.07 feet to a point; thence S 17°14'58" E 63.20 feet to a point; thence S 56°09'13" W 80.68 feet to a point; thence S 24°54'21" E 352.02 feet to a point; thence S 30°21'54" E 130.29 feet to a point; thence S 25°24'34" E 64.65 feet to a point; thence S 62°35'41" W 82.47 feet to a point; thence S 23°25'02" E 57.40 feet to a point; thence S 61°19'51" W 90.66 feet to a point; thence S 28°36'44" E 321.74 feet to a point; thence S 64°06'05" W 76.10 feet to a point; thence S 14°06'01" E 67.68 feet to a point; thence S 63°52'55" W 89.03 feet to a point; thence S 22°01'26" E 264.43 feet to a point; thence S 62°35'41" W 65.99 feet to a point; thence S 55°33'17" E 52.05 feet to a point; thence S 27°24'19" E 18.00 feet to a point; thence S 62°35'41" W 22.00 feet to a point; thence S 27°59'18" E 129.08 feet to a point; thence S 62°35'41" W 92.99 feet to a point; thence S 25°48'07" E 67.03 feet to a point; thence S 62°40'11" W 640.37 feet to a point; thence S 63°06'09" W 271.63 feet to a point; thence S 59°47'24" W 90.05 feet to a point; thence S 63°02'49" W 251.88 feet to a point; thence S 07°38'47" W 54.59 feet to a point; thence S 89°51'24" W 86.58 feet to a point; thence S 63°03'22" W 698.25 feet to a point; thence S 28°13'15" E 509.57 feet to a point; thence S 62°58'52" W 414.60 feet to a point; thence N 27°45'39" W 161.21 feet to a point; thence S 72°11'03" W 169.69 feet to a point; thence S 29°55'03" E 106.43 feet to a point; thence S 62°32'00" W 1639.86 feet to a point; thence S 62°22'34" W 538.69 feet to a point; thence S 62°56'21" W 521.59 feet to a point; thence S 31°00'06" E 61.70 feet to a point; thence S 63°01'31" W 175.31 feet to a point; which is the point of beginning, containing 423.66 acres more or less.

- b) Pooling interest of Respondents named in Exhibit B-3.
- c) Establishing the percentages for division of interest for production, revenue, and costs for all Respondents in accordance with those percentages as are set forth in "Exhibit B-3".

- d) With respect to separately owned tracts and separately owned interests in the drilling unit, joining all the interests within the drilling unit for the production of coalbed methane gas so that each owner in the drilling unit will share in all production and costs regarding the drilling unit in the proportion that the acreage owned by each owner bears to the entire acreage in the unit.
- e) Designating Keyrock Energy, LLC, as Unit Operator; providing that the operator shall have the right to drill, develop, produce, market, and sell coalbed methane gas from the subject drilling unit and shall further have the right to generate and market carbon credits; granting the operator the right to market and sell the coalbed methane gas from the subject drilling unit which is attributable to the conflicting claims and interests pooled herein; providing that the operator shall have an operator's lien on the coalbed methane gas estate and rights owned or claimed by the persons named herein in the subject drilling unit; and granting the operator the right to drill at any legal or specially permitted location on subject drilling unit; and granting the operator the right to drill wells at any legal or specially permitted location on the subject drilling unit.
- f) Providing that the order to be entered herein shall expire two (2) years from the date of its issuance if operations have not commenced by said date; but further providing that if operations have commenced during said two-year period, then said order shall remain in effect for so long as operations continue on the subject drilling unit. However, in the event an appeal is taken from the order issued, the time between the mailing of the notice of appeal and the final order of the Circuit Court shall be excluded in calculating the two-year period referred to herein.
- g) With respect to separately owned tracts and separately owned interests in the drilling unit, joining all the interests within the drilling unit to produce coalbed methane gas so that each owner in the drilling unit will share in all production and costs regarding the drilling unit in the proportion that the acreage owned by each owner bears to the entire acreage in the unit.
- h) Granting such other relief as is merited by the evidence and is just and equitable, whether or not such relief has been specifically requested herein.

Dated: November 14, 2024

Keyrock Energy, LLC Applicant



Timothy E. Scott
Counsel for Keyrock Energy, LLC

VIRGINIA DEPARTMENT OF ENERGY:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: Keyrock Energy, LLC

DIVISION OF GAS AND OIL
DOCKET NO: VGOB 25-1118-4325

RELIEF SOUGHT: Creation of sealed gob drilling unit and Pooling

LOCATION: See "Proposed Unit"

UNIT NUMBER: DM 26 Powers Bridge #2

IN DICKENSON COUNTY, VIRGINIA

HEARING DATE: December 16, 2025

PLACE: Virginia Dept. of Energy
3405 Mountain Empire Rd.
Big Stone Gap, VA 24219

TIME: 10:00 a.m.

NOTICE OF HEARING

COMMONWEALTH OF VIRGINIA: To all persons owning or claiming an interest in oil and gas, coalbed methane gas, coal, or other minerals and to all other persons who have or claim to have an interest in the coalbed methane underlying and within the Keyrock Energy, LLC Unit DM 26 Powers Bridge #2 and the lands described on "Exhibit A" to the Application, which is attached to this Notice, in the Contura Deep Mine 26 in Dickenson County, Virginia (hereinafter "Subject Lands") and adjacent lands, and in particular to the following persons, their known and unknown heirs, executors, administrators, devisees, assigns and successors, both immediate and remote:

NOTICE IS HEREBY GIVEN that Applicant is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order creating a sealed gob unit and pooling all the rights, interests, and estates of the above-named persons pursuant to Virginia Code Ann. § 45.2-1600, et seq., in regard to the drilling, development, and production of coalbed methane gas from said drilling Unit DM 26 Powers Bridge #2 containing approximately 423.66 acres, for the Mined Out Lower Banner Coal Seam (hereinafter "Subject Formation"). Applicant requests that the Board issue an order providing as follows:

- a) Creating a sealed gob drilling unit consisting of 423.66+/- acres for the drilling, development, and production of coalbed methane gas from the sealed gob and the Subject Formation, which drilling unit is further described and depicted in "Exhibit A" annexed hereto and which drilling unit is described as follows: Beginning at a point having Virginia State Plane NAD 83 South Zone grid coordinates of: N 3,590,266.19 and E 10,314,676.84; thence N 26°06'50" W 586.42 feet to a point; thence N 62°45'55" E 2837.64 feet to a point; thence N 27°22'14" W 4043.43 feet to a point; thence N 66°24'21" E 585.41 feet to a point; thence N 66°12'31" E 105.99 feet to a point; thence N 78°56'18" E 198.58 feet to a point; thence N 62°02'34" E 496.52 feet to a point; thence N 67°20'21" E 253.86 feet to a point; thence N 27°37'52" W 538.14 feet to a point; thence N 17°39'40" W 177.23 feet to a point; thence N 60°57'28" E 342.11 feet to a point; thence N 75°29'41" E 133.25 feet to a point; thence S 22°21'46" E 68.26 feet to a point; thence N 77°20'38" E 176.00 feet to a point; thence N 10°51'53" W 25.00 feet to a point; thence N 71°06'59" E 163.60 feet to a point; thence N 30°19'57" E 116.07 feet to a point; thence N 62°35'41" E 200.92 feet to a point; thence S 25°47'08" E 65.77 feet to a point; thence N 55°41'30" E 64.47 feet to a point; thence N 62°42'49" E 1445.79 feet to a point; thence N 66°22'24" E 470.34 feet to a point; thence S 26°53'03" E 125.62 feet to a point; thence N

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- b) The pooling of interests of Respondents named in Exhibit B-3 herein, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns, and successors, both immediate and remote, for the drilling, development, and production of coalbed methane gas from the subject drilling unit for the Subject Formation underlying and comprised of the Subject Lands;
- c) Establishing the percentages for division of interest for production, revenue, and costs for all Respondents in accordance with those percentages as are set forth in "Exhibit B-3".
- d) Designating Keyrock Energy, LLC, as Unit Operator; providing that the operator shall have the right to drill, develop, produce, market, and sell coalbed methane gas from the subject drilling unit; granting the operator the right to market and sell the coalbed methane gas from the subject drilling unit which is attributable to the conflicting claims and interests pooled herein; providing that the operator shall have an operator's lien on the coalbed methane gas estate and rights owned or claimed by the persons named herein in the subject drilling unit; and granting the operator the right to drill at any legal or specially permitted location on subject drilling unit; and granting the operator the right to drill wells at any legal or specially permitted location on the subject drilling unit.
- e) Making any necessary provisions for the escrow of funds pursuant to Va. Code Ann. §§ 45.1361.21 and 45.1-361.22.
- f) Providing that the order to be entered herein shall expire two (2) years from the date of its issuance if operations have not commenced by said date; but further providing that if operations have commenced during said two-year period, then said order shall remain in effect for so long as operations continue on the subject unit. However, in the event an appeal is taken from the order issued, the time between the mailing of the notice of appeal and the final order of the Circuit Court shall be excluded in calculating the two-year period referred to herein.
- g) With respect to separately owned tracts and separately owned interests in the unit, joining all the interests within the unit for the production of coalbed methane gas so that each owner in the unit will share in all

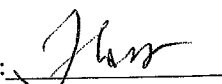
production and costs regarding the unit in the proportion that the acreage owned by each owner bears to the entire acreage in the unit.

- h) Providing that operations under and in accordance with this order shall be regarded and considered as development, operation and production upon all lands included within the subject unit. Production from any well(s) drilled on, operated, or produced from any part of the unit, no matter where located, shall for all purposes be regarded as production from each separately owned tract within the subject unit. The portion of production produced from and attributed to the unit and any separately owned tract therein, shall be deemed for all purposes to have been actually produced from such unit and tract, and development, exploration, or production operations with respect to any portion of the unit shall be deemed for all purposes to be the conduct of such operations for the production of gas from each separately owned tract in said unit.
- i) The Respondents listed in "Exhibit D" are lessors of the Applicant. They are joined as Respondents hereto only with regard to the creation of the sealed gob unit described in "Exhibit A". Their joinder as Respondents is necessary because the leases in question do not contemplate a unit of the size requested herein. This Application does not seek to pool leased interests in the unit on a compulsory basis, said interests are to be voluntarily pooled in the unit to be created herein. Therefore, any order entered herein need not afford leased parties, the Respondents identified at "Exhibit D", election options.
- j) Amending all prior Board Pooling Orders entered with regard to those units located within the subject unit to provide that the terms of the Order to be entered herein shall govern and control the allocation of production, revenue and costs for all purposes on and after midnight of the day on which the construction of the seals to isolate the mine works shown on Exhibit L and within the Subject Drilling Unit is completed.
- k) Granting such other relief as is merited by the evidence and is just and equitable, whether or not such relief has been specifically requested herein.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 10:00 AM, on December 16, 2025, at the offices of the Virginia Department of Energy at 3405 Mountain Empire Road, Big Stone Gap, VA 24219, and that notice will be published as required by law and the rules of the Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information or a copy of the application and exhibits, either contact the Virginia Gas and Oil Board, State Oil and Gas Inspector, Virginia Department of Energy, Division of Gas and Oil, 3405 Mountain Empire Road, Big Stone Gap, Virginia 24219, or the Applicant at the address shown below.
Dated: November 14, 2025

Keyrock Energy, LLC

By: 

Timothy E. Scott

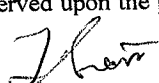
Counsel for Keyrock Energy, LLC

135 West Main Street

Kingsport, TN 37660

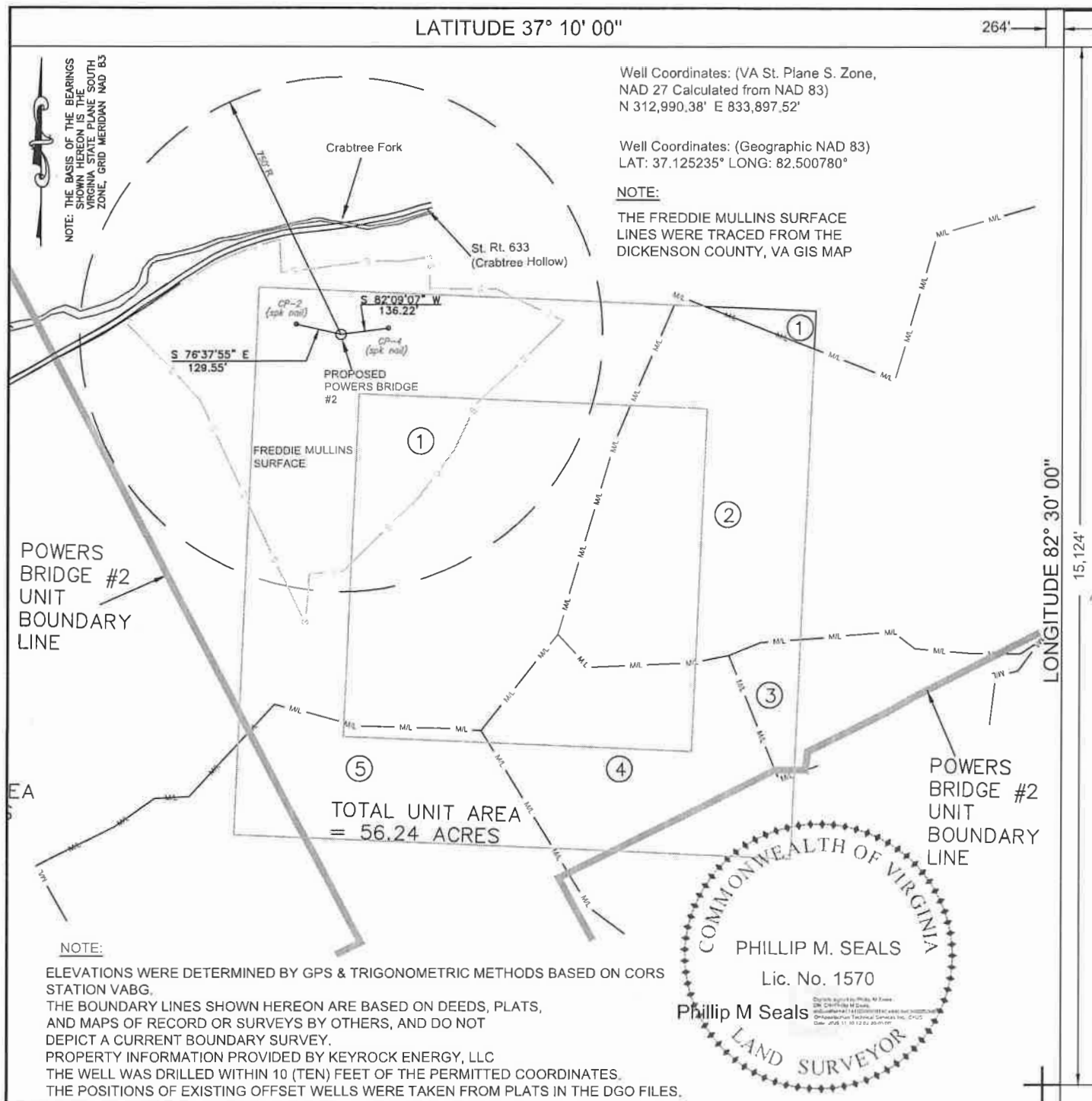
CERTIFICATE OF SERVICE

I, Timothy E. Scott, counsel for Keyrock Energy, LLC, hereby certify that I have on this 14th day of November, 2025, caused the foregoing notice and application to be served upon the parties listed herein, at their address, by certified mail, return receipt requested.



Timothy E. Scott

Exhibit A
Docket # 25-1118-4325



WELL LOCATION PLAT (Nora Grid AV-16)

COMPANY Keyrock Energy LLC WELL NAME OR NUMBER POWERS BRIDGE #2

TRACT NO. EnerVest QUADRANGLE JENKINS EAST

DISTRICT Kenady

WELL COORDINATES (VIRGINIA STATE PLANE 83) N 3,593,866.96 E 10,316,880.56

ELEVATION 1720.02 METHOD USED TO DETERMINE ELEVATION: GPS & TRIG.

COUNTY Dickenson SCALE: 1" = 400' DATE 11-10-25

THIS PLAT IS A NEW PLAT ☒ ; AN UPDATED PLAT ☐ ; OR A FINAL LOCATION PLAT ☐

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

1892.01
Form DGO-GO-7
Rev. 1-98

LICENSED LAND SURVEYOR

(AFFIX SEAL)

EXHIBIT PL-1

Property Ownership Information for DM-26 Powers Bridge #2
11-10-2025

①

ACIN LLC - coal
PARAMONT CONTURA, LLC - coal
lessee
DICKENSON-RUSSELL CONTURA,
LLC- coal lessee
ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL
FUND XIV-1A, L.P. &
ENERVEST XIV-WIC NORA LLC
oil, gas & cbm

Keyrock Energy - cbm lessee

GAS 28.64 AC. 50.93%

②

UNKNOWN OWNERSHIP
ACIN LLC - coal
Contura CAPP Land, LLC - coal
lessee

oil, gas & cbm

GAS 13.14 AC. 23.36%

③

TM-34
ISAAC WILLIS AND WANDA WILLIS, HIS
WIFE
6.00 ACRES
ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee
ISAAC WILLIS AND WANDA WILLIS, HIS
WIFE
oil, gas & cbm

GAS 1.15 AC. 2.05%

④

TM-78
ESTELLA R. WILLIS
12.65 ACRES
ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee
ESTELLA R. WILLIS
oil, gas & cbm

GAS 7.83 AC. 13.92%

⑤

TM-46
CHARLES A. HILL AND BRENDA K. HILL
JOINT REVOCABLE TRUST AGREEMENT
32.61 ACRES
ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee
CHARLES A. HILL AND BRENDA K. HILL
oil, gas & cbm

GAS 5.48 AC. 9.74%

Exhibit B
Unit DM 26 Powers Bridge #2
VGOB Docket # 25-1118-4325
List of Owners in a Sealed Gob
(423.66 Acre Unit)

	<u>Acres in Unit</u>	<u>Interest in Unit</u>
(1) Tract No.1 ACIN LLC-coal Capital Corporate Services, Inc. 10 South Jefferson Street, Suite 1500 Roanoke, VA 24011		
ENERVEST XIV-A NORA LLC ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. ENERVEST XIV-WIC NORA LLC – oil, gas & cbm 1001 Fannin St Ste. 800 Houston TX 77002	311.08	73.43%
(2) Tract No. 2 ACIN LLC-coal Contura Capp Land, LLC-Coal Lessee Unknown Ownership-oil, gas & cbm	32.26	7.61%
(3) Tract No. 3 ACIN LLC-Coal Contura Capp Land, LLC-Coal Lessee Unknown Ownership-oil, gas & cbm	40.94	9.66%
(4) Tract No. 4 ACIN LLC-Coal Contura Capp Land, LLC-Coal Lessee Isaac Willis and Wanda Willis-oil, gas & cbm	3.58	0.85%
(5) Tract No. 5 ACIN LLC-Coal Contura Capp Land, LLC-Coal Lessee Estella R. Willis-oil, gas cbm	7.97	1.88%
(6) Tract No. 6 ACIN LLC-Coal Contura Capp Land, LLC-Coal Lessee Charles A. Hill and Brenda K. Hill joint revocable Trust Agreement-oil, gas & coal	19.31	4.56%

Exhibit B
Unit DM 26 Powers Bridge #2
VGOB Docket # 25-1118-4325
List of Owners in a Sealed Gob
(423.66 Acre Unit)

	<u>Acres in Unit</u>	<u>Interest in Unit</u>
(7) Tract No. 7 ACIN LLC-Coal Contura Capp Land, LLC-Coal Lessee Edgal F. Hill and Carolyn K. Hill, Trustees		
Of the Edgal F. Hill and Carolyn K Hill Family Trust- Oil, gas & cbm	2.55	0.60%
(8) Tract No. 8: ACIN LLC-Coal Contura Capp Land, LLC-Coal Lessee Gregory Dotson and Keith Dotson As joint tenants-oil, gas & coal		
	5.71	1.35%
(9) Tract No. 9: ACIN LLC-Coal Contura Capp Land, LLC-Coal Lessee Unknown Ownership-oil, gas & cbm		
	0.26	0.06%
	423.66 acres	100%

Exhibit B-3
Unit DM 26 Powers Bridge #2
VGOB Docket # 25-1118-4325
List of Unleased Oil, Gas and CBM Owners in a Sealed Gob
423.66 Acre Unit

	Acres in Unit	Interest in Unit
Tract No. 2:		
(1) Unknown Ownership	32.26	7.61%
Tract No. 3:		
(2) Unknown Ownership	40.94	9.66%
Tract No. 4-6355:		
(3) Isaac Willis and Wanda Willis 2078 Coeburn Road Clintwood, VA 24228	3.58	0.85%
Tract No. 5-5121:		
(4) Estella R. Willis c/o Estelle R. Willis-Meade 11611 Sarvis Road Pound, VA 24279	7.97	1.88%
Tract No. 6-4743:		
(5) Charles A. Hill and Brenda K. Hill joint revocable Trust Agreement 114 Matalin Court Greer, SC 29651-5900	19.31	4.56%
Tract No. 7-12818:		
(6) Edgal F. Hill and Carolyn K. Hill, Trustees Of the Edgal F. Hill and Carolyn K Hill Family Trust 309 Nighthawk Hill Clintwood, VA 24228	2.55	0.60%
Tract No. 8-4484:		
(7) Gregory Dotson and Keith Dotson As joint tenants 321 Powers Br Clintwood, VA 24228	5.71	1.35%
Tract No. 9:		
(8) Unknown Ownership	0.26	0.06%
	112.58 acres	26.57%

Authorization For Expenditure (AFE)

AFE #	1033R	Property #		Version #	1
Well Name:	Powers Bridge #2	Field:	Nora	Completed By:	Aaron Davis
Location:	N312,990.38' E833,897.52'	Operator:	Keyrock Energy	Date:	11/12/2025
Expected Pay Zones:	Mined-out Lower Banner Coal Seam	Estimated Total Depth:	475' ft	AAPG Class:	
Proposed Work:	Drill Gob well into mined-out Lower Banner Seam	Participant:	None	W.I.	Amount
					\$0

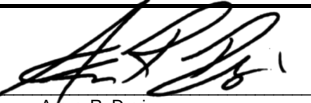
	Gen	Sub	Description	Casing Point	Completion	Total Cost
I N T A N G I B L E S			Surface land lease			\$7,500.00
			Tim Scott Legal Fees			\$3,000.00
			ATS Surveying Fees			\$15,000.00
			Horn Title			\$14,000.00
			Fuel			\$500.00
			Drill / Install / Cement Surface Casing (30')			\$3,510.00
			Drill / Install / Cement Intermediate Casing (200')			\$20,706.00
			Drill / Install / Cement Production Casing (425')			\$20,720.00
			Open Hole Logging & Testing			\$4,500.00
			Drill out cement and final 50' into mine void			\$2,500.00
			Rental Tools & Equipment (Drilling) compressor / welder / skid steer			\$3,500.00
			Drilling - Bits			
			Technical Supervision (Drilling)			
			Fresh Water Hauling (Drilling)			\$3,500.00
			Haul Pit Water / Disposal			\$15,000.00
			Transport blower and install piping, plumbing, conduit			\$2,500.00
			Rental Tools & Equipment (Completion)			
			Service visits during installation			
			Mobilization / Demobilization / Per Diem			\$9,600.00
			TOTAL INTANGIBLES			\$126,036.00

	Code	Code	Casing Point	Completion	Total Cost
T A N G I B L E S		Wellhead and Pipeline Work			\$3,500.00
		Fencing around flare stack			\$15,000.00
		Sediment basin/culverts			\$5,000.00
		Site Build, including regrading & equipment delivery			\$45,000.00
		Fittings, stone, prepwork			\$15,000.00
		Miscellaneous			
		Flare #1			\$44,000.00
		Flare #2			\$44,000.00
		Flare #3			\$44,000.00
		Instrumentation Unit			\$111,260.00
		Generator (estimated 3 month rental until AEP power is installed)			\$15,000.00
		Blower			\$25,000.00
		Sales line labor/mat/row			
		TOTAL TANGIBLES			

GRAND TOTAL WELL COST	\$0	\$0	\$492,796.00
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153	115	Plugging & Abandonment	\$0	Estimate
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Approved by: 	Title <u>Senior Engineer</u>	Date <u>11/12/25</u>
Aaron R. Davis		

THIS IS AN ESTIMATE OF PROJECTED WELL DRILLING, COMPLETION, EQUIPMENT AND PIPELINE COSTS. THESE ESTIMATES ARE PROJECTIONS ONLY AND ACTUAL BILLED COSTS MAY VARY FROM WELL TO WELL DEPENDING UPON ACTUAL FINAL DEPTH AND OTHER FACTORS INCLUDING, BUT NOT LIMITED TO, SEASONAL MATERIAL COSTS, WEATHER CONDITIONS, AND UNFORESEEN RIGHT-OF-WAY PROBLEMS.

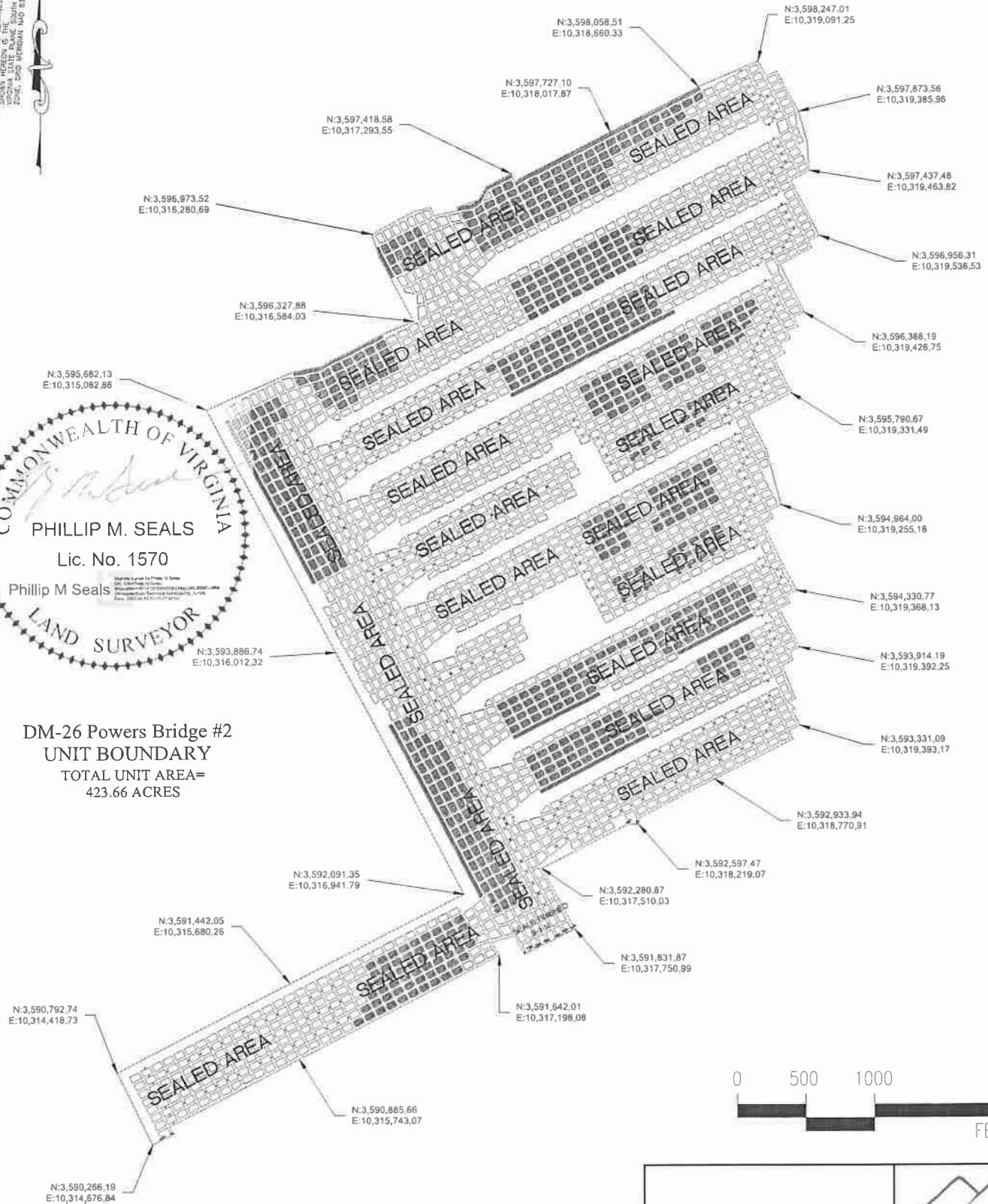
Exhibit E
Unit DM 26 Powers Bridge #2
VGOB Docket # 25-1118-4325
List of Conflicting Claimants Requiring Escrow in a Sealed Gob
(423.66 Acre Unit)

	Acres in Unit	Interest in Unit
None.		

NOTE: THE BASE OF THE BEARING
SHOWN HEREON IS THE
LOCAL STATE PLANE SOUTH
ZONAL GRID SYSTEM NAD 83



DM-26 Powers Bridge #2
UNIT BOUNDARY
TOTAL UNIT AREA=
423.66 ACRES



NOTES:

The mine works shown hereon are based on maps provided by others and do not depict a current survey by Appalachian Technical Services, Inc.

KEYROCK ENERGY, LLC
DM 26 POWERS BRIDGE #2
UNIT BOUNDARY
WITH MINE WORKS
EXHIBIT L



Project Name	DM 26 Powers Bridge #2 Unit Boundary	Sheet	01
Project Number	1892.01	Scale	1" = 1000'
Drawn By	PMS	Check By	PMS
Date	6/05/25		

NOTE:

THE BOUNDARY LINES SHOWN HEREON ARE BASED ON DEEDS, PLATS, AND MAPS OF RECORD OR SURVEYS BY OTHERS, AND DO NOT DEPICT A CURRENT BOUNDARY SURVEY.

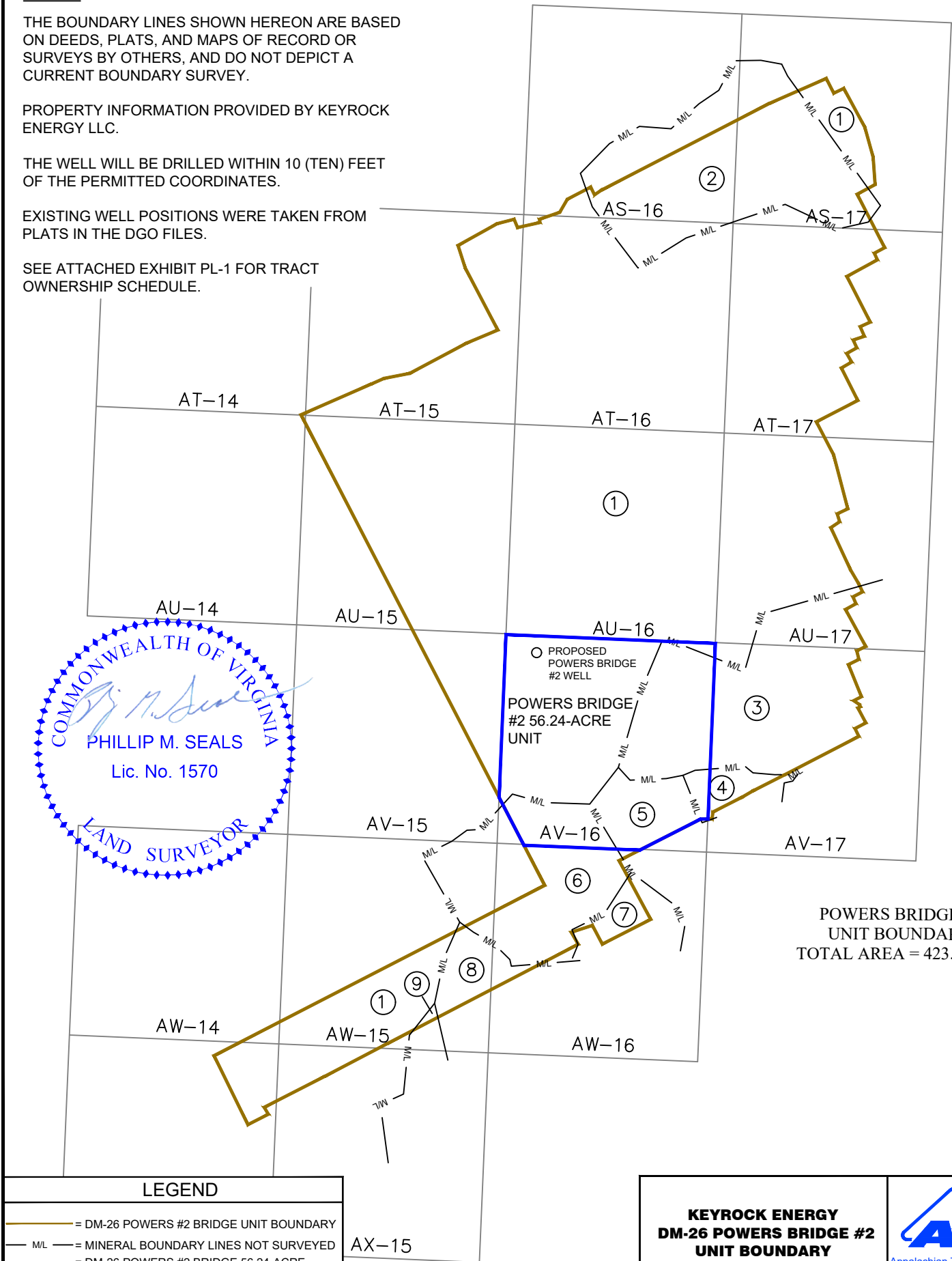
PROPERTY INFORMATION PROVIDED BY KEYROCK ENERGY LLC.

THE WELL WILL BE DRILLED WITHIN 10 (TEN) FEET OF THE PERMITTED COORDINATES.

EXISTING WELL POSITIONS WERE TAKEN FROM PLATS IN THE DGO FILES.

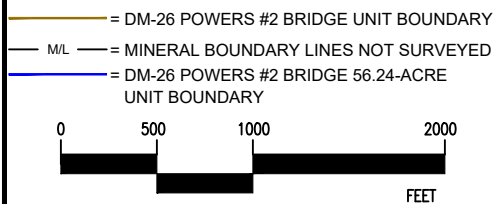
SEE ATTACHED EXHIBIT PL-1 FOR TRACT OWNERSHIP SCHEDULE.

VIRGINIA STATE PLANE
NAD 83, SOUTH ZONE
GRID MERIDIAN



POWERS BRIDGE #2
UNIT BOUNDARY
TOTAL AREA = 423.66 AC.

LEGEND



AX-15

KEYROCK ENERGY
DM-26 POWERS BRIDGE #2
UNIT BOUNDARY
AND TRACTS
DICKENSON CO., VA
TOTAL UNIT AREA =
423.66 ACRES



Abingdon Office
P.O. Box 1997
475 West Main Street
Abingdon, VA 26009
(276) 678-4262

Wise Office
P.O. Box 2627
6741 Indian Creek Road
Wise, VA 22993
(276) 328-6222

Drawing Number
DM 26 Powers Bridge #2 Unit Boundary
Sheet/Layout Number 12-15-25
DM-26 POWERS BRIDGE-2

Project Number
1892.01
Scale
1" = 1000'

Designed By PMS	Drawn By PMS	Checked By PMS	Date 12/15/2025	Project Number 1892.01	Scale 1" = 1000'	Sheet 01 of 01
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EXHIBIT PL-1

Property Ownership Information for DM-26 Powers Bridge #2
12-15-2025

①

ACIN LLC - coal
PARAMONT CONTURA, LLC - coal
lessee
DICKENSON-RUSSELL CONTURA,
LLC- coal lessee
ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL
FUND XIV-1A, L.P. &
ENERVEST XIV-WIC NORA LLC
oil, gas & cbm

Keyrock Energy - cbm lessee

GAS 311.08 AC. 73.43%

②

UNKNOWN OWNERSHIP
ACIN LLC - coal
Contura CAPP Land, LLC - coal
lessee

oil, gas & cbm

GAS 32.26 AC. 7.61%

③

UNKNOWN OWNERSHIP
ACIN LLC - coal
Contura CAPP Land, LLC - coal
lessee

oil, gas & cbm

GAS 40.94 AC. 9.66%

④

TM-34
ISAAC WILLIS AND WANDA WILLIS, HIS
WIFE
6.00 ACRES
ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee
ISAAC WILLIS AND WANDA WILLIS, HIS
WIFE
oil, gas & cbm

GAS 3.58 AC. 0.85%

⑤

TM-78
ESTELLA R. WILLIS
12.65 ACRES
ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee
ESTELLA R. WILLIS
oil, gas & cbm

GAS 7.97 AC. 1.88%

⑥

TM-46
CHARLES A. HILL AND BRENDA K. HILL
JOINT REVOCABLE TRUST AGREEMENT
32.61 ACRES
ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee
CHARLES A. HILL AND BRENDA K. HILL
oil, gas & cbm

GAS 19.31 AC. 4.56%

⑦

TM-47
EDGAL F. HILL AND CAROLYN K. HILL, AS
TRUSTEES OF THE EDGAL F. HILL AND
CAROLYN K. HILL FAMILY TRUST
12.77 ACRES
ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee
EDGAL F. HILL AND CAROLYN K. HILL
oil, gas & cbm

GAS 2.55 AC. 0.60%

⑧

TM-43 (CORRECTED TO 50)
GREGORY AND KEITH DOTSON, as jt
25.43 ACRES
ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee
GREGORY AND KEITH DOTSON, as jt
oil, gas & cbm

GAS 5.71 AC. 1.35%

⑨

UNKNOWN OWNERSHIP
ACIN LLC - coal
Contura CAPP Land, LLC - coal
lessee

oil, gas & cbm

GAS 0.26 AC. 0.06%

KEYROCK ENERGY, LLC
DEEP MINE 26 POWERS BRIDGE #2
UNIT BOUNDARY
METES AND BOUNDS DESCRIPTION
06-05-25

Beginning at a point having Virginia State Plane NAD 83 South Zone grid coordinates of: N 3,590,266.19 and E 10,314,676.84; thence N 26°06'50" W 586.42 feet to a point; thence N 62°45'55" E 2837.64 feet to a point; thence N 27°22'14" W 4043.43 feet to a point; thence N 66°24'21" E 585.41 feet to a point; thence N 66°12'31" E 105.99 feet to a point; thence N 78°56'18" E 198.58 feet to a point; thence N 62°02'34" E 496.52 feet to a point; thence N 67°20'21" E 253.86 feet to a point; thence N 27°37'52" W 538.14 feet to a point; thence N 17°39'40" W 177.23 feet to a point; thence N 60°57'28" E 342.11 feet to a point; thence N 75°29'41" E 133.25 feet to a point; thence S 22°21'46" E 68.26 feet to a point; thence N 77°20'38" E 176.00 feet to a point; thence N 10°51'53" W 25.00 feet to a point; thence N 71°06'59" E 163.60 feet to a point; thence N 30°19'57" E 116.07 feet to a point; thence N 62°35'41" E 200.92 feet to a point; thence S 25°47'08" E 65.77 feet to a point; thence N 55°41'30" E 64.47 feet to a point; thence N 62°42'49" E 1445.79 feet to a point; thence N 66°22'24" E 470.34 feet to a point; thence S 26°53'03" E 125.62 feet to a point; thence N 64°36'58" E 85.04 feet to a point; thence S 28°24'11" E 338.63 feet to a point; thence S 15°28'32" E 236.13 feet to a point; thence S 04°04'30" E 209.03 feet to a point; thence S 61°51'30" W 154.86 feet to a point; thence S 27°08'48" E 458.65 feet to a point; thence S 61°57'04" W 88.99 feet to a point; thence S 24°20'19" E 56.07 feet to a point; thence S 61°30'40" W 264.39 feet to a point; thence S 27°01'13" E 391.85 feet to a point; thence S 66°00'04" W 84.14 feet to a point; thence S 23°33'53" E 80.24 feet to a point; thence S 71°36'46" W 89.72 feet to a point; thence S 24°24'30" E 66.00 feet to a point; thence S 61°14'23" W 88.01 feet to a point; thence S 29°40'06" E 75.97 feet to a point; thence S 59°58'56" W 89.91 feet to a point; thence S 26°42'40" E 277.65 feet to a point; thence S 62°46'09" W 355.16 feet to a point; thence S 27°28'28" E 286.78 feet to a point; thence S 14°39'37" E 423.51 feet to a point; thence S 64°51'36" W 89.07 feet to a point; thence S 17°14'58" E 63.20 feet to a point; thence S 56°09'13" W 80.68 feet to a point; thence S 24°54'21" E 352.02 feet to a point; thence S 30°21'54" E 130.29 feet to a point; thence S 25°24'34" E 64.65 feet to a point; thence S 62°35'41" W 82.47 feet to a point; thence S 23°25'02" E 57.40 feet to a point; thence S 61°19'51" W 90.66 feet to a point; thence S 28°36'44" E 321.74 feet to a point; thence S 64°06'05" W 76.10 feet to a point; thence S 14°06'01" E 67.68 feet to a point; thence S 63°52'55" W 89.03 feet to a point; thence S 22°01'26" E 264.43 feet to a point; thence S 62°35'41" W 65.99 feet to a point; thence S 55°33'17" E 52.05 feet to a point; thence S 27°24'19" E 18.00 feet to a point; thence S 62°35'41" W 22.00 feet to a point; thence S 27°59'18" E 129.08 feet to a point; thence S 62°35'41" W 92.99 feet to a point; thence S 25°48'07" E 67.03 feet to a point; thence S 62°40'11" W 640.37 feet to a point; thence S 63°06'09" W 271.63 feet to a point; thence S 59°47'24" W 90.05 feet to a point; thence S 63°02'49" W 251.88 feet to a point; thence S 07°38'47" W 54.59 feet to a point; thence S 89°51'24" W 86.58

COMMONWEALTH OF VIRGINIA

PHILLIP M. SEALS

Lic. No. 1570

Land Surveyor

Seal of the Commonwealth of Virginia, Land Surveyor, Phillip M. Seals, License No. 1570. The seal features a circular design with a star border and a signature across the center.

Exhibit D
Unit DM 26 Power Bridge #2
VGOB Docket # 25-1118-4325
List of Leased Oil, Gas & CBM Owners in a Sealed Gob
(423.66 Acre Unit)

	Acres in Unit	Interest in Unit
(1) Tract No. 1: ENERVEST XIV-A NORA LLC ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. ENERVEST XIV-WIC NORA LLC - CBM 1001 Fannin St Ste. 800 Houston TX 77002 - Oil, Gas & CBM - Leased to Keyrock Energy.	311.08 acres	73.43%

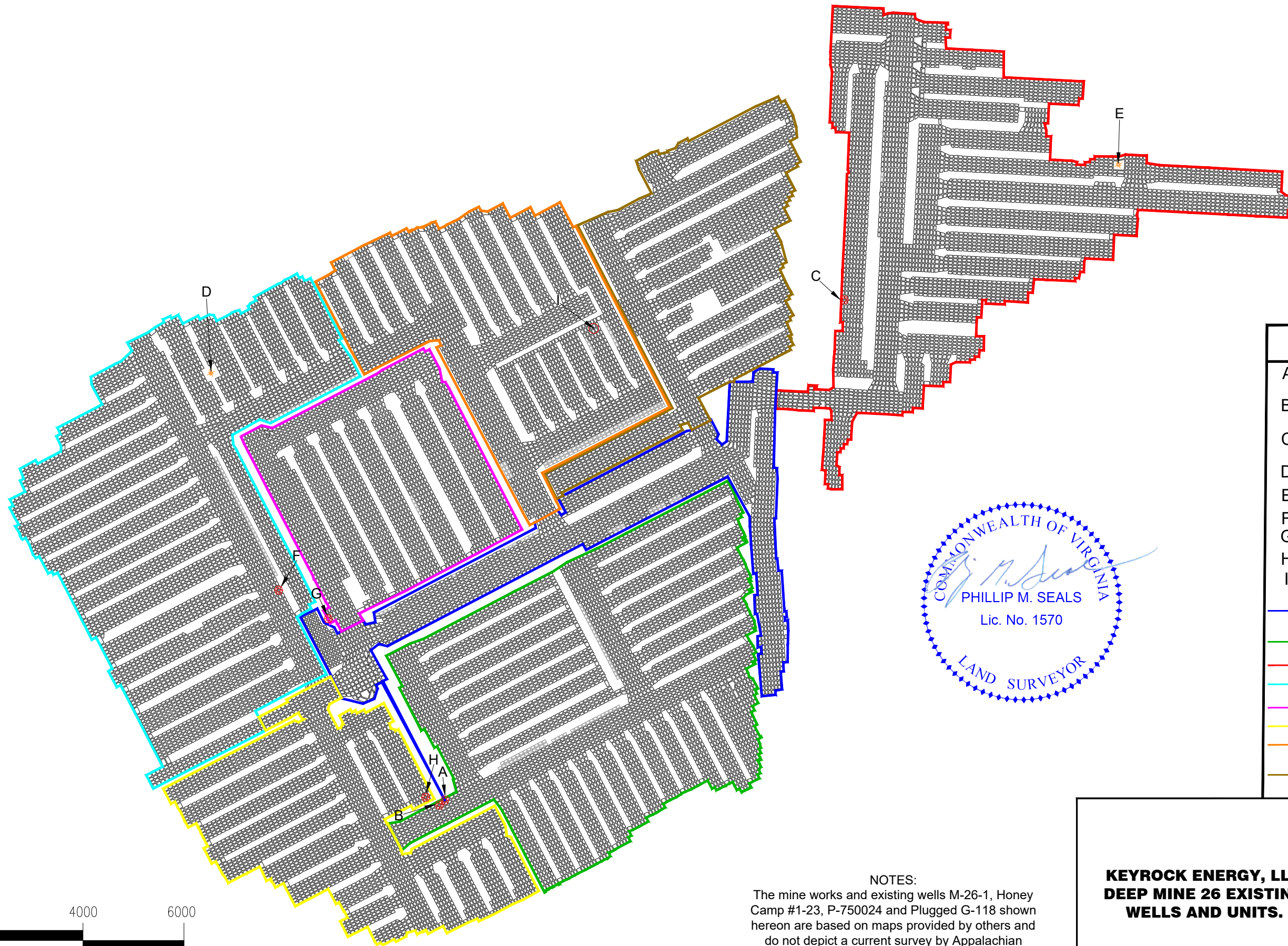
[illegible]

Exhibit M
Unit DM 26 Powers Bridge #2
VGOB Docket # 25-1118-4325
Estimated Sealed Gob Costs (Exhibit M)
(423.66 Acre Unit)

	Acres in Unit	Interest in Unit
Not applicable		



NOTE: THE BASIS OF THE BEARINGS
SHOWN HEREON IS THE
VIRGINIA STATE PLANE SOUTH
ZONE, GRID MERIDIAN NAD 83



LEGEND

- A = EXISTING SLOPE DRAIN VENT PIPE SURFACE LOCATION
- B = EXISTING M-26-1 SURFACE LOCATION
- C = EXISTING HONEY CAMP #1-23 SURFACE LOCATION
- D = PLUGGED G-118 GAS WELL
- E = EXISTING P-750024 GAS WELL
- F = EXISTING CHIP MILL #1 WELL
- G = EXISTING WOLFPEN #1 WELL
- H = EXISTING BLUE JAY #1 WELL
- I = PROPOSED POWERS BRIDGE #1 WELL
- = SLOPE DRAIN VENT PIPE UNIT BOUNDARY
- = M-26-1 UNIT BOUNDARY
- = HC- #1-23 UNIT BOUNDARY
- = CHIP MILL #1 UNIT BOUNDARY
- = WOLFPEN #1 UNIT BOUNDARY
- = BLUE JAY #1 UNIT BOUNDARY
- = PROPOSED POWERS BRIDGE #1 UNIT BOUNDARY
- = PROPOSED POWERS BRIDGE #2 UNIT BOUNDARY



NOTES:
The mine works and existing wells M-26-1, Honey Camp #1-23, P-750024 and Plugged G-118 shown hereon are based on maps provided by others and do not depict a current survey by Appalachian Technical Services, Inc.

**KEYROCK ENERGY, LLC
DEEP MINE 26 EXISTING
WELLS AND UNITS.**

Designed By	Drawn By	Checked By	Date
PMS	JMC	PMS	10/28/25



Drawing Number	DM 26 WELL UNITS 10-28-25	Sheet	01
Sheet/Layout Name	DM 26 WELL UNITS	of	01
Project Number	1892.01	Scale	1" = 2000'

VIRGINIA:

BEFORE THE VIRGINIA DEPARTMENT OF ENERGY

APPLICANT: KEYROCK ENERGY, LLC

RELIEF SOUGHT:

CREATION OF SEALED GOB DRILLING
UNIT AND POOLING OF INTERESTS IN A
423.66 ACRE DRILLING UNIT
DESCRIBED IN THE "PROPOSED UNIT"
HERETO LOCATED IN THE NORA
COALBED GAS FIELD AND SERVED BY
WELL NO. KEYROCK DM 26 POWERS
BRIDGE #2 (HEREIN "SUBJECT
DRILLING UNIT") PURSUANT TO §§
45.2-1620 AND 45.2-1622 OF THE CODE
OF VIRGINIA, FOR THE PRODUCTION
OF COALBED METHANE GAS FROM
THE MINED OUT LOWER BANNER COAL
SEAM (HEREINAFTER "SUBJECT
FORMATION") IN THE CONTURA DEEP
MINE 26 IN DICKENSON COUNTY,
VIRGINIA (HEREIN "COALBED
METHANE GAS" OR "GAS")
DRILLING UNIT SERVED BY WELL NUMBERED
KEYROCK DM 26 POWERS BRIDGE #2 TO BE
DRILLED IN THE LOCATION DEPICTED ON
EXHIBIT A HERETO, POUND QUADRANGLE,
KENADY DISTRICT
DICKENSON COUNTY, VIRGINIA

) VIRGINIA GAS
) AND OIL BOARD
)

) DOCKET NO.
) VGOB 25-1118-4325
)

REPORT OF THE BOARD FINDINGS AND ORDER

1. **HEARING DATE AND PLACE:** This matter came for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 10:00 a.m. on December 16, 2025 at 3405 Mountain Empire Road, Big Stone Gap, Virginia.
2. **APPEARANCES:** Timothy E. Scott appeared for the Applicant.
3. **JURISDICTION AND NOTICE:** Pursuant to §§ 45.2-1600 et seq. of the Code of Virginia, the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas and oil owner, coal owner, or mineral owner having an interest in the Subject Drilling Unit (423.66 acre drilling unit being more particularly described on "Proposed Unit" attached hereto and made a part hereof) underlying and comprised of Subject Lands ("Subject Lands" being more particularly described on "Proposed Unit", attached hereto and made a part hereof); and (2) represented to the Board that it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by § 45.2-1618 of the Code of Virginia to notice of this application. Further, the Board has caused notice of this hearing to be published as required by § 45.2-1618 of the Code of Virginia. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements, and the minimum standards of state due process.
4. **AMENDMENTS:** None.
5. **DISMISSALS:** None
6. **RELIEF REQUESTED:** Applicant requests (1) that pursuant to Va. Code § 45.2-1622, including the applicable portions of § 45.2-1620, the Board pool the rights, interests and estates in and to the Gas in the Subject Drilling Unit, including

those of the Applicant and of the known persons named in Exhibit B hereto and that of their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas produced from the Subject Drilling Unit established for the Subject Formation underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "well development and/or operation in the Subject Drilling Unit") for the purpose of combusting coalbed methane gas to generate carbon credits for sale on the open market; (2) the Board create a sealed gob unit for the coalbed methane gas produced from the Subject Drilling Unit; and, (3) that the Board designate Keyrock Energy, LLC as the Unit Operator.

7. RELIEF GRANTED: The requested relief in this cause shall be and hereby is granted and: (1) pursuant to §45.2-1620 of the Code of Virginia, Keyrock Energy, LLC (hereafter "Unit Operator" or "Operator") is designated as the Unit Operator authorized to drill and operate the Well in Subject Drilling Unit at the location depicted on the plat attached hereto as Proposed Unit, subject to the permit provisions contained in § 45.2-1629, et seq. of the Code of Virginia, to §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; to §§ 4 VAC 25-160 et seq., and to the Virginia Gas and Oil Board Regulations all as amended from time to time, as a sealed gob unit for the purpose of combusting coalbed methane gas to generate carbon credits for sale on the open market; and (2) all the interests and estates in and to the Gas in Subject Drilling Unit, including that of the Applicant, the Unit Operator and of the known persons listed on Exhibit B, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled in the Subject Formations in the Subject Drilling Unit underlying and comprised of the Subject Lands. Please note all pooling in this unit is voluntary.
8. UNIT OPERATOR (OR OPERATOR): Keyrock Energy, LLC shall be and hereby is designated as Unit Operator authorized to drill and operate the Well(s) in Subject Formations in Subject Drilling Unit, all subject to the permit provisions contained in §§ 45.2-1629 et seq. of the Code of Virginia; §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; §§ 4 VAC 25-160 et seq., and Virginia Gas and Oil Board Regulations; all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

Keyrock Energy, LLC
207 East Main Street, Suite 2-D
P. O. Box 2223
Johnson City, TN 37605
Phone: (423) 726-2070
Email: compliance@keyrockenergy.com

9. COMMENCEMENT OF OPERATIONS: Unit Operator shall commence or cause to commence operations for the drilling of the Well within Subject Drilling Unit within seven hundred thirty (730) days from the date of this Order, and shall prosecute the same with due diligence. If the Unit Operator has not so commenced and/or prosecuted, then this order shall terminate, except for any cash sums then payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 p.m. on the date on which the well covered by this Order is permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the Petition for Appeal and the Final Order of the Circuit Court shall be excluded in calculating the two-year period reference herein.
10. ESCROW PROVISIONS: No request has been made to establish escrow.
11. SPECIAL FINDINGS: The Board specifically and specially finds:
 - 11.1. Applicant is Keyrock Energy, LLC. Applicant is duly authorized and qualified to transact business in the Commonwealth of Virginia;
 - 11.2. Applicant Keyrock Energy, LLC is an operator in the Commonwealth of Virginia, and has satisfied the Board's requirements for operations in Virginia;
 - 11.3. Applicant Keyrock Energy, LLC has agreed to explore, develop, and maintain those properties and assets now owned or hereafter acquired by Keyrock Energy, LLC, and has consented to serve as Coalbed Methane Gas

Unit Operator for the Subject Drilling Unit and to faithfully discharge the duties imposed upon it as Unit Operator by statute and regulations;

- 11.4. Applicant Keyrock Energy, LLC, claims ownership of gas leases, Coalbed Methane Gas leases, and/or coal leases representing 73.43% percent of the oil and gas interest/claims in and to Coalbed Methane Gas in the Subject Drilling Unit as shown on Exhibit D and ; and, the interests of the Respondents listed in **Exhibit B-3** comprise 26.57% percent of the oil and gas interests/claims in and to the Coalbed Methane Gas in the Subject Drilling Unit as shown on Exhibit B-3; and, Applicant claims the right to explore for, develop and produce Coalbed Methane Gas from Subject Formations in Subject Drilling Unit in Dickenson County, Virginia, which Subject Lands are more particularly described in Proposed Unit.
- 11.5. The estimated total production from the Subject Drilling Unit is 700 mmcf. The estimated amount of reserves from the Subject Drilling Unit is 700 mmcf.
- 11.6. The relief requested and granted is just and reasonable and is supported by substantial evidence. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of Coalbed Methane Gas, prevent, or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.
12. MAILING OF ORDER AND FILING OF AFFIDAVIT: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of its receipt by Unit Operator to each Respondent named in Exhibit B pooled by this Order and whose address is known.
13. CONCLUSION: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted, and **IT IS SO ORDERED**.
15. APPEALS: Appeals of this Order are governed by the provisions of § 45.2-1609 of the Virginia Code which provides that any order or decision of the Board may be appealed to the appropriate circuit court.
16. EFFECTIVE DATE: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.