

**BEFORE THE VIRGINIA GAS AND OIL BOARD**

**PETITIONER:** Pocahontas Gas LLC

**GAS AND OIL PROGRAM**

**DOCKET NO: VGOB** 93-0216-0327-06

**RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 3, 4 (2) AND DISMISSAL OF COAL OWNERS PURSUANT TO CODE OF VIRGINIA SECTION 45.2-1624.**

**HEARING DATE:** March 18, 2025

**DRILLING UNIT:** Q41

**BUCHANAN COUNTY, VIRGINIA**

**PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS**

**1. Petitioner and its counsel**

Petitioner is Pocahontas Gas LLC, PO Box 570, Pounding Mill, VA 24637, 276-596-5075.  
Petitioner's counsel is Mark A. Swartz, Hillard & Swartz, LLP, 122 Capital Street, Suite 201, Charleston, WV 25301.

**2. Relief Sought**

1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to Tracts 3 & 4, as depicted upon the annexed table; and (2) authorization to pay escrowed royalty directly to the parties to the royalty split between James M. McGuire Land Trust and Pocahontas Gas LLC; and authorization to pay escrowed royalty directly to Norfolk Southern Railway Company, Sherry R. McDonald, Aristotle McDonald, Abraham McDonald, Greg B. McDonald, Byrd W. McDonald, By'shey McDonald, and Empire Management, LLC; (3) Dismissal of Coal Owner(s): James M. McGuire Land Trust (inactive unit currently paying under BUC1SGU4, VGOB 13-1217-4029).

**3. Legal Authority**

Va. Code Ann. § 45.2-1600 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

**4. Type of Well(s)**

Coalbed Methane

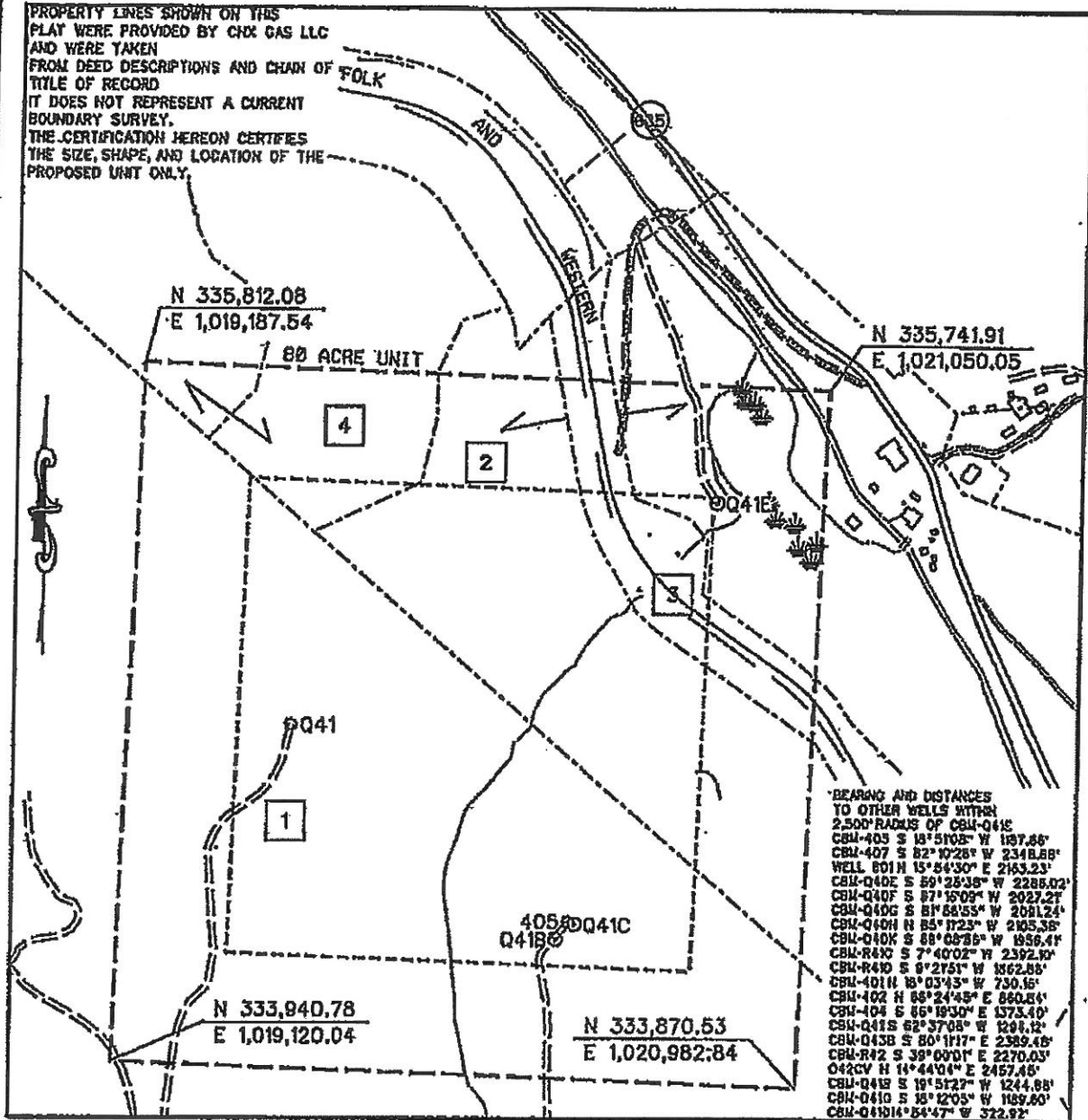
**5. Factual basis for relief requested**

- a. James M. McGuire Land Trust, and Pocahontas Gas LLC, successor in title, have entered into royalty split agreement(s). Said royalty split agreement(s) allow the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE.
- b. Norfolk Southern Railway Company, Sherry R. McDonald, Aristotle McDonald, Abraham McDonald, Greg B. McDonald, Byrd W. McDonald, By'shey McDonald, and Empire Management, LLC are the gas claimant(s) in Tract 3 and as such, are entitled to 100% of the CBM royalties now in escrow and as may be hereafter payable. See Va. Code Ann. § 45.2-1624.A.
- c. That Pocahontas Gas LLC (formerly CNX Gas Company LLC) has given the notice(s) required by § 45.2-1624.A to all conflicting claimants identified in the above referenced pooling Order and any supplemental Orders pertaining thereto.
- d. That none of the conflicting claimants noticed have provided, within 45 days of the notice(s) given as provided in b. above, the Board, its designated agent the Director of the Division of Gas and Oil, the Operator and/or the Applicant evidence of either an agreement regarding the escrowed funds/royalties or a proceeding regarding same.
- e. That a detailed accounting in accordance with the applicable provisions of § 45.2-1622.B.5 is submitted herewith and identified as Exhibit J.
- f. That an Exhibit identified as Table 1 is annexed hereto, and it specifies how the disbursement (s) is to be calculated and paid by the escrow agent.
- g. That Va. Code Ann. § 45.2-1624.A. further provides that the Operator shall pay such royalties as may hereafter be payable directly to the gas claimant(s) Norfolk Southern Railway Company, Sherry R. McDonald, Aristotle McDonald, Abraham McDonald, Greg B. McDonald, Byrd W. McDonald, By'shey McDonald, and Empire Management, LLC and not escrow same. See Exhibit EE annexed hereto.

## **6. Attestation**

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

PROPERTY LINES SHOWN ON THIS  
 PLAN WERE PROVIDED BY CNX GAS LLC  
 AND WERE TAKEN  
 FROM DEED DESCRIPTIONS AND CHAIN OF FOLK  
 TITLE OF RECORD  
 IT DOES NOT REPRESENT A CURRENT  
 BOUNDARY SURVEY.  
 THE CERTIFICATION HEREON CERTIFIES  
 THE SIZE, SHAPE, AND LOCATION OF THE  
 PROPOSED UNIT ONLY.



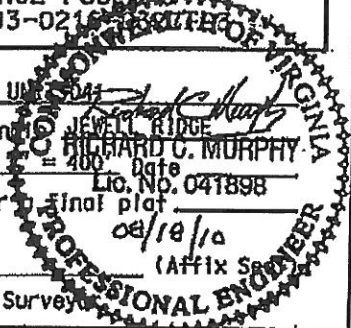
BEARING AND DISTANCES  
 TO OTHER WELLS WITHIN  
 2,500' RADIUS OF CBM-Q41E

CBM-403	S 18° 51' 02" W	187.88'
CBM-407	S 82° 10' 28" W	234.88'
WELL 601H	S 15° 54' 30" E	2163.23'
CBM-Q40E	S 59° 28' 35" W	2288.02'
CBM-Q40F	S 87° 15' 09" W	2027.21'
CBM-Q40G	S 81° 58' 55" W	2081.24'
CBM-Q40H	N 85° 17' 23" W	2105.38'
CBM-Q40K	S 88° 08' 35" W	1856.41'
CBM-R43C	S 7° 40' 02" W	2392.80'
CBM-R43D	S 8° 27' 51" W	1862.88'
CBM-401H	S 8° 03' 43" W	730.16'
CBM-402	N 88° 24' 48" E	860.86'
CBM-404	S 86° 19' 30" E	1373.40'
CBM-Q41S	S 62° 37' 08" E	1201.12'
CBM-Q41B	S 80° 11' 17" E	2389.48'
CBM-R42	S 38° 00' 01" E	2270.03'
Q42CV	N 14° 44' 04" E	2457.48'
CBM-Q41W	S 19° 51' 27" W	1244.88'
CBM-Q41G	S 18° 12' 05" W	1189.80'
CBM-Q4101A	S 54° 47" W	322.92'

EXHIBIT A  
 DAKWOOD FIELD  
 UNIT Q41  
 FORCE POOLING  
 VGOB-93-0216

Company CNX Gas Company LLC Well Name and Number UNIT Q41  
 Tract No. \_\_\_\_\_ Elevation \_\_\_\_\_ Quadrant 16  
 County BUCHANAN District GARDEN Scale: 1" = 400'  
 This plot is a new plot  on an updated plot \_\_\_\_\_ or a final plot \_\_\_\_\_

Form DGO-00-7 Rev. 9/91  
Richard C. Murphy  
 Licensed Professional Engineer or Licensed Land Surveyor



## CNX Gas Company LLC

### UNIT Q.41

#### Tract Identification

1. Coal Mountain Mining Company L.L.P. Tr. 26 (1355 Acre Tract) – Fee  
Reserve Coal Properties Company – Coal Below Drainage Leased  
Knox Creek Coal Corporation – Coal Above Drainage Leased  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
46.00 Acres                      57.5000%
2. James M. McGuire Trust (Joseph Cantrell 460.57 Acre Tract) – Coal  
Reserve Coal Properties – Below Drainage Coal Leased  
Jewell Ridge Coal Corp. – Jawbone and Tiller Seams Leased  
CNX Gas Company LLC – Oil and Gas  
Consolidation Coal Company – Surface  
24.42 Acres                      30.6250%
3. James M. McGuire Trust (Joseph Cantrell 460.57 Acre Tract) – Coal  
Reserve Coal Properties – Below Drainage Coal Leased  
Jewell Ridge Coal Corp. – Jawbone and Tiller Seams Leased  
Norfolk & Western Railway Company – Surface, Oil and Gas  
CNX Gas Company LLC – CBM Leased  
4.32 Acres                      5.4000%
4. James M. McGuire Trust (Joseph Cantrell 460.57 Acre Tract) – Coal  
Reserve Coal Properties – Below Drainage Coal Leased  
Jewell Ridge Coal Corp. – Jawbone and Tiller Seams Leased  
Linda M. Estridge, et al – Surface, Oil and Gas  
5.26 Acres                      6.5750%

*(This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coalbed methane ownership and should not be relied upon for such purpose.)*

cf



VGOB Disbursement  
Unit Q41

VGOB-93-0216-0327-06

Table 2 (pay percentage on balance after deducting the above balance)  
3, 4

Fractional Interest	Net Acreage Interest	Royalty Split Agreement	Escrowed Acres Disbursed	Percent of Escrowed Funds Disbursed	Adjusted Amount	Disbursement

Item	Tract	Disbursement Table	Fractional Interest	Net Acreage Interest	Royalty Split Agreement	Escrowed Acres Disbursed	Percent of Escrowed Funds Disbursed	Adjusted Amount	Disbursement
		Total acreage in escrow before disbursement				6.36556			
3 Tract 3 (total acreage)				4.3200					
1	3	Norfolk Southern Railway Company\650 W Peachtree Street Box 22 Atlanta GA 30308-1925		4.3200	100.00%	4.3200	67.8652%		\$36,471.98
4 Tract 4 (total acreage)				5.2600					
1	4	James M. McGuire Land Trust\15519 Lookout Ridge Bristol VA 24202	7/18	2.0456	50.00%	1.0228	16.0674%	7907.13	\$727.76
2	4	Pocahontas Gas LLC\PO Box 643355 Pittsburgh PA 15264-3355	7/18	2.0456	50.00%	1.0228	16.0674%	7907.13	\$727.76

**Adjustment Comments: Escrow agent will total the amounts paid to prior owners of Tract 4 on Table 1 and divide by 50% in order to reach total current amounts due to Pocahontas Gas LLC, current owner of Tract 4, pursuant to their royalty division agreement with James M. McGuire Land Trust**

**Wells contributing to the escrow account: PGP Q41 W/PL, CBM Q41B W/PL, CBM Q41C W/PL, CBM Q41E W/PL, CBM R41B W/PL, CBM R41C W/PL, CBM R41D W/PL, CBM R41E W/PL, CBM S41B W/ PL, CBM S41C W/PL, CBM S41D W/PL, CBM T41B W/PL, CBM T41C W/PL, CBM T41D W/PL, CBM T41E W/PL, CBM U41B W/PL, CBM U41C W/PL, CBM U41E W/PL, CBM U41F W/PL, CBM V41C W/PL, CBM V41D W/PL, CBM V41E W/PL, CBM V41F W/PL, CBM V41G W/PL, CBM V41H W/PL, CBM V41I W/ PL, CBM Q40E W/PL, CBM Q40F W/PL, CBM Q40G W/PL, CBM R40E W/PL, CBM R40J W/PL, CBM R40K W/PL, CBM R40L W/PL, CBM S40E W/PL, CBM S40F, CBM S40G W/PL, CBM S40H W/PL, CBM S40K W/PL, CBM T40D W/PL, CBM T40E W/PL, CBM T40J W/PL, CBM T40K W/PL, CBM U40F W/PL, CBM U40G W/PL, CBM U40H W/PL, CBM U40I W/PL, CBM U40K W/PL, CBM V40H W/PL, CBM V40I W/PL, CBM V40J W/PL, CBM V40K W/PL, CBM V40L W/PL, CBM V40M W/PL, CBM V40N W/PL**

Exhibit E  
Unit Q-41  
Docket #VGOB-93-0216-0327-06  
List of Owners/Claimants that require escrow

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	Net Acres in Unit	Interest in Unit	Interest in Panels	
			13-Right 0.91748%	15-Right 16.11423%

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*Escrowing no longer required*

Exhibit EE  
Unit Q-41  
Docket #VGOB-93-0216-0327-06  
List of Owners/Claimants with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Interest in Panels		Percent of Escrow
			13-Right 0.91748%	15-Right 16.11423%	
<b><u>Tract #2 - 24.42 acres</u></b>					
<b><u>COAL OWNERSHIP</u></b>					
(1) James M. McGuire Land Trust <i>(460.57 Acre Tract)</i> 15519 Lookout Ridge Bristol, VA 24202	24.42 acres	30.5250%	0.28006%	4.91887%	<i>n/a</i>
<b><u>OIL &amp; GAS OWNERSHIP</u></b>					
(1) Pocahontas Gas LLC 1000 Horizon Vue Drive Canonsburg, PA 15317 <i>(Previously Reserve Coal Properties)</i>	24.42 acres	30.5250%	0.28006%	4.91887%	<i>n/a</i>
<b><u>Tract #3 - 4.32 acres</u></b>					
<b><u>COAL OWNERSHIP</u></b>					
(1) James M. McGuire Land Trust <i>(460.57 Acre Tract)</i> 15519 Lookout Ridge Bristol, VA 24202	4.32 acres	5.4000%	0.04954%	0.87017%	<i>n/a</i>
<b><u>OIL &amp; GAS OWNERSHIP</u></b>					
(1) Norfolk Southern Railway Company 650 W Peachtree St; Box 22 Atlanta, GA 30308-1925	4.32 acres	5.4000%	0.04954%	0.87017%	<b>67.8652%</b> <b>HB2058</b>
<b><u>Tract #4 - 5.26 acres</u></b>					
(1) James M. McGuire Land Trust <i>(460.57 Acre Tract)</i> 15519 Lookout Ridge Bristol, VA 24202	5.26 acres	6.5750%	0.06032%	1.05951%	<b>16.0674%</b> Royalty Division Agreement
<b><u>OIL &amp; GAS OWNERSHIP</u></b>					
(1) Pocahontas Gas LLC <i>(Previously W. B. McDonald Heirs, Devisees, Successors or Assigns)</i>	5.26 acres	6.5750%	0.06032%	1.05951%	
(a) Pocahontas Gas LLC 1000 Horizon Vue Drive Canonsburg, PA 15317	3.21 acres 11/18 of 5.26 acres	4.0181%	0.03686%	0.64748%	<i>n/a</i>
		<i>**interests previously paid from escrow</i>			
(b) Pocahontas Gas LLC PO Box 643355 Pittsburgh, PA 15264-3355	2.05 acres 7/18 of 5.26 acres	2.5569%	0.02346%	0.41203%	<b>16.0674%</b> Royalty Division Agreement
<i>Prior owners below are due payment from escrow at 100% for funds accumulated prior to their conveyance:</i>					
Sherry R. McDonald 112 Meadowbrook N Jackson MS 39211-5971	0.29 acres 1/18 of 5.26 acres	0.3653%	0.00335%	0.05886%	<b>4.2046%</b> <b>HB2058</b>
Aristotle L. McDonald 523 Belair Way Nashville TN 37125-6108	0.29 acres 1/18 of 5.26 acres	0.3653%	0.00335%	0.05886%	<b>4.2046%</b> <b>HB2058</b>
Abraham U. McDonald 112 Meadowbrook N Jackson MS 39211-5971	0.29 acres 1/18 of 5.26 acres	0.3653%	0.00335%	0.05886%	<b>4.2046%</b> <b>HB2058</b>
Gregory B. McDonald 2220 Nicholasville Rd, Suite 250 Lexington, KY 40503	0.29 acres 1/18 of 5.26 acres	0.3653%	0.00335%	0.05886%	<b>4.2046%</b> <b>HB2058</b>

**Exhibit EE  
Unit Q-41**

**Docket #VGOB-93-0216-0327-06**

**List of Owners/Claimants with Royalty Split Agreements/Court Orders/HB2058**

	Net Acres in Unit	Interest in Unit	Interest in Panels		Percent of Escrow
			13-Right 0.91748%	15-Right 16.11423%	
Byrd McDonald 6224 SE Main Street Portland OR 97215	0.29 acres 1/18 of 5.26 acres	0.3653%	0.00335%	0.05886%	4.2046% HB2058
By'shey W McDonald 5073 Magnolia Gardens Place Lexington KY 40515-1413	0.29 acres 1/18 of 5.26 acres	0.3653%	0.00335%	0.05886%	4.2046% HB2058
Timothy McDonald Heirs, Deviseses, Successors, or Assigns					
Empire Management, LLC 2220 Nicholasville Road, Ste 250 Lexington KY 40503	0.29 acres 1/18 of 5.26 acres	0.3653%	0.00335%	0.05886%	4.2046% HB2058
Greg McDonald conveyed interest as Co-Executer/Co-Trustee and individually (Instrument No.11-2743) Sherry R. McDonald conveyed interest as Co-Executer/Co-Trustee and individually (Instrument No.11-2748) Timothy J. McDonald conveyed interest as Co-Executer/Co-Trustee and individually (Instrument No.11-2708) Aristotle McDonald Abraham McDonald Tamela M. Pelphey Byrd W. McDonald II By'Shey McDonald Greta M. Meek Meledge Estridge	<i>conveyed interest (Instrument 11-2747), 11/4/2011</i> <i>conveyed interest (Instrument 11-2749), 11/4/2011</i> <i>conveyed interest (Instrument 11-2744), 11/4/2011</i> <i>conveyed interest (Instrument 11-2755), 11/7/2011</i> <i>conveyed interest (Instrument 11-2746), 11/4/2011</i> <i>conveyed interest (Instrument 11-2745), 11/4/2011</i> <i>conveyed interest (Instrument 11-2623), 10/21/2011</i>				

**Total Tract Acres 5.26  
Total Tract Percentage 6.5750%**

**Total Acres Resolved 34.00  
Total Percentage Resolved 42.5000%**



**Exhibit J**  
**Unit Q41 Escrow Account Reconciliation**  
**VGOB 93-0216-0327**

CNX Deposit Information		
Check Date	Check Number	Total
5/25/1997		\$119.53
6/25/1997		\$147.32
7/25/1997		\$247.43
8/25/1997		\$285.12
9/25/1997		\$251.31
10/25/1997		\$249.89
11/25/1997		\$316.38
12/25/1997		\$437.58
1/25/1998		\$519.21
2/25/1998		\$376.15
3/25/1998		\$318.58
4/25/1998		\$180.52
5/25/1998		\$269.10
6/25/1998		\$247.36
7/25/1998		\$238.86
8/25/1998		\$170.67
9/25/1998		\$240.81
10/25/1998		\$150.26
11/25/1998		\$91.65
12/25/1998		\$181.38
1/25/1999		\$245.15
2/25/1999		\$283.91
3/25/1999		\$282.02
4/25/1999		\$208.36
5/25/1999		\$198.34
6/25/1999		\$135.65
7/25/1999		\$154.84
8/25/1999		\$122.71
9/25/1999		\$119.04
10/25/1999		\$330.69
11/25/1999		\$393.32
12/25/1999		\$310.46
1/25/2000		\$386.52
2/25/2000		\$580.85
3/25/2000		\$235.61
4/25/2000		\$287.52
5/25/2000		\$299.77
6/25/2000		\$344.51
7/25/2000		\$407.48
8/25/2000		\$637.70
9/25/2000		\$649.11
10/25/2000		\$560.01
11/25/2000		\$652.26
12/25/2000		\$819.14
1/25/2001		\$623.74
2/25/2001		\$1,067.56
3/25/2001		\$1,495.14
4/25/2001		\$810.92
5/25/2001		\$729.74
6/25/2001		\$754.18
7/25/2001		\$635.30
8/25/2001		\$443.74
9/25/2001		\$345.68

Escrow Bank Data														
Date	Escrow Royalty Deposits	Income	\$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
5/31/1997	\$119.53	\$41.45			-\$18.98				\$19.65		\$42.12	\$10,916.76	\$10,927.29	-\$10.53
6/30/1997	\$147.32	\$45.11			-\$19.09				\$4.40		\$30.42	\$11,094.50	\$11,105.03	-\$10.53
7/31/1997	\$247.43	\$66.61			-\$19.24				\$22.79		\$70.16	\$11,412.09	\$11,422.62	-\$10.53
8/31/1997	\$285.12	\$38.98			-\$19.52						\$19.46	\$11,716.67	\$11,727.20	-\$10.53
9/30/1997	\$251.31	\$59.24			-\$19.74						\$39.50	\$12,007.48	\$12,018.01	-\$10.53
10/31/1997	\$249.89	\$121.34			-\$40.26				-\$9.11		\$71.97	\$12,329.34	\$12,339.87	-\$10.53
11/30/1997											\$0.00		\$12,656.25	-\$12,656.25
12/31/1997	\$316.38	\$77.14							\$0.24		\$77.38	\$12,723.11	\$13,171.21	-\$448.10
1/31/1998											\$0.00		\$13,690.42	-\$13,690.42
2/28/1998											\$0.00		\$14,066.57	-\$14,066.57
3/31/1998											\$0.00		\$14,385.15	-\$14,385.15
4/30/1998											\$0.00		\$14,565.67	-\$14,565.67
5/31/1998											\$0.00		\$14,834.77	-\$14,834.77
6/30/1998	\$2,101.14	\$297.71							\$8.04		\$305.75	\$15,130.00	\$15,387.88	-\$257.88
7/31/1998											\$0.00		\$15,626.74	-\$15,626.74
8/31/1998											\$0.00		\$15,797.41	-\$15,797.41
9/30/1998											\$0.00		\$16,038.22	-\$16,038.22
10/31/1998											\$0.00		\$16,188.48	-\$16,188.48
11/30/1998											\$0.00		\$16,280.13	-\$16,280.13
12/31/1998	\$1,139.61	\$324.86							\$34.49		\$359.35	\$16,628.96	\$16,820.86	-\$191.90
1/31/1999	\$181.38	\$81.98							-\$4.96		\$77.02	\$16,887.36	\$17,143.03	-\$255.67
2/28/1999	\$245.15	\$48.31			-\$23.93				-\$24.99		-\$0.61	\$17,131.90	\$17,426.33	-\$294.43
3/31/1999	\$283.91	\$72.48			-\$48.43				\$3.40		\$27.45	\$17,443.26	\$17,735.80	-\$292.54
4/30/1999	\$282.02	\$101.62			-\$28.28				-\$6.97		\$66.37	\$17,791.65	\$18,010.53	-\$218.88
5/31/1999	\$208.36	\$72.56			-\$26.51				-\$18.79		\$27.26	\$18,027.27	\$18,236.13	-\$208.86
6/30/1999	\$198.34	\$78.94			-\$25.00				-\$8.07		\$45.87	\$18,271.48	\$18,417.65	-\$146.17
7/31/1999	\$135.65	\$93.43			-\$25.20				-\$6.66		\$61.57	\$18,468.70	\$18,634.06	-\$165.36
8/31/1999	\$154.84	\$52.60			-\$25.35				-\$5.83		\$21.42	\$18,644.96	\$18,778.19	-\$133.23
9/30/1999	\$122.71	\$101.95			-\$26.23				\$3.98		\$79.70	\$18,847.37	\$18,976.93	-\$129.56
10/31/1999	\$119.04	\$76.65			-\$25.70				\$0.76		\$51.71	\$19,018.12	\$19,359.33	-\$341.21
11/30/1999	\$330.69	\$57.87			-\$25.85				-\$21.25		\$10.77	\$19,359.58	\$19,763.42	-\$403.84
12/31/1999	\$703.78	\$225.17			-\$26.14				-\$33.01		\$166.02	\$20,229.38	\$20,239.90	-\$10.52
1/31/2000		\$57.19									\$57.19	\$20,266.57	\$20,683.61	-\$417.04
2/29/2000		\$65.66									\$65.66	\$20,352.23	\$21,330.12	-\$977.89
3/31/2000		\$74.25									\$74.25	\$20,426.48	\$21,639.98	-\$1,213.50
4/30/2000		\$70.28									\$70.28	\$20,496.76	\$21,997.78	-\$1,501.02
5/31/2000		\$95.54									\$95.54	\$20,592.30	\$22,393.09	-\$1,800.79
6/30/2000	\$344.51	\$90.56									\$90.56	\$21,027.37	\$22,828.16	-\$1,800.79
7/31/2000	\$407.48	\$96.66									\$96.66	\$21,531.51	\$23,332.30	-\$1,800.79
8/31/2000	\$637.70	\$99.40									\$99.40	\$22,268.61	\$24,069.40	-\$1,800.79
9/30/2000	\$649.11	\$95.84				\$0.00					\$95.84	\$23,013.56	\$24,814.35	-\$1,800.79
10/31/2000	\$560.01	\$113.42									\$113.42	\$23,686.99	\$25,487.78	-\$1,800.79
11/30/2000	\$652.26	\$107.38									\$107.38	\$24,446.63	\$26,247.42	-\$1,800.79
12/31/2000	\$819.14	\$108.23				\$0.00					\$108.23	\$25,373.98	\$27,174.79	-\$1,800.81
1/31/2001	\$623.74	\$113.31				\$0.00					\$113.31	\$26,111.03	\$27,911.84	-\$1,800.81
2/28/2001	\$1,691.30	\$197.96				\$0.00					\$197.96	\$27,263.24	\$29,177.36	-\$1,914.12
3/31/2001	\$1,495.16	\$90.99				\$0.00					\$90.99	\$28,849.39	\$30,763.49	-\$1,914.10
4/30/2001													\$31,574.41	-\$31,574.41
5/31/2001	\$729.74	\$80.91				\$0.00					\$80.91	\$30,564.94	\$32,385.06	-\$1,820.12
6/30/2001	\$754.18	\$69.73				\$0.00					\$69.73	\$31,388.85	\$33,208.97	-\$1,820.12
7/31/2001	\$635.30	\$74.48				\$0.00					\$74.48	\$32,098.63	\$33,918.75	-\$1,820.12
8/31/2001	\$443.74	\$72.46				\$0.00					\$72.46	\$32,614.83	\$34,434.95	-\$1,820.12
9/30/2001	\$345.68	\$55.26				\$0.00					\$55.26	\$33,015.77	\$34,835.89	-\$1,820.12

**Exhibit J**  
**Unit Q41 Escrow Account Reconciliation**  
**VGOB 93-0216-0327**

CNX Deposit Information		
Check Date	Check Number	Total
10/25/2001		\$348.70
11/25/2001		\$175.44
12/25/2001		\$168.98
1/25/2002		\$172.28
2/25/2002		\$187.56
3/25/2002	16114	\$202.00
4/25/2002	16439	\$179.11
5/24/2002	17308	\$231.55
6/25/2002	17954	\$261.57
7/25/2002	18533	\$273.61
8/23/2002	19143	\$268.74
9/25/2002	19480	\$301.58
10/25/2002	20377	\$306.90
11/25/2002	21045	\$285.05
12/24/2002	21499	\$289.05
1/24/2003	23003	\$333.77
2/25/2003	23690	\$378.95
3/25/2003	24493	\$392.49
4/25/2003	25322	\$344.81
5/23/2003	26205	\$392.78
6/25/2003	26685	\$3,536.01
7/25/2003	27258	\$232.58
8/25/2003	28135	\$228.24
9/25/2003	28867	\$212.44
10/24/2003	29746	\$213.90
11/25/2003	30662	\$204.59
12/24/2003	31468	\$190.71
1/23/2004	33018	\$218.01
2/25/2004	33838	\$231.17
3/25/2004	34707	\$309.10
4/23/2004	35638	\$259.43
5/25/2004	36741	\$288.12
6/25/2004	37669	\$268.44
7/23/2004	38642	\$283.99
8/25/2004	39779	\$291.21
9/24/2004	40918	\$278.69
10/25/2004	42016	\$270.34
11/24/2004	43125	\$242.60
12/24/2004	44122	\$270.64
1/25/2005	45797	\$269.04
2/25/2005	46816	\$306.30
3/24/2005	48126	\$269.19
4/25/2005	49306	\$237.81
5/25/2005	50618	\$286.06
6/24/2005	51788	\$234.70
7/25/2005	52811	\$261.15
8/25/2005	54143	\$253.14
9/23/2005	55467	\$270.17
10/25/2005	56695	\$375.72
11/25/2005	57973	\$479.33
12/23/2005	59216	\$470.79
1/25/2006	61127	\$380.30
2/24/2006	62425	\$460.64

Escrow Bank Data														
Date	Escrow Royalty Deposits	Income	\$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
10/31/2001	\$348.70	\$49.64				\$0.00					\$49.64	\$33,414.11	\$35,234.23	-\$1,820.12
11/30/2001	\$0.00	\$0.00				\$0.00					\$0.00	\$33,629.11	\$35,409.67	-\$1,780.56
12/31/2001	\$168.98	\$42.53				\$0.00					\$42.53	\$33,840.62	\$35,621.18	-\$1,780.56
1/31/2002	\$172.28	\$25.24				\$0.00					\$25.24	\$34,038.14	\$35,818.70	-\$1,780.56
2/28/2002	\$187.56	\$18.76				\$0.00					\$18.76	\$34,244.46	\$36,025.02	-\$1,780.56
3/31/2002	\$202.00	\$20.97				\$0.00					\$20.97	\$34,467.43	\$36,247.99	-\$1,780.56
4/30/2002	\$179.11	\$0.00				\$0.00					\$0.00	\$34,646.54	\$36,427.10	-\$1,780.56
5/31/2002	\$231.55	\$23.60				\$0.00					\$23.60	\$34,901.69	\$36,682.25	-\$1,780.56
6/30/2002	\$261.57	\$19.85				\$0.00					\$19.85	\$35,183.11	\$36,963.67	-\$1,780.56
7/31/2002	\$273.61	\$19.04				\$0.00					\$19.04	\$35,475.76	\$37,256.32	-\$1,780.56
8/31/2002	\$268.74	\$20.16				\$0.00					\$20.16	\$35,764.66	\$37,545.22	-\$1,780.56
9/30/2002	\$301.58	\$19.66				\$0.00					\$19.66	\$36,085.90	\$37,866.46	-\$1,780.56
10/31/2002	\$306.90	\$16.77				\$0.00					\$16.77	\$36,409.57	\$38,190.13	-\$1,780.56
11/30/2002	\$285.05	\$18.56				\$0.00					\$18.56	\$36,713.18	\$38,493.74	-\$1,780.56
12/31/2002	\$289.05	\$17.76				\$0.00					\$17.76	\$37,019.99	\$38,800.55	-\$1,780.56
1/31/2003	\$333.77	\$8.79				\$0.00					\$8.79	\$38,766.30	\$39,143.11	-\$376.81
2/28/2003		\$8.06				(\$28,059.64)					\$8.06	\$10,714.72	\$11,470.48	-\$755.76
3/31/2003	\$392.49	\$1.15				\$0.00					\$1.15	\$11,108.36	\$11,864.12	-\$755.76
4/30/2003	\$344.81	\$1.94				\$0.00					\$1.94	\$11,455.11	\$12,210.87	-\$755.76
5/31/2003	\$392.78	\$1.35				\$0.00					\$1.35	\$11,849.24	\$12,605.00	-\$755.76
6/30/2003	\$3,536.01	\$2.49				\$0.00					\$2.49	\$15,387.74	\$16,143.50	-\$755.76
7/31/2003	\$232.58	\$1.52				\$0.00					\$1.52	\$15,621.84	\$16,377.60	-\$755.76
8/31/2003	\$228.24	\$0.64				\$0.00					\$0.64	\$15,850.72	\$16,606.48	-\$755.76
9/30/2003	\$212.44	\$0.57				\$0.00					\$0.57	\$16,063.73	\$16,819.49	-\$755.76
10/31/2003	\$213.90	\$0.89				\$0.00					\$0.89	\$16,278.52	\$17,034.28	-\$755.76
11/30/2003	\$204.59	\$1.40				\$0.00					\$1.40	\$16,484.51	\$17,240.27	-\$755.76
12/31/2003	\$190.71	\$0.91				\$0.00					\$0.91	\$16,676.13	\$17,431.89	-\$755.76
1/31/2004	\$218.01	\$1.71				\$0.00					\$1.71	\$16,895.85	\$17,651.61	-\$755.76
2/28/2004	\$231.17	\$1.26				\$0.00					\$1.26	\$17,128.28	\$17,884.04	-\$755.76
3/31/2004	\$309.10	\$0.77				\$0.00					\$0.77	\$17,438.15	\$18,193.91	-\$755.76
4/30/2004	\$259.43	\$2.09				\$0.00					\$2.09	\$17,699.67	\$18,455.43	-\$755.76
5/31/2004	\$288.12	\$2.08				\$0.00					\$2.08	\$17,989.87	\$18,745.63	-\$755.76
6/30/2004	\$268.44	\$2.87				\$0.00					\$2.87	\$18,261.18	\$19,016.94	-\$755.76
7/31/2004	\$283.99	\$3.83				\$0.00					\$3.83	\$18,549.00	\$19,304.76	-\$755.76
8/31/2004	\$291.21	\$8.00				\$0.00					\$8.00	\$18,848.21	\$19,603.97	-\$755.76
9/30/2004	\$278.69	\$9.51				\$0.00					\$9.51	\$19,136.41	\$19,892.17	-\$755.76
10/31/2004	\$270.34	\$11.58				\$0.00					\$11.58	\$19,418.33	\$20,174.09	-\$755.76
11/30/2004	\$242.60	\$15.14				\$0.00					\$15.14	\$19,676.07	\$20,431.83	-\$755.76
12/31/2004	\$270.64	\$15.18				\$0.00					\$15.18	\$19,961.89	\$20,717.65	-\$755.76
1/31/2005	\$269.04	\$20.89				\$0.00					\$20.89	\$20,251.82	\$21,007.58	-\$755.76
2/28/2005	\$306.30	\$24.11				\$0.00					\$24.11	\$20,582.23	\$21,337.99	-\$755.76
3/31/2005	\$269.19	\$23.79				\$0.00					\$23.79	\$20,875.21	\$21,630.97	-\$755.76
4/30/2005	\$237.81	\$31.66				\$0.00					\$31.66	\$21,144.68	\$21,900.44	-\$755.76
5/31/2005	\$286.06	\$33.85				\$0.00					\$33.85	\$21,464.59	\$22,220.35	-\$755.76
6/30/2005	\$234.70	\$37.04				\$0.00					\$37.04	\$21,736.33	\$22,492.09	-\$755.76
7/31/2005	\$261.15	\$37.90				\$0.00					\$37.90	\$22,035.38	\$22,791.14	-\$755.76
8/31/2005	\$253.14	\$43.17				\$0.00					\$43.17	\$22,331.69	\$23,087.45	-\$755.76
9/30/2005	\$270.17	\$47.01				\$0.00					\$47.01	\$22,648.87	\$23,404.63	-\$755.76
10/31/2005	\$375.72	\$49.27				\$0.00					\$49.27	\$23,073.86	\$23,829.62	-\$755.76
11/30/2005	\$479.33	\$51.67				\$0.00					\$51.67	\$23,604.86	\$24,360.62	-\$755.76
12/31/2005	\$470.79	\$55.87				\$0.00					\$55.87	\$24,131.52	\$24,887.28	-\$755.76
1/31/2006	\$380.30	\$63.32				\$0.00					\$63.32	\$24,575.14	\$25,330.90	-\$755.76
2/28/2006	\$460.64	\$65.04				\$0.00					\$65.04	\$25,100.82	\$25,856.58	-\$755.76

**Exhibit J**  
**Unit Q41 Escrow Account Reconciliation**  
**VGOB 93-0216-0327**

CNX Deposit Information		
Check Date	Check Number	Total
3/24/2006	63800	\$504.98
4/25/2006	65171	\$366.13
5/25/2006	66603	\$344.96
6/23/2006	67756	\$341.40
7/25/2006	69267	\$324.97
8/25/2006	218	\$271.48
9/25/2006	1383	\$266.12
10/25/2006	2801	\$329.69
11/25/2006	4222	\$264.86
12/25/2006	5782	\$174.09
1/25/2007; 1/31/2007	7039; 8302	\$323.22
2/25/2007	9456	\$384.81
3/25/2007	10984	\$264.21
4/25/2007	12444	\$286.70
5/25/2007	13865; 14992	\$319.53
6/25/2007	16064	\$307.26
7/25/2007	17525	\$314.41
8/25/2007	19017	\$307.39
9/25/2007	20609	\$281.00
10/25/2007	22213	\$241.84
11/25/2007	24346	\$198.75
12/25/2007	25596	\$247.16
1/25/2008	27197	\$275.49
2/25/2008	28839	\$266.06
3/25/2008	30288	\$301.33
4/25/2008	31924	\$283.49
5/25/2008	33532	\$344.42
6/25/2008	35229	\$325.22
7/25/2008	37023	\$435.43
8/25/2008	38792	\$452.18
9/25/2008	40623	\$483.92
10/25/2008	42761	\$368.60
11/25/2008	45409	\$347.56
12/25/2008	48125	\$313.53
1/25/2009	49779	\$262.41
2/25/2009	53091	\$281.94
3/25/2009	54915	\$246.21
4/25/2009	56429	\$155.42
5/25/2009	58079	\$147.36
6/25/2009	59331	\$121.30
7/25/2009	60866	\$112.21
8/25/2009	62280	\$114.96
9/25/2009	63836	\$135.61
10/25/2009	65279	\$108.18
11/19/2009	68036	\$75.53
12/18/2009	69301	\$115.30
1/18/2010	70744	\$122.89
2/22/2010	72452	\$115.71
3/22/2010	74132	\$170.83
4/20/2010	75830	\$126.33
5/19/2010	77633	\$122.41
6/21/2010	79065	\$87.91

Escrow Bank Data														
Date	Escrow Royalty Deposits	Income	\$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
3/31/2006	\$504.98	\$67.49				\$0.00					\$67.49	\$25,673.29	\$26,429.05	-\$755.76
4/30/2006	\$366.13	\$80.69				\$0.00					\$80.69	\$26,120.11	\$26,875.87	-\$755.76
5/31/2006		\$0.00									\$0.00	\$26,120.11	\$26,875.87	-\$26,875.87
5/31/2006	\$344.96	\$78.86				\$0.00					\$78.86	\$26,543.93	\$27,299.69	-\$755.76
6/30/2006	\$341.40	\$83.55				\$0.00					\$83.55	\$26,968.88	\$27,724.64	-\$755.76
7/31/2006	\$324.97	\$84.55				\$0.00					\$84.55	\$27,378.40	\$28,134.16	-\$755.76
8/31/2006	\$0.00	\$92.10				\$0.00					\$92.10	\$27,470.50	\$28,497.74	-\$1,027.24
9/30/2006													\$28,763.86	-\$28,763.86
10/31/2006	\$329.69	\$106.06				\$0.00					\$106.06	\$28,542.21	\$29,199.61	-\$657.40
11/30/2006	\$264.86	\$110.00			(\$1.93)	\$0.00					\$108.07	\$28,915.14	\$29,572.54	-\$657.40
12/31/2006	\$174.09	\$112.26			(\$15.40)	\$0.00					\$96.86	\$29,186.09	\$29,843.49	-\$657.40
1/31/2007	\$203.88	\$106.68				\$0.00					\$106.68	\$29,496.65	\$30,273.39	-\$776.74
2/28/2007	\$0.00	\$103.33				\$0.00					\$103.33	\$29,599.98	\$30,761.53	-\$1,161.55
3/31/2007	\$504.15	\$96.70				\$0.00					\$96.70	\$30,200.83	\$31,122.44	-\$921.61
4/30/2007	\$550.91	\$112.43				\$0.00					\$112.43	\$30,864.17	\$31,521.57	-\$657.40
5/31/2007	\$319.53	\$105.14				\$0.00					\$105.14	\$31,288.84	\$31,946.24	-\$657.40
6/30/2007	\$0.00	\$110.79				\$0.00					\$110.79	\$31,399.63	\$32,364.29	-\$964.66
7/31/2007	\$621.67	\$218.16				\$0.00					\$218.16	\$32,130.38	\$32,896.86	-\$766.48
8/31/2007	\$307.39	\$108.88				\$0.00					\$108.88	\$32,546.65	\$33,313.13	-\$766.48
9/30/2007	\$281.00	\$174.20				\$0.00					\$174.20	\$33,001.85	\$33,768.33	-\$766.48
10/31/2007	\$0.00	\$110.59				\$0.00					\$110.59	\$33,112.44	\$34,120.76	-\$1,008.32
11/30/2007	\$440.59	\$115.12				\$0.00					\$115.12	\$33,668.15	\$34,434.63	-\$766.48
12/31/2007	\$247.16	\$107.02				\$0.00					\$107.02	\$34,022.33	\$34,788.81	-\$766.48
1/31/2008	\$275.49	\$86.05				\$0.00					\$86.05	\$34,383.87	\$35,150.35	-\$766.48
2/29/2008	\$266.06	\$73.71				\$0.00					\$73.71	\$34,723.64	\$35,490.12	-\$766.48
3/31/2008	\$301.33	\$65.03				\$0.00					\$65.03	\$35,090.00	\$35,856.48	-\$766.48
4/30/2008	\$283.49	\$49.12				\$0.00					\$49.12	\$35,422.61	\$36,189.09	-\$766.48
5/31/2008	\$344.42	\$40.73				\$0.00					\$40.73	\$35,807.76	\$36,574.24	-\$766.48
6/30/2008	\$325.22	\$40.92				\$0.00					\$40.92	\$36,173.90	\$36,940.38	-\$766.48
7/31/2008	\$435.43	\$39.78				\$0.00					\$39.78	\$36,649.11	\$37,415.59	-\$766.48
8/31/2008	\$452.18	\$51.22				\$0.00					\$51.22	\$37,152.51	\$37,918.99	-\$766.48
9/30/2008	\$483.92	\$46.26				\$0.00					\$46.26	\$37,682.69	\$38,449.17	-\$766.48
10/31/2008	\$368.60	\$37.62				\$0.00					\$37.62	\$38,088.91	\$38,855.39	-\$766.48
11/30/2008	\$347.56	\$50.10				\$0.00					\$50.10	\$38,486.57	\$39,253.05	-\$766.48
12/31/2008	\$313.53	\$20.44				\$0.00					\$20.44	\$38,820.54	\$39,587.02	-\$766.48
1/1/2009	\$0.00	\$1.89				\$0.00					\$1.89	\$38,822.43	\$39,851.32	-\$1,028.89
2/28/2009	\$544.35	(\$3.52)				\$0.00					-\$3.52	\$39,363.26	\$40,129.74	-\$766.48
3/31/2009	\$246.21	\$9.67				\$0.00					\$9.67	\$39,619.14	\$40,385.62	-\$766.48
4/30/2009	\$155.42	(\$6.23)				\$0.00					-\$6.23	\$39,768.33	\$40,534.81	-\$766.48
5/31/2009	\$147.36	(\$6.31)				\$0.00					-\$6.31	\$39,909.38	\$40,675.86	-\$766.48
6/30/2009	\$121.30	(\$6.53)				\$0.00					-\$6.53	\$40,024.15	\$40,790.63	-\$766.48
7/31/2009	\$112.21	(\$6.64)				\$0.00					-\$6.64	\$40,129.72	\$40,896.20	-\$766.48
8/31/2009	\$114.96	(\$3.85)				\$0.00					-\$3.85	\$40,240.83	\$41,007.31	-\$766.48
9/30/2009	\$135.61	(\$2.73)				\$0.00					-\$2.73	\$40,373.71	\$41,140.19	-\$766.48
10/31/2009	\$108.18	(\$3.20)				\$0.00					-\$3.20	\$40,478.69	\$41,245.17	-\$766.48
11/30/2009	\$75.53	(\$3.00)				\$0.00					-\$3.00	\$40,551.22	\$41,317.70	-\$766.48
12/31/2009	\$115.30	(\$11.30)				\$0.00					-\$11.30	\$40,655.22	\$41,421.70	-\$766.48
1/1/2010	\$122.89	\$7.55				\$0.00					\$7.55	\$40,773.48	\$41,552.14	-\$778.66
2/1/2010	\$115.71	\$7.83				\$0.00					\$4.55	\$40,893.74	\$41,672.40	-\$778.66
3/1/2010	\$170.83	\$8.69				(\$3.41)	\$0.00		\$0.00		\$5.28	\$41,069.85	\$41,848.51	-\$778.66
4/1/2010	\$126.33	\$9.01				(\$3.42)	\$0.00				\$5.59	\$41,201.77	\$41,980.43	-\$778.66
5/1/2010	\$122.41	\$8.19				(\$3.43)	\$0.00				\$4.76	\$41,328.94	\$42,107.60	-\$778.66
6/1/2010	\$87.91	\$8.49				(\$3.44)	\$0.00	(\$36.21)			-\$31.16	\$41,385.69	\$42,164.35	-\$778.66









**ROYALTY SPLIT AGREEMENT.**

**THIS ROYALTY SPLIT AGREEMENT is entered into this August 1, 2002 between DAVID R. PEERY, CHARLES E. GREEN, III and ROBERT C. PEERY, JR., Trustees of the James M. McGuire Land Trust, hereafter called the Trust and CONSOLIDATION COAL COMPANY hereinafter called CCC.**

**WITNESSETH:**

**WHEREAS, the Trust owns certain coal lands in Buchanan County, Virginia; and**

**WHEREAS, CCC is the owner of the gas on certain of those lands; and**

**WHEREAS, by virtue of such ownerships, the parties hereto are put in the position of being conflicting claimants for any royalties due on the production of coalbed methane; and**

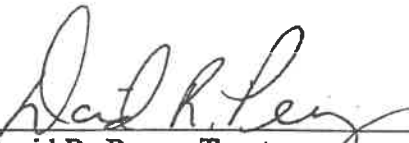
**WHEREAS, to avoid the necessity of escrowing such royalties, the parties hereto enter into this Royalty Split Agreement;**

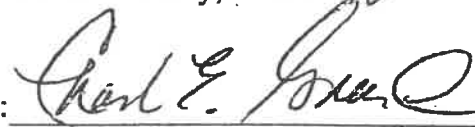
**NOW THEREFORE, for and in consideration of the mutual benefits derived by the parties hereto, the parties hereto hereby agree that as to any royalties payable for the production of coalbed methane produced from the lands wherein the Trust owns the coal and CCC owns the gas, such royalties will be paid 50 percent to the Trust and 50 percent to CCC. As to escrow accounts established due to conflicting claims as to the properties herein covered, the parties hereto agree that after payment of any expenses**

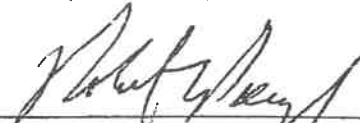
associated with said escrow accounts, they will equally divide said escrow accounts, 50 percent payable to the Trust and 50 percent payable to CCC.

IN WITNESS WHEREOF, the Trust has caused its name to be hereunto placed by its Trustees and Consolidation Coal Company has caused its name to be hereunto placed by its duly authorized officer.

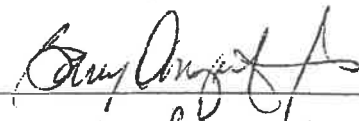
JAMES M. MCGUIRE LAND TRUST

By:  (SEAL)  
David R. Peery, Trustee

By:  (SEAL)  
Charles E. Green, III, Trustee

By:  (SEAL)  
Robert C. Peery, Jr., Trustee

CONSOLIDATION COAL COMPANY

By:   
Its: Its President

COMMONWEALTH OF VIRGINIA AT LARGE,  
COUNTY OF Roanoke, to-wit:

The foregoing instrument was acknowledged before me this 19<sup>th</sup> day of September, 2002 by David R. Peery, Trustee of the James M. McGuire Land Trust.

My Commission expires July 31, 2006.

[Signature]  
Notary Public

COMMONWEALTH OF VIRGINIA AT LARGE,  
COUNTY OF TAZEWELL, to-wit:

The foregoing instrument was acknowledged before me this 12 day of September, 2002 by Charles E. Green, III, Trustee of the James M. McGuire Land Trust.

My Commission expires August 31, 2005.

[Signature]  
Notary Public

COMMONWEALTH OF VIRGINIA AT LARGE,  
COUNTY OF Christiansburg, to-wit:

The foregoing instrument was acknowledged before me this 26 day of September, 2002 by Robert C. Peery, Jr., Trustee of the James M. McGuire Land Trust.

My Commission expires April 30, 2003.

[Signature]  
Notary Public

STATE OF \_\_\_\_\_,  
CITY/COUNTY OF \_\_\_\_\_, to-wit:

The foregoing instrument was acknowledged before on the day and year written next below by \_\_\_\_\_, \_\_\_\_\_, of Consolidation Coal Company, on behalf of the company.

Given under my hand and notarial seal this \_\_\_\_\_ day of \_\_\_\_\_, 2002.

My Commission expires \_\_\_\_\_.

\_\_\_\_\_  
Notary Public

**SUPPLEMENTAL AFFIDAVIT OF MAILING—COAL OWNER**

COMMONWEALTH OF VIRGINIA  
COUNTY OF **BUCHANAN**

**Applicant: CNX Gas Company LLC**  
**Relief Sought: Disbursement/Dismissal for Unit Q41**  
**VGOB: 93-0216-0327-06**


I, Kelli Berry, being first duly sworn on oath, depose and say:

1. I am the Sr Analyst – Land Records/Division of Interest/Pooling for Pocahontas Gas LLC, and I am authorized to submit this Affidavit on behalf of the Applicant Pocahontas Gas LLC.

2. I affirm that the coal owner(s) in this Unit was properly noticed under Va. Code Ann. 45.2-1624. See annexed letter(s) dated September 25, 2015. See annexed Certificate of Notice and coal owner notice form letter example.

3. The coal owner(s) **James M. McGuire Land Trust** provided evidence of a split agreement pertaining to a portion of this Unit, and consequently, to the extent the split agreement applies, said owner(s) is not dismissed as a Respondent by reason of being a gas claimant under the split agreement.

However, **James M. McGuire Land Trust** should be dismissed as Respondent/coal claimant for failure to timely provide evidence of a relevant proceeding or agreement with regard to its other coal owner claims.

  
\_\_\_\_\_  
**Kelli Berry**  
Sr Analyst – Land Records/DOI/Pooling  
for Pocahontas Gas LLC

STATE OF VIRGINIA  
COUNTY OF TAZEWELL, TO-WIT:

TAKEN, SUBSCRIBED AND SWORN to before me this 26<sup>th</sup> day of February, 2025.

  
\_\_\_\_\_  
Notary Public

My commission expires: Aug 31, 2028



CERTIFICATION OF NOTICE  
Pocahontas Gas LLC

Unit P41, Q40, Q41, Q42  
VGOB 93-0216-0329-05, 93-0216-0328-04, 93-0216-0327-06, 93-0216-0326-02  
Coal owner dismissal

Last Name	First Name	P41	Q40	Q41	Q42	MAILED	RECEIPT #	RECEIVED
McGuire Land Trust	James M  coal owner	x	x	x	x	9/25/15	7015152000035333  6198	9/28/2015

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

**1. Article Addressed to:**

James McGuire  
PO Box 1067  
Blfd VA 24605



9590 9403 0698 5198 3258 27

7015 1520 0003 5333 6198

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  Addressee  
*Diana Green*

B. Received by (Printed Name) *DIANA Green* C. Date of Delivery *9/28/15*

D. Is delivery address different from item 1?  Yes  No  
if YES, enter delivery address below:

*P41 Q40 Q41 H3*

- 3. Service Type**
- |  |   |
|--|---|
| <input type="checkbox"/> Adult Signature                         | <input type="checkbox"/> Priority Mail Express®                     |
| <input type="checkbox"/> Adult Signature Restricted Delivery     | <input type="checkbox"/> Registered Mail™                           |
| <input type="checkbox"/> Certified Mail®                         | <input type="checkbox"/> Registered Mail Restricted Delivery        |
| <input type="checkbox"/> Certified Mail Restricted Delivery      | <input type="checkbox"/> Return Receipt for Merchandise             |
| <input type="checkbox"/> Collect on Delivery                     | <input type="checkbox"/> Signature Confirmation™                    |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Mail Restricted Delivery                |   |



**Pocahontas Gas LLC**

PO Box 570  
Pounding Mill, VA 24637  
Phone: (866) 829-0103

Date

«FNAME» «LNAME»  
«Attention\_Line»  
«Street\_Address»  
«City»«State»«Zip»  
**COAL OWNERS**

**RE:** Unit \_\_\_\_\_  
Miscellaneous Petition for Disbursement from Escrow

Dear Property Owner,

House Bill 2058 was signed by the Governor and became law effective July 1, 2015. This new law requires the Virginia Gas and Oil Board to disburse monies placed in escrow because of conflicting claims (between coal owners and oil and gas owners) to coalbed methane gas royalties to the oil and gas owners of the tracts in this Unit.

In general, under this new law escrowed funds are to be paid to oil and gas owners unless the coal owner(s) provides the operator Pocahontas Gas and the Division of Gas and Oil "with evidence of a proceeding" [as in a court case] "or an agreement." The new law gives coal owners/coal claimants 45 days from the date you get this letter to provide that evidence.

Enclosed herewith please find a copy of the 45 day Notice of Filing. Please read the Notice carefully to be sure you understand that you have 45 days to provide evidence to the operator Pocahontas Gas LLC at the address above **and** the Division of Gas and Oil at 3405 Mountain Empire Road, Big Stone Gap, VA 24219

In order to help us keep our records current and to make sure you receive all correspondence and notices promptly, please notify us of any address change at the address above.

Sincerely,

Sherri Scott

Manager-Land Records/DOI/Pooling

Enclosure(s)