

**VIRGINIA DEPARTMENT OF ENERGY:
BEFORE THE VIRGINIA GAS AND OIL BOARD**

APPLICANT: Keyrock Energy, LLC

DOCKET NUMBER: VGOB 24-0416-4281-01

**RELIEF SOUGHT: Well Location Exception
Pursuant to Virginia Code § 45.2-1616
Well No. Slope Drain Vent Pipe**

LEGAL DESCRIPTION: "Exhibit A"

APPLICATION

1. Parties:

1.1. Applicant herein is Keyrock Energy, LLC, whose address for the purposes hereof is 207 East Main Street, Suite 2-D, PO Box 2223, Johnson City, TN 37605, Telephone: (423) 726-2070. The attorney for Applicant is Freddie E. Mullins, whose address is P. O. Box 951, Clintwood, VA 24228, Telephone: (276) 926-8580.

1.2. Applicant is the owner of the right to develop and produce coalbed methane gas from the Mined Out Lower Banner Coal Seam in the Contura Deep Mine 26 in Dickenson County, Virginia, from surface to total depth drilled in accordance with the proposed permit applied for by applicant and located within the Kenady District of Dickenson County, Virginia, and underlying the lands depicted at "Exhibit A" attached hereto and made a part hereof and to appropriate the coalbed methane gas produced therefrom.

2. Allegation of Facts:

2.1. Applicant has proposed a plan of development and operation of the Mined Out Lower Banner Coal Seam in the Contura Deep Mine 26 in Dickenson County underlying the drilling unit involved herein and depicted in "Exhibit A" and has proposed to commence such plan of development and operation of such unit by a coalbed methane well designed to combust gas for establishing marketable carbon credits, designated as Well Number Slope Drain Vent Pipe, to be drilled upon the lands involved herein so as to produce coalbed methane gas from such unit.

2.2. That the unit depicted at "Exhibit A" hereof is subject to statewide spacing as provided under Virginia Code § 45.2-1616. This section provides that "wells drilled in search of gas shall not be located closer than 1000 feet to any other well completed in the same pool." In consideration of all known conditions, it is the opinion of the Applicant that such distance limitation is not feasible for the unit described in "Exhibit A". Taking into consideration the topography, drainage ditches, distance to public roads, and the removal of underground coal pillars, the Applicant requests Board approval for the proposed well location.

2.3. It is estimated by the applicant that the total amount of recoverable gas is 815.3 mmcf.

2.4. That to prevent waste, protect correlative rights, and provide for the maximum safe recovery of the mineral resources underlying the Commonwealth, the Board should allow for an exception to the distance limitation and statewide spacing.

2.5. That the proposed well, at the location requested by Applicant, is necessary to effectively

and efficiently drain a portion of the common sources of supply (reservoir) underlying the unit described at "Exhibit A" which cannot be adequately and efficiently drained without an exception to the distance limitations and spacing rules.

- 2.6. The drilling unit involved herein is a square with the proposed wellbore to be located at Well Coordinates: ((VA St. Plane 83) N 3,584,310.68 E 10,312,488.04 in the Pound Quadrangle, Dickenson County, Virginia.
- 2.7. That Keyrock Energy, LLC, Well No. M-26-1 lies S 47° 47' 18" W 146.43 feet from Well No. Slope Drain Vent Pipe.
- 2.8. That Well No. Slope Drain Vent Pipe is located on the Keyrock Energy, LLC 4.99 acre Tract and Applicant anticipates producing from the Mined Out Lower Banner Coal Seam in the Contura Deep Mine 26 in Dickenson County, Virginia from surface to total depth drilled, 50 feet.
3. Legal Authority: The relief sought by this Application is authorized by Virginia Code § 45.2-1616.
4. Relief Sought: Applicant requests the Virginia Gas and Oil Board to enter an order to enable Well No. Slope Drain Vent Pipe to be drilled as depicted on the plat attached as "Exhibit A" and that Applicant be granted the right to produce methane gas from Mined Out Lower Banner Coal Seam in the Contura Deep Mine 26 which appears on the well work permit submitted to the Inspector.

Dated: June 19, 2024

Keyrock Energy, LLC
Applicant

By: 

Morgan Pate, Geologist
Keyrock Energy, LLC
207 East Main St., Suite 2-D
PO Box 2223
Johnson City, TN 37605

VERIFICATION

The foregoing Application to the best of my knowledge, information and belief is true and correct.

**VIRGINIA GAS AND OIL BOARD
VIRGINIA DEPARTMENT OF ENERGY
BIG STONE GAP, VIRGINIA**

DOCKET NUMBER: VGOB 24-0416-4281-01

APPLICANT: Keyrock Energy, LLC

RELIEF SOUGHT: Well Location Exception
Pursuant to Virginia Code § 45.2-1616

Well No.: Slope Drain Vent Pipe

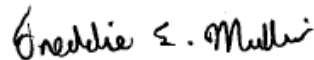
LEGAL DESCRIPTION: "Exhibit A" and "Exhibit A1"

NOTICE OF HEARING

TO: See Exhibit B

Notice is hereby given that the Applicant in this cause is requesting the Virginia Gas and Oil Board to authorize the drilling of the proposed well to produce formations from surface to total depth drilled as set forth in the attached application.

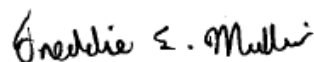
Notice is further given that this matter is set for hearing before the Virginia Gas and Oil Board on the 20th day of August, 2024, at 10:00 a.m. at 3405 Mountain Empire Road, Big Stone Gap, VA 24219 or telephonically, at which time and place all interested persons may appear and be heard. Any questions concerning said hearing may be directed to the Virginia Gas and Oil Board, State Gas and Oil Inspector, Virginia Department of Energy, 3405 Mountain Empire Rd, Big Stone Gap, VA 24219 (276) 523-8100.



Freddie E. Mullins
Counsel for Applicant
P. O. Box 951
Clintwood, VA 24228
(276) 926-8580

CERTIFICATE OF SERVICE

I, Freddie E. Mullins, counsel for Keyrock Energy, LLC, hereby certify that I have on this 3rd day of July, 2024, caused the foregoing notice and application to be served upon the parties listed herein, at their address, by certified mail, return receipt requested.



Freddie E. Mullins

Docket Number: VGOB 24-0416-4281-01

EXHIBIT A

VGOB Docket 4-0416-4281-01

LATITUDE 37° 03' 30"

4,247'

LONGITUDE 82° 30' 00"

9,689'

NOTE: THE BASIS OF THE BEARINGS SHOWN HEREON IS THE VIRGINIA STATE PLANE SOUTH ZONE, GRID MERIDIAN NAD 83

NOTE:

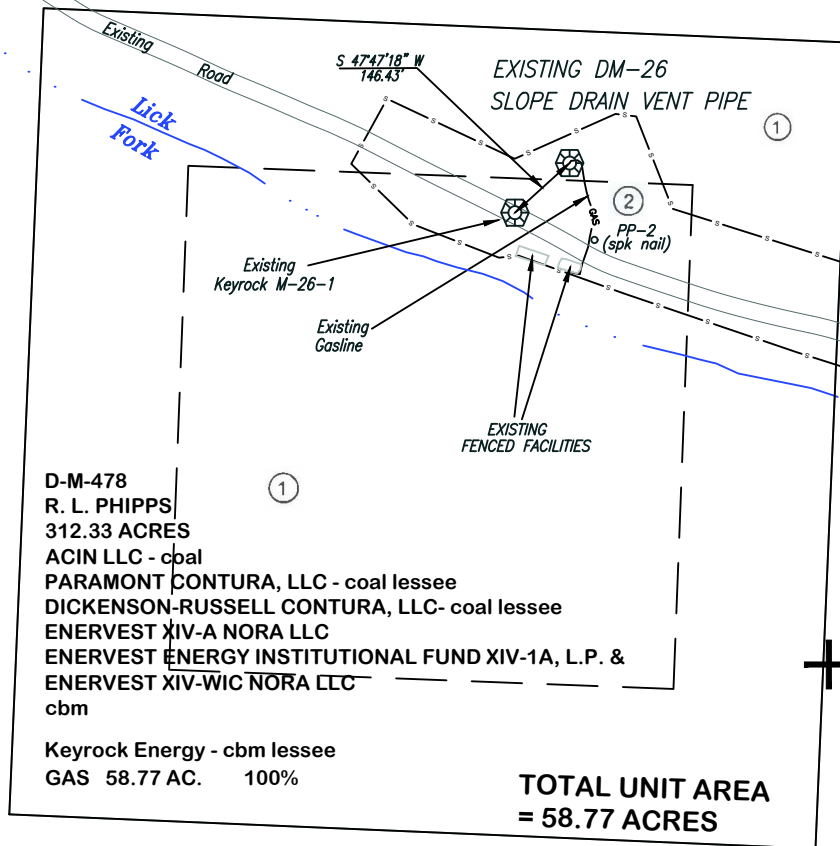
PP-1 TO SLOPE DRAIN VENT PIPE = N 63°30'37" W 835.92'

PP-2 TO SLOPE DRAIN VENT PIPE = N 17°53'22" W 160.27'

Well Coordinates: (VA St. Plane S. Zone, NAD 27 Calculated from NAD 83 (1993))
N 303,434.64 E 829,504.98

(NAD 83 DECIMAL DEGREES)
EXISTING DM-26 WELL
37.098500
82.514439

CCC COORDINATES OF DM-26 WELL
N - 565
E - 38,243



D-M-478
R. L. PHIPPS
312.33 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. &
ENERVEST XIV-WIC NORA LLC
cbm

Keyrock Energy - cbm lessee
GAS 58.77 AC. 100%

TOTAL UNIT AREA = 58.77 ACRES

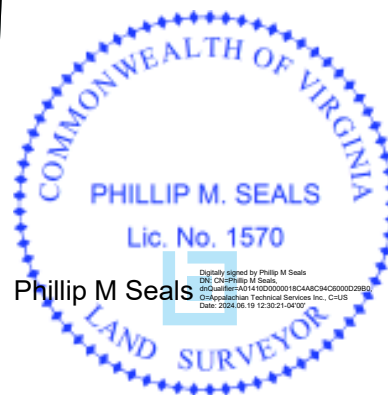
NOTE:

DM-26 SLOPE DRAIN VENT PIPE IS AN EXISTING GOB WELL. ONLY THE SURFACE LOCATION OF THE PIPE IS SHOWN. THE LOCATION OF THE INTAKE OF THE PIPE WITHIN THE MINE SLOPE COULD NOT BE DETERMINED. ELEVATIONS WERE DETERMINED BY GPS & TRIGONOMETRIC METHODS BASED ON CORS STATION VABG.

THE BOUNDARY LINES SHOWN HEREON ARE BASED ON DEEDS, PLATS, AND MAPS OF RECORD OR SURVEYS BY OTHERS, AND DO NOT DEPICT A CURRENT BOUNDARY SURVEY.

PROPERTY INFORMATION PROVIDED BY KEYROCK ENERGY LLC.

THE WELL WILL BE DRILLED WITHIN 10 (TEN) FEET OF THE PERMITTED COORDINATES. THE POSITIONS OF EXISTING OFFSET WELLS WERE TAKEN FROM PLATS IN DGO FILES.



WELL LOCATION PLAT (Nora Grid BB-13)

COMPANY Keyrock Energy LLC WELL NAME OR NUMBER SLOPE DRAIN VENT PIPE
 TRACT NO. D-M-478 QUADRANGLE _____ POUND _____
 DISTRICT Kenady
 WELL COORDINATES (VIRGINIA STATE PLANE 83) N 3,584,310.68 E 10,312,488.04
 ELEVATION 1667.25 METHOD USED TO DETERMINE ELEVATION: GPS & TRIG.
 COUNTY Dickenson SCALE: 1" = 400' DATE 6-19-24
 THIS PLAT IS A NEW PLAT ; AN UPDATED PLAT _____ ; OR A FINAL LOCATION PLAT _____

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

Phillip M. Seals

LICENSED LAND SURVEYOR

EXHIBIT A
PROPERTY OWNERSHIP INFORMATION FOR SOUTH BLOCK
TRACT IDENTIFICATION

1

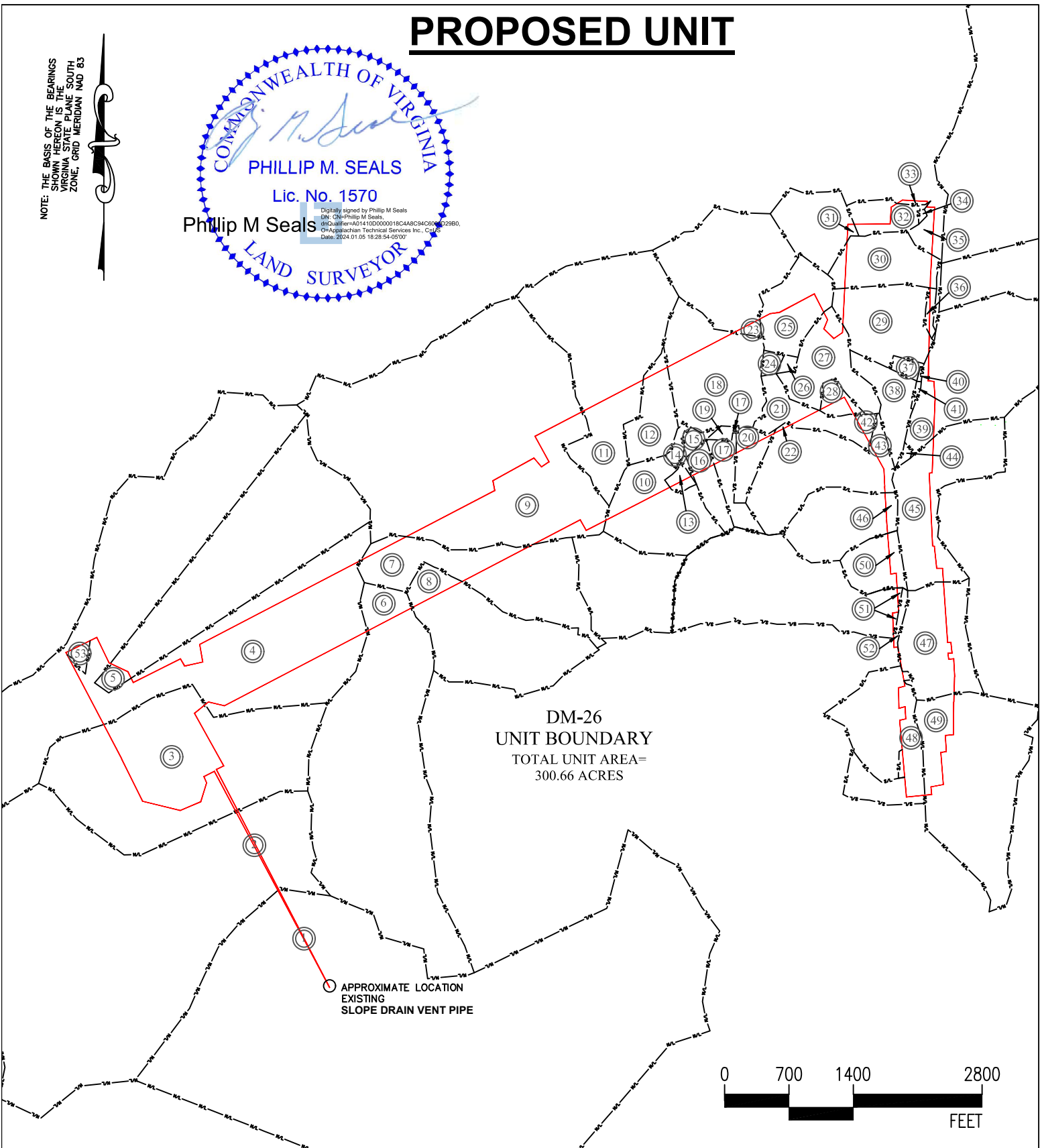
C. F. HIGHLANDS, LLC - SURFACE
ACIN, LLC - MINERAL
53.78 ACRES 91.51%
DICKENSON COUNTY
TAX I.D. NO. 05455, 05351, 17808, 21831 DB
566, PG 572
NOTE: ENERVEST HAS THE CBM UNDER
LEASE BY KEYROCK ENERGY, LLC

2

KEYROCK ENERGY, LLC - SURFACE
ACIN, LLC - MINERAL
4.99 ACRES 8.49%
DICKENSON COUNTY
DB 574, PG 329
NOTE: ENERVEST HAS THE CBM UNDER LEASE BY
KEYROCK ENERGY, LLC

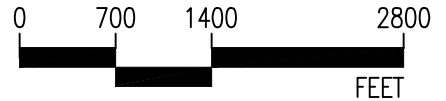
PROPOSED UNIT

NOTE: THE BASIS OF THE BEARINGS SHOWN HEREON IS THE VIRGINIA STATE PLANE SOUTH ZONE, GRID MERIDIAN NAD 83



DM-26
UNIT BOUNDARY
TOTAL UNIT AREA=
300.66 ACRES

○ APPROXIMATE LOCATION EXISTING SLOPE DRAIN VENT PIPE



NOTES:

The boundary lines shown hereon are based on deeds, plats, and maps of record or provided by others and do not depict a current boundary survey. Existing well locations were taken from information provided on the VA Division of Gas and Oil web site. Property information provided by Keyrock Energy, LLC


<p align="center">DEEP MINE 26 UNIT BOUNDARY AND TRACT MAP</p>		 Appalachian Technical Services, Inc. <small>Engineering, Architecture, Surveying, Ecology & Environmental Science</small>	Sheet 01 of 01		
			Drawing Number: DM26 Property And Unit Boundary Sheet/Layout Number: 00-0004		
Designed By: PMS	Drawn By: JMC	Checked By: PMS	Date: 1/05/24	Project Number: 1892.01	Scale: 1" = 1400'

EXHIBIT PL-1 (Page 1 of 7)
Property Ownership Information for DM-26
1-05-2024

①

D-M-478
R. L. PHIPPS
312.33 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
UNKNOWN - cbm

GAS 0.18 AC. 0.06%

⑤

P/O D-M-470
HAZY SHORT
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P.
& ENERVEST XIV-WIC NORA LLC
cbm

Keyrock Energy - cbm lessee
GAS 1.56 AC. 0.52%

②

D-M-475
WILLIAM BOGGS
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. &
ENERVEST XIV-WIC NORA LLC
cbm

Keyrock Energy - cbm lessee
GAS 0.39 AC. 0.13%

⑥

D-M-473
THOMAS MULLINS
96.29 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P.
& ENERVEST XIV-WIC NORA LLC
cbm

Keyrock Energy - cbm lessee
GAS 4.26 AC. 1.42%

③

D-M-474
JOHN L. LITZ
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. &
ENERVEST XIV-WIC NORA LLC
cbm

Keyrock Energy - cbm lessee
GAS 24.98 AC. 8.31%

⑦

P/O D-M-471
JOHN A. MULLINS
32.03 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P.
& ENERVEST XIV-WIC NORA LLC
cbm

Keyrock Energy - cbm lessee
GAS 12.45 AC. 4.14%

④

D-M-470
SPENCER MULLINS
235.50 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. &
ENERVEST XIV-WIC NORA LLC
cbm

Keyrock Energy - cbm lessee
GAS 42.56 AC. 14.16%

⑧

P/O D-M-471
WESLEY MULLINS
30.01 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P.
& ENERVEST XIV-WIC NORA LLC
cbm

Keyrock Energy - cbm lessee
GAS 3.34 AC. 1.11%

EXHIBIT PL-1 (Page 2 of 7)
Property Ownership Information for DM-26
1-05-2024

⑨

D-M-469
JOHN A. DAVIS
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. &
ENERVEST XIV-WIC NORA LLC
cbm
Keyrock Energy - cbm lessee
GAS 31.33AC. 10.42%

⑬

TM-54A
DONNA SHORT
1.35 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
DONNA SHORT
cbm
GAS 0.76 AC. 0.25%

⑩

TM-54
JESSIE S. MULLINS
18.19 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
JESSIE S. MULLINS
cbm
GAS 6.19 AC. 2.06%

⑭

TM-51
ELMER CECIL POWERS
1.02 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
ELMER CECIL POWERS
cbm
GAS 1.25 AC. 0.42%

⑪

D-M-461
A. G. HAWKINS
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. &
ENERVEST XIV-WIC NORA LLC
cbm
Keyrock Energy - cbm lessee
GAS 12.27 AC. 4.08%

⑮

TM-55
STEPHEN JEFFERY POWERS ET AL.
1.33 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
STEPHEN JEFFERY POWERS ET AL.
cbm
GAS 1.32 AC. 0.44%

⑫

UNKNOWN
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
UNKNOWN
cbm
GAS 9.14 AC. 3.04%

⑯

TM-56B
STEPHEN J. POWERS
4.96 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
STEPHEN J. POWERS
cbm
GAS 1.48 AC. 0.49%

EXHIBIT PL-1 (Page 3 of 7)
 Property Ownership Information for DM-26
 1-05-2024

①7

TM-56
 MARK POWERS
 4.2061 ACRES
 ACIN LLC - coal
 PARAMONT CONTURA, LLC - coal lessee
 DICKENSON-RUSSELL CONTURA, LLC- coal lessee
 MARK POWERS
 cbm

GAS 1.51 AC. 0.50%

②1

TM-45
 KATHY STANLEY
 6.363 ACRES
 ACIN LLC - coal
 PARAMONT CONTURA, LLC - coal lessee
 DICKENSON-RUSSELL CONTURA, LLC- coal lessee
 KATHY STANLEY
 cbm

GAS 4.78 AC. 1.59%

①8

TM-43 (CORRECTED TO 50)
 GREGORY DOTSON AND KEITH DOTSON, as jt
 25.43 ACRES
 ACIN LLC - coal
 PARAMONT CONTURA, LLC - coal lessee
 DICKENSON-RUSSELL CONTURA, LLC- coal lessee
 GREGORY DOTSON AND KEITH DOTSON, as jt
 cbm

GAS 20.29 AC. 6.75%

②2

UNKNOWN
 ACIN LLC - coal
 PARAMONT CONTURA, LLC - coal lessee
 DICKENSON-RUSSELL CONTURA, LLC- coal lessee
 UNKNOWN
 cbm

GAS 0.17 AC. 0.05%

①9

TM-56C
 DANNY POWERS AND JULIA POWERS
 0.7439 ACRES
 ACIN LLC - coal
 PARAMONT CONTURA, LLC - coal lessee
 DICKENSON-RUSSELL CONTURA, LLC- coal lessee
 DANNY POWERS AND JULIA POWERS
 cbm

GAS 0.75 AC. 0.25%

②3

TM-46
 CHARLES A. HILL AND BRENDA K. HILL
 JOINT REVOCABLE TRUST AGREEMENT
 32.61 ACRES
 ACIN LLC - coal
 PARAMONT CONTURA, LLC - coal lessee
 DICKENSON-RUSSELL CONTURA, LLC- coal lessee
 CHARLES A. HILL AND BRENDA K. HILL
 cbm

GAS 0.67 AC. 0.22%

②0

TM-56A
 MIKE YATES AND GWEN YATES
 4.96 ACRES
 ACIN LLC - coal
 PARAMONT CONTURA, LLC - coal lessee
 DICKENSON-RUSSELL CONTURA, LLC- coal lessee
 MIKE YATES AND GWEN YATES
 cbm

GAS 1.40 AC. 0.47%

②4

TM-49
 TEMPA A. ELKINS
 1.0852 ACRES
 ACIN LLC - coal
 PARAMONT CONTURA, LLC - coal lessee
 DICKENSON-RUSSELL CONTURA, LLC- coal lessee
 TEMPA A. ELKINS
 cbm

GAS 1.11 AC. 0.37%

EXHIBIT PL-1 (Page 4 of 7)
Property Ownership Information for DM-26
1-05-2024

25

TM-47
EDGAL F. HILL AND CAROLYN K. HILL, as
TRUSTEES OF THE EDGAL F. HILL AND
CAROLYN K. HILL FAMILY TRUST
12.7723 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
EDGAL F. HILL AND CAROLYN K. HILL
cbm
GAS 6.30 AC. 2.09%

29

TM-40
MILDRED J. BERRY, BOBBY J. HOOVER
ROBERT BRIAN MARTIN,
PAUL DANIEL BERRY AND BILLY JOE DUNFORD
24.18 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
MILDRED J. BERRY, BOBBY J. HOOVER
ROBERT BRIAN MARTIN,
PAUL DANIEL BERRY AND BILLY JOE DUNFORD
cbm
GAS 16.25 AC. 5.41%

26

TM-47A
GILLIS KERN HILL AND JANICE HILL,
HUSBAND AND WIFE, as TENANTS BY THE ENTIRETY
0.7012 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
GILLIS KERN HILL AND JANICE HILL
cbm
GAS 0.70 AC. 0.23%

30

TM-77
RHONDA HENAGAN MICHON
12.63 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
RHONDA HENAGAN MICHON
cbm
GAS 11.25 AC. 3.74%

27

TM-48
GILLIS KERN HILL AND JANICE HILL,
HUSBAND AND WIFE, as TENANTS BY THE ENTIRETY
13.637 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
GILLIS KERN HILL AND JANICE HILL
cbm
GAS 12.60 AC. 4.19%

31

TM-78
ESTELLA R. WILLIS
12.65 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
ESTELLA R. WILLIS
cbm
GAS 0.30 AC. 0.10%

28

TM-48A
BARRY DEAN HILL
2.665 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
BARRY DEAN HILL
cbm
GAS 1.68 AC. 0.56%

32

TM-34
ISAAC WILLIS AND WANDA WILLIS, HIS WIFE
6.00 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
ISAAC WILLIS AND WANDA WILLIS, HIS WIFE
cbm
GAS 2.95 AC. 0.98%

EXHIBIT PL-1 (Page 5 of 7)
 Property Ownership Information for DM-26
 1-05-2024

33

UNKNOWN
 ACIN LLC - coal
 PARAMONT CONTURA, LLC - coal lessee
 DICKENSON-RUSSELL CONTURA, LLC- coal lessee
 UNKNOWN
 cbm

GAS 0.28 AC. 0.09%

37

TM-100
 WILLIAM KIDWELL AND SANDRA KIDWELL,
 HUSBAND AND WIFE
 1.35 ACRES
 ACIN LLC - coal
 PARAMONT CONTURA, LLC - coal lessee
 DICKENSON-RUSSELL CONTURA, LLC- coal lessee
 WILLIAM KIDWELL AND SANDRA KIDWELL,
 HUSBAND AND WIFE
 cbm

GAS 1.29 AC. 0.43%

34

UNKNOWN
 ACIN LLC - coal
 PARAMONT CONTURA, LLC - coal lessee
 DICKENSON-RUSSELL CONTURA, LLC- coal lessee
 UNKNOWN
 cbm

GAS 0.21 AC. 0.07%

38

TM-100
 WILLIAM KIDWELL AND SANDRA KIDWELL,
 HUSBAND AND WIFE
 8.00 ACRES
 ACIN LLC - coal
 PARAMONT CONTURA, LLC - coal lessee
 DICKENSON-RUSSELL CONTURA, LLC- coal lessee
 WILLIAM KIDWELL AND SANDRA KIDWELL,
 HUSBAND AND WIFE
 cbm

GAS 8.27 AC. 2.75%

35

UNKNOWN
 ACIN LLC - coal
 PARAMONT CONTURA, LLC - coal lessee
 DICKENSON-RUSSELL CONTURA, LLC- coal lessee
 UNKNOWN
 cbm

GAS 1.90 AC. 0.63%

39

D-M-490
 J. F. TRIVITT
 43.5 ACRES
 ACIN LLC - coal
 PARAMONT CONTURA, LLC - coal lessee
 DICKENSON-RUSSELL CONTURA, LLC- coal lessee
 ENERVEST XIV-A NORA LLC
 ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P.
 & ENERVEST XIV-WIC NORA LLC
 cbm

Keyrock Energy - cbm lessee
 GAS 4.28 AC. 1.42%

36

TM-40A
 RICHARD WAYNE ROSE, JR
 0.60 ACRES
 ACIN LLC - coal
 PARAMONT CONTURA, LLC - coal lessee
 DICKENSON-RUSSELL CONTURA, LLC- coal lessee
 RICHARD WAYNE ROSE, JR
 cbm

GAS 0.41 AC. 0.13%

40

TM-41A
 JUDY C. WRIGHT FKA JUDY C. KEA
 0.15 ACRES
 ACIN LLC - coal
 PARAMONT CONTURA, LLC - coal lessee
 DICKENSON-RUSSELL CONTURA, LLC- coal lessee
 JUDY C. WRIGHT FKA JUDY C. KEA
 cbm

GAS 0.15 AC. 0.06%

EXHIBIT PL-1 (Page 6 of 7)
Property Ownership Information for DM-26
1-05-2024

④1

UNKNOWN
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
UNKNOWN
cbm

GAS 0.32 AC. 0.11%

④5

D-M-492
D. R. DOTSON
27.21 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P.
& ENERVEST XIV-WIC NORA LLC
cbm

Keyrock Energy - cbm lessee

GAS 12.59 AC. 4.19%

④2

TM-45
KATHY STANLEY
6.363 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
KATHY STANLEY
cbm

GAS 0.93 AC. 0.31%

④6

CARROLL DECKARD
16.75 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee

CARROLL DECKARD

cbm

GAS 1.20 AC. 0.40%

④3

DARRELL DOTSON
25.78 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. &
ENERVEST XIV-WIC NORA LLC
cbm

Keyrock Energy - cbm lessee

GAS 2.41 AC. 0.80%

④7

D-M-493
JOE DOTSON, JR.
19.83 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P.
& ENERVEST XIV-WIC NORA LLC
cbm

Keyrock Energy - cbm lessee

GAS 13.55 AC. 4.51%

④4

TM-41A
JUDY C. WRIGHT FKA JUDY C. KEA
0.75 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
JUDY C. WRIGHT FKA JUDY C. KEA
cbm

GAS 0.46 AC. 0.15%

④8

A. J. & FLORINA FLEMING HEIRS
75 ACRES AND 99 POLES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
A. J. & FLORINA FLEMING HEIRS
cbm

GAS 5.48 AC. 1.82%

EXHIBIT PL-1 (Page 7 of 7)
Property Ownership Information for DM-26
1-05-2024

④9

D-M-495
J. F. TRIVITT
51.26 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. &
ENERVEST XIV-WIC NORA LLC
cbm

Keyrock Energy - cbm lessee
GAS 6.70 AC. 2.23%

⑤3

CF HIGHLANDS LLC 50% AND
THE INDUSTRIAL DEVELOPMENT AUTHORITY OF
DICKENSON COUNTY 50%
ACIN LLC - coal
2.085 ACRES
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
UNKNOWN

CF HIGHLANDS AND
THE INDUSTRIAL DEVELOPMENT AUTHORITY OF
DICKENSON COUNTY
cbm

GAS 1.02 AC. 0.34%

⑤0

270D-80 & 81
C. W. MULLINS
SURFACE & CBM
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
C. W. MULLINS

cbm

GAS 1.72 AC. 0.57%

⑤1

W. V. TRIVITT
43.50 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P.
& ENERVEST XIV-WIC NORA LLC
cbm

Keyrock Energy - cbm lessee

GAS 0.39 AC. 0.13%

⑤2

UNKNOWN
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
ENKNOWN
cbm

GAS 0.93 AC. 0.31%

Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)

	<u>Acres in Unit</u>	<u>Interest in Unit</u>
--	----------------------	-------------------------

Tract 1: D-M-478 R. L. Phipps (312.33 Acres)

- | | | |
|---|-------------------|--------------|
| (1) ACIN LLC - Coal
Capitol Corporate Services, Inc.
10 South Jefferson St.
Ste 1400
Roanoke, VA 24011 | | |
| (2) Paramount Contura, LLC - Coal Lessee
Corporation Service Company
100 Shockoe Slip
FL 2
Richmond, VA, 23219-4100 | | |
| (3) Dickenson-Russell Contura, LLC - Coal Lessee
Corporation Service Company
100 Shockoe Slip
FL 2
Richmond, VA, 23219-4100 | | |
| (4) Unknown – CBM | 0.18 acres | 0.06% |

Tract 2: D-M-475 William Boggs

- | | | |
|---|--|--|
| (1) ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL
FUND XIV-1A, L.P.
ENERVEST XIV-WIC NORA LLC
- CBM -
1001 Fannin St
Ste. 800
Houston TX 77002 | | |
| (2) ACIN LLC - Coal
Capitol Corporate Services, Inc.
10 South Jefferson St.
Ste 1400
Roanoke, VA 24011 | | |
| (3) Paramount Contura, LLC - Coal Lessee
Corporation Service Company
100 Shockoe Slip
FL 2
Richmond, VA, 23219-4100 | | |
| (4) Dickenson-Russell Contura, LLC - Coal Lessee
Corporation Service Company
100 Shockoe Slip
FL 2
Richmond, VA, 23219-4100 | | |

Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)

	Acres in Unit	Interest in Unit
(5) Keyrock Energy - CBM Lessee Corporate Creations Network Inc. 425 W Washington St. Ste 4 Suffolk, VA, 23434 – 5320	0.39 acres	0.13%
<u>Tract 3: D-M-474 John L. Litz</u>		
(1) ENERVEST XIV-A NORA LLC ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. ENERVEST XIV-WIC NORA LLC - CBM - 1001 Fannin St Ste. 800 Houston TX 77002		
(2) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(3) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(5) Keyrock Energy - CBM Lessee Corporate Creations Network Inc. 425 W Washington St. Ste 4 Suffolk, VA, 23434 – 5320	24.98 acres	8.31%

Tract 4: D-M-470 Spencer Mullins (235.50 Acres)

- (1) ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL
FUND XIV-1A, L.P.
ENERVEST XIV-WIC NORA LLC
- CBM -
1001 Fannin St
Ste. 800
Houston TX 77002

Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)

	Acres in Unit	Interest in Unit
(2) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(3) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(5) Keyrock Energy - CBM Lessee Corporate Creations Network Inc. 425 W Washington St. Ste 4 Suffolk, VA, 23434 – 5320	42.56 acres	14.16%

Tract 5: P/O D-M-470 Hazy Short

- (1) ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL
FUND XIV-1A, L.P.
ENERVEST XIV-WIC NORA LLC
- CBM -
1001 Fannin St
Ste. 800
Houston TX 77002
- (2) ACIN LLC - Coal
Capitol Corporate Services, Inc.
10 South Jefferson St.
Ste 1400
Roanoke, VA 24011
- (3) Paramount Contura, LLC - Coal Lessee
Corporation Service Company
100 Shockoe Slip
FL 2
Richmond, VA, 23219-4100
- (4) Dickenson-Russell Contura, LLC - Coal Lessee
Corporation Service Company

Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)

	Acres in Unit	Interest in Unit
100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(5) Keyrock Energy - CBM Lessee Corporate Creations Network Inc. 425 W Washington St. Ste 4 Suffolk, VA, 23434 – 5320	1.56 acres	0.52%
<u>Tract 6: D-M-473 Thomas Mullins (96.29 Acres)</u>		
(1) ENERVEST XIV-A NORA LLC ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. ENERVEST XIV-WIC NORA LLC - CBM - 1001 Fannin St Ste. 800 Houston TX 77002		
(2) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(3) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(5) Keyrock Energy - CBM Lessee Corporate Creations Network Inc. 425 W Washington St. Ste 4 Suffolk, VA, 23434 – 5320	4.26 acres	1.42%
<u>Tract 7: P/O D-M-471 John A. Mullins (32.03 Acres)</u>		
(1) ENERVEST XIV-A NORA LLC ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. ENERVEST XIV-WIC NORA LLC - CBM -		

Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)

	Acres in Unit	Interest in Unit
1001 Fannin St Ste. 800 Houston TX 77002		
(2) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(3) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(5) Keyrock Energy - CBM Lessee Corporate Creations Network Inc. 425 W Washington St. Ste 4 Suffolk, VA, 23434 – 5320	12.45 acres	4.14%

Tract 8: P/O D-M-471 Wesley Mullins (30.01 Acres)

- (1) ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL
FUND XIV-1A, L.P.
ENERVEST XIV-WIC NORA LLC
- CBM -
1001 Fannin St
Ste. 800
Houston TX 77002
- (2) ACIN LLC - Coal
Capitol Corporate Services, Inc.
10 South Jefferson St.
Ste 1400
Roanoke, VA 24011
- (3) Paramount Contura, LLC - Coal Lessee
Corporation Service Company
100 Shockoe Slip
FL 2
Richmond, VA, 23219-4100

Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)

	Acres in Unit	Interest in Unit
(4) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(5) Keyrock Energy - CBM Lessee Corporate Creations Network Inc. 425 W Washington St. Ste 4 Suffolk, VA, 23434 – 5320	3.34 acres	1.11%
<u>Tract 9: D-M-469 John A. Davis</u>		
(1) ENERVEST XIV-A NORA LLC ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. ENERVEST XIV-WIC NORA LLC - CBM - 1001 Fannin St Ste. 800 Houston TX 77002		
(2) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(3) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(5) Keyrock Energy - CBM Lessee Corporate Creations Network Inc. 425 W Washington St. Ste 4 Suffolk, VA, 23434 – 5320	31.33 acres	10.42 %
<u>Tract 10: TM-54 Jessie S. Mullins (18.19 Acres)</u>		
(1) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St.		

Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)

	Acres in Unit	Interest in Unit
Ste 1400 Roanoke, VA 24011		
(2) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Jessie S. Mullins – CBM 2112 Trieste Trail Adams TN 37010	6.19 acres	2.06%
<u>Tract 11: D-M-461 A. G. Hawkins</u>		
(1) ENERVEST XIV-A NORA LLC ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. ENERVEST XIV-WIC NORA LLC - CBM - 1001 Fannin St Ste. 800 Houston TX 77002		
(2) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(3) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(5) Keyrock Energy - CBM Lessee Corporate Creations Network Inc. 425 W Washington St.	12.27 acres	4.08%

Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)

	Acres in Unit	Interest in Unit
Ste 4 Suffolk, VA, 23434 – 5320		
<u>Tract 12: Unknown</u>		
(1) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Unknown - CBM	9.14 acres	3.04%
<u>Tract 13: TM-54A Donna Short (1.35 Acres)</u>		
(1) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Donna Short - CBM 256 Starlite Dr. Clintwood VA 24228	0.76 acres	0.25%
<u>Tract 14: TM-51 Elmer Cecil Powers (1.02 Acres)</u>		
(1) ACIN LLC - Coal Capitol Corporate Services, Inc.		

Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)

	Acres in Unit	Interest in Unit
10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Elmer Cecil Powers - CBM 124 Starlite Dr. Clintwood VA 24228	1.25 acres	0.42%

Tract 15: TM-55 Stephen Jeffery Powers et al. (1.33 Acres)

(1) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Stephen Jeffery Powers, et al. - CBM 19041 Sterling Dr Abingdon VA 24211	1.32 acres	0.44%

Tract 16: TM-56B Stephen J. Powers (4.96 Acres)

(1) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
--	--	--

Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)

	Acres in Unit	Interest in Unit
(2) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Stephen J. Powers - CBM 19041 Sterling Dr Abingdon VA 24211	1.48 acres	0.49%

Tract 17: TM-56 Mark Powers (4.2061 Acres)

(1) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Mark Powers - CBM 18690 Benhams Rd Bristol VA 24202	1.51 acres	0.50%

Tract 18: TM-43 (corrected to 50)

Gregory Dotson and Keith Dotson, as jt (25.43 Acres)

(1) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Paramount Contura, LLC - Coal Lessee Corporation Service Company		

Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)

	Acres in Unit	Interest in Unit
100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Gregory Dotson and Keith Dotson, as jt - CBM 321 Powers Br Clintwood VA 24228	20.29 acres	6.75%

**Tract 19: TM-56C Danny Powers
and Julia Powers (0.7439 Acres)**

(1) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Danny Powers and Julia Powers - CBM 489 Powers Br Clintwood VA 24228	0.75 acres	0.25%

**Tract 20: TM-56A Mike Yates
and Gwen Yates (4.96 Acres)**

(1) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip		

Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)

	Acres in Unit	Interest in Unit
FL 2 Richmond, VA, 23219-4100		
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Mike Yates and Gwen Yates - CBM 271 Hillside Farms Rd Clintwood VA 24228	1.40 acres	0.47 %

Tract 21: TM-45 Kathy Stanley (6.363 Acres)

(1) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Kathy Stanley - CBM PO Box 817 Clintwood VA 24228-0817	4.78 acres	1.59%

Tract 22: Unknown

(1) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		

Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)

	Acres in Unit	Interest in Unit
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) UNKNOWN - CBM	0.17 acres	0.05%

**Tract 23: TM-46 Charles A. Hill
and Brenda K. Hill Joint Revocable
Trust Agreement (32.61 Acres)**

(1) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Charles A. Hill and Brenda K. Hill - CBM 114 Matalin Ct Greer SC 29651-5900	0.67 acres	0.22%

Tract 24: TM-49 Tempa A. Elkins (1.0852 Acres)

(1) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2		

Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)

	Acres in Unit	Interest in Unit
Richmond, VA, 23219-4100		
(4) Tempa A. Elkins - CBM Lessee Box 871 Clintwood VA 24228-0871	1.11 acres	0.37%
<u>Tract 25: TM-47 Edgal F. Hill and Carolyn K. Hill, as Trustees of the Edgal F. Hill and Carolyn K. Hill Family Trust (12.7723 Acres)</u>		
(1) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Edgal F. Hill and Carolyn K. Hill - CBM 309 Nighthawk Hill Clintwood VA 24228	6.30 acres	2.09%

Tract 26: TM-47A Gillis Kern Hill and Janice Hill, H&W, as Tenants by the Entirety (0.7012 Acres)

- (1) ACIN LLC - Coal
Capitol Corporate Services, Inc.
10 South Jefferson St.
Ste 1400
Roanoke, VA 24011
- (2) Paramount Contura, LLC - Coal Lessee
Corporation Service Company
100 Shockoe Slip
FL 2
Richmond, VA, 23219-4100
- (3) Dickenson-Russell Contura, LLC - Coal Lessee
Corporation Service Company
100 Shockoe Slip

Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)

	Acres in Unit	Interest in Unit
FL 2 Richmond, VA, 23219-4100		
(4) Gillis Kern Hill and Janice Hill - CBM 410 Nighthawk Hill Clintwood VA 24228	0.70 acres	0.23%
<u>Tract 27: TM-48 Gillis Kern Hill and Janice Hill, H&W, as Tenants by the Entirety (13.637 Acres)</u>		
(1) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Gillis Kern Hill and Janice Hill - CBM 410 Nighthawk Hill Clintwood VA 24228	12.60 acres	4.19%

Tract 28: TM-48A Barry Dean Hill (2.665 Acres)

- (1) ACIN LLC - Coal
Capitol Corporate Services, Inc.
10 South Jefferson St.
Ste 1400
Roanoke, VA 24011
- (2) Paramount Contura, LLC - Coal Lessee
Corporation Service Company
100 Shockoe Slip
FL 2
Richmond, VA, 23219-4100
- (3) Dickenson-Russell Contura, LLC - Coal Lessee
Corporation Service Company
100 Shockoe Slip

**Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)**

	Acres in Unit	Interest in Unit
FL 2 Richmond, VA, 23219-4100		
(4) Barry Dean Hill - CBM 556 Nighthawk Hill Clintwood VA 24228	1.68 acres	0.56%
<u>Tract 29: TM-40 Mildred J. Berry, Bobby J. Hoover, Robert Brian Martin, Paul Daniel Berry and Billy Joe Dunford (24.18 Acres)</u>		
(1) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Mildred J. Berry, Bobby J. Hoover, Robert Brian Martin Paul Daniel Berry and Billy Joe Dunford - CBM c/o Bobbie Hoover 14 Alf Ln Stafford VA 22556	16.25 acres	5.41%

**Tract 30: Rhonda Henagan Michon
(12.63 Acres)**

- (1) ACIN LLC - Coal
Capitol Corporate Services, Inc.
10 South Jefferson St.
Ste 1400
Roanoke, VA 24011
- (2) Paramount Contura, LLC - Coal Lessee
Corporation Service Company
100 Shockoe Slip
FL 2
Richmond, VA, 23219-4100
- (3) Dickenson-Russell Contura, LLC - Coal Lessee
Corporation Service Company

Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)

	Acres in Unit	Interest in Unit
100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Rhonda Henagan Michon - CBM 2234 Coeburn Rd Clintwood VA 24228	11.25 acres	3.74%
<u>Tract 31: TM-78 Estella R. Willis (12.65 Acres)</u>		
(1) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Estella R. Willis - CBM c/o Estelle R Willis-Meade 11611 Sarvis Rd Pound VA 24279	0.30 acres	0.10%

Tract 32: TM-34 Isaac Willis and Wanda Willis, his wife (6.00 Acres)

- (1) ACIN LLC - Coal
Capitol Corporate Services, Inc.
10 South Jefferson St.
Ste 1400
Roanoke, VA 24011
- (2) Paramount Contura, LLC - Coal Lessee
Corporation Service Company
100 Shockoe Slip
FL 2
Richmond, VA, 23219-4100
- (3) Dickenson-Russell Contura, LLC - Coal Lessee
Corporation Service Company

Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)

	Acres in Unit	Interest in Unit
100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Isaac Willis and Wanda Willis, his wife - CBM 2078 Coeburn Rd Clintwood VA 24228	2.95 acres	0.98%
<u>Tract 33: UNKNOWN</u>		
(1) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) UNKNOWN - CBM	0.28 acres	0.09%
<u>Tract 34: UNKNOWN</u>		
(1) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) UNKNOWN - CBM	0.21 acres	0.07%

Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)

	Acres in Unit	Interest in Unit
Ste 1400 Roanoke, VA 24011		
(2) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) William Kidwell and Sandra Kidwell, H&W - CBM 4540 Clements Rd Lakeland FL 33811	1.29 acres	0.43%
<u>Tract 38: TM-100 William Kidwell and Sandra Kidwell, H&W (8.00 Acres)</u>		
(1) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) William Kidwell and Sandra Kidwell, H&W - CBM 4540 Clements Rd Lakeland FL 33811	8.27 acres	2.75%
<u>Tract 39: D-M-490 J. F. Trivitt (43.5 Acres)</u>		
(1) ENERVEST XIV-A NORA LLC ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. ENERVEST XIV-WIC NORA LLC - CBM - 1001 Fannin St		

Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)

	Acres in Unit	Interest in Unit
Ste. 800 Houston TX 77002		
(2) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(3) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(5) Keyrock Energy - CBM Lessee Corporate Creations Network Inc. 425 W Washington St. Ste 4 Suffolk, VA, 23434 – 5320	4.28 acres	1.42%
<u>Tract 40: TM-41A Judy C. Wright</u>		
<u>FKA Judy C. Kea (0.15 Acres)</u>		
(1) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Judy C. Wright FKA Judy C. Kea- CBM 319 Dumps Holw Clintwood VA 24228	0.15 acres	0.06%

Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)

	Acres in Unit	Interest in Unit
- CBM - 1001 Fannin St Ste. 800 Houston TX 77002		
(2) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(3) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(5) Keyrock Energy - CBM Lessee Corporate Creations Network Inc. 425 W Washington St. Ste 4 Suffolk, VA, 23434 – 5320	2.41 acres	0.80%

Tract 44: TM-41A Judy C. Wright
FKA Judy C. Kea (0.75 Acres)

- (1) ACIN LLC - Coal
Capitol Corporate Services, Inc.
10 South Jefferson St.
Ste 1400
Roanoke, VA 24011
- (2) Paramount Contura, LLC - Coal Lessee
Corporation Service Company
100 Shockoe Slip
FL 2
Richmond, VA, 23219-4100
- (3) Dickenson-Russell Contura, LLC - Coal Lessee
Corporation Service Company
100 Shockoe Slip
FL 2
Richmond, VA, 23219-4100

Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)

	Acres in Unit	Interest in Unit
(4) Judy C. Wright FKA Judy C. Kea - CBM 319 Dumps Holw Clintwood VA 24228	0.46 acres	0.15%

Tract 45: D-M-492 D. R. Dotson (27.21 Acres)

- (1) ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL
FUND XIV-1A, L.P.
ENERVEST XIV-WIC NORA LLC
- CBM -
1001 Fannin St
Ste. 800
Houston TX 77002
- (2) ACIN LLC - Coal
Capitol Corporate Services, Inc.
10 South Jefferson St.
Ste 1400
Roanoke, VA 24011
- (3) Paramount Contura, LLC - Coal Lessee
Corporation Service Company
100 Shockoe Slip
FL 2
Richmond, VA, 23219-4100
- (4) Dickenson-Russell Contura, LLC - Coal Lessee
Corporation Service Company
100 Shockoe Slip
FL 2
Richmond, VA, 23219-4100
- (5) Keyrock Energy - CBM Lessee
Corporate Creations Network Inc.
425 W Washington St.
Ste 4
Suffolk, VA, 23434 – 5320

12.59 acres 4.19%

Tract 46: Carroll Deckard (16.75 Acres)

- (1) ACIN LLC - Coal
Capitol Corporate Services, Inc.
10 South Jefferson St.
Ste 1400
Roanoke, VA 24011
- (2) Paramount Contura, LLC - Coal Lessee
Corporation Service Company
100 Shockoe Slip
FL 2
Richmond, VA, 23219-4100

Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)

	Acres in Unit	Interest in Unit
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Carroll Deckard - CBM c/o Daniel Deckard 2734 Coeburn Rd Clintwood VA 24228	1.20 acres	0.40%
<u>Tract 47: D-M-493</u>		
<u>Joe Dotson, Jr. (19.83 Acres)</u>		
(1) ENERVEST XIV-A NORA LLC ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. ENERVEST XIV-WIC NORA LLC - CBM - 1001 Fannin St Ste. 800 Houston TX 77002		
(2) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(3) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(5) Keyrock Energy - CBM Lessee Corporate Creations Network Inc. 425 W Washington St. Ste 4 Suffolk, VA, 23434 – 5320	13.55 acres	4.51%

Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)

	<u>Acres in Unit</u>	<u>Interest in Unit</u>
--	----------------------	-------------------------

Tract 48: A. J. & Florina Fleming Heirs
(75 Acres and 99 Poles)

- | | | |
|---|-------------------|--------------|
| (1) ACIN LLC - Coal
Capitol Corporate Services, Inc.
10 South Jefferson St.
Ste 1400
Roanoke, VA 24011 | | |
| (2) Paramount Contura, LLC - Coal Lessee
Corporation Service Company
100 Shockoe Slip
FL 2
Richmond, VA, 23219-4100 | | |
| (3) Dickenson-Russell Contura, LLC - Coal Lessee
Corporation Service Company
100 Shockoe Slip
FL 2
Richmond, VA, 23219-4100 | | |
| (4) A. J. & Florina Fleming Heirs - CBM
ADDRESS UNKNOWN | 5.48 acres | 1.82% |

Tract 49: D-M-495 J. F. Trivitt (51.26 Acres)

- | | | |
|---|--|--|
| (1) ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL
FUND XIV-1A, L.P.
ENERVEST XIV-WIC NORA LLC
- CBM -
1001 Fannin St
Ste. 800
Houston TX 77002 | | |
| (2) ACIN LLC - Coal
Capitol Corporate Services, Inc.
10 South Jefferson St.
Ste 1400
Roanoke, VA 24011 | | |
| (3) Paramount Contura, LLC - Coal Lessee
Corporation Service Company
100 Shockoe Slip
FL 2
Richmond, VA, 23219-4100 | | |
| (4) Dickenson-Russell Contura, LLC - Coal Lessee
Corporation Service Company
100 Shockoe Slip
FL 2
Richmond, VA, 23219-4100 | | |

Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)

	Acres in Unit	Interest in Unit
(5) Keyrock Energy - CBM Lessee Corporate Creations Network Inc. 425 W Washington St. Ste 4 Suffolk, VA, 23434 – 5320	6.70 acres	2.23%
<u>Tract 50: 270D-80 & 81 C. W. Mullins</u>		
<u>(Surface & CBM)</u>		
(1) ACIN LLC - Coal Capitol Corporate Services, Inc. 10 South Jefferson St. Ste 1400 Roanoke, VA 24011		
(2) Paramount Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) C. W. Mullins - CBM 195 Chickasaw Circle Church Hill TN 37642	1.72 acres	0.57%

Tract 51: W. V. Trivitt (43.50 Acres)

- (1) ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL
FUND XIV-1A, L.P.
ENERVEST XIV-WIC NORA LLC
- CBM -
1001 Fannin St
Ste. 800
Houston TX 77002
- (2) ACIN LLC - Coal
Capitol Corporate Services, Inc.
10 South Jefferson St.
Ste 1400
Roanoke, VA 24011
- (3) Paramount Contura, LLC - Coal Lessee
Corporation Service Company
100 Shockoe Slip

**Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)**

	Acres in Unit	Interest in Unit
FL 2 Richmond, VA, 23219-4100		
(4) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(5) Keyrock Energy - CBM Lessee Corporate Creations Network Inc. 425 W Washington St. Ste 4 Suffolk, VA, 23434 – 5320	0.39 acres	0.13%

Tract 52: UNKNOWN

- (1) ACIN LLC - Coal
Capitol Corporate Services, Inc.
10 South Jefferson St.
Ste 1400
Roanoke, VA 24011
- (2) Paramount Contura, LLC - Coal Lessee
Corporation Service Company
100 Shockoe Slip
FL 2
Richmond, VA, 23219-4100
- (3) Dickenson-Russell Contura, LLC - Coal Lessee
Corporation Service Company
100 Shockoe Slip
FL 2
Richmond, VA, 23219-4100

(4) UNKNOWN - CBM	0.93 acres	0.31%
-------------------	-------------------	--------------

**Tract 53: CF Highlands LLC 50% and
The Industrial Development Authority
of Dickenson County 50% (2.085 Acres)**

- (1) ACIN LLC - Coal
Capitol Corporate Services, Inc.
10 South Jefferson St.
Ste 1400
Roanoke, VA 24011
- (2) Paramount Contura, LLC - Coal Lessee
Corporation Service Company
100 Shockoe Slip
FL 2
Richmond, VA, 23219-4100

Exhibit B
Keyrock DM 26 Slope Drain Vent Pipe
VGOB Docket # 24-0416-4281-01
List of Owners in a Sealed Gob
(300.66 Acre Unit)

	Acres in Unit	Interest in Unit
(3) Dickenson-Russell Contura, LLC - Coal Lessee Corporation Service Company 100 Shockoe Slip FL 2 Richmond, VA, 23219-4100		
(4) CF Highlands and The Industrial Development Authority of Dickenson County- CBM Dana Cronkhite, Executive Dir PO Box 1989 Clintwood VA 24228-1989	1.02 acres	0.34%
TOTALS:	300.66 Acres	100%

EXHIBIT K

VGOB Docket 4-0416-4281-01

LATITUDE 37° 03' 30"

4,247'

LONGITUDE 82° 30' 00"

9,689'

Well Coordinates: (VA St. Plane S. Zone,
NAD 27 Calculated from NAD 83 (1993))
N 303,434.64 E 829,504.98

(NAD 83 DECIMAL DEGREES)
EXISTING DM-26 WELL
37.098500
82.514439

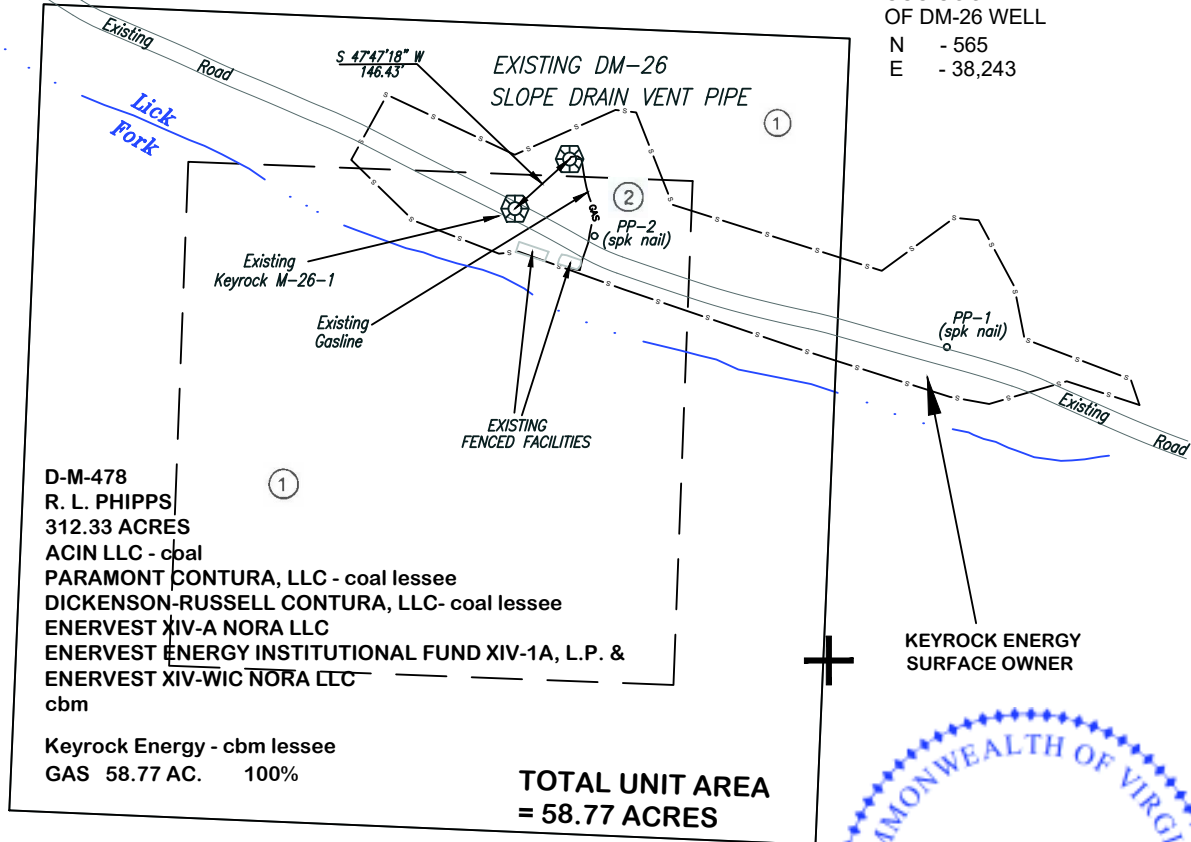
CCC COORDINATES
OF DM-26 WELL
N - 565
E - 38,243

NOTE:

PP-1 TO SLOPE
DRAIN VENT PIPE =
N 63°30'37" W 835.92'

PP-2 TO SLOPE
DRAIN VENT PIPE =
N 17°53'22" W 160.27'

NOTE: THE BASIS OF THE BEARINGS
SHOWN HEREON IS THE
VIRGINIA STATE PLANE SOUTH
ZONE, GRID MERIDIAN NAD 83



D-M-478
R. L. PHIPPS
312.33 ACRES
ACIN LLC - coal
PARAMONT CONTURA, LLC - coal lessee
DICKENSON-RUSSELL CONTURA, LLC- coal lessee
ENERVEST XIV-A NORA LLC
ENERVEST ENERGY INSTITUTIONAL FUND XIV-1A, L.P. &
ENERVEST XIV-WIC NORA LLC
cbm

Keyrock Energy - cbm lessee
GAS 58.77 AC. 100%

TOTAL UNIT AREA
= 58.77 ACRES

NOTE:

DM-26 SLOPE DRAIN VENT PIPE IS AN EXISTING GOB WELL. ONLY THE SURFACE LOCATION OF THE PIPE IS SHOWN. THE LOCATION OF THE INTAKE OF THE PIPE WITHIN THE MINE SLOPE COULD NOT BE DETERMINED. ELEVATIONS WERE DETERMINED BY GPS & TRIGONOMETRIC METHODS BASED ON CORS STATION VABG. THE BOUNDARY LINES SHOWN HEREON ARE BASED ON DEEDS, PLATS, AND MAPS OF RECORD OR SURVEYS BY OTHERS, AND DO NOT DEPICT A CURRENT BOUNDARY SURVEY. PROPERTY INFORMATION PROVIDED BY KEYROCK ENERGY LLC. THE WELL WILL BE DRILLED WITHIN 10 (TEN) FEET OF THE PERMITTED COORDINATES. THE POSITIONS OF EXISTING OFFSET WELLS WERE TAKEN FROM PLATS IN DGO FILES.

KEYROCK ENERGY
SURFACE OWNER



WELL LOCATION PLAT (Nora Grid BB-13)

COMPANY Keyrock Energy LLC WELL NAME OR NUMBER SLOPE DRAIN VENT PIPE
 TRACT NO. D-M-478 QUADRANGLE _____ POUND _____
 DISTRICT Kenady
 WELL COORDINATES (VIRGINIA STATE PLANE 83) N 3,584,310.68 E 10,312,488.04
 ELEVATION 1667.25 METHOD USED TO DETERMINE ELEVATION: GPS & TRIG.
 COUNTY Dickenson SCALE: 1" = 400' DATE 6-19-24
 THIS PLAT IS A NEW PLAT ; AN UPDATED PLAT _____ ; OR A FINAL LOCATION PLAT _____

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

Phillip M. Seals

LICENSED LAND SURVEYOR

EXHIBIT K
PROPERTY OWNERSHIP INFORMATION FOR SOUTH BLOCK
TRACT IDENTIFICATION

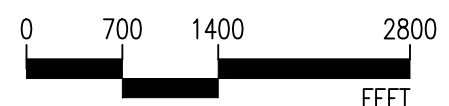
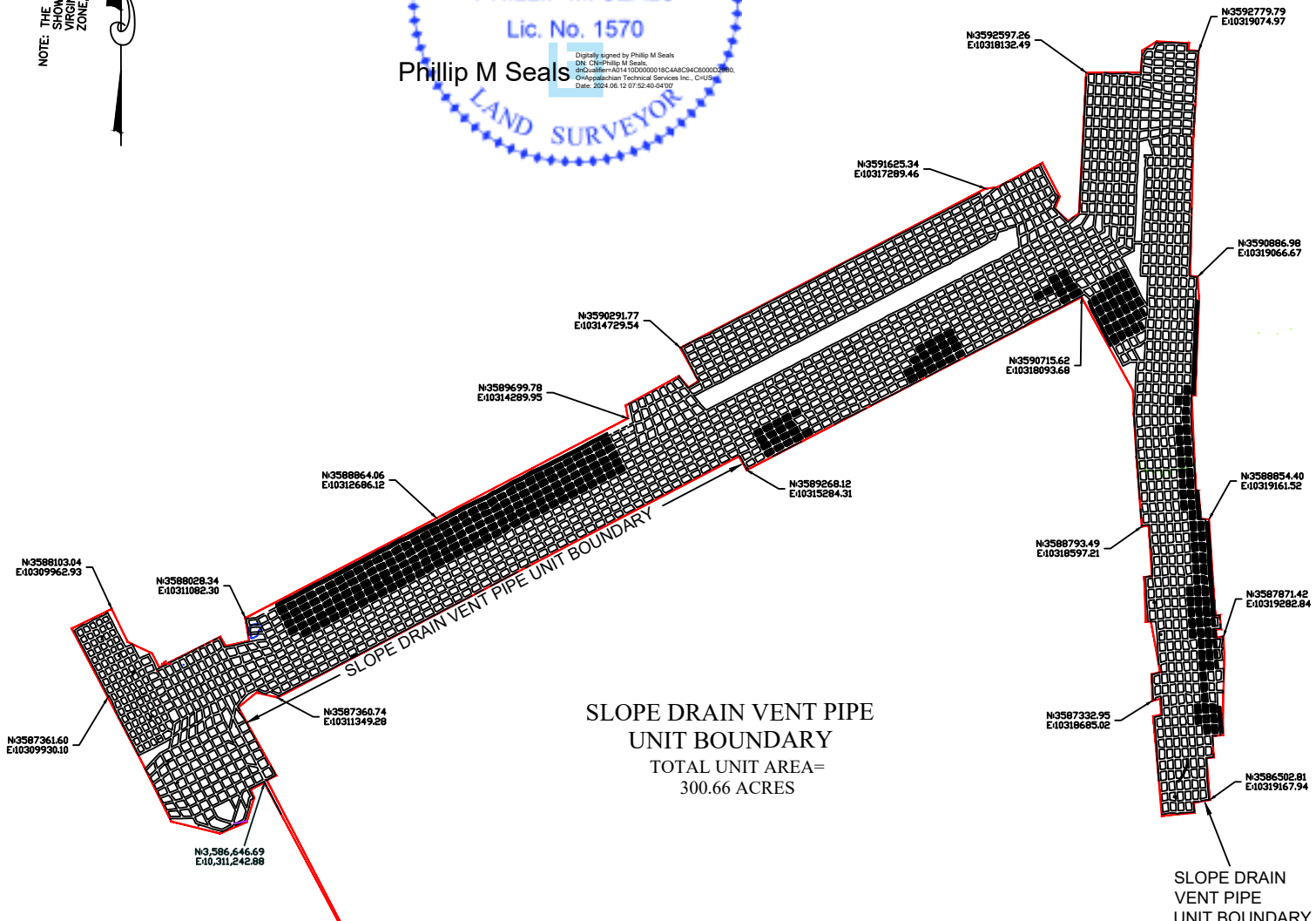
1

C. F. HIGHLANDS, LLC - SURFACE
ACIN, LLC - MINERAL
53.78 ACRES 91.51%
DICKENSON COUNTY
TAX I.D. NO. 05455, 05351, 17808, 21831 DB
566, PG 572
NOTE: ENERVEST HAS THE CBM UNDER
LEASE BY KEYROCK ENERGY, LLC


2

KEYROCK ENERGY, LLC - SURFACE
ACIN, LLC - MINERAL
4.99 ACRES 8.49%
DICKENSON COUNTY
DB 574, PG 329
NOTE: ENERVEST HAS THE CBM UNDER LEASE BY
KEYROCK ENERGY, LLC

NOTE: THE BASIS OF THE BEARINGS SHOWN HEREON IS THE VIRGINIA STATE PLANE SOUTH ZONE, GRID MERIDIAN NAD 83



NOTES:
The mine works and existing slope drain vent pipe shown hereon are based on maps provided by others and do not depict a current survey by Appalachian Technical Services, Inc.

<p>KEYROCK ENERGY, LLC SLOPE DRAIN VENT PIPE UNIT BOUNDARY WITH MINE WORKS EXHIBIT L</p>				 Appalachian Technical Services, Inc. <small>Engineering, Architects, Surveying, Ecology & Environmental Science</small> <small>Abingdon Office: 474 West Main Street, Abingdon, VA 26009 (773) 875-4382</small> <small>WVA Office: 474 West Main Street, Abingdon, VA 26009 (773) 875-4382</small>	
Designed By: PMS Drawn By: JMC Checked By: PMS Date: 6/11/24	Project Number: 1892.01 Scale: 1" = 1400'	Project Number: 1892.01 Scale: 1" = 1400'	Sheet: 01 of: 01		



NOTE: THE BASIS OF THE BEARINGS SHOWN HEREON IS THE VIRGINIA STATE PLANE SOUTH ZONE, GRID MERIDIAN NAD 83




LEGEND	
A	= EXISTING SLOPE DRAIN VENT PIPE SURFACE LOCATION
B	= EXISTING M-26-1 SURFACE LOCATION
C	= APPROVED HONEY CAMP #1 WELL
D	= PLUGGED G-118 GAS WELL
E	= EXISTING P-750024 GAS WELL
	= SLOPE DRAIN VENT PIPE UNIT BOUNDARY
	= M-26-1 UNIT BOUNDARY
	= HC-1-23 UNIT BOUNDARY



NOTES:
The mine works and existing wells shown hereon are based on maps provided by others and do not depict a current survey by Appalachian Technical Services, Inc.

KEYROCK ENERGY, LLC
DEEP MINE 26 EXISTING WELLS AND UNITS.


Appalachian Technical Services, Inc.
Engineering, Architecture, Surveying, Ecology & Environmental Science
Abingdon Office: P.O. Box 1897, 475 West Main Street, Abingdon, VA 24212 (276) 678-4262
Wise Office: P.O. Box 3937, 6741 Indian Creek Road, Wise, VA 24293 (276) 328-4200

Designed By	Drawn By	Checked By	Date	Drawing Number	Sheet
PMS	JMC	PMS	6/19/24	DM 26 WELL UNITS 6-19-24	01
				Sheet/Layout Name	of
				DM 26 WELL UNITS	01
Project Number	Scale				
1892.01	1" = 2000'				

Authorization For Expenditure (AFE)

AFE #	1032	Property #	Version #
Well Name:	Slope Drain Vent Pipe	Field:	Completed By: I Morgan Pate
Location:	N 3,584,310.68 E 10,312,488.04	Operator:	Keyrock Energy
Expected Pay Zones:	Mined-out Lower Banner Seam	Estimated Total Depth:	50 ft
Proposed Work:	Access Mine Slope Gas via Existing Well	Participant:	None
		W.I.	Amount
			\$0

Gen	Sub	Description	Invoice #	Total Cost
		Wellhead and Pipeline Work	6	\$16,883
		Fencing around Flare Site	5	\$4,900
		Sediment Basin/Culverts	4	\$4,500
		Site build, including regrading & equipment delivery	3	\$4,875
		Fittings, stone, prep work	2	\$11,800
		Excavate existing PVC pipe and convert to proper wellhead	1	\$4,930
		Miscellaneous	n/a	\$9,578
		TOTAL INTANGIBLES		\$57,466

Code	Code	Casing Point	Completion	Total Cost
GRAND TOTAL WELL COST				\$57,466
153	115	Plugging & Abandonment		
Production Costs :			\$57,466	Dry Hole Costs : N/A

Management Approval	Approved by: Title Senior Geologist _____ Date _____ <div style="text-align: center; margin-top: 5px;">Morgan Pate</div>
---------------------	--

THIS IS AN ESTIMATE OF PROJECTED WELL DRILLING, COMPLETION, EQUIPMENT AND PIPELINE COSTS. THESE ESTIMATES ARE PROJECTIONS ONLY AND ACTUAL BILLED COSTS MAY VARY FROM WELL TO WELL DEPENDING UPON ACTUAL FINAL DEPTH AND OTHER FACTORS INCLUDING, BUT NOT LIMITED TO, SEASONAL MATERIAL COSTS, WEATHER CONDITIONS, AND UNFORESEEN RIGHT-OF-WAY PROBLEMS.

S & S CONTRACTORS, INC.

Invoice

P.O. Box 306
 COEBURN, VA 24230
 (276)395-4047 or (276)365-0777



RECEIVED
 6/2/20

Date	Invoice #
5/26/2020	6

Bill To
Keyrock Energy & Keyrock Environment LLC 207 E. Main Street Suite 2-D Johnson City, TN 37604

P.O. No.	Terms	Project
	Net 15	

Quantity	Description	Rate	Amount
	5/18-5/22 Lick Fork 5/18 Mobilize excavator to DM26 Hot work-Excavate material around vent pipe to locate leak 3 men Hot work- Disassemble black pipe connection at roadway & return to original. Meet DMLR inspector prior to any work. Deliver pipe needed for connection from flare to rent. 5/19 Fuse pipe 10" & 8" for new supply line Hot work- Cutoff vent stack to ground level Assemble partial new supply line. 5/20 Excavate ditch across roadway to install pipe. Install 10' water knockout & 10" pipe across roadway & backfill. 5/21 Excavate & develop new well pad at vent pipe. Install 6" VT extension to vent pipe. Place 8" supply line on outslope of vent pad. Connect 8"&10" adapter to road crossing & supply line Connect 8" valve to slope line 5/22 Install well head valve on vent pipe. Hot work Connect supply line to well head with 30' flex line Hot work Install saddle & pressure gauge to vent Seed and straw disturbed areas. Connection Supplies	16,883.00	16,883.00
		Total	\$16,883.00

Jeanetta Dorton

From: Drew Wooldridge <dwooldridge@bowercpa.com> on behalf of Drew Wooldridge
Sent: Tuesday, June 2, 2020 1:52 PM
To: Jeanetta Dorton
Subject: FW: Invoice 6 from S & S CONTRACTORS, INC.
Attachments: Inv_6_from_S__S_CONTRACTORS_INC__14244.pdf

From: Morgan Pate <MPate@keyrockenergy.com>
Sent: Tuesday, June 2, 2020 9:24 AM
To: 'Drew Wooldridge' <dwooldridge@bowercpa.com>
Subject: FW: Invoice 6 from S & S CONTRACTORS, INC.

Deep Mine 26 Invoice attached.
Code 12500-0000-000-00.
Thanks again.

From: "Intuit E-Commerce Service" <quickbooks@notification.intuit.com>
Sent: Tuesday, May 26, 2020 2:31 PM
To: Morgan Pate <MPate@keyrockenergy.com>
Subject: Invoice 6 from S & S CONTRACTORS, INC.

Dear Customer :

Your invoice is attached. Please remit payment at your earliest convenience.

Thank you for your business - we appreciate it very much.

Sincerely,

S & S CONTRACTORS, INC.
276-395-4047

To view attachment

Open the attached PDF file. You must have [Acrobat® Reader®](#) installed to view the attachment.

Jeanetta Dorton

From: Drew Wooldridge <dwooldridge@bowercpa.com> on behalf of Drew Wooldridge
Sent: Tuesday, June 2, 2020 1:54 PM
To: Jeanetta Dorton
Subject: FW: Invoice 5 from S & S CONTRACTORS, INC.

JR,

Please see the invoices from the two previous emails I forwarded. These invoices are to be paid by Energy and reimbursed by Environment (Please add to our list).

Thanks,
Drew

From: Chris Shea <CShea@keyrockenergy.com>
Sent: Tuesday, June 2, 2020 12:55 PM
To: Drew Wooldridge <dwooldridge@bowercpa.com>
Subject: RE: Invoice 5 from S & S CONTRACTORS, INC.

Drew,

The charges from S&S are for Deep Mine 26, so charged to Energy and reimbursable. These expenses are to the site and not on the skid of any equipment and therefore are 12500. As we're structured I don't see anyway of avoiding the catch-all that you don't want but if this is creating another problem then let's get it changed pronto. We have confusion in the field now and I assume the reason JR is sending me more invoices to code is that it's become confusing for her to. She's conscientious and wants to avoid rework. Portfolio 2 adds another layer of complexity.

Thanks

From: Drew Wooldridge <dwooldridge@bowercpa.com>
Sent: Tuesday, June 2, 2020 10:00 AM
To: Chris Shea <CShea@keyrockenergy.com>
Subject: FW: Invoice 5 from S & S CONTRACTORS, INC.

Chris,

Please see the attached invoice from Morgan. Do these need to be paid by Energy and reimbursed by Environment at a later date?

Also, please review the code and confirm. "Ancillary Flaring Equip/Service" costs are the costs for items or services that directly relate to the immaterial support of readying the assets for their intended uses. For example, costs related to immaterial support equipment that connects a blower to multiple flares. The support equipment does not stay with the depreciated assets for the full duration of the useful life.

These invoices are O.K., but I do not want 12500-0000-000-00 to be a catchall account. This is going to lead to more work on the backend cleaning up the charges to this account. If a charge does not reasonable fit this description and does not relate to a particular WIP account, then we will need to expense in the current period as we have always done.

Thanks,

Distribution Stamp: Sage 100 GL Smart Form
Authorized By: Jeanetta R. Dorton
Date/Time: 6/2/2020 2:32:22 PM

Company: Keyrock Energy LLC.
AP Division Number: 00
Vendor Code: 1919030
Vendor Name: S & S Contractors, Inc.
Term Code:
Invoice Number: 6
Invoice Date: 5/26/2020
Invoice Amount: 16,883.00
Invoice Due Date: 6/26/2020
Comment:
Posting Date: 5/31/2020
Form 1099:
Box 1099:
Apply to Invoice #:

<u>Account Code</u>	<u>Account Name</u>	<u>Amount</u>	<u>Detail Comment</u>
<u>Asset Number</u>			
12500-0000-000-00	Ancillary Flaring Equip/Services	16,883.00	05/18-05/22 Lick Fork

Distribution Total:: 16,883.00
Difference:: 0.00

Approved by Chris Shea on 6/9/2020 at 3:42 PM

S & S CONTRACTORS, INC.

P.O. Box 306
COEBURN, VA 24230
(276)395-4047 or (276)365-0777



RECEIVED
4/2/20

Invoice

Date	Invoice #
5/20/2020	5

Bill To
Keyrock Energy & Keyrock Environment LLC 207 E. Main Street Suite 2-D Johnson City, TN 37604

P.O. No.	Terms	Project
	Net 15	

Quantity	Description	Rate	Amount
1	Fence for Lick Fork Job	4,900.00	4,900.00
Total			\$4,900.00

Jeanetta Dorton

From: Drew Wooldridge <dwooldridge@bowercpa.com> on behalf of Drew Wooldridge
Sent: Tuesday, June 2, 2020 1:52 PM
To: Jeanetta Dorton
Subject: FW: Invoice 5 from S & S CONTRACTORS, INC.
Attachments: Inv_5_from_S__S_CONTRACTORS_INC_4528.pdf

From: Morgan Pate <MPate@keyrockenergy.com>
Sent: Tuesday, June 2, 2020 9:24 AM
To: 'Drew Wooldridge' <dwooldridge@bowercpa.com>
Subject: FW: Invoice 5 from S & S CONTRACTORS, INC.

Deep Mine 26 Invoice attached.
Code 12500-0000-000-00.
Thank you.

From: "Intuit E-Commerce Service" <quickbooks@notification.intuit.com>
Sent: Wednesday, May 20, 2020 5:29 PM
To: Morgan Pate <MPate@keyrockenergy.com>
Subject: Invoice 5 from S & S CONTRACTORS, INC.

Dear Customer :

Your invoice is attached. Please remit payment at your earliest convenience.

Thank you for your business - we appreciate it very much.

Sincerely,

S & S CONTRACTORS, INC.
276-395-4047

To view attachment

Open the attached PDF file. You must have Acrobat® Reader® installed to view the attachment.

Jeanetta Dorton

From: Drew Wooldridge <dwooldridge@bowercpa.com> on behalf of Drew Wooldridge
Sent: Tuesday, June 2, 2020 1:54 PM
To: Jeanetta Dorton
Subject: FW: Invoice 5 from S & S CONTRACTORS, INC.

JR,

Please see the invoices from the two previous emails I forwarded. These invoices are to be paid by Energy and reimbursed by Environment (Please add to our list).

Thanks,
Drew

From: Chris Shea <CShea@keyrockenergy.com>
Sent: Tuesday, June 2, 2020 12:55 PM
To: Drew Wooldridge <dwooldridge@bowercpa.com>
Subject: RE: Invoice 5 from S & S CONTRACTORS, INC.

Drew,

The charges from S&S are for Deep Mine 26, so charged to Energy and reimbursable. These expenses are to the site and not on the skid of any equipment and therefore are 12500. As we're structured I don't see anyway of avoiding the catch-all that you don't want but if this is creating another problem then let's get it changed pronto. We have confusion in the field now and I assume the reason JR is sending me more invoices to code is that it's become confusing for her to. She's conscientious and wants to avoid rework. Portfolio 2 adds another layer of complexity.

Thanks

From: Drew Wooldridge <dwooldridge@bowercpa.com>
Sent: Tuesday, June 2, 2020 10:00 AM
To: Chris Shea <CShea@keyrockenergy.com>
Subject: FW: Invoice 5 from S & S CONTRACTORS, INC.

Chris,

Please see the attached invoice from Morgan. Do these need to be paid by Energy and reimbursed by Environment at a later date?

Also, please review the code and confirm. "Ancillary Flaring Equip/Service" costs are the costs for items or services that directly relate to the immaterial support of readying the assets for their intended uses. For example, costs related to immaterial support equipment that connects a blower to multiple flares. The support equipment does not stay with the depreciated assets for the full duration of the useful life.

These invoices are O.K., but I do not want 12500-0000-000-00 to be a catchall account. This is going to lead to more work on the backend cleaning up the charges to this account. If a charge does not reasonable fit this description and does not relate to a particular WIP account, then we will need to expense in the current period as we have always done.

Thanks,

Distribution Stamp: Sage 100 GL Smart Form
Authorized By: Jeanetta R. Dorton
Date/Time: 6/2/2020 2:31:36 PM

Company: Keyrock Energy LLC.
AP Division Number: 00
Vendor Code: 1919030
Vendor Name: S & S Contractors, Inc.
Term Code:
Invoice Number: 5
Invoice Date: 5/20/2020
Invoice Amount: 4,900.00
Invoice Due Date: 6/20/2020
Comment:
Posting Date: 5/31/2020
Form 1099:
Box 1099:
Apply to Invoice #:

<u>Account Code</u>	<u>Account Name</u>	<u>Amount</u>	<u>Detail Comment</u>
<u>Asset Number</u>			
12500-0000-000-00	Ancillary Flaring Equip/Services	4,900.00	fence for Lick Fork Job

Distribution Total:: 4,900.00
Difference:: 0.00

Approved by Chris Shea on 6/9/2020 at 3:42 PM

S & S CONTRACTORS, INC.
 P.O. Box 306
 COEBURN, VA 24230
 (276)395-4047 or (276)365-0777


Deep Mine 26. Invoice
 dated 5/15

Invoice

Date	Invoice #
5/15/2020	4

Bill To
Keyrock Energy & Keyrock Environment LLC 207 E. Main Street Suite 2-D Johnson City, TN 37604

P.O. No.	Terms	Project
	Net 15	

Quantity	Description	Rate	Amount
1	Lick Fork Reclamation 5/3-5/9 Mobilization of equipment to flare site. Excavate material to eliminate sediment basins below roadway. Excavate material to establish drainage ditches for road culverts. Place rip rap in drainage ditches. Regrade material to sheet flow water on outslope. Hydroseed all disturbed areas. Hydroseed additional hot spots onsite. Demobilization of equipment off site.	4,500.00	4,500.00
<i>22000-8044-116-90</i> <i>4,500.00</i> 			
		Total	\$4,500.00

Jeanetta Dorton

From: Chris Shea <CShea@keyrockenergy.com> on behalf of Chris Shea
Sent: Friday, September 11, 2020 9:04 AM
To: Drew Wooldridge
Cc: JR; dkelly@bowercpa.com
Subject: RE: S & S - first email

Drew,

Charge to Environment and code to 22000-8044-116-90.

Thanks

From: Drew Wooldridge <dwooldridge@bowercpa.com>
Sent: Friday, September 11, 2020 8:43 AM
To: Chris Shea <CShea@keyrockenergy.com>
Cc: JR <jdorton@bowercpa.com>
Subject: FW: S & S - first email

Chris,

Morgan coded this invoice to 12500-0000-000-00 for Energy. I noticed this charge is for Lick Fork, which I believe is a well at DM26 correct? Is Energy or Environment paying Lick Fork invoices? Also, can you please provide an updated code if needed?

Thanks,
Drew

From: Morgan Pate <MPate@keyrockenergy.com>
Sent: Friday, September 4, 2020 2:10 PM
To: JR <jdorton@bowercpa.com>
Subject: FW: Invoices

J.R.,
Can you take a look at the attached invoice and let me know if it's been paid, if you've ever seen it, etc? Should be the only outstanding invoice for S&S Contractors.
Thank you, and have a good weekend,
Morgan

From: Brandi Stanley <brandi@stancoequipment.com>
Sent: Thursday, September 3, 2020 2:27 PM
To: Morgan Pate <MPate@keyrockenergy.com>
Subject: Re: Invoices

Just following up on this.

Distribution Stamp: Sage 100 GL Smart Form
Authorized By: Debbie Kelly
Date/Time: 9/11/2020 1:15:51 PM

Company: Keyrock Environment LLC
AP Division Number: 00
Vendor Code: S&S
Vendor Name: S & S Contractors, Inc.
Term Code: 30
Invoice Number: 4
Invoice Date: 5/15/2020
Invoice Amount: 4,500.00
Invoice Due Date: 6/15/2020
Comment: Lick Fork Reclamation
Posting Date: 8/31/2020
Form 1099:
Box 1099:
Apply to Invoice #:

<u>Account Code</u>	<u>Account Name</u>	<u>Amount</u>
<u>Detail Comment</u>	<u>Asset Number</u>	
22000-8044-116-90	Dev Costs:DeepMine26-Site Const-VA	4,500.00
Lick Fork Reclamation		

Distribution Total:: 4,500.00
Difference:: 0.00

Approved by Ben Apple on 9/15/2020 at 4:48 PM

1919030

S & S CONTRACTORS, INC.

Deep Mine 26

Invoice

P.O. Box 306
COEBURN, VA 24230
(276)395-4047 or (276)365-0777

Date	Invoice #
5/11/2020	3

Bill To
Keyrock Energy & Keyrock Environment LLC 207 E. Main Street Suite 2-D Johnson City, TN 37604

P.O. No.	Terms	Project
	Net 15	

Quantity	Description	Rate	Amount
1	Lick Fork Flare Pad Phase III 4/19-4/25 Total for Phase III Use equipment to regrade rough access road for new Flare transport. Survey and measure site for level. Use equipment to excavate and extend outer berm for new site. Excavate material on Flare Pad to make a level subgrade. Use Laser Level to confirm subgrade is ready for gravel. Use equipment to place gravel on to new Flare pad. Use Laser Level to confirm final grade is ready for new Flare structure. Mobilize Crane to location. Use crane to unload and place all new structure on pad. Mobilize a 2nd boom truck to location for crane rigging. Use other onsite equipment to unload smaller structure. Use equipment to move new structure on to the new pad. Regrade all disturbed areas of Phase III. Return to site to extend new pad for required dimensions of fencing. Regrade disturbed borrow areas for pad extension. Demobilize all equipment.	4,875.00	4,875.00
		Total	\$4,875.00

Jeanetta Dorton

From: Morgan Pate <MPate@keyrockenergy.com> on behalf of Morgan Pate
Sent: Monday, May 11, 2020 8:43 AM
To: 'Drew Wooldridge'
Cc: JR
Subject: FW: Invoice 3 from S & S CONTRACTORS, INC.
Attachments: Inv_3_from_S__S_CONTRACTORS_INC__7476.pdf

Drew,
Invoices for work at Deep Mine 26. I was told these are to be paid by Energy, reimbursed by Environment, and to send them to you for tracking. Code is 12500-0000-000-00. Two more to follow.
Thank you,
Morgan

From: "Intuit E-Commerce Service" <quickbooks@notification.intuit.com>
Sent: Thursday, May 7, 2020 11:50 AM
To: Morgan Pate <MPate@keyrockenergy.com>
Subject: Invoice 3 from S & S CONTRACTORS, INC.

Dear Customer :

Your invoice is attached. Please remit payment at your earliest convenience.

Thank you for your business - we appreciate it very much.

Sincerely,

S & S CONTRACTORS, INC.
276-395-4047

To view attachment

Open the attached PDF file. You must have Acrobat® Reader® installed to view the attachment.

Distribution Stamp: Sage 100 GL Smart Form
Authorized By: Jeanetta R. Dorton
Date/Time: 5/11/2020 4:48:43 PM

Company: Keyrock Energy LLC.
AP Division Number: 00
Vendor Code: 1919030
Vendor Name: S & S Contractors, Inc.
Term Code:
Invoice Number: 3
Invoice Date: 5/11/2020
Invoice Amount: 4,875.00
Invoice Due Date: 6/1/2020
Comment:
Posting Date: 5/11/2020
Form 1099:
Box 1099:
Apply to Invoice #:

<u>Account Code</u>	<u>Account Name</u>	<u>Amount</u>
<u>Detail Comment</u>	<u>Asset Number</u>	
12500-0000-000-00	Ancillary Flaring Equip/Services	4,875.00
Phase III Lick Fork Flare Pad 4/19-4/25		

Distribution Total:: 4,875.00
Difference:: 0.00

Approved by Ben Apple on 5/27/2020 at 2:30 PM

S & S CONTRACTORS, INC.

P.O. Box 306
 COEBURN, VA 24230
 (276)395-4047 or (276)365-0777

Deep Mine 26

Invoice

Date	Invoice #
5/11/2020	2

Bill To
Keyrock Energy & Keyrock Environment LLC 207 E. Main Street Suite 2-D Johnson City, TN 37604

P.O. No.	Terms	Project
	Net 15	

Quantity	Description	Rate	Amount
1	Supply Line Phase II Dates 4/12-4/18 Total for Phase II Visit site and measure for new supply line. Purchase and deliver all supplies needed for new 10" supply line assembly. Mobilize all equipment needed for build of new line. Fuse Weld new 10" line and 8" line to create a sweeping turn for attachment of new line. Remove existing flowstop plug from old line. New connection is HOT WORK with high volume of outgas flow. Install new Flange-Flange adapter with cutoff valve to shut in outflow gas. Use machines to place new line connections in position and assemble. Use machines to place gravel supports under new line. Drill a drain hole and install a saddle with 2" drain assembly at low point in line. Excavate material to open drainage ditch beside roadway. Regrade all disturbed areas on Phase II. 30 Tons of quarry stone delivered to site.	11,800.00	11,800.00
		Total	\$11,800.00

Jeanetta Dorton

From: Morgan Pate <MPate@keyrockenergy.com> on behalf of Morgan Pate
Sent: Monday, May 11, 2020 8:44 AM
To: 'Drew Wooldridge'
Cc: JR
Subject: FW: Invoice 2 from S & S CONTRACTORS, INC.
Attachments: Inv_2_from_S__S_CONTRACTORS_INC_7476.pdf

12500-0000-000-00.

From: "Intuit E-Commerce Service" <quickbooks@notification.intuit.com>
Sent: Thursday, May 7, 2020 11:49 AM
To: Morgan Pate <MPate@keyrockenergy.com>
Subject: Invoice 2 from S & S CONTRACTORS, INC.

Dear Customer :

Your invoice is attached. Please remit payment at your earliest convenience.

Thank you for your business - we appreciate it very much.

Sincerely,

S & S CONTRACTORS, INC.
276-395-4047

To view attachment

Open the attached PDF file. You must have [Acrobat® Reader®](#) installed to view the attachment.

Distribution Stamp: Sage 100 GL Smart Form
Authorized By: Jeanetta R. Dorton
Date/Time: 5/11/2020 4:50:06 PM

Company: Keyrock Energy LLC.
AP Division Number: 00
Vendor Code: 1919030
Vendor Name: S & S Contractors, Inc.
Term Code:
Invoice Number: 2
Invoice Date: 5/11/2020
Invoice Amount: 11,800.00
Invoice Due Date: 6/1/2020
Comment:
Posting Date: 5/11/2020
Form 1099:
Box 1099:
Apply to Invoice #:

<u>Account Code</u>	<u>Account Name</u>	<u>Amount</u>
<u>Detail Comment</u>	<u>Asset Number</u>	
12500-0000-000-00	Ancillary Flaring Equip/Services	11,800.00
Phase II Supply Line Phase 4/12-4/18		

Distribution Total:: 11,800.00
Difference:: 0.00

Approved by Ben Apple on 5/27/2020 at 2:31 PM

S & S CONTRACTORS, INC.

P.O. Box 306
 COEBURN, VA 24230
 (276)395-4047 or (276)365-0777

Deep Mine 26

Invoice

Date	Invoice #
5/11/2020	1

Bill To
Keyrock Energy & Keyrock Environment LLC 207 E. Main Street Suite 2-D Johnson City, TN 37604

P.O. No.	Terms	Project
	Net 15	

Quantity	Description	Rate	Amount
1	Lick Fork Borehole Project Phase 1 Dates 4/5-4/11 Total for phase 1 of job All work on this site is HOT WORK with high volume of outgas flow. Excavate existing structure to determine parts needed for new replacement. Excavate material to backfill until new structure can be built and replaced. Return to site to excavate a 2nd time to confirm new parts will match. Backfill a 2nd time until structure can be exchanged. Order parts and assemble offsite. Excavate material for final assembly of bore hole vent. Disassemble old structure and install new structure. Excavate material to build a form for concrete base. Pour 4 yds. of concrete in form and level new base. Regrade material for final grade. Demobilize equipment offsite.	4,930.00	4,930.00
		Total	\$4,930.00

Jeanetta Dorton

From: Morgan Pate <MPate@keyrockenergy.com> on behalf of Morgan Pate
Sent: Monday, May 11, 2020 8:45 AM
To: 'Drew Wooldridge'
Cc: JR
Subject: FW: Invoice 1 from S & S CONTRACTORS, INC.
Attachments: Inv_1_from_S__S_CONTRACTORS_INC__7476.pdf

12500-0000-000-00

From: "Intuit E-Commerce Service" <quickbooks@notification.intuit.com>
Sent: Thursday, May 7, 2020 11:49 AM
To: Morgan Pate <MPate@keyrockenergy.com>
Subject: Invoice 1 from S & S CONTRACTORS, INC.

Dear Customer :

Your invoice is attached. Please remit payment at your earliest convenience.

Thank you for your business - we appreciate it very much.

Sincerely,

S & S CONTRACTORS, INC.
276-395-4047

To view attachment

Open the attached PDF file. You must have [Acrobat® Reader®](#) installed to view the attachment.

Distribution Stamp: Sage 100 GL Smart Form
Authorized By: Jeanetta R. Dorton
Date/Time: 5/11/2020 4:51:15 PM

Company: Keyrock Energy LLC.
AP Division Number: 00
Vendor Code: 1919030
Vendor Name: S & S Contractors, Inc.
Term Code:
Invoice Number: 1
Invoice Date: 5/11/2020
Invoice Amount: 4,930.00
Invoice Due Date: 6/1/2020
Comment:
Posting Date: 5/11/2020
Form 1099:
Box 1099:
Apply to Invoice #:

<u>Account Code</u>	<u>Account Name</u>	<u>Amount</u>
<u>Detail Comment</u>	<u>Asset Number</u>	
12500-0000-000-00	Ancillary Flaring Equip/Services	4,930.00
Phase 1 Lick Fork Borehole 4/5-4/11		

Distribution Total:: 4,930.00
Difference:: 0.00

Approved by Ben Apple on 5/27/2020 at 2:32 PM

Distribution Stamp: Sage 100 GL Smart Form
Authorized By: Jeanetta R. Dorton
Date/Time: 5/29/2020 8:22:11 AM

Company: Keyrock Energy LLC.
AP Division Number: 00
Vendor Code: 1919030
Vendor Name: S & S Contractors, Inc.
Term Code:
Invoice Number: 1
Invoice Date: 5/11/2020
Invoice Amount: 4,930.00
Invoice Due Date: 6/1/2020
Comment:
Posting Date: 5/12/2020
Form 1099:
Box 1099:
Apply to Invoice #:

<u>Account Code</u>	<u>Account Name</u>	<u>Amount</u>	<u>Detail Comment</u>
<u>Asset Number</u>			
12500-0000-000-00	Ancillary Flaring Equip/Services	4,930.00	

Distribution Total:: 4,930.00
Difference:: 0.00

MEMORANDUM OF PAID UP METHANE GAS LEASE

ENERVEST XIV-A NORA LLC (50.10494%), ENERVEST ENERGY INSTITUTIONAL FUND XIV-A1, L.P. (15.00000%) and ENERVEST XIV-WIC NORA LLC (34.89506%), each a Delaware limited partnership c/o EnerVest Operating, L.L.C. (herein called "Lessor"), whose address is 408 W. Main Street, Abingdon, VA 24210, and Keyrock Energy LLC (herein called "Lessee"), whose address is 207 E. Main Street, Suite 2-D, Johnson City, Tennessee 37605, hereby acknowledge and give notice that Lessor has executed and delivered to Lessee a Paid Up Methane Lease (herein after "Lease") under date of January 12th, 2022, covering the premises situated between the waters of the Buffalo Creek and Caney Creeks of Dickenson County, Virginia, commonly known as Deep Mine 41, to wit:

See attached Exhibit A for map of leased premise.

Said Lease provides for a primary term of three (3) years from January 12, 2022, and as long thereafter as CBM is produced in paying quantities from the lands covered by the Lease, or said Lease is maintained in force in any other manner therein provided. An executed copy of said Lease is in the possession of both Lessor and Lessee, and said Lease with all of its terms, covenants and provisions, is incorporated herein by reference and made a part hereof for all purposes.

The purpose of this Memorandum of Paid Up Methane Gas Lease is to evidence the existence of said Lease, and this Memorandum is given in lieu of filing said Lease in full for record with the office of the Recorder in the county or counties in which said Land is located.

This instrument may be executed in counterparts, which can be combined in one or more instruments for recordation.

IN WITNESS WHEREOF this instrument is executed on this 19th day of January 2022, but to be effective January 12, 2022.

LESSOR:

EnerVest Operating, L.L.C.

By: Meriug Muller MM.

Its: Vice President - Land

LESSEE

Keyrock Energy, LLC

mark Atteman

managing Director

Lessee

Keyrock Energy LLC

By: Mark Allaman

Name: Mark Allaman

Title: Managing Director

ACKNOWLEDGEMENT

STATE OF PENNSYLVANIA

)

) S

COUNTY OF BUTLER

)

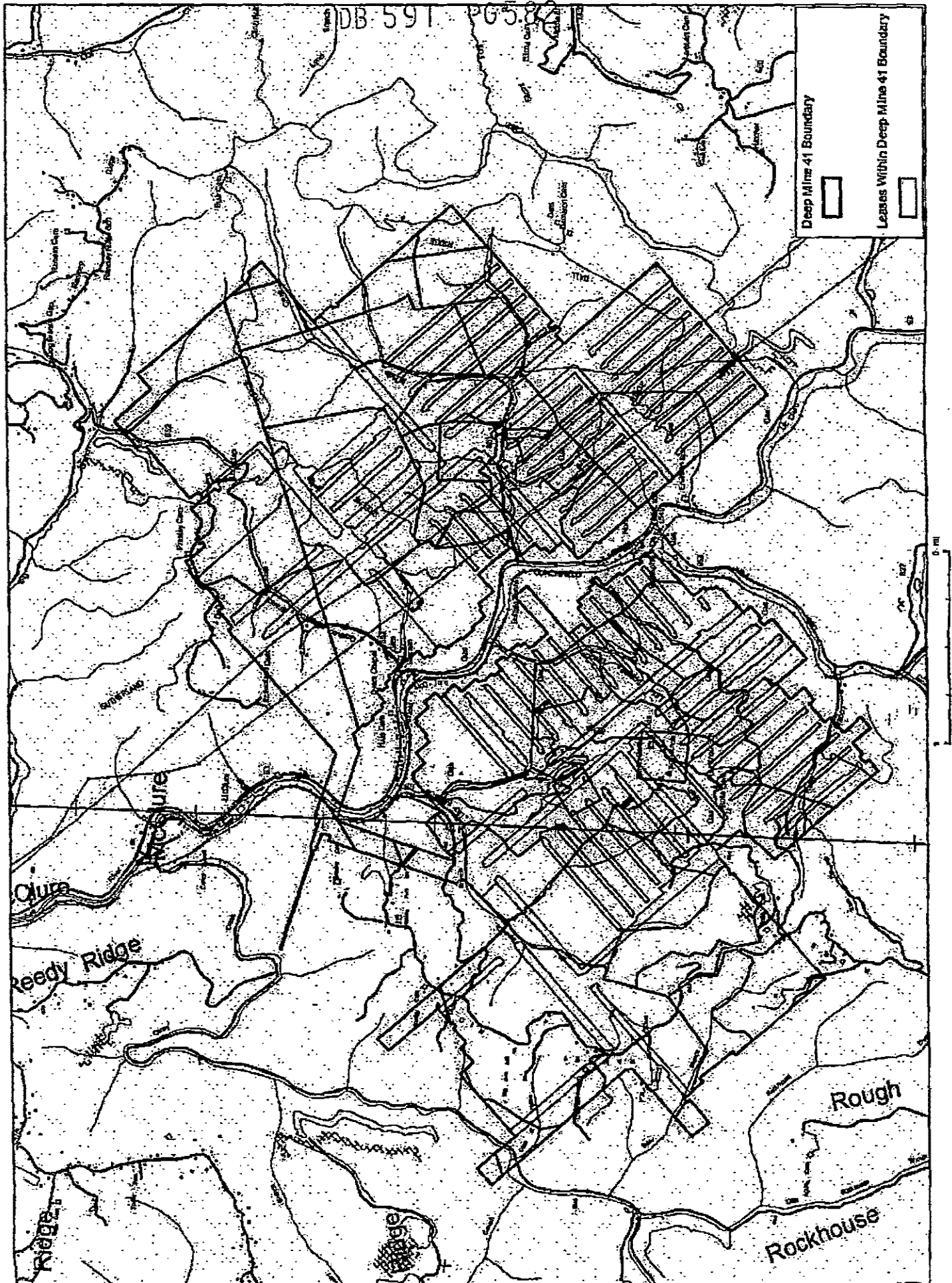
Venango

The foregoing instrument was acknowledged before me this 31st day of January, 2022 by Mark Allaman, as Managing Director of KEYROCK ENERGY, LLC, on behalf of the Limited Liability Company.

My Commission Expires: 12.17.22

Commonwealth of Pennsylvania - Notary Seal
Katie Marie Sottiaux, Notary Public
Venango County
My commission expires December 17, 2022
Commission number 1342247
Member, Pennsylvania Association of Notaries

Exhibit "A"



DB 591 PG583

INSTRUMENT 220000155
RECORDED IN THE CLERK'S OFFICE OF
DICKENSON CIRCUIT COURT ON
FEBRUARY 15, 2022 AT 02:39 PM
RICHARD W. EDWARDS, CLERK
RECORDED BY: TJB

PAID UP COALBED METHANE LEASE

THIS PAID UP COALBED METHANE LEASE ("Lease"), made this _____ day of January, 2022, between ENERVEST XIV-A NORA LLC (50.10494%), ENERVEST ENERGY INSTITUTIONAL FUND XIV-A1, L.P. (15.00000%) and ENERVEST XIV-WIC NORA LLC (34.89506%), each a Delaware limited partnership (collectively referred to as "Lessor") c/o EnerVest Operating, L.L.C. whose address is 408 W Main Street, Abingdon, VA 24210, and Keyrock Energy, L.L.C., a Delaware limited liability corporation, whose address is 207 E. Main Street, Suite 2-D, P.O. Box 2223, Johnson City, TN 37605 ("Lessee").

1. **Grant.** Lessor, in consideration of the sum of One and no/100 dollars (\$1.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged and of the covenants and agreements herein contained, does hereby grant unto Lessee all of the coalbed methane ("CBM"), in and under the lands hereinafter described together with the exclusive right to explore, drill and operate for, produce, flare, and market CBM, the right to lay pipeline to transport CBM from the lands leased hereunder and other lands, the right to build and install such tanks, equipment and structures ancillary thereto to carry on operations for CBM, together with the right to enter thereon at all times and to occupy, possess and use so much of said premises as is necessary and convenient for all purposes described herein. Lessee shall have the right to stimulate or fracture the coal seam to facilitate the production of CBM, subject to the depth restrictions in the Addendum attached hereto, and the appropriate regulatory and mineral estate approvals required.

2. **Description.** This Lease covers the premises situated between the waters of the Buffalo Creek and Caney Creek of Dickenson County, Virginia, containing See Exhibit 'A' acres, more or less, being the same lands depicted on Exhibit "A" hereto attached commonly known as Deep Mine 41 (the "Leased Premises").

3. **Term of Lease.** This Lease shall remain in force for a primary term of THREE (3) years and as long thereafter as CBM is being produced or Drilling operations have commenced on the Leased Premises.

4. **Royalty:** Lessee shall pay to Lessor a royalty equal to Twelve and One-Half Percent (12.5 %) of the net amount realized by Lessee from the sale and delivery of all CBM produced and sold from the Leased Premises. Such royalty shall be calculated at the mouth of the well after deducting from such royalties Lessor's pro-rata share of reasonable post-production costs, including without limitation (i) all costs of metering, gathering, marketing, compressing, dehydrating, and transporting the produced volumes; (ii) all costs associated with the processing and removal of natural gas liquids and other liquids or gaseous substances or impurities from the produced volumes; and (iii) all costs of any other treatment or processing such deductions shall not exceed sixty cents (\$0.60) per mmbtu of gas produced. Lessee may also deduct from royalties a pro-rata share of any severance or other tax, fee, or assessment imposed by any governmental agency that is levied upon the value of reserves, production or the severance of CBM produced from the Leased Premises. Royalties shall be paid on the volumes of CBM sold by Lessee, and Lessor shall not be entitled to royalties for any line loss or fuel for compression. Payment of royalties for sales made during any calendar month shall be on or about the 30th day after receipt by Lessee of payment for such sales. At the point that monthly royalty payments average less than \$50.00 per month over a 3-month period, Lessee shall have the right, but not the obligation, to make any or all future royalty payments on an annual basis.

5. **Paid-Up Lease.** This is a "Paid-Up Lease." The initial payment as agreed to in the "Order of Payment" (executed contemporaneously herewith) shall operate as a rental and cover the privilege of deferring the commencement of operations for the full term of this Lease. This and all other payments due under this Lease shall be made by cash or check and shall be deemed tendered when either delivered or mailed to Lessor at the above address. There shall be no requirement to pay additional delay rentals under the Lease. If Lessor owns a lesser interest in the Leased Premises than the entire undivided fee simple estate therein, then the royalties and rentals provided for herein shall be paid to the Lessor only in the proportion that its interest bears to the whole and undivided fee.

6. **Ownership Changes.** Lessee reserves the right to mortgage its interest in whole or part without prior notice to the Lessor.

7. **Regulation and Delay.** This Lease shall be subject to all laws and governmental rules and regulations. This Lease shall not terminate, in whole or in part, nor shall Lessee be held liable for failure to comply herewith, if compliance is prevented would result in the breach of any such law or governmental rule or regulation. Lessor grants Lessee the authority to compromise or settle any disputes with government agencies relating to this Lease or production therefrom. In the event the Lessee is unable

to perform any of the acts to be performed by the Lessee by reason of force majeure including but not limited to acts of God, strikes, riots, and governmental restrictions, this Lease shall nevertheless remain in full force and effect until the Lessee can perform said act or acts.

8. **Pooling:** Lessee is hereby granted the right at any time to unitize or pool the Leased Premises or any portion thereof, subject to the depth restrictions contained herein, with any other lands for the production of CBM. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the Leased Premises whether or not the well or wells are located thereon, provided, however, that Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated in Paragraph 4 as the amount of Lessor's acreage placed in the unit, or Lessor's royalty interest therein on an acreage basis, bears to the total acreage in the unit. Lessee shall have the right to amend, alter or correct any such drilling unit or consolidation at any time in the same manner as herein provided.

9. **Entireties.** If the Leased Premises is owned by two or more parties, or the ownership of any interest therein should hereafter be transferred by sale, devise or operation of law, said land, nevertheless, may be held, developed and operated as an entirety, and the rentals and royalties shall be divided among and paid to such several owners in the proportion that the acreage owned by each such owner bears to the entire Leased Premises.

10. **Surface Use.** Following completion of any producing well, Lessee shall (a) fill all the pits used during drilling which are not required either for production purposes or by any government regulations; (b) remove all concrete bases, drilling supplies and drilling equipment; and (c) grade, plant, and seed the area disturbed by drilling that is not required in production of the well, where necessary to bind the soil and prevent substantial erosion and sedimentation.

11. **Access Roads.** Lessee shall have the right, but not the obligation, to use existing access roads currently owned and maintained by Lessor. If Lessee elects to use an access road, Lessee will provide to Lessor a map of the road and the anticipated dates of usage, and Lessor and Lessee will enter into a joint maintenance agreement that is equitable for use of the road. Lessee may upgrade any of Lessor's access roads they may use with prior written consent from the Lessor, and all upgrades and repairs will be performed in accordance with Virginia Department of Energy standards. Under no circumstances will Lessee cause damage or loss to any access road, and will immediately repair any such damage at Lessee's sole expense.

12. **Electricity.** Lessor agrees, to the extent it has an existing source of electricity with excess electricity available in any area where Lessee is engaged in the exploration or production of Methane from the Lands, and to the extent permitted by applicable law or regulation, Lessee shall be permitted to access Lessor's source of electricity to obtain electricity for use in connection with Lessee's methane exploration and production operations. Lessee shall pay any expenses associated with accessing Lessor's electrical grid and with Lessee's use of electricity.


13. **Release of Lease.** Lessee may at any time surrender all or any part of this Lease by recording a release of lease in Dickenson County, Virginia and delivering or mailing a copy of said release with recording reference to Lessor.

14. **Breach or Default.** In the event Lessor believes that the Lessee has not complied with any of its obligations hereunder, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee has breached this Lease. Lessee shall then have thirty (30) days after receipt of said notice within which to resolve or commence to resolve all or any part of the breaches alleged by Lessor. Lessor shall not bring any cause of action against Lessee for breach of the Lease sooner than thirty (30) days after service of such notice on Lessee, and only if Lessee has failed to resolve or failed to commence to resolve all or any part of the breaches alleged by Lessor. Neither the service of said notice nor the doing of acts by the Lessee aimed to resolve any or all of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all its obligations hereunder.

15. **Agreement.** This Lease and all its terms, conditions, and stipulations shall extend to and be binding on all heirs, successors and assigns of Lessor or Lessee. This Lease contains all of the agreements and understandings of the Lessor and the Lessee respecting the subject matter hereof and no implied covenants or obligations, or verbal representations or promises, have been made or relied upon by Lessor or Lessee supplementing or modifying this Lease or as an inducement thereto. All implied covenants are hereby disclaimed by the Lessor and Lessee, including, but not limited to, any implied duty to market and implied duty to develop the CBM.

Lessee:

Keyrock Energy LLC

By: 
Name: Morgan Pate
Title: Authorized Agent

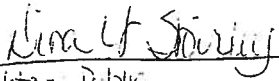
ACKNOWLEDGEMENT

STATE OF TENNESSEE)
) §
COUNTY OF WASHINGTON)

The foregoing instrument was acknowledged before me this 10th day of January, 2022 by Morgan Pate, as Authorized Agent of KEYROCK ENERGY, LLC, on behalf of the limited liability company.

My Commission Expires: 6-27-23




Notary Public

Lease Addendum

1. **Indemnification.** Lessee agrees to indemnify, protect, save harmless and defend Lessor from and against any loss, injury, damage, claim, reclamation requirement of the Virginia Department of Mines, and Minerals (DMME), environmental damage or expense occurring as a result of the Lessee's use of the Leased Premises or which would not have occurred but for the Lessee's use of the Leased Premises, except to the extent any such loss, injury, damage, claim or expense is caused by the Lessor's negligence.

2. **Assignment.** This Lease shall not be assigned in part or whole without the expressed written consent of the Lessor.

3. **Existing Coal Agreement.** Lessor acknowledges that the Leased Premises are subject to an unrecorded Letter Agreement dated 9-12-2018 by and between Contura, ACIN, & etc. for the purpose of laying out guidelines for the co-development of the Coal, Oil, Gas, and Coal Bed Methane on jointly owned properties located in Dickenson and Buchanan Counties, Virginia. Lessor further acknowledges that they are subject to said agreement.

4. **Depth Restriction.** The terms of this Lease are confined to the mined interval of Deep Mine No. 41, otherwise defined as the Jawbone Seam. This Lease does not include and there is hereby excepted and reserved unto the Lessor any and all oil, gas, and other mineral bearing strata, as well as all coals and coalbed methane both shallower and deeper than targeted Deep Mine No. 41. contained within the Jawbone Coal Seam.

5. **Royalty on Sale of Electricity or Sale of Carbon Credits.** Lessor shall receive a royalty of Twelve and One-Half Percent (12.5%) of the gross proceeds actually received by Lessee or any of Lessee's affiliates from the sale of electricity generated from combustion of the CBM and/or the sale of Carbon Credits (as defined herein) from the CBM, minus this same percentage share of all Post-Production Costs and minus this same percentage share of all production, severance and ad valorem taxes.

(a) Carbon Credit, as used herein, means a product representing the removal, limitation, reduction, avoidance, sequestration, or migration of greenhouse gas emissions generated or issued under any governmental or non-governmental program. By way of example, this includes California Carbon Offsets ("CCO"), which are credits issued by the California Air Resources Board.

6. **Shut-in Payments.** Lessee may, at its option, cease production from any part or all of the wells located on the Leased Premises, or any wells located on another tract pooled with the Leased Premises for the necessary maintenance or repair of Lessee's equipment, an event of force majeure, or when production from the specific mine as shown in Exhibit "A" has reached its annual production limit as defined by the equations set forth in the Compliance Offset Protocol Mine Methane Capture Projects, California Environmental Protection Agency, Air Resources Board, upon five (5) days written notice to Lessor, without such cessation of production operating to terminate the Lease.

(a) Lessee shall tender to Lessor on the first day of the month following the initial cessation of production a shut-in payment of One Thousand Dollars (\$1,000.00). Lessee shall continue to tender to Lessor shut-in payments of One Thousand Dollars (\$1,000.00) on the first of each month until the well or wells have been returned to production.

(b) After twelve (12) continuous months of no production, the shut-in payment shall be increased to One Thousand Five Hundred Dollars (\$1,500.00) per month, paid in quarterly installments.

(c) The shut-in payments may be suspended at any time by Lessee upon Lessee's written notice to Lessor, accompanied by Lessee's executed release of Lease.

(d) The Lease shall terminate automatically, and Lessee shall record a release of lease in Dickenson County, Virginia, after twenty-four (24) continuous months of no production.

7. **Commingling.** Lessee may commingle the production from the Leased Premises ("Produced CBM") with coal bed or coal mine methane produced from properties other than the Leased Premises ("Other Methane") prior to its sale. In the event the Produced CBM is commingled, Lessee shall install meters capable of measuring all Produced CBM from the Leased Premises, and all Other

Methane commingled with the Produced CBM. Lessor's royalties shall be determined by prorating total sales from Lessee's system according to the ratio of Produced CBM and Other Methane introduced into Lessee's system.

8. **Lessor's Title Information.** Lessor agrees to make available to Lessee for inspection and copying all existing title information in Lessor's possession concerning the Leased Premises. Lessor makes no warranties concerning the completeness or accuracy of any such information and shall have no obligation to extend, update, or supplement any title information for Lessee's use. For purposes of this paragraph, "title information" includes but is not limited to abstracts, title insurance policies and commitments and title opinions.

9. **Leasehold Limitation.**

(a) Lessee has familiarized itself with the deeds and title papers under which Lessor owns the rights granted hereunder, and the parties hereto understand that this Lease only grants such rights as are owned by Lessor as of the effective date and which it has the right to grant.

(b) It is the duty of Lessee to familiarize itself with the exact location of the Leased Premises and to ensure that all development activities are confined to the Leased Premises.

(c) The parties hereto agree that, if mining operations heretofore have been conducted on or under the Leased Premises, Lessor has not made and does not now make any representations concerning the condition of any seam of coal on the Leased Premises, previous mining thereon, or the condition of the surface, structures, or works therein or thereon.

(d) Lessee acknowledges that, prior to the execution of this Lease, it (a) has made an independent examination of data concerning the Leased Premises, (b) has inspected the Leased Premises and is familiar with the physical condition thereof, and (c) has fully informed itself as to all existing conditions and limitations applicable to the Leased Premises. Lessee acknowledges that it has independently analyzed any information provided by Lessor with regard to the Leased Premises and agrees that the furnishing of any information to the Lessee shall not constitute a representation that such information is accurate or complete or a warranty that the Leased Premises confirms thereto. Lessee accepts the CBM and Produced CBM as is and without any warranty, expressed or implied, with regard to the quality of the gas or gas volumes realized by Lessee.

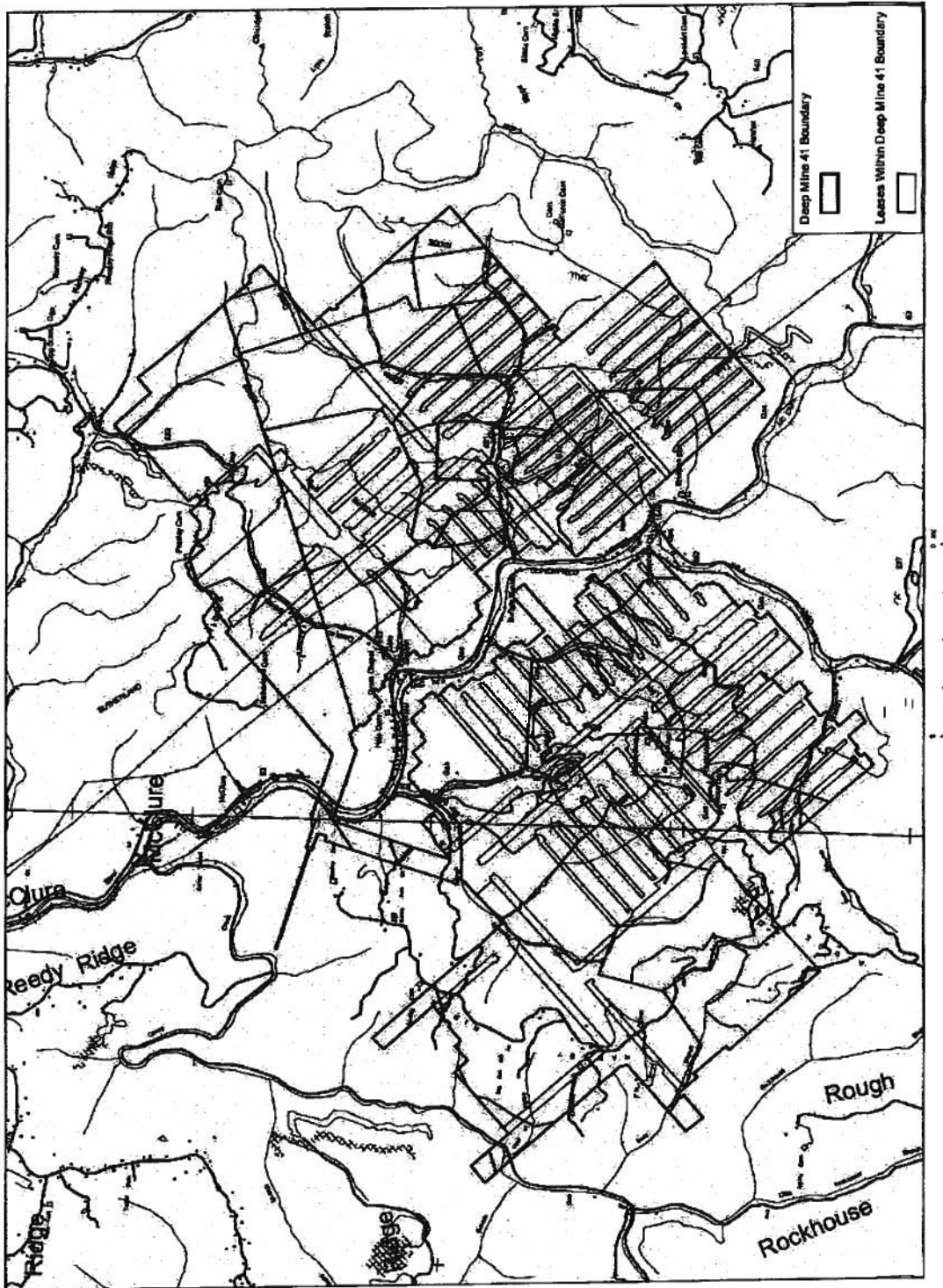
(e) Nothing herein contained shall be deemed or construed to be a covenant for quiet enjoyment or a warranty of title on the part of the Lessor, either express or implied, but Lessee must respect and observe all limitations or defects in the title of Lessor in and to the Leased Premises, said land, coal rights, and all other rights appurtenant thereto. It is likewise understood by Lessee that Lessor gives no warrant as to the quality or quantity of the gas contained in the abandoned mines and assumes no liability due to any deficiency that may exist or develop therein.

(f) To the best of Lessor's knowledge, there are no conflicts between this Lease and any other lease or license issued by Lessor. However, if a conflict arises as to the extent of the boundaries or an overlapping with Lessor's other leases or licenses, then the lease or license that first became effective shall prevail and Lessor shall have no liability or obligation to Lessee as a result thereof.

(g) Lessor does not claim ownership of or any rights to the surface of the Leased Premises other than those surface rights conveyed to Lessor in its deeds.

10. **Insurance.** At all times while operations are conducted upon the Leased Premises, Lessee shall comply with the workers compensation law of the state in which its operations are being conducted. Lessee shall require all contractors engaged by it with respect to any of the operations to comply with the workers compensation law of the state where the applicable operations are being conducted.

Exhibit "A"



4. **AMENDMENTS:** None.
5. **DISMISSALS:** None.
6. **RELIEF REQUESTED:** Applicant requests an exception to the statewide spacing limitations set forth in § 45.2-1616 (B)(1) of the Code of Virginia for Well No. Keyrock Slope Drain Vent Pipe.
7. **RELIEF GRANTED:** The requested relief in this cause shall be and hereby is granted. The Board hereby grants Applicant consent to permit and drill proposed Well No. Keyrock Slope Drain Vent Pipe at the location depicted on the Plat attached hereto as Exhibit A.
8. **SPECIAL FINDINGS:** The Board specifically and specially finds:
 - 8.1. Applicant is Keyrock Energy, LLC. Applicant is duly authorized and qualified to transact business in the Commonwealth of Virginia;
 - 8.2. Applicant Keyrock Energy, LLC, is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
 - 8.3. Applicant claims ownership of Coalbed Methane Leases of Subject Drilling Unit and the right to explore for, develop and produce Gas from Well No. Keyrock Slope Drain Vent Pipe.
 - 8.4. An exception to the well spacing requirements of § 45.2-1616(B)(1) of the Code of Virginia for Well No. Keyrock Slope Drain Vent Pipe is necessary to efficiently drain a portion of the common sources of supply (reservoir) underlying Subject Drilling Unit, and the Board's granting of the requested location exception is in the best interest of preventing the waste of an as-yet undetermined quantum of coalbed methane gas from the Mined Out Lower Banner Coal Seam in the Contura Deep Mine 26 underlying the Subject Drilling Unit, and to generally effect the purposes of the Virginia Gas and Oil Act;
 - 8.5. Applicant proposes the drilling of Well No. Keyrock Slope Drain Vent Pipe to a depth of 50 feet on the Subject Drilling Unit at the location depicted on Exhibit A to explore for coalbed methane gas from the Mined Out Lower Banner Coal Seam in the Contura Deep Mine 26 underlying the Subject Drilling Unit;
 - 8.6. Applicant proposes to drill Well No. Keyrock Slope Drain Vent Pipe which is 146.43 feet from Keyrock Well M-26-1 which is less than the 1000 feet mandated by statewide spacing;
 - 8.7. Applicant proposes to complete and operate Well No. Keyrock Slope Drain Vent Pipe for the purpose of combusting coalbed methane gas to generate carbon credits for sale on the open market;
9. **CONCLUSION:** Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED.**
10. **APPEALS:** Appeals of this Order are governed by the provisions of §45.2-1609 which provides that any order or decision of the Board may be appealed to the appropriate circuit court. Such appeals must be taken in the manner prescribed in the Administrative Process Act, found in §2.2-4000 *et seq.*, of the Code of Virginia and Rule 2A of the Rules of the Virginia Supreme Court.
11. **EFFECTIVE DATE:** This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.