

VIRGINIA DEPARTMENT OF ENERGY:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: Keyrock Energy, LLC

DIVISION OF GAS AND OIL
DOCKET NO: VGOB 25-1118-4324

RELIEF SOUGHT: Creation of sealed gob drilling unit and Pooling

LOCATION: See "Proposed Unit"

HEARING DATE: November 18, 2025

UNIT NUMBER: Powers Bridge #1

IN DICKENSON COUNTY, VIRGINIA

APPLICATION

- 1) **Parties:** Applicant is Keyrock Energy, LLC, 207 East Main Street, Suite 2-D, P. O. Box 2223, Johnson City, TN 37605. Respondents are listed on "Exhibit B-3", attached hereto and made a part hereof. Set forth in "Exhibit B" are the names and last-known addresses of each owner of record identified by the Applicant as having or claiming an interest in the coalbed methane gas underlying the drilling unit sought to be created and pooled herein. If living, each individual named in "Exhibit B-3" is made a party hereto. If any such individual is deceased, then the known and unknown heirs, executors, administrators, devisees, trustees, and assigns, both immediate and remote, of any such deceased individual are made parties hereto. Each of the legal entities named in "Exhibit B", if such entity continues to have legal existence, is made a party hereto. If any such legal entity is dissolved, then the known and unknown successors, trustees, and assigns, both immediate and remote, of such entity are made parties hereto.
- 2) **Facts:**
 - a) Applicant owns or claims to own coalbed methane gas leases and claims the right thereunder to explore for, develop and produce coalbed methane gas from the Mined Out Lower Banner Coal Seam (hereinafter "Subject Formation") in the Contura Deep Mine 26 in Dickenson County, Virginia (hereinafter "Subject Lands"), which Subject Lands are more particularly described in "Proposed Unit" attached hereto and made a part hereof. This endeavor aims to combust the coalbed methane gas to generate carbon credits for marketing purposes. To further this purpose, Applicant has entered into a lease, previously provided to the Board, with Enervest XIV-A Nora LLC, Enervest Energy Institutional Fund XIV-AI, LP, and Enervest IV-WIC Nora LLC, to develop and produce coalbed methane in the area shown on "Proposed Unit". "Proposed Unit" is a map certified by a licensed professional engineer showing the size and shape of the drilling unit to be created and pooled, as well as Applicant's interest in the subject drilling unit. Applicant attests to the fact that it believes said map conforms to existing orders issued by the Board. The undersigned certifies that the matters set forth in this application, to the best of his knowledge, information, and belief, are true and correct.
 - b) On "Proposed Unit", "Exhibit B", and the Tract Identification Page, Applicant has

shown 1) the percentage of ownership in the drilling unit of each acreage (tract) being pooled, 2) the status of ownership of each acreage (tract) being pooled (including a description of the interest of each owner or claimant as disclosed by the examination of record title), i.e. whether leased to Applicant, leased to another person or unleased, and 3) the approximate percentage of interest in the drilling unit to be escrowed, if any, under Va. Code 45.2-1620(D) for each unidentifiable owner or claimant of a conflicting interest, if any.

- c) The Virginia Gas and Oil Board (hereinafter "Board") heretofore has established drilling units in the Nora Gas Field underlying and comprised of the Subject Lands pursuant to its Orders and those of the Virginia Oil and Gas Conservation Board. However, said Field Rules and orders specifically provide that they do not apply to the production of coalbed methane gas from sealed gob areas which production is contemplated by this application. Annexed hereto as "Exhibit L" which is an Underground Mine Map.
 - d) The applicant estimates that the total amount of recoverable gas is 650 mmcf.
 - e) Applicant has proposed 1 well bore as shown on "Exhibit A" for the production of coalbed methane from the sealed gob and "Subject Formation." The estimated costs for development contemplated by this Application are as set forth in "Exhibit C" attached hereto and made a part hereof.
 - f) Applicant has exercised diligence to locate each person owning or claiming an interest in coalbed methane gas in the subject drilling unit underlying the Subject Lands, and Applicant has leased the interests of all those owners as shown on "Exhibit D". It is necessary to prevent waste, to protect correlative rights, and to ensure the safe and efficient development and production of gas and oil resources in the Commonwealth that the Board hear this matter and adjudicate the rights and equities as between Applicant and the herein named persons.
 - g) Simultaneously with the filing of this application pursuant to Va. Code § 45.21618(A). Applicant is providing notice by certified mail, return receipt requested to each person named as a Respondent in the Notice of Hearing having or claiming an interest in the coalbed methane gas, underlying the Subject Lands pooled herein. Applicant hereby notifies Board that where the identity or location of any person is shown as "unknown" on "Exhibit B", then Applicant is unable to provide the said person with written notice of the application herein by mail.
 - h) Applicant does not request the Board establish an escrow account pursuant to Va. Code Ann. § 45.2- 1622(A), Board Rules, and prior Orders of the Board, into which the payment of costs or proceeds attributable to conflicting interests (to the extent they are subject to escrow) shall be deposited and held for the interests of the claimants.
- 3) **Legal Authority:** Va. Code § 45.2-1600, et seq. 4 VAC 25-160-10, et seq. and such other regulations promulgated pursuant to law.
- 4) **Relief Sought:** Applicant requests the Board issue an order providing as follows:
- a) Creating a sealed gob drilling unit consisting of 508.29+/- acres for the drilling, development, and production of coalbed methane gas from the sealed gob and the Subject Formation, which drilling unit is further described and depicted in "Exhibit A"

annexed hereto and which drilling unit is described as follows: Beginning at a point having Virginia State Plane NAD 83 South Zone grid coordinates of: N 3,589,761.20 and E 10,314,170.51; thence N 29°04'29" W 278.87 feet to a point; thence N 27°33'42" W 1154.81 feet to a point; thence N 27°35'05" W 2538.89 feet to a point; thence N 65°10'34" E 96.37 feet to a point; thence N 23°32'19" W 108.01 feet to a point; thence S 85°31'17" W 177.24 feet to a point; thence S 63°09'21" W 1458.76 feet to a point; thence N 28°49'50" W 603.32 feet to a point; thence N 27°12'22" W 1469.17 feet to a point; thence N 62°20'04" E 275.72 feet to a point; thence N 56°52'05" E 173.34 feet to a point; thence N 27°24'19" W 177.01 feet to a point; thence N 62°15'31" E 743.34 feet to a point; thence N 64°31'30" E 565.62 feet to a point; thence S 25°40'23" E 71.25 feet to a point; thence N 63°09'10" E 331.02 feet to a point; thence S 33°10'46" E 89.44 feet to a point; thence N 51°23'10" E 40.44 feet to a point; thence N 05°36'14" W 10.77 feet to a point; thence N 62°35'41" E 19.00 feet to a point; thence S 23°00'23" E 13.04 feet to a point; thence N 65°56'01" E 66.20 feet to a point; thence N 55°53'14" E 44.14 feet to a point; thence N 62°35'41" E 19.00 feet to a point; thence N 88°45'33" E 115.28 feet to a point; thence N 07°53'04" W 15.09 feet to a point; thence N 67°03'59" E 140.17 feet to a point; thence N 49°46'01" E 36.03 feet to a point; thence N 75°51'22" E 89.20 feet to a point; thence S 26°40'47" E 157.94 feet to a point; thence N 66°41'37" E 125.51 feet to a point; thence N 51°36'39" E 49.98 feet to a point; thence N 65°07'40" E 147.83 feet to a point; thence N 62°49'24" E 127.92 feet to a point; thence N 54°30'17" E 239.37 feet to a point; thence N 64°18'55" E 213.50 feet to a point; thence S 28°45'11" E 85.01 feet to a point; thence S 81°49'36" E 129.04 feet to a point; thence N 62°25'14" E 344.66 feet to a point; thence S 27°24'44" E 319.72 feet to a point; thence N 62°04'08" E 453.65 feet to a point; thence S 26°21'14" E 191.85 feet to a point; thence N 61°47'03" E 566.54 feet to a point; thence S 27°42'25" E 559.21 feet to a point; thence N 66°24'21" E 57.99 feet to a point; thence S 27°22'14" E 4043.43 feet to a point; thence S 62°45'55" W 2837.64 feet to a point; thence S 26°06'50" E 586.42 feet to a point; thence S 27°25'12" E 53.75 feet to a point; thence S 26°43'56" E 153.05 feet to a point; thence S 61°22'14" W 568.38 feet to a point; thence S 64°28'30" W 111.97 feet to a point; which is the point of beginning, containing 508.29 acres more or less.

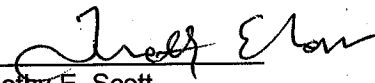
- b) Pooling interest of Respondents named in Exhibit B-3.
- c) Establishing the percentages for division of interest for production, revenue, and costs for all Respondents in accordance with those percentages as are set forth in "Exhibit B-3".
- d) With respect to separately owned tracts and separately owned interests in the drilling unit, joining all the interests within the drilling unit for the production of coalbed methane gas so that each owner in the drilling unit will share in all production and costs regarding the drilling unit in the proportion that the acreage owned by each owner bears to the entire acreage in the unit.
- e) Designating Keyrock Energy, LLC, as Unit Operator; providing that the operator shall have the right to drill, develop, produce, market, and sell coalbed methane gas from the subject drilling unit and shall further have the right to generate and market carbon credits; granting the operator the right to market and sell the coalbed methane gas from the subject drilling unit which is attributable to the conflicting claims and interests pooled herein; providing that the operator shall have an operator's lien on the coalbed methane gas estate and rights owned or claimed by the persons named herein in the subject drilling unit; and granting the operator the right to drill at any legal or specially permitted location

on subject drilling unit; and granting the operator the right to drill wells at any legal or specially permitted location on the subject drilling unit.

- f) Providing that the order to be entered herein shall expire two (2) years from the date of its issuance if operations have not commenced by said date; but further providing that if operations have commenced during said two-year period, then said order shall remain in effect for so long as operations continue on the subject drilling unit. However, in the event an appeal is taken from the order issued, the time between the mailing of the notice of appeal and the final order of the Circuit Court shall be excluded in calculating the two-year period referred to herein.
- g) With respect to separately owned tracts and separately owned interests in the drilling unit, joining all the interests within the drilling unit to produce coalbed methane gas so that each owner in the drilling unit will share in all production and costs regarding the drilling unit in the proportion that the acreage owned by each owner bears to the entire acreage in the unit.
- h) Granting such other relief as is merited by the evidence and is just and equitable, whether or not such relief has been specifically requested herein.

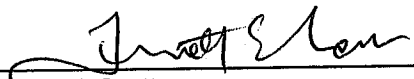
Dated: October 17, 2025

Keyrock Energy, LLC

By: 
Timothy E. Scott
Counsel for Keyrock Energy, LLC
135 West Main Street
Kingsport, TN 37660

VERIFICATION

The foregoing Application to the best of my knowledge, information and belief is true and correct.



Timothy E. Scott

VIRGINIA DEPARTMENT OF ENERGY:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: Keyrock Energy, LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 25-1118-4324

RELIEF SOUGHT: Creation of sealed gob drilling unit and Pooling

LOCATION: See "Proposed Unit"

UNIT NUMBER: DM 26 Powers Bridge #1

IN DICKENSON COUNTY, VIRGINIA

HEARING DATE: November 18, 2025

PLACE: Virginia Dept. of Energy
3405 Mountain Empire Rd.
Big Stone Gap, VA 24219

TIME: 10:00 a.m.

NOTICE OF HEARING

COMMONWEALTH OF VIRGINIA: To all persons owning or claiming an interest in oil and gas, coalbed methane gas, or other minerals and to all other persons who have or claim to have an interest in the coalbed methane underlying and within the Keyrock Energy, LLC Unit DM 26 Powers Bridge #1 and the lands described on "Exhibit A" to the Application, which is attached to this Notice, in the Contura Deep Mine 26 in Dickenson County, Virginia (hereinafter "Subject Lands") and adjacent lands, and in particular to the following persons, their known and unknown heirs, executors, administrators, devisees, assigns and successors, both immediate and remote:

NOTICE IS HEREBY GIVEN that Applicant is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order creating a sealed gob unit and pooling all the rights, interests, and estates of the above-named persons pursuant to Virginia Code Ann. § 45.2-1600, et seq., in regard to the drilling, development, and production of coalbed methane gas from said drilling Unit DM 26 Powers Bridge #1 containing approximately 508.29 acres, for the Mined Out Lower Banner Coal Seam (hereinafter "Subject Formation"). Applicant requests that the Board issue an order providing as follows:

- a) Creating a sealed gob drilling unit consisting of 508.29 +/- acres for the drilling, development, and production of coalbed methane gas from the sealed gob and the Subject Formation, which drilling unit is further described and depicted in "Exhibit A" annexed hereto and which drilling unit is described as follows: Beginning at a point having Virginia State Plane NAD 83 South Zone grid coordinates of: N 3,589,761.20 and E 10,314,170.51; thence N 29°04'29" W 278.87 feet to a point; thence N 27°33'42" W 1154.81 feet to a point; thence N 27°35'05" W 2538.89 feet to a point; thence N 65°10'34" E 96.37 feet to a point; thence N 23°32'19" W 108.01 feet to a point; thence S 85°31'17" W 177.24 feet to a point; thence S 63°09'21" W 1458.76 feet to a point; thence N 28°49'50" W 603.32 feet to a point; thence N 27°12'22" W 1469.17 feet to a point; thence N 62°20'04" E 275.72 feet to a point; thence N 56°52'05" E 173.34 feet to a point; thence N 27°24'19" W 177.01 feet to a point; thence N 62°15'31" E 743.34 feet to a point; thence N 64°31'30" E 565.62 feet to a point; thence S 25°40'23" E 71.25 feet to a point; thence N 63°09'10" E 331.02 feet to a point; thence S 33°10'46" E 89.44 feet to a point; thence N 51°23'10" E 40.44 feet to a point; thence N 05°36'14" W 10.77 feet to a point; thence N 62°35'41" E 19.00 feet to a point; thence S 23°00'23" E 13.04 feet to a point; thence N 65°56'01" E 66.20 feet to a point; thence N 55°53'14" E 44.14 feet to a point; thence N 62°35'41" E 19.00 feet to a point; thence N 88°45'33" E 115.28 feet to a point; thence N 07°53'04" W 15.09 feet to a point; thence N 67°03'59" E 140.17 feet to a point; thence N 49°46'01" E 36.03 feet to a

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- b) The pooling of interests of Respondents named in Exhibit B-3 herein, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns, and successors, both immediate and remote, for the drilling, development, and production of coalbed methane gas from the subject drilling unit for the Subject Formation underlying and comprised of the Subject Lands;
- c) Establishing the percentages for division of interest for production, revenue, and costs for all Respondents in accordance with those percentages as are set forth in "Exhibit B-3".
- d) Designating Keyrock Energy, LLC, as Unit Operator; providing that the operator shall have the right to drill, develop, produce, market, and sell coalbed methane gas from the subject drilling unit; granting the operator the right to market and sell the coalbed methane gas from the subject drilling unit which is attributable to the conflicting claims and interests pooled herein; providing that the operator shall have an operator's lien on the coalbed methane gas estate and rights owned or claimed by the persons named herein in the subject drilling unit; and granting the operator the right to drill at any legal or specially permitted location on subject drilling unit; and granting the operator the right to drill wells at any legal or specially permitted location on the subject drilling unit.
- e) Making any necessary provisions for the escrow of funds pursuant to Va. Code Ann. §§ 45.1361.21 and 45.1-361.22.
- f) Providing that the order to be entered herein shall expire two (2) years from the date of its issuance if operations have not commenced by said date; but further providing that if operations have commenced during said two-year period, then said order shall remain in effect for so long as operations continue on the subject unit. However, in the event an appeal is taken from the order issued, the time between the mailing of the notice of appeal and the final order of the Circuit Court shall be excluded in calculating the two-year period referred to herein.
- g) With respect to separately owned tracts and separately owned interests in the unit, joining all the interests within the unit for the production of coalbed methane gas so that each owner in the unit will share in all production and costs regarding the unit in the proportion that the acreage owned by each owner bears to the entire acreage in the unit.
- h) Providing that operations under and in accordance with this order shall be regarded and considered as development, operation and production upon all lands included within the subject unit. Production from any well(s) drilled on, operated, or produced from any part of the unit, no matter where located, shall for all purposes be regarded as production from each separately owned tract within the subject unit. The portion of production produced from and attributed to the unit and any separately owned tract therein, shall be deemed for all purposes to have been actually produced from such unit and tract, and development, exploration, or production operations with respect to any portion of the unit shall be deemed for all purposes to be the conduct of such operations for the production of gas from each separately owned tract in said unit.
- i) The Respondents listed in "Exhibit D" are lessors of the Applicant. They are joined as Respondents hereto only with regard to the creation of the sealed gob unit described in "Exhibit A". Their joinder as Respondents is necessary because the leases in question do not contemplate a unit of the size requested herein. This Application does not seek to pool leased interests in the unit on a compulsory basis, said interests are to be

voluntarily pooled in the unit to be created herein. Therefore, any order entered herein need not afford leased parties, the Respondents identified at "Exhibit D", election options.

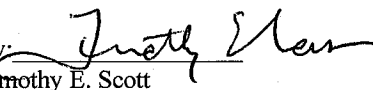
- j) Amending all prior Board Pooling Orders entered with regard to those units located within the subject unit to provide that the terms of the Order to be entered herein shall govern and control the allocation of production, revenue and costs for all purposes on and after midnight of the day on which the construction of the seals to isolate the mine works shown on Exhibit L and within the Subject Drilling Unit is completed.
- k) Granting such other relief as is merited by the evidence and is just and equitable, whether or not such relief has been specifically requested herein.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 10:00 AM, on November 18, 2025, at the offices of the Virginia Department of Energy at 3405 Mountain Empire Road, Big Stone Gap, VA 24219, and that notice will be published as required by law and the rules of the Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information or a copy of the application and exhibits, either contact the Virginia Gas and Oil Board, State Oil and Gas Inspector, Virginia Department of Energy, Division of Gas and Oil, 3405 Mountain Empire Road, Big Stone Gap, Virginia 24219, or the Applicant at the address shown below.

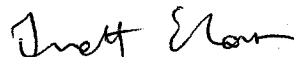
Dated: October 17, 2025

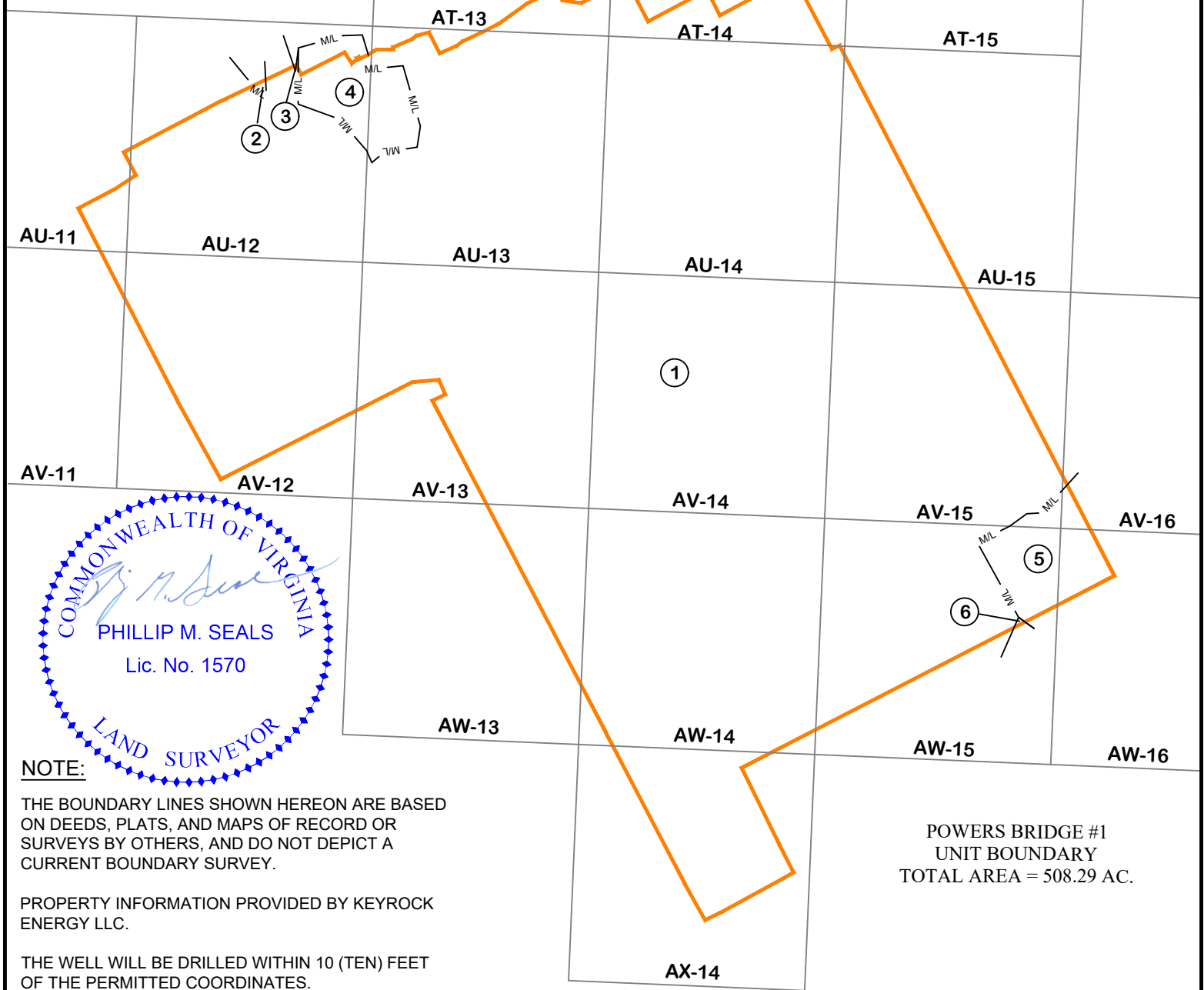
Keyrock Energy, LLC

By: 
Timothy E. Scott
Counsel for Keyrock Energy, LLC
135 West Main Street
Kingsport, TN 37660

CERTIFICATE OF SERVICE

I, Timothy E. Scott, counsel for Keyrock Energy, LLC, hereby certify that I have on this 17th day of October, 2025, caused the foregoing notice and application to be served upon the parties listed herein, at their address, by certified mail, return receipt requested.


Timothy E. Scott



NOTE:

THE BOUNDARY LINES SHOWN HEREON ARE BASED ON DEEDS, PLATS, AND MAPS OF RECORD OR SURVEYS BY OTHERS, AND DO NOT DEPICT A CURRENT BOUNDARY SURVEY.

PROPERTY INFORMATION PROVIDED BY KEYROCK ENERGY LLC.

THE WELL WILL BE DRILLED WITHIN 10 (TEN) FEET OF THE PERMITTED COORDINATES.

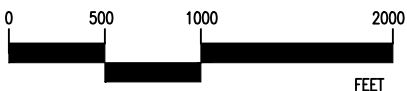
EXISTING WELL POSITIONS WERE TAKEN FROM PLATS IN THE DGO FILES.

SEE ATTACHED EXHIBIT PL-1 FOR TRACT OWNERSHIP SCHEDULE.

POWERS BRIDGE #1
UNIT BOUNDARY
TOTAL AREA = 508.29 AC.

LEGEND

— = DM-26 POWERS BRIDGE #1 UNIT BOUNDARY
— M/L — = MINERAL BOUNDARY LINES NOT SURVEYED



FEET

KEYROCK ENERGY
DM-26 POWERS BRIDGE #1
UNIT BOUNDARY
AND TRACTS
DICKENSON CO., VA
TOTAL UNIT AREA =
508.29 ACRES



Appalachian Technical Services, Inc.
Engineering, Architecture, Surveying, Ecology & Environmental Science
Abingdon Office: P.O. Box 1997, 475 West Main Street, Abingdon, VA 26009, (276) 678-4262
Wise Office: P.O. Box 2627, 6741 Indian Creek Road, Wise, VA 26050, (276) 328-6222

Drawing Number: DM-26 Powers Bridge #1 Unit Boundary
Sheet/Layout Number: 00-11-25
Project Number: 1892.01
Scale: 1" = 1000'
Sheet: 01 of 01

Designed By: PMS
Drawn By: PMS
Checked By: PMS
Date: 06/11/2025

EXHIBIT PL-1

**Property Ownership Information for DM-26 Powers Bridge #1
06-11-2025**

1

ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee
ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL
FUND XIV-1A, L.P. &
ENERVEST XIV-WIC NORA LLC
oil, gas & cbm

Keyrock Energy - cbm lessee

GAS 489.25 AC. 96.25%

6

TM-43 (CORRECTED TO 50)
GREGORY AND KEITH DOTSON, as jt
25.43 ACRES
ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee
GREGORY AND KEITH DOTSON
oil, gas & cbm

GAS 0.04 AC. 0.01%

2

UNKNOWN OWNERSHIP
ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee

oil, gas & cbm

GAS 0.12 AC. 0.02%

3

UNKNOWN OWNERSHIP
ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee

oil, gas & cbm

GAS 0.01 AC. 0.01%

4

UNKNOWN OWNERSHIP
ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee

oil, gas & cbm

GAS 8.51 AC. 1.67%

5

TM-46
CHARLES A. HILL AND BRENDA K. HILL
JOINT REVOCABLE TRUST AGREEMENT
32.61 ACRES
ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee
CHARLES A. HILL AND BRENDA K. HILL
oil, gas & cbm

GAS 10.36 AC. 2.04%

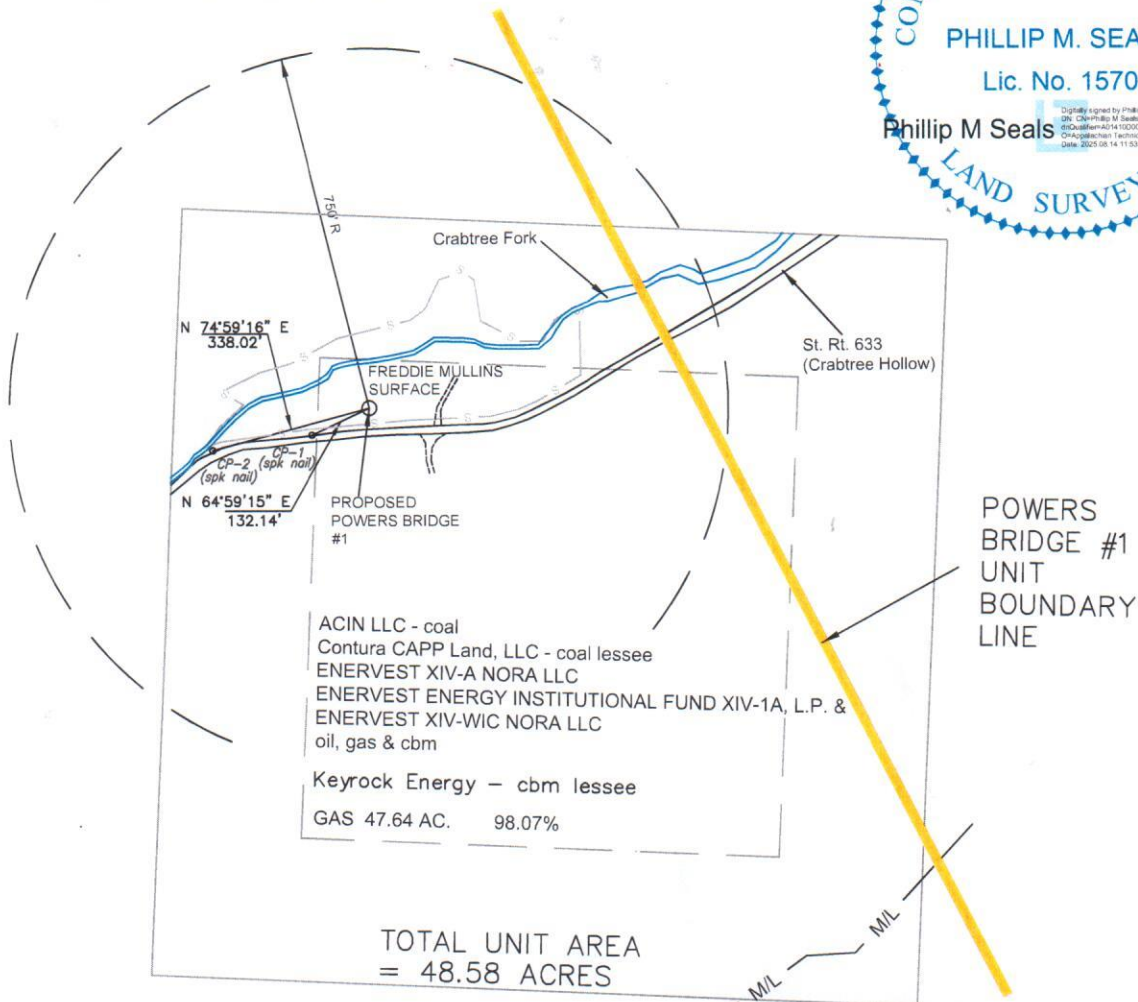
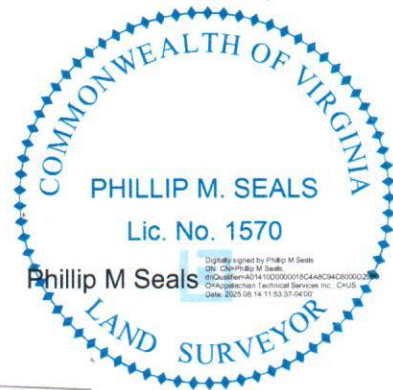
NOTE: THE BASIS OF THE BEARINGS SHOWN HEREON IS THE VIRGINIA STATE PLANE SOUTH ZONE, GRID MERIDIAN NAD 83

Well Coordinates: (VA St. Plane S. Zone,
NAD 27 Calculated from NAD 83)
N 312,777.59' E 832,454.75'

NOTE:

THE FREDDIE MULLINS SURFACE
LINES WERE TRACED FROM THE
DICKENSON COUNTY, VA GIS MAP

Well Coordinates: (Geographic NAD 83)
LAT: 37.124483° LONG: 82.505694°



POWERS
BRIDGE #1
UNIT
BOUNDARY
LINE

ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee
ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. &
ENERVEST XIV-WIC NORA LLC
oil, gas & cbm

Keyrock Energy - cbm lessee
GAS 47.64 AC. 98.07%

TOTAL UNIT AREA
= 48.58 ACRES

NOTE:

ELEVATIONS WERE DETERMINED BY GPS & TRIGONOMETRIC METHODS BASED ON CORS STATION VABG.
THE BOUNDARY LINES SHOWN HEREON ARE BASED ON DEEDS, PLATS, AND MAPS OF RECORD OR SURVEYS BY OTHERS, AND DO NOT DEPICT A CURRENT BOUNDARY SURVEY.
PROPERTY INFORMATION PROVIDED BY KEYROCK ENERGY, LLC
THE WELL WAS DRILLED WITHIN 10 (TEN) FEET OF THE PERMITTED COORDINATES.
THE POSITIONS OF EXISTING OFFSET WELLS WERE TAKEN FROM PLATS IN THE DGO FILES.

CHARLES A. HILL AND BRENDA K. HILL
JOINT REVOCABLE TRUST AGREEMENT
32.61 ACRES
ACIN LLC - coal
Contura CAPP Land, LLC - coal lessee
CHARLES A. HILL AND BRENDA K. HILL
oil, gas & cbm

GAS 0.94 AC. 1.93%

WELL LOCATION PLAT (Nora Grid AV-15)

COMPANY Keyrock Energy LLC WELL NAME OR NUMBER POWERS BRIDGE #1
TRACT NO. Enervest QUADRANGLE POUND
DISTRICT Kenady
WELL COORDINATES (VIRGINIA STATE PLANE 83) N 3,593,654.12 E 10,315,437.79
ELEVATION 1,694.26 METHOD USED TO DETERMINE ELEVATION: GPS & TRIG.
COUNTY Dickenson SCALE: 1" = 400' DATE 08-14-25
THIS PLAT IS A NEW PLAT X ; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000,
LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

Exhibit B
Unit DM 26 Powers Bridge #1
VGOB Docket # 25-1118-4324
List of Owners in a Sealed Gob
(508.29 Acre Unit)

	Acres in Unit	Interest in Unit
(1) Tract One: ACIN LLC- Coal Capital Corporate Services, Inc. 10 South Jefferson Street, Suite 1400 Roanoke, VA 24011		
ENERVEST XIV-A NORA LLC ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. ENERVEST XIV-WIC NORA LLC – oil, gas & cbm 1001 Fannin St, Suite 800 Houston TX 77002	489.25	96.25%
(2) Tract Two: ACIN LLC-Coal Unknown Ownership-oil, gas & cbm	0.12	0.02%
(3) Tract Three: ACIN LLC, Coal Contura Capp Land LLC-Coal Lessee Unknown Ownership-oil, gas & cbm	0.01	0.01%
(4) Tract Four: ACIN LLC, Coal Contura Capp Land LLC-Coal Lessee Unknown Ownership-oil, gas & cbm	8.51	1.67%
(5) Tract 5: ACIN LLC-Coal Contura Capp Land LLC, Coal Lessee Charles A. Hill and Brenda K. Hill Joint Revocable Trust Agreement-oil, gas & cbm	10.36	2.04%
(6) Tract 6: ACIN LLC-Coal Contura Capp Land, LLC-Coal Lessee Gregory Dotson and Keith Dotson As joint tenants-oil, gas & cbm	0.04	0.01%
	508.29 acres	100%

Exhibit B-3
Unit DM 26 Powers Bridge #1
VGOB Docket # 25-1118-4325
List of Unleased Oil, Gas & CBM Owners in a Sealed Gob
(508.29 Acre Unit)

	Acres in Unit	Interest in Unit
<u>Tract No. 2:</u>		
(1) Unknown Ownership	0.12	0.02%
<u>Tract No. 3</u>		
(2) Unknown Ownership	0.01	0.01%
<u>Tract No. 4</u>		
(3) Unknown Ownership	8.51	1.67%
<u>Tract No. 5-4743</u>		
(4) Charles A. Hill and Brenda K. Hill Joint Revocable Trust Agreement 114 Matalin Court Greer, SC 29651-5900	10.36	2.04%
<u>Tract No. 6-4484</u>		
(5) Gregory Dotson and Keith Dotson As joint tenants 321 Powers Br Clintwood, VA 24228	0.04	0.01%
	19.04 acres	3.75%

Authorization For Expenditure (AFE)

AFE #	1033R	Property #	Version #	1
Well Name:	Powers Bridge #1	Field:	Completed By: I Aaron Davis	
Location:	N8,593,654.12 E10,315,437.79	Operator:	Keyrock Energy	Date: 10/17/2025
Expected Pay Zones:	Mined-out Lower Banner Coal Seam	Estimated Total Depth:	449 ft	AAPG Class:
Proposed Work:	Drill Gob well into mined-out Lower Banner Seam	Participant:	None	W.I. Amount
				\$0

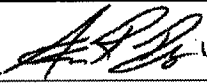
Gen	Sub	Description	Casing Point	Completion	Total Cost
I N T A N G I B L E S		Surface land lease			\$7,500.00
		Tim Scott Legal Fees			\$3,000.00
		ATS Surveying Fees			\$16,000.00
		Horn Title			\$14,000.00
		Fuel			\$500.00
		Drill / Install / Cement Surface Casing (30')			\$3,510.00
		Drill / Install / Cement Intermediate Casing (200')			\$20,706.00
		Drill / Install / Cement Production Casing (400')			\$19,500.00
		Open Hole Logging & Testing			\$4,500.00
		Drill out cement and final 50' into mine void			\$2,500.00
		Rental Tools & Equipment (Drilling) compressor / welder / skid steer			\$3,500.00
		Drilling - Bits			
		Technical Supervision (Drilling)			
		Fresh Water Hauling (Drilling)			\$3,500.00
		Haul Pit Water / Disposal			\$15,000.00
		Transport blower and install piping, plumbing, conduit			\$2,500.00
		Rental Tools & Equipment (Completion)			
		Service visits during installation			
		Mobilization / Demobilization / Per Diem			\$9,600.00
TOTAL INTANGIBLES					\$125,816.00

Code	Code	Description	Casing Point	Completion	Total Cost
T A N G I B L E S		Wellhead and Pipeline Work			\$3,500.00
		Fencing around flare stack			\$15,000.00
		Sediment basin/culverts			\$5,000.00
		Site Build, including regrading & equipment delivery			\$45,000.00
		Fittings, stone, prepwork			\$5,000.00
		Miscellaneous Trailer Instrumentation			\$42,360.00
		Flare			\$48,000.00
		Flare			\$48,000.00
		Flare			\$48,000.00
		Highland Trailer Build			\$68,900.00
		Generator (estimated 3 month rental until AEP power is installed)			\$15,000.00
		Blower			
		Sales line labor/mat/row			
		TOTAL TANGIBLES			\$343,760.00

GRAND TOTAL WELL COST			\$0	\$0	\$469,576.00
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153	115	Plugging & Abandonment	\$0	Estimate	
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Approved by:		Title	Senior Engineer	Date	10/17/25
Aaron R. Davis					

THIS IS AN ESTIMATE OF PROJECTED WELL DRILLING, COMPLETION, EQUIPMENT AND PIPELINE COSTS. THESE ESTIMATES ARE PROJECTIONS ONLY AND ACTUAL BILLED COSTS MAY VARY FROM WELL TO WELL DEPENDING UPON ACTUAL FINAL DEPTH AND OTHER FACTORS INCLUDING, BUT NOT LIMITED TO, SEASONAL MATERIAL COSTS, WEATHER CONDITIONS, AND UNFORESEEN RIGHT-OF-WAY PROBLEMS.

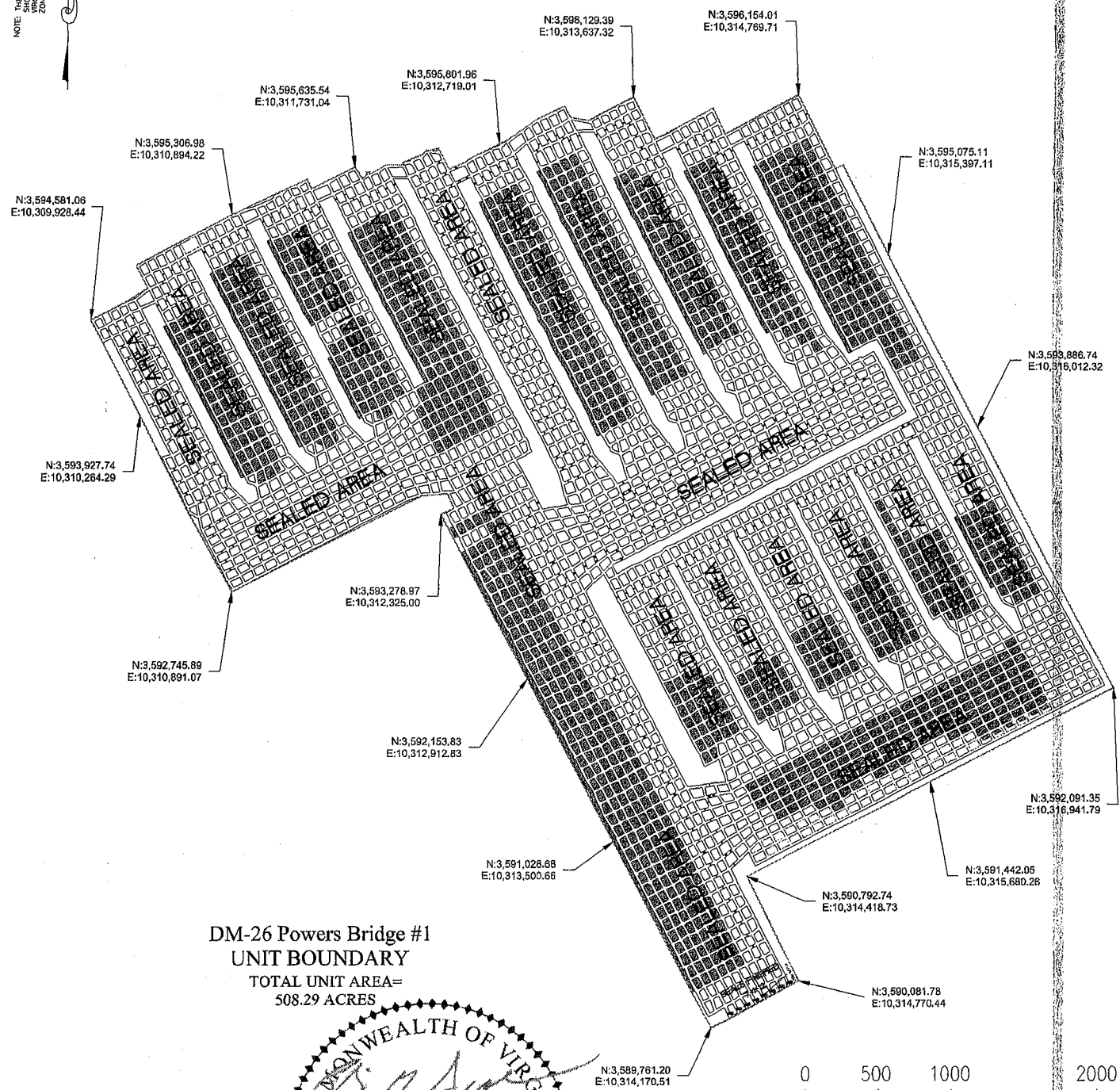
VGOB-25-1118-4324
Powers Bridge #1
Exhibit C

Exhibit E
Unit DM 26 Powers Bridge #1
VGOB Docket # 25-1118-4324
List of Conflicting Claimants Requiring Escrow in a Sealed Gob
(508.29 Acre Unit)

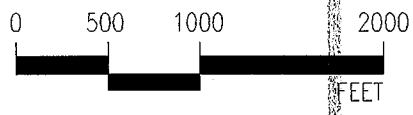
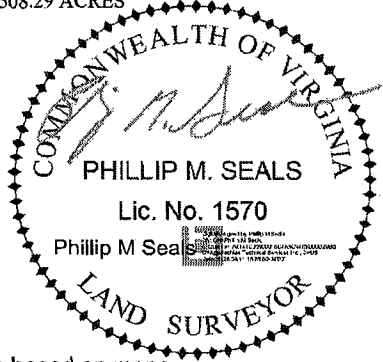
	<u>Acres in Unit</u>	<u>Interest in Unit</u>
None.		

VGOB-25-1118-4324
Powers Bridge #1
Exhibit L

NOTE: THE BASES OF THE BEARINGS SHOWN HEREON ARE BASED ON THE 1983 NAD 83 SOUTH ZONE, AND MERIDIAN AND 23



DM-26 Powers Bridge #1
UNIT BOUNDARY
TOTAL UNIT AREA=
508.29 ACRES



NOTES:

The mine works shown hereon are based on maps provided by others and do not depict a current survey by Appalachian Technical Services, Inc.

KEYROCK ENERGY, LLC DM 26 POWERS BRIDGE #1 UNIT BOUNDARY WITH MINE WORKS EXHIBIT L				 Appalachian Technical Services, Inc. Engineering, Architecture, Surveying, Geology & Environmental Science 1111 West 10th Street, Suite 100, Morgantown, WV 26506 Phone: 304.246.1111 Fax: 304.246.1112	
Designed By PMS	Drawn By JMC	Checked By PMS	Date 6/04/25	Sheet 01	of 01
Drawing Number DM 26 Powers Bridge #1 Exhibit L, 6-4-25 Project Number 1892.01				Scale 1" = 1000'	

Exhibit D
Unit DM 26 Power Bridge #1
VGOB Docket # 25-1118-4324
List of Leased Oil, Gas and CBM Owners in a Sealed Gob
(508.29 Acre Unit)

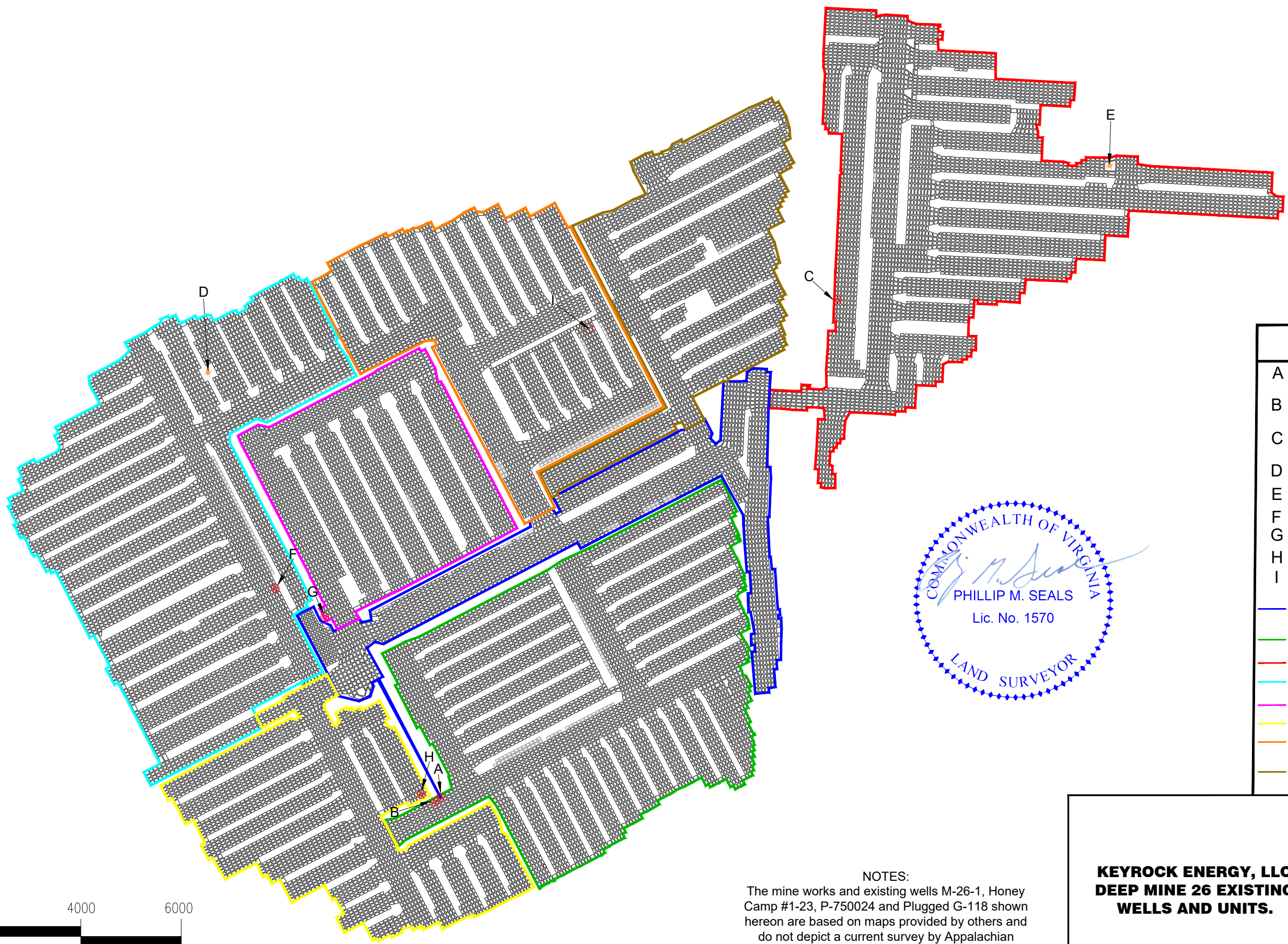
	<u>Acres in Unit</u>	<u>Interest in Unit</u>
(1) Tract No. 1: ENERVEST XIV-A NORA LLC ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. ENERVEST XIV-WIC NORA LLC - CBM 1001 Fannin St Ste. 800 Houston TX 77002 - Oil, Gas & CBM - Leased to Keyrock Energy.	489.25 acres	96.25%

Exhibit M
Unit DM 26 Powers Bridge #1
VGOB Docket # 25-1118-4324
Estimated Sealed Gob Costs (Exhibit M)
(508.29 Acre Unit)

	Acres in Unit	Interest in Unit
Not applicable		



NOTE: THE BASIS OF THE BEARINGS SHOWN HEREON IS THE VIRGINIA STATE PLANE SOUTH ZONE, GRID MERIDIAN NAD 83



LEGEND	
A	= EXISTING SLOPE DRAIN VENT PIPE SURFACE LOCATION
B	= EXISTING M-26-1 SURFACE LOCATION
C	= EXISTING HONEY CAMP #1-23 SURFACE LOCATION
D	= PLUGGED G-118 GAS WELL
E	= EXISTING P-750024 GAS WELL
F	= EXISTING CHIP MILL #1 WELL
G	= EXISTING WOLFPEN #1 WELL
H	= EXISTING BLUE JAY #1 WELL
I	= PROPOSED POWERS BRIDGE #1 WELL
—	= SLOPE DRAIN VENT PIPE UNIT BOUNDARY
—	= M-26-1 UNIT BOUNDARY
—	= HC- #1-23 UNIT BOUNDARY
—	= CHIP MILL #1 UNIT BOUNDARY
—	= WOLFPEN #1 UNIT BOUNDARY
—	= BLUE JAY #1 UNIT BOUNDARY
—	= PROPOSED POWERS BRIDGE #1 UNIT BOUNDARY
—	= PROPOSED POWERS BRIDGE #2 UNIT BOUNDARY



NOTES:
The mine works and existing wells M-26-1, Honey Camp #1-23, P-750024 and Plugged G-118 shown hereon are based on maps provided by others and do not depict a current survey by Appalachian Technical Services, Inc.

**KEYROCK ENERGY, LLC
DEEP MINE 26 EXISTING
WELLS AND UNITS.**

Designed By PMS	Drawn By JMC	Checked By PMS	Date 10/28/25
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Appalachian Technical Services, Inc.
Engineering, Architecture, Surveying, Ecology & Environmental Science

Abingdon Office
P.O. Box 1897
475 West Main Street
Abingdon, VA 24212
(276) 678-4262

Wise Office
P.O. Box 3537
6741 Indian Creek Road
Wise, VA 24293
(276) 328-4200

Drawing Number DM 26 WELL UNITS 10-28-25	Sheet 01
Sheet/Layout Name DM 26 WELL UNITS	of
Project Number 1892.01	Scale 1" = 2000'

VIRGINIA:

BEFORE THE VIRGINIA DEPARTMENT OF ENERGY

APPLICANT: KEYROCK ENERGY, LLC

RELIEF SOUGHT:

CREATION OF SEALED GOB	)	VIRGINIA GAS
DRILLING UNIT AND POOLING	)	AND OIL BOARD
OF INTERESTS IN A 508.29	)	
ACRE DRILLING UNIT	)	
DESCRIBED IN EXHIBIT A	)	DOCKET NO.
HERETO LOCATED IN THE	)	VGOB 25-1118-4324
NORA COALBED GAS FIELD	)	
AND SERVED BY WELL NO.	)	
POWERS BRIDGE #1 (HEREIN	)	
"SUBJECT DRILLING UNIT")	)	
PURSUANT TO §§ 45.2-1620	)	
AND 45.2-1622 OF THE CODE	)	
OF VIRGINIA, FOR THE	)	
PRODUCTION OF COALBED	)	
METHANE GAS FROM THE	)	
MINED OUT LOWER BANNER	)	
COAL SEAM (HEREINAFTER	)	
"SUBJECT FORMATION") IN	)	
THE CONTURA DEEP MINE 26	)	
IN DICKENSON COUNTY,	)	
VIRGINIA (HEREIN "COALBED	)	
METHANE GAS" OR "GAS")	)	
	)	
DRILLING UNIT SERVED BY WELL	)	
NUMBERED POWERS BRIDGE #1 TO BE	)	
DRILLED IN THE LOCATION DEPICTED ON	)	
EXHIBIT A HERETO, ENERVEST 47.64 ACRE	)	
TRACT POUND QUADRANGLE, KENADY	)	
DISTRICT, DICKENSON COUNTY, VIRGINIA	)	

REPORT OF THE BOARD

FINDINGS AND ORDER

1. HEARING DATE AND PLACE: This matter came for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 10:00 a.m. on November 18, 2025, at 3405 Mountain Empire Road, Big Stone Gap, Virginia.
2. APPEARANCES: Timothy E. Scott appeared for the Applicant.

3. JURISDICTION AND NOTICE: Pursuant to §§ 45.2-1600 et seq. of the Code of Virginia, the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas and oil owner, coal owner, or mineral owner having an interest in the Subject Drilling Unit (508.29 acre drilling unit being more particularly described on "Exhibit A" attached hereto and made a part hereof) underlying and comprised of Subject Lands ("Subject Lands" being more particularly described on "Exhibit A", attached hereto and made a part hereof); and (2) represented to the Board that it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by § 45.2-1618 of the Code of Virginia to notice of this application; and (3) that the persons set forth in Exhibit B-3 hereto have been identified by Applicant as persons who may be Owners or Claimants of Coalbed Methane Gas interests in Subject Formations in the Subject Drilling Unit who have not heretofore agreed to lease or sell to the Applicant and/or voluntarily pool their Gas interests. Further, the Board has caused notice of this hearing to be published as required by § 45.2-1618 of the Code of Virginia. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements, and the minimum standards of state due process.
4. AMENDMENTS: None.
5. DISMISSALS: None
6. RELIEF REQUESTED: Applicant requests (1) that pursuant to Va. Code § 45.2-1622, including the applicable portions of § 45.2-1620, the Board pool the rights, interests and estates in and to the Gas in the Subject Drilling Unit, including those of the Applicant and of the known persons named in Exhibit B-3 hereto and that of their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas produced from the Subject Drilling Unit established for the Subject Formation underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "well development and/or operation in the Subject Drilling Unit") for the purpose of combusting coalbed methane gas to generate carbon credits for sale on the open market; (2) the Board create a sealed gob unit for the coalbed methane gas produced from the Subject Drilling Unit; and, (3) that the Board designate Keyrock Energy, LLC as the Unit Operator.
7. RELIEF GRANTED: The requested relief in this cause shall be and hereby is granted and: (1) pursuant to §45.2-1620 of the Code of Virginia, Keyrock Energy, LLC (hereafter "Unit Operator" or "Operator") is designated as the Unit Operator authorized to drill and operate the Well in Subject Drilling Unit at the location depicted on the plat attached hereto as Exhibit A, subject to the permit provisions contained in § 45.2.1629, et seq. of the Code of Virginia, to §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; to §§ 4 VAC 25-160 et seq., and to the Virginia Gas and Oil Board Regulations all as amended from time to time, as a sealed gob unit for the purpose of combusting coalbed methane gas to generate carbon credits for sale on the open market; and (2) all the interests and estates in and to the Gas in Subject Drilling Unit, including that of the Applicant, the Unit Operator and of the known persons listed on Exhibit B-3, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled in the Subject Formations in the Subject Drilling Unit underlying and comprised of the Subject Lands..

8. ELECTION AND ELECTION PERIOD: In the event any Owner or Claimant named in Exhibit B-3 hereto does not reach a voluntary agreement to share in the operation of the well located in the Subject Drilling Unit, at a rate of payment mutually agreed to by said Gas Owner or Claimant and the Unit Operator, then such person named may elect the options outlined in Paragraph 9 below and must give written notice of his election of the option to the designated Unit Operator at the address shown below within thirty (30) days from the date of receipt of a copy of this Order. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. ELECTION OPTION.

9.1. Option 1 - To Participate In the Well Development and Operation of the Drilling Unit: Any Gas Owner or Claimant named in Exhibit B-3 who does not reach a voluntary agreement with the Unit Operator may elect to participate in the Well Development and Operation in the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs of the well Development contemplated by this Order for Gas produced under the Nora Field Rules, including a reasonable supervision fee, as more particularly outlined in Virginia Gas and Oil Board Regulation 4 VAC 25-160-100 (herein "Completed-for- Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Completed-for- Production Cost as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The Completed-for-Production Cost for the Subject Drilling Unit is as follows:

Completed-for-Production Costs: \$469,576.00

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operator's "Interest in Unit" times the Completed-for-Production Cost set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Completed-for-Production Cost as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation instead of participation under Paragraph 9.2 herein.

9.2. Option 2 - Compensation. Any Gas Owner or Claimant named in Exhibit B-3 who does not reach a voluntary agreement with the Unit Operator may elect to participate under the following terms:

- Royalty: For each tract owned by the Lessor, Lessee shall pay Lessor royalties calculated as 12.5%, multiplied by the ratio of the acreage of that tract to the total acreage of the Subject Drilling Unit (under Va. Code § 45.2-1620(B)), multiplied by the revenue from the sale of Carbon Credits. In the event the sale of Carbon Credits is not approved by the California Air Resources Board (CARB) or if the market value generates no revenue, there would be no royalty paid based on the gas production.
- Depth Restriction: All terms of this lease are confined to the mined-out interval of Deep Mine No. 26, otherwise defined as the Lower Banner Seam.

- **Shut-in Payments:** If production has ceased from the proposed well within the pooled boundary, Lessee shall tender to Lessor a shut-in royalty on the first day of the month following the initial cessation of production a payment of \$1,000.00. Lessee shall continue to tender to Lessor shut-in payments in the amount of \$1,000.00 per month until the well is plugged or production resumes. The Shut-in Payment is not calculated on a percentage of acreage inside the Pool, but is a payment of \$1,000.00 per Lessor.

9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: Instead of participating in the Well development and operation of Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a cash consideration under Paragraph 9.2 above, any Gas Owner or Claimant named in Exhibit B-3 who has not reached a voluntary agreement with the Unit Operator may elect to share in the well development and operation in Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Unit Operator until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equal three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Costs allocable to the interest of such Carried Well Operator. When the Unit Operator recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such well development and operation.

Subject to final legal determination or ownership, the election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any Well development and operation covered hereby and such electing person shall be deemed to have and hereby does assign his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person named in Exhibit B-3 hereto has not reached a voluntary agreement with the Applicant or Unit Operator and fails to elect within the time, in the manner, and in accordance with the terms of this Order, one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to and shall be deemed, subject to any final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9(2) above for which its interest qualifies, and shall be deemed to have leased and/or assigned his right interests, and claims in and to said Gas produced from Subject Formation in Subject Drilling Unit to the Unit Operator. Persons who fail to properly elect shall be deemed to have accepted the compensation and terms set forth herein in Paragraph 9(2) in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from Subject Formation underlying Subject Lands.

11. ASSIGNMENT OF INTEREST: In the event a person named in Exhibit B-3 is unable to reach a voluntary agreement to share in the well development and operation in the Subject Drilling Unit at a rate of payment agreed to mutually by said Gas Owner or Claimant and the Unit Operator, and said person elects or fails to elect to do other than participate under Paragraph 9(2) above in the well development and operation in Subject Drilling Unit, then such person shall be deemed to have and shall have assigned unto Unit Operator such person's right, interests, and claims in and to said Well, in Subject Formations in Subject Drilling Unit, and other share in and to Gas production to which such person may otherwise be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said elections, except that the Gas Owner or Claimant shall be entitled to the royalties, payments, and interests provided in Paragraph 9(2) above.

12. UNIT OPERATOR (OR OPERATOR): Keyrock Energy, LLC shall be and hereby is designated as Unit Operator authorized to drill and operate the Well(s) in Subject Formations in Subject Drilling Unit, all subject to the permit provisions contained in §§ 45.2-1629 et seq. of the Code of Virginia; §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; §§ 4 VAC 25-160 et seq., all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

Keyrock Energy, LLC
207 East Main Street, Suite 2-D
P. O. Box 2223
Johnson City, TN 37605
Phone: (423) 726-2070
Email: compliance@keyrockenergy.com

13. COMMENCEMENT OF OPERATIONS: Unit Operator shall commence or cause to commence operations for the drilling of the Well within Subject Drilling Unit within seven hundred thirty (730) days from the date of this Order, and shall prosecute the same with due diligence. If the Unit Operator has not so commenced and/or prosecuted, then this order shall terminate, except for any cash sums then payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 p.m. on the date on which the well covered by this Order is permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the Petition for Appeal and the Final Order of the Circuit Court shall be excluded in calculating the two-year period reference herein.

14. Escrow Provisions: The Applicant represented to the Board that there are unknown or unlocatable and there are no conflicting claimants in the Subject Drilling Unit whose payments are subject to the provisions of Paragraph 14.1.

14.1 Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment or other payment shall not be commingled with any funds of the Unit Operator and shall, pursuant to Va. Code § 45.2-1620 be lessor's share of proceeds shall be paid and held for his benefit. Such escrowed proceeds shall be deemed to be unclaimed property and shall be disposed of pursuant to the provisions of the Virginia Disposition of Unclaimed Property Act (§ 55.1-2500 et seq.) to the address below and

shall be deposited by the Operator within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s).

Virginia Department of Treasury
Unclaimed Property Division
P.O. Box 2478
Richmond, VA 23218-2478
Tel: (800) 468-1088

15. SPECIAL FINDINGS: The Board specifically and specially finds:

- 15.1. Applicant is Keyrock Energy, LLC. Applicant is duly authorized and qualified to transact business in the Commonwealth of Virginia;
- 15.2. Applicant Keyrock Energy, LLC is an operator in the Commonwealth of Virginia, and has satisfied the Board's requirements for operations in Virginia;
- 15.3. Applicant Keyrock Energy, LLC has agreed to explore, develop, and maintain those properties and assets now owned or hereafter acquired by Keyrock Energy, LLC, and has consented to serve as Coalbed Methane Gas Unit Operator for the Subject Drilling Unit and to faithfully discharge the duties imposed upon it as Unit Operator by statute and regulations;
- 15.4. Applicant Keyrock Energy, LLC, claims ownership of gas leases, Coalbed Methane Gas leases, and/or coal leases representing 96.25% percent of the oil and gas interest/claims in and to Coalbed Methane Gas in the Subject Drilling Unit; and, Applicant claims the right to explore for, develop and produce Coalbed Methane Gas from Subject Formations in Subject Drilling Unit in Dickenson County, Virginia, which Subject Lands are more particularly described in Exhibit A.
- 15.5. The estimated total production from Subject Drilling Unit is 650 mmcf. The estimated amount of reserves from the Subject Drilling Unit is 650 mmcf.
- 15.6. Set forth in Exhibit B-3 is the name and last known address of each Owner or Claimant identified by the Applicant as having or claiming an interest in the Coalbed Methane Gas in Subject Formation in Subject Drilling Unit underlying and comprised of Subject Lands, who has not, in writing, leased to the Applicant or the Unit Operator or agreed to voluntarily pool his interests in Subject Drilling Unit for its development. The interests of the Respondents listed in Exhibit B-3 comprise 3.75% percent of the oil and gas interests/claims in and to the Coalbed Methane Gas in the Subject Drilling Unit;
- 15.7. Applicant's evidence established that fair, reasonable and equitable compensation would be paid to any person in lieu of the right to participate in the Wells as provided in Paragraph 9 above;
- 15.8. The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person listed and named in Exhibit B-3 hereto the opportunity to recover or receive, without unnecessary expense, such person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of Coalbed Methane Gas, prevent, or assist in preventing the various types

of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

16. MAILING OF ORDER AND FILING OF AFFIDAVIT: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of its receipt by Unit Operator to each Respondent named in Exhibit B-3 pooled by this Order and whose address is known.
17. CONCLUSION: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED**.
18. APPEALS: Appeals of this Order are governed by the provisions of § 45.2-1609 of the Virginia Code which provides that any order or decision of the Board may be appealed to the appropriate circuit court.
19. EFFECTIVE DATE: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.