

**BEFORE THE VIRGINIA GAS AND OIL BOARD**

**PETITIONER:** Pocahontas Gas LLC

**GAS AND OIL PROGRAM**

**DOCKET NO:** VGOB 91-0716-0136-10

**RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) A portion of 3, A portion of 5 (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES (3) AND DISMISSAL OF COAL OWNERS PURSUANT TO CODE OF VIRGINIA SECTION 45.2-1624.**

**HEARING DATE:** June 18, 2024

**DRILLING UNIT:** BUS1

**BUCHANAN COUNTY, VIRGINIA**

**PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS**

**1. Petitioner and its counsel**

Petitioner is Pocahontas Gas LLC, PO Box 570, Pounding Mill, VA 24637, 276-596-5075.  
Petitioner's counsel is Mark A. Swartz, Hillard & Swartz, LLP, 122 Capital Street, Suite 201, Charleston, WV 25301.

**2. Relief Sought**

(1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to a portion of Tracts 3 and 5 as depicted upon the annexed Table; and (2) authorization to begin paying royalties directly to: Kimberly Nicole Lightner and Benjamin Tyler Vance; authorization to begin paying royalties directly to the parties to the royalty split between Rockport Oil & Gas and Chisos, LTD (Previously Hugh McRae Land Trust/Torch Oil and Gas) and Pocahontas Gas LLC; (3) Incorporate previous dismissal of coal owner.

**3. Legal Authority**

Va. Code Ann. § 45.2-1600 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

**4. Type of Well(s)**

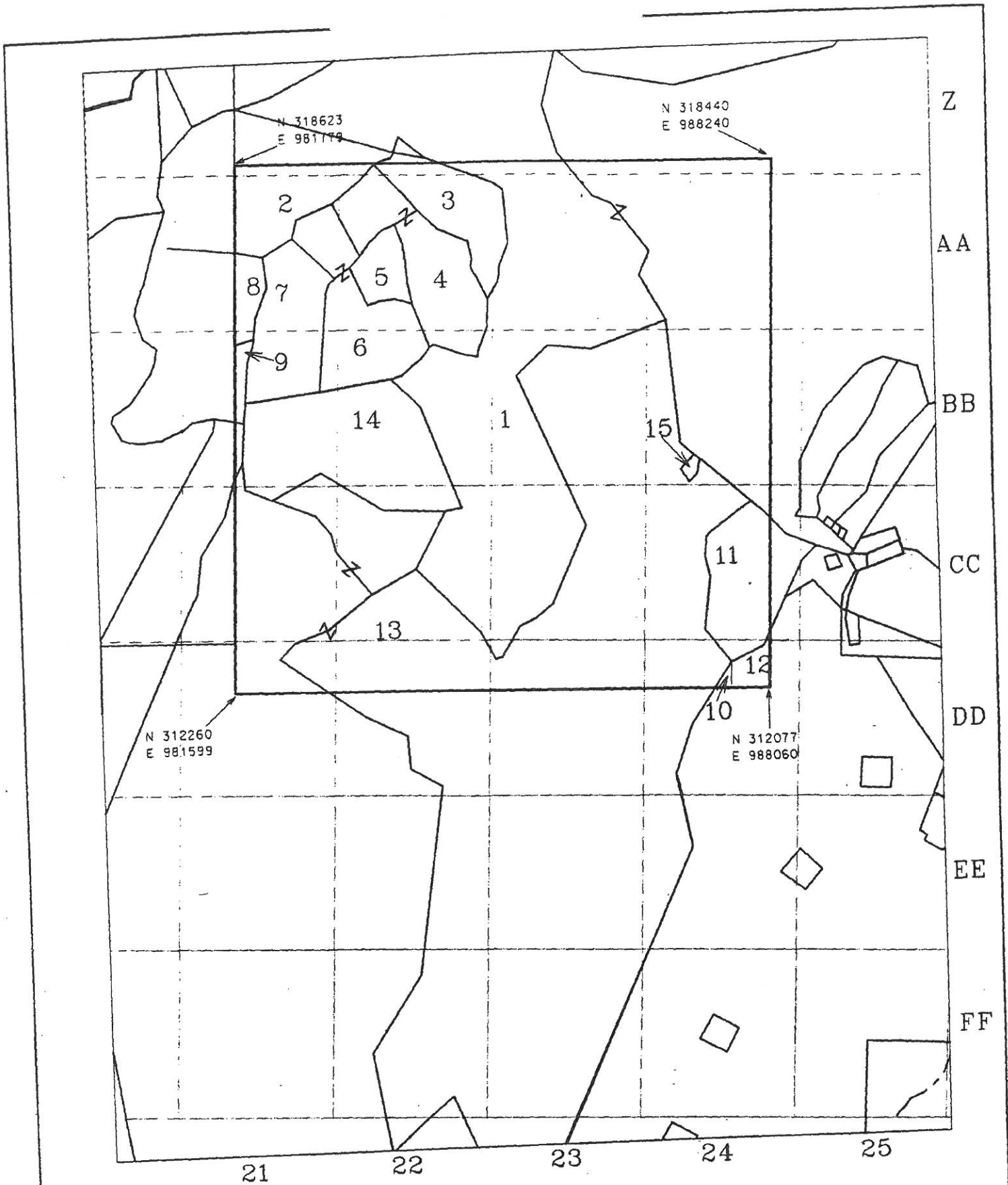
Sealed Gob Unit

**5. Factual basis for relief requested**

- a. Kimberly Vance Lightner and Benjamin Tyler Vance are the gas claimant(s) in a portion of Tract 3. As such Kimberly Vance Lightner and Benjamin Tyler Vance are entitled to 100% of the CBM royalties attributable to their gas claims that are now in escrow and as may be hereafter payable. See Va. Code Ann. § 45.2-1624.A.
- b. Pocahontas Gas LLC (previously Consolidation Coal Company) and Chisos LTD & Rockport Oil & Gas LLC (Previously Hugh MacRae Land Trust and Torch Energy Advisors) have entered into royalty split agreement(s). Said royalty split agreement(s) allow the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE regarding Tract 5.
- c. That Pocahontas Gas LLC (formerly CNX Gas Company LLC) has previously given the notice (s) required by § 45.2-1624.A to all conflicting coal claimants identified in the above referenced pooling Order and any supplemental Orders pertaining thereto.
- d. That when the Board granted Petitioner's Miscellaneous Petition in VGOB 91-0716-0136-03, it dismissed the coal claimant(s) Hugh McRae Land Trust (Torch Oil & Gas), Rockport Oil & Gas, and Chisos, LTD as a Respondent to these proceedings. Accordingly, Hugh McRae Land Trust (Torch Oil & Gas), Rockport Oil & Gas, and Chisos, LTD was not provided further notice under § 45.2-1618 and 1624 of the hearing set on this Petition.
- e. That a detailed accounting in accordance with the applicable provisions of § 45.2-1624 is submitted herewith and identified as Exhibit J.
- f. That an Exhibit identified as Table 1 is annexed hereto, and it specifies how the disbursement (s) is to be calculated and paid by the escrow agent.
- g. That Va. Code Ann. § 45.2-1624.A. further provides that the Operator shall pay such royalties as may hereafter be payable directly to the gas claimant(s) Kimberly Vance Lightner and Benjamin Tyler Vance and shall not escrow same. See Exhibit EE annexed hereto.

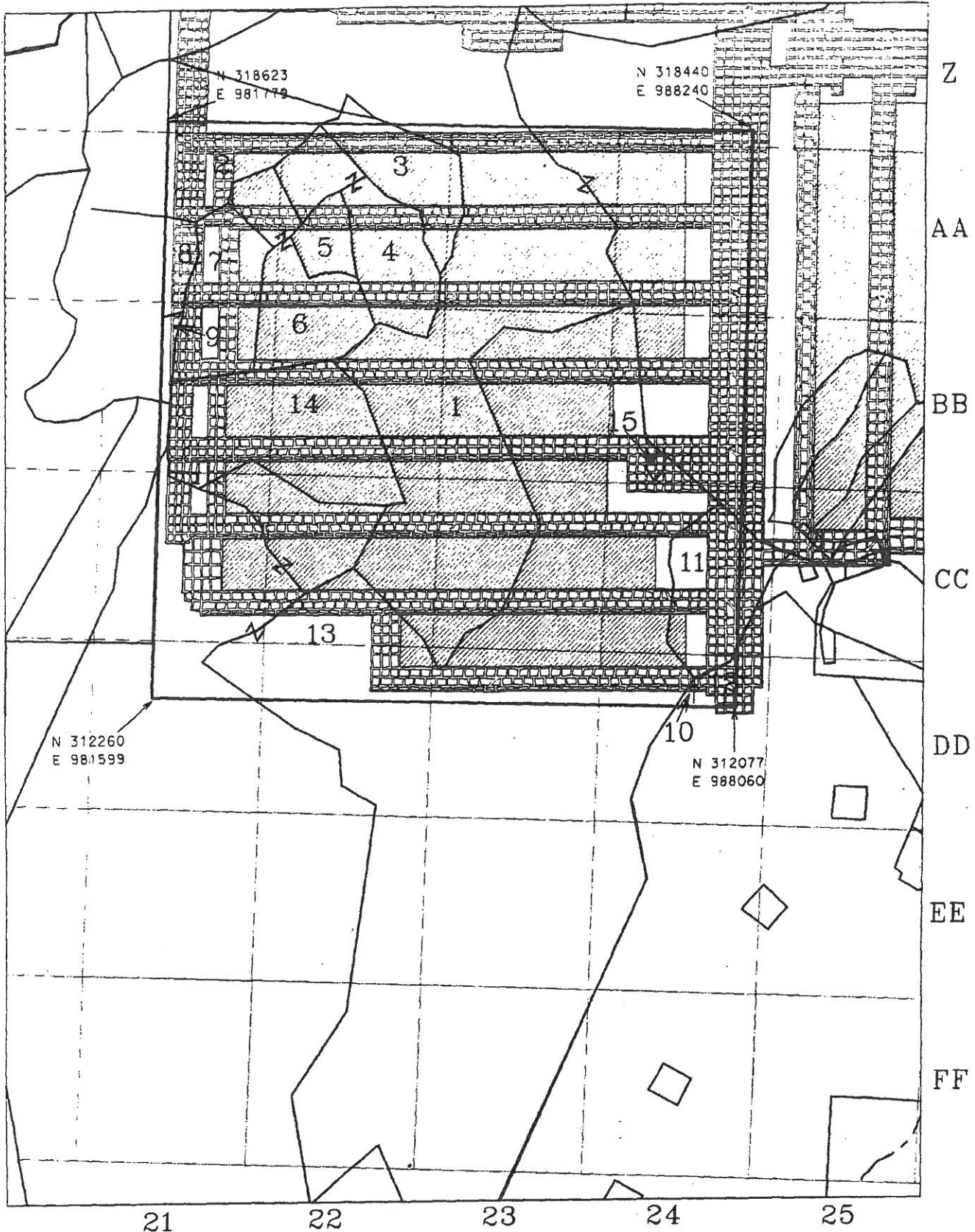
## **6. Attestation**

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.



VIRGINIA GAS AND OIL BOARD  
 DOCKET NO. VGOB 91-0716-0136

SCALE 1"=1500'



VIRGINIA GAS AND OIL BOARD  
DOCKET NO. VGOB 91-0716-0136

SCALE 1"=1500'

# POCAHONTAS GAS PARTNERSHIP

## Unit BUS 1 Tract Identifications

1. Hugh MacRae Land Trust - TRS. 19 & 21 - Coal, Oil & Gas  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - Oil & Gas Leased  
Pocahontas Gas Partnership - CBM Leased  
335.00 acres                      36.02151%
  
2. Hugh MacRae Land Trust - TR. 16 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Pocahontas Gas Partnership - Oil & Gas  
30.00 acres                      3.22581%
  
3. Hugh MacRae Land Trust - TR. 16 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Euly C. Vance Heirs - 1/4 Oil & Gas  
Pocahontas Gas Partnership - 3/4 Oil & Gas  
19.00 acres                      2.04301%
  
4. Hugh MacRae Land Trust - TR. 16 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Pocahontas Gas Partnership 27/28 - Oil & Gas  
James E. Phillips Heirs 1/28 - Oil & Gas  
40.00 acres                      4.3010%
  
5. Hugh MacRae Land Trust - TR. 16 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Pocahontas Gas Partnership 179/180 - Oil & Gas  
Coy Blankenship Heirs 1/180 - Oil & Gas  
10.00 acres                      1.07527%
  
6. Hugh MacRae Land Trust - TR. 16 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
James C. Blankenship Heirs & Pocahontas Gas Partnership - Oil & Gas  
37.00 acres                      3.97849%

# POCAHONTAS GAS PARTNERSHIP

## Unit BUS 1

### Tract Identifications

7. Hugh MacRae Land Trust - TR. 16 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
James C. Blankenship Heirs & Pocahontas Gas Partnership - Oil & Gas  
35.00 acres 3.76344%
8. Hugh MacRae Land Trust - TR. 8 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Consolidation Coal Company - Oil & Gas  
8.00 acres 0.86021%
9. Hugh MacRae Land Trust - TR. 8 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Pocahontas Gas Partnership - Oil & Gas  
3.20 acres 0.34409%
10. Hugh MacRae Land Trust - TR. 9 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
John I. Hale Heirs - Oil & Gas  
0.40 acres 0.04301%
11. Hugh MacRae Land Trust - TR. 16 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Consolidation Coal Company - Oil & Gas  
24.40 acres 2.62366%
12. Hugh MacRae Land Trust - TR. 16 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Dorothy Hale - 1/2 Oil & Gas  
Elmer Jackson - 1/2 Oil & Gas  
4.00 acres .4301%

# POCAHONTAS GAS PARTNERSHIP

## Unit BUS 1

### Tract Identifications

13. **Buckhorn Coal Mining - Tr. 1, 2 & 3 - Coal Oil & Gas  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - Coal, Oil & Gas  
Pocahontas Gas Partnership - CBM Leased  
316.00 acres                      33.97849%**
  
14. **Hugh MacRae Land Trust - TR. 1 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Consolidation Coal Company - Oil & Gas  
67.00 acres                      7.20430%**
  
15. **Consolidation Coal Company - Coal, Oil & Gas  
1.00 acres                      0.10753%**



**Exhibit E**  
**Unit BUS1 (RevCode POBUS1S1)**  
**Docket #VGOB 91-0716-0136-10**  
**List of Respondents in Escrow**  
**(930.00 Acre Unit)**

	Net Acres in Unit	Interest in Unit	
<b><u>Tract #3, 19.00 Acres</u></b>			
<b><u>COAL OWNERSHIP</u></b>			
(1) Hugh MacRae Land Trust, Tr.16 (232 Acre Tract) c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	19.00 acres	2.0430%	<b>Dismissed under -03 petition</b>
<i>By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.</i>			
Torch Oil & Gas Company			
<i>Effective 2/1/11, Torch Oil &amp; Gas Company assigned a 2% ORRI to SAC Investments, L.P.</i>			
<i>Effective 3/31/14, Torch Oil &amp; Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil &amp; Gas, L.L.C. In addition, Torch Oil &amp; Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.</i>			
<i>Effective 9/1/2014 SAC reassigns and relinquishes to Chisos an undivided 25% of the SAC ORRI burdening the Hope and Torch oil and gas properties which were assigned to Chisos effective 4/1/2014. It is not the intent of SAC to reassign any portion of the SAC ORRI currently burdening the Rockport 10% interest</i>			
Rockport Oil & Gas L.L.C. PO Box 19567 Houston, TX 77224	1.90 acres 1/10 of 19.00 acres	0.2043%	<b>Dismissed under -03 petition</b>
Chisos, LTD 3355 West Alabama St, Ste 1200B Houston, TX 77098	17.10 acres 9/10 of 19.00 acres	1.8387%	<b>Dismissed under -03 petition</b>
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
Euly C. Vance Heirs, et al.	19.00 acres	2.0430%	
<b>Outstanding W9/Affidavits</b>			
Edgar Vance Heirs, Devisees, Successors or Assigns, et al.	19.00 acres	2.04301%	
(1) Ulysses C. "Ruley" Vance Heirs, Devisees, Successors or Assigns			
(a) Hannah Arrowood Vance Hale Heirs, Devisees, Successors or Assigns			
(a.4) Edgar Vance Heirs, Devisees, Successors or Assigns			
(a.4.1) Virginia B. Vance Woodward Heirs, Devisees, Successors or Assigns			
(a.4.1.5) Sandra K. Vance Belcher Heirs, Devisees, Successors or Assigns			
(a.4.1.5.3) Richard Matthew Belcher 29198 Hillman Hwy Meadowview, VA 24361	0.0495 acres 1/384 of 19.00 acres	0.0053%	
(a.4.1.6) Jackie Darrell Vance Heirs, Devisees, Successors or Assigns			

**Exhibit E**  
**Unit BUS1 (RevCode POBUS1S1)**  
**Docket #VGOB 91-0716-0136-10**  
**List of Respondents in Escrow**  
**(930.00 Acre Unit)**

	Net Acres in Unit	Interest in Unit
(a.4.1.6.3) Andrew B. Vance 1986 Kidwell Ridge Road Morristown, TN 37814	0.0990 acres 1/192 of 19.00 acres	0.0106%
<b>Total Tract Acres</b>	0.1484	
<b>Total Tract Percentage</b>	0.0160%	

**Tract #5, 10.00 Acres**

**COAL OWNERSHIP**

(1) Hugh MacRae Land Trust, Tr.16 (232 Acre Tract) c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	10.00 acres	1.0753%	<b>Dismissed under -03 petition</b>
--	-------------	---------	---

*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company

*Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.*

*Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.*

*Effective 9/1/2014 SAC reassigns and relinquishes to Chisos an undivided 25% of the SAC ORRI burdening the Hope and Torch oil and gas properties which were assigned to Chisos effective 4/1/2014. It is not the intent of SAC to reassign any portion of the SAC ORRI currently burdening the Rockport 10% interest*

Rockport Oil & Gas L.L.C. PO Box 19567 Houston, TX 77224	1.00 acres 1/10 of 10.00 acres	0.1075%	<b>Dismissed under -03 petition</b>
Chisos, LTD 3355 West Alabama St, Ste 1200B Houston, TX 77098	9.00 acres 9/10 of 10.00 acres	0.9677%	<b>Dismissed under -03 petition</b>

**OIL & GAS OWNERSHIP**

Pocahontas Gas LLC, et al.**	10.00 acres	1.0753%
------------------------------	-------------	---------

*\*\*Heirship has been researched and updated. Outstanding interest in this tract was previously shown in Luther Blankenship Heirs in error. Luther Albert Blankenship deeded his interest in this property to CCC in DB 376/513.*

*The only interest not owned by Pocahontas Gas LLC in this property is 1/270 owned by the heirs of Coy Blankenship. Additional interest held in escrow is due to Pocahontas Gas LLC. Interests previously paid from escrow in error have been transferred to Pocahontas Gas LLC*

(2) Coy Blankenship Heirs, Devisees, Successors or Assigns <i>(Documentation Pending)</i>	0.0370 acres 1/270 of 10.00 acres	0.0040%
(a) Gregory Lee Blankenship 141 Gary Drive Richlands, VA 24641		
(b) Tonscia Renae Osborne 14 Barbara Lane Roanoke, VA 24019		

Exhibit E  
Unit BUS1 (RevCode POBUS1S1)  
Docket #VGOB 91-0716-0136-10  
List of Respondents in Escrow  
(930.00 Acre Unit)

	Net Acres in Unit	Interest in Unit	
<b><u>Tract #6. 37.00 Acres</u></b>			
<b><u>COAL OWNERSHIP</u></b>			
(1) Hugh MacRae Land Trust, Tr.16 (232 Acre Tract) c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	37.00 acres	3.9785%	<b>Dismissed under -03 petition</b>
<i>By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.</i>			
Torch Oil & Gas Company			
<i>Effective 2/1/11, Torch Oil &amp; Gas Company assigned a 2% ORRI to SAC Investments, L.P.</i>			
<i>Effective 3/31/14, Torch Oil &amp; Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil &amp; Gas, L.L.C. In addition, Torch Oil &amp; Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.</i>			
<i>Effective 9/1/2014 SAC reassigns and relinquishes to Chisos an undivided 25% of the SAC ORRI burdening the Hope and Torch oil and gas properties which were assigned to Chisos effective 4/1/2014. It is not the intent of SAC to reassign any portion of the SAC ORRI currently burdening the Rockport 10% interest</i>			
Rockport Oil & Gas L.L.C. PO Box 19567 Houston, TX 77224	3.70 acres 1/10 of 37.00 acres	0.3978%	<b>Dismissed under -03 petition</b>
Chisos, LTD 3355 West Alabama St, Ste 1200B Houston, TX 77098	33.30 acres 9/10 of 37.00 acres	3.5806%	<b>Dismissed under -03 petition</b>
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
<b><i>Outstanding W9/Affidavit</i></b>			
(2) Melody Smallwood Sago 2005 Great Oaks Drive Burnsville, MN 55337	0.82 acres 1/45 of 37.00 acres	0.0884%	

**TOTAL ACRES REMAINING IN ESCROW:**

Acreage in Unit	1.0077	
Percentage of Unit		0.1084%

**Exhibit EE**  
**Unit BUS1 (RevCode POBUS1S1)**  
**Docket #VGOB 91-0716-0136-10**  
**List of Respondents with Royalty Split Agreements/Court Orders/HB2058**

		Net Acres in Unit	Interest in Unit	Percent of Escrow
--	--	----------------------	---------------------	----------------------

**Tract #2, 30.00 Acres**

**COAL OWNERSHIP**

(1)	Hugh MacRae Land Trust, Tr.16 (232 Acre Tract) c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	30.00 acres	3.2258%	n/a
-----	--	-------------	---------	-----

*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company

*Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.*

*Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.*

*Effective 9/1/2014 SAC reassigns and relinquishes to Chisos an undivided 25% of the SAC ORRI burdening the Hope and Torch oil and gas properties which were assigned to Chisos effective 4/1/2014. It is not the intent of SAC to reassign any portion of the SAC ORRI currently burdening the Rockport 10% interest*

Rockport Oil & Gas L.L.C. PO Box 19567 Houston, TX 77224	3.00 acres 1/10 of 30.00 acres	0.3226%	n/a
Chisos, LTD 3355 West Alabama St, Ste 1200B Houston, TX 77098	27.00 acres 9/10 of 30.00 acres	2.9032%	n/a

**OIL & GAS OWNERSHIP**

(1)	Pocahontas Gas LLC 1000 Horizon Vue Dr, Suite 400 Canonsburg, PA 15317	30.00 acres	3.2258%	n/a
-----	--	-------------	---------	-----

**Tract #3, 19.00 Acres**

**COAL OWNERSHIP**

(1)	Hugh MacRae Land Trust, Tr.16 (232 Acre Tract) c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	19.00 acres	2.0430%	n/a
-----	--	-------------	---------	-----

*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company

*Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.*

*Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.*

*Effective 9/1/2014 SAC reassigns and relinquishes to Chisos an undivided 25% of the SAC ORRI burdening the Hope and Torch oil and gas properties which were assigned to Chisos effective 4/1/2014. It is not the intent of SAC to reassign any portion of the SAC ORRI currently burdening the Rockport 10% interest*

Rockport Oil & Gas L.L.C. PO Box 19567 Houston, TX 77224	1.90 acres 1/10 of 19.00 acres	0.2043%	n/a
Chisos, LTD 3355 West Alabama St, Ste 1200B Houston, TX 77098	17.10 acres 9/10 of 19.00 acres	1.8387%	n/a

**Exhibit EE**  
**Unit BUS1 (RevCode POBUS1S1)**  
**Docket #VGOB 91-0716-0136-10**  
**List of Respondents with Royalty Split Agreements/Court Orders/HB2058**

	Net Acres in Unit	Interest in Unit	Percent of Escrow
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
(1) Ulysses C. "Ruley" Vance Heirs, Devisees, Successors or Assigns	19.00 acres	2.0430%	
(a) Hannah Arrowood Vance Hale Heirs, Devisees, Successors or Assigns			
(a.1) Carl C. Vance <span style="float: right;"><i>Conveyed 5/22/1991 by DB 377/299 Instr.#15-0183</i></span>			
(a.1.1) Consolidation Coal Company - Consol Buchanan Mining Co LLC <span style="float: right;"><i>Instr. 13-2315 11/25/13</i></span>			
(a.1.1.1) CONSOL Buchanan Mining Co, LLC - CNX Gas Company LLC <span style="float: right;"><i>Instr. 160000550, 3/29/2016</i></span>			
(a.1.1.1.1) CNX Gas Company LLC - Pocahontas Gas LLC <span style="float: right;"><i>Instr. 180000501, 3/22/2018</i></span>			
(a.1.1.1.1) Pocahontas Gas LLC 1000 Horizon Vue Dr, Suite 400 Canonsburg, PA 15317	2.375 acres 1/8 of 19.00 acres	0.2554%	<i>n/a</i>
(a.2) Clide Vance <span style="float: right;"><i>Conveyed 5/22/1991 by DB 377/299 Instr.#15-0183</i></span>			
(a.2.1) Consolidation Coal Company - Consol Buchanan Mining Co LLC <span style="float: right;"><i>Instr. 13-2315 11/25/13</i></span>			
(a.2.1.1) CONSOL Buchanan Mining Co, LLC- CNX Gas Company LLC <span style="float: right;"><i>Instr. 160000550, 3/29/2016</i></span>			
(a.2.1.1.1) CNX Gas Company LLC - Pocahontas Gas LLC <span style="float: right;"><i>Instr. 180000501, 3/22/2018</i></span>			
(a.2.1.1.1) Pocahontas Gas LLC 1000 Horizon Vue Dr, Suite 400 Canonsburg, PA 15317	2.375 acres 1/8 of 19.00 acres	0.2554%	<i>n/a</i>
(a.3) Edward "Eddie" Vance Heirs, Devisees, Successors or Assigns			
(a.3.1) Larry Vance 3889 Summer Grove Way N Jacksonville, FL 32257	2.3750 acres 1/8 of 19.00 acres	0.2554%	<i>n/a</i>
(a.4) Edgar Vance Heirs, Devisees, Successors or Assigns			
(a.4.1) Virginia B. Vance Woodward Heirs, Devisees, Successors or Assigns			
(a.4.1.1) Tivis D. Vance 454 Old Hawkinsville Rd Bonaire, GA 31005	0.297 acres 1/64 of 19.00 acres	0.0319%	<i>n/a</i>
(a.4.1.2) Sharon D. Matney 1843 Bay Street Bristol, TN 37620	0.297 acres 1/64 of 19.00 acres	0.0319%	<i>n/a</i>
(a.4.1.3) Shirley Geneva Keene 1152 Arthur Rd Raven, VA 24639	0.297 acres 1/64 of 19.00 acres	0.0319%	<i>n/a</i>
(a.4.1.4) Robert Daniel Vance 921 Morningside Drive Abingdon, VA 24210	0.297 acres 1/64 of 19.00 acres	0.0319%	<i>n/a</i>
(a.4.1.5) Sandra K. Vance Belcher Heirs, Devisees, Successors or Assigns			
(a.4.1.5.1) Sarah Belcher Smith 619 Florida Ave Bristol, TN 37620	0.049 acres 1/384 of 19.00 acres	0.0053%	<i>n/a</i>
(a.4.1.5.2) Jodee Jessee 26253 Beech Circle Abingdon, VA 24211	0.049 acres 1/384 of 19.00 acres	0.0053%	<i>n/a</i>

**Exhibit EE**  
**Unit BUS1 (RevCode POBUS1S1)**  
**Docket #VGOB 91-0716-0136-10**  
**List of Respondents with Royalty Split Agreements/Court Orders/HB2058**

		Net Acres in Unit	Interest in Unit	Percent of Escrow
(a.4.1.5.4)	Matthew Robert Belcher 4568 Hwy 126 Blountville, TN 37617	0.049 acres 1/384 of 19.00 acres	0.0053%	<i>n/a</i>
(a.4.1.5.5)	Michael J. Belcher 390 Watauga Rd Elizabethton, TN 37643	0.049 acres 1/384 of 19.00 acres	0.0053%	<i>n/a</i>
(a.4.1.5.6)	Jennifer Renae Belcher PO Box 872 Loxley, AL 36551	0.049 acres 1/384 of 19.00 acres	0.0053%	<i>n/a</i>
(a.4.1.6)	Jackie Darrell Vance Heirs, Devisees, Successors or Assigns			
(a.4.1.6.1)	Kimberly N. Lightner 914 Northern Pines Drive McDonough, GA 30253	0.0990 acres 1/192 of 19.00 acres	0.0106%	<b>8.0434%</b> <b>HB2058</b>
(a.4.1.6.2)	Benjamin Tyler Vance 5045 Sardino Trail Bradenton, FL 34208	0.0990 acres 1/192 of 19.00 acres	0.0106%	<b>8.0434%</b> <b>HB2058</b>
(a.4.1.7)	Gerald D. (Pete) Vance 22283 Ibex Drive Abingdon, VA 24211	0.297 acres 1/64 of 19.00 acres	0.0319%	<i>n/a</i>
(a.4.1.8)	James Edgar Vance 230 Hayes Road Byron, GA 31008	0.297 acres 1/64 of 19.00 acres	0.0319%	<i>n/a</i>
(2)	Cora W. Phillips Covington	<i>Conveyed by DB 252/455</i>		
(a)	T.C. Allen, Jr. Heirs, Devisees, Successors or Assigns (information taken from D383 PG746)			
(a.1)	Dicksy Marlene & Epifanio Urias Montoya	<i>Conveyed by DB 383/746 11/11/1991</i>		
(a.1.1)	Consolidation Coal Company - Consol Buchanan Mining Co LLC	<i>Instr. 13-2315 11/25/13</i>		
(a.1.1.1)	Consol Buchanan Mining Co, LLC- CNX Gas Company LLC	<i>Instr. 160000550, 3/29/2016</i>		
(a.1.1.1.1)	CNX Gas Company LLC - Pocahontas Gas LLC	<i>Instr. 180000501, 3/22/2018</i>		
(a.1.1.1.1.1)	Pocahontas Gas LLC 1000 Horizon Vue Dr, Suite 400 Canonsburg, PA 15317	9.50 acres 1/2 of 19.00 acres	1.0215%	<i>n/a</i>
		<b>Tract Acres</b>	18.8516	
		<b>Tract Percentage</b>	2.0270%	

**Tract #4, 40.00 Acres**

**COAL OWNERSHIP**

(1)	Hugh MacRae Land Trust, Tr.16 ( <i>232 Acre Tract</i> ) c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	40.00 acres	4.3011%	<i>n/a</i>
-----	---	-------------	---------	------------

*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company

*Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.*

*Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.*

**Exhibit EE**  
**Unit BUS1 (RevCode POBUS1S1)**  
**Docket #VGOB 91-0716-0136-10**  
**List of Respondents with Royalty Split Agreements/Court Orders/HB2058**

	Net Acres in Unit	Interest in Unit	Percent of Escrow
<i>Effective 9/1/2014 SAC reassigns and relinquishes to Chisos an undivided 25% of the SAC ORRI burdening the Hope and Torch oil and gas properties which were assigned to Chisos effective 4/1/2014. It is not the intent of SAC to reassign any portion of the SAC ORRI currently burdening the Rockport 10% interest</i>			
Rockport Oil & Gas L.L.C. PO Box 19567 Houston, TX 77224	4.00 acres 1/10 of 40.00 acres	0.4301%	<i>n/a</i>
Chisos, LTD 3355 West Alabama St, Ste 1200B Houston, TX 77098	36.00 acres 9/10 of 40.00 acres	3.8710%	<i>n/a</i>

**OIL & GAS OWNERSHIP**

(1) Pocahontas Gas LLC 1000 Horizon Vue Dr, Suite 400 Canonsburg, PA 15317	40.00 acres	4.3011%	<i>n/a</i>
--	-------------	---------	------------

**Tract #5, 10.00 Acres**

**COAL OWNERSHIP**

(1) Hugh MacRae Land Trust, Tr.16 <i>(232 Acre Tract)</i> c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	10.00 acres	1.0753%	<i>n/a</i>
---	-------------	---------	------------

*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company

*Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.*

*Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.*

*Effective 9/1/2014 SAC reassigns and relinquishes to Chisos an undivided 25% of the SAC ORRI burdening the Hope and Torch oil and gas properties which were assigned to Chisos effective 4/1/2014. It is not the intent of SAC to reassign any portion of the SAC ORRI currently burdening the Rockport 10% interest*

Rockport Oil & Gas L.L.C. PO Box 19567 Houston, TX 77224	1.00 acres 1/10 of 10.00 acres	0.1075%	<b>0.1003%</b> Royalty Division Agreement
Chisos, LTD 3355 West Alabama St, Ste 1200B Houston, TX 77098	9.00 acres 9/10 of 10.00 acres	0.9677%	<b>0.9031%</b> Royalty Division Agreement

**OIL & GAS OWNERSHIP**

Pocahontas Gas LLC, et al.**	10.00 acres	1.0753%	
(1) Pocahontas Gas LLC 1000 Horizon Vue Dr, Suite 400 Canonsburg, PA 15317	9.9383 acres 161/162 of 10.00 acres	1.0686%	<i>n/a</i>

*\*\*Heirship has been researched and updated. Outstanding interest in this tract was previously shown in Luther Blankenship Heirs in error. Luther Albert Blankenship deeded his interest in this property to CCC in DB 376/513. The only interest not owned by Pocahontas Gas LLC in this property is 1/270 owned by the heirs of Coy Blankenship. Additional interest held in escrow is due to Pocahontas Gas LLC. Interests previously paid from escrow in error have been transferred to Pocahontas Gas LLC*

Pocahontas Gas LLC 1000 Horizon Vue Dr, Suite 400 Canonsburg, PA 15317	0.0247 acres 1/405 of 10.00 acres	0.0027%	<b>1.0035%</b> Royalty Division Agreement
--	--------------------------------------	---------	---

Total Tract Acres      9.9630  
Total Tract Percentage      1.0713%  
Page 4 of 9

5/8/2024

Exhibit EE  
Unit BUS1 (RevCode POBUS1S1)  
Docket #VGOB 91-0716-0136-10  
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
--	----------------------	---------------------	----------------------

**Tract #6, 37.00 Acres**

**COAL OWNERSHIP**

(1) Hugh MacRae Land Trust, Tr.16 <i>(232 Acre Tract)</i> c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	37.00 acres	3.9785%	<i>n/a</i>
---	-------------	---------	------------

*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company

*Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.*

*Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.*

*Effective 9/1/2014 SAC reassigns and relinquishes to Chisos an undivided 25% of the SAC ORRI burdening the Hope and Torch oil and gas properties which were assigned to Chisos effective 4/1/2014. It is not the intent of SAC to reassign any portion of the SAC ORRI currently burdening the Rockport 10% interest*

Rockport Oil & Gas L.L.C. PO Box 19567 Houston, TX 77224	3.70 acres 1/10 of 37.00 acres	0.3978%	<i>n/a</i>
Chisos, LTD 3355 West Alabama St, Ste 1200B Houston, TX 77098	33.30 acres 9/10 of 37.00 acres	3.5806%	<i>n/a</i>

**OIL & GAS OWNERSHIP**

Pocahontas Gas LLC, et al.	37.00 acres	3.9785%	
(1) Pocahontas Gas LLC 1000 Horizon Vue Dr, Suite 400 Canonsburg, PA 15317	36.18 acres 44/45 of 37.00 acres	3.8901%	<i>n/a</i>

**Tract #7, 35.00 Acres**

**COAL OWNERSHIP**

(1) Hugh MacRae Land Trust, Tr.16 <i>(232 Acre Tract)</i> c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	35.00 acres	3.7634%	<i>n/a</i>
---	-------------	---------	------------

*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company

*Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.*

*Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.*

*Effective 9/1/2014 SAC reassigns and relinquishes to Chisos an undivided 25% of the SAC ORRI burdening the Hope and Torch oil and gas properties which were assigned to Chisos effective 4/1/2014. It is not the intent of SAC to reassign any portion of the SAC ORRI currently burdening the Rockport 10% interest*

Rockport Oil & Gas L.L.C. PO Box 19567 Houston, TX 77224	3.50 acres 1/10 of 35.00 acres	0.3763%	<i>n/a</i>
--	-----------------------------------	---------	------------

Exhibit EE  
Unit BUS1 (RevCode POBUS1S1)  
Docket #VGOB 91-0716-0136-10  
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
Chisos, LTD 3355 West Alabama St, Ste 1200B Houston, TX 77098	31.50 acres 9/10 of 35.00 acres	3.3871%	<i>n/a</i>

**OIL & GAS OWNERSHIP**

(1) Pocahontas Gas LLC 1000 Horizon Vue Dr, Suite 400 Canonsburg, PA 15317	35.00 acres	3.7634%	<i>n/a</i>
--	-------------	---------	------------

**Tract #8, 8.00 Acres**

**COAL OWNERSHIP**

(1) Hugh MacRae Land Trust, Tr.16 ( <i>232 Acre Tract</i> ) c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	8.00 acres	0.8602%	<i>n/a</i>
---	------------	---------	------------

*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company

*Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.*

*Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.*

*Effective 9/1/2014 SAC reassigns and relinquishes to Chisos an undivided 25% of the SAC ORRI burdening the Hope and Torch oil and gas properties which were assigned to Chisos effective 4/1/2014. It is not the intent of SAC to reassign any portion of the SAC ORRI currently burdening the Rockport 10% interest*

Rockport Oil & Gas L.L.C. PO Box 19567 Houston, TX 77224	0.80 acres 1/10 of 8.00 acres	0.0860%	<i>n/a</i>
Chisos, LTD 3355 West Alabama St, Ste 1200B Houston, TX 77098	7.20 acres 9/10 of 8.00 acres	0.7742%	<i>n/a</i>

**OIL & GAS OWNERSHIP**

(1) Pocahontas Gas LLC 1000 Horizon Vue Dr, Suite 400 Canonsburg, PA 15317	8.00 acres	0.8602%	<i>n/a</i>
--	------------	---------	------------

**Tract #9, 3.20 Acres**

**COAL OWNERSHIP**

(1) Hugh MacRae Land Trust, Tr.8 ( <i>73 Acre Tract</i> ) c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	3.20 acres	0.3441%	<i>n/a</i>
---	------------	---------	------------

*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company

*Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.*

*Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.*

**Exhibit EE**  
**Unit BUS1 (RevCode POBUS1S1)**  
**Docket #VGOB 91-0716-0136-10**  
**List of Respondents with Royalty Split Agreements/Court Orders/HB2058**

	Net Acres in Unit	Interest in Unit	Percent of Escrow
<i>Effective 9/1/2014 SAC reassigns and relinquishes to Chisos an undivided 25% of the SAC ORRI burdening the Hope and Torch oil and gas properties which were assigned to Chisos effective 4/1/2014. It is not the intent of SAC to reassign any portion of the SAC ORRI currently burdening the Rockport 10% interest</i>			
Rockport Oil & Gas L.L.C. PO Box 19567 Houston, TX 77224	0.32 acres 1/10 of 3.20 acres	0.0344%	<i>n/a</i>
Chisos, LTD 3355 West Alabama St, Ste 1200B Houston, TX 77098	2.88 acres 9/10 of 3.20 acres	0.3097%	<i>n/a</i>

**OIL & GAS OWNERSHIP**

(1) Pocahontas Gas LLC 1000 Horizon Vue Dr, Suite 400 Canonsburg, PA 15317	3.20 acres	0.3441%	<i>n/a</i>
--	------------	---------	------------

**Tract #10, 0.40 Acres**

**COAL OWNERSHIP**

(1) Hugh MacRae Land Trust, Tr.9 <i>(412 Acre Tract)</i> c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	0.40 acres	0.0430%	<i>n/a</i>
--	------------	---------	------------

*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company

*Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.*

*Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.*

*Effective 9/1/2014 SAC reassigns and relinquishes to Chisos an undivided 25% of the SAC ORRI burdening the Hope and Torch oil and gas properties which were assigned to Chisos effective 4/1/2014. It is not the intent of SAC to reassign any portion of the SAC ORRI currently burdening the Rockport 10% interest*

Rockport Oil & Gas L.L.C. PO Box 19567 Houston, TX 77224	0.04 acres 1/10 of 0.40 acres	0.0043%	<i>n/a</i>
Chisos, LTD 3355 West Alabama St, Ste 1200B Houston, TX 77098	0.36 acres 9/10 of 0.40 acres	0.0387%	<i>n/a</i>

**OIL & GAS OWNERSHIP**

(1) Pocahontas Gas LLC 1000 Horizon Vue Dr, Suite 400 Canonsburg, PA 15317	0.40 acres	0.0430%	<i>n/a</i>
--	------------	---------	------------

**Tract #11, 24.40 Acres**

**COAL OWNERSHIP**

(1) Hugh MacRae Land Trust, Tr.18 <i>(94 Acre Tract)</i> c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	24.40 acres	2.6237%	<i>n/a</i>
--	-------------	---------	------------

*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company

**Exhibit EE**  
**Unit BUS1 (RevCode POBUS1S1)**  
**Docket #VGOB 91-0716-0136-10**  
**List of Respondents with Royalty Split Agreements/Court Orders/HB2058**

	Net Acres in Unit	Interest in Unit	Percent of Escrow
<i>Effective 2/1/11, Torch Oil &amp; Gas Company assigned a 2% ORRI to SAC Investments, L.P.</i>			
<i>Effective 3/31/14, Torch Oil &amp; Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil &amp; Gas, L.L.C. In addition, Torch Oil &amp; Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.</i>			
<i>Effective 9/1/2014 SAC reassigns and relinquishes to Chisos an undivided 25% of the SAC ORRI burdening the Hope and Torch oil and gas properties which were assigned to Chisos effective 4/1/2014. It is not the intent of SAC to reassign any portion of the SAC ORRI currently burdening the Rockport 10% interest</i>			
Rockport Oil & Gas L.L.C. PO Box 19567 Houston, TX 77224	2.44 acres 1/10 of 24.40 acres	0.2624%	<i>n/a</i>
Chisos, LTD 3355 West Alabama St, Ste 1200B Houston, TX 77098	21.96 acres 9/10 of 24.40 acres	2.3613%	<i>n/a</i>

**OIL & GAS OWNERSHIP**

(1) Pocahontas Gas LLC 1000 Horizon Vue Dr, Suite 400 Canonsburg, PA 15317	24.40 acres	2.6237%	<i>n/a</i>
--	-------------	---------	------------

**Tract #12, 4.00 Acres**

**COAL OWNERSHIP**

(1) Hugh MacRae Land Trust, Tr.18 <i>(94 Acre Tract)</i> c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	4.00 acres	0.4301%	<i>n/a</i>
--	------------	---------	------------

*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company

*Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.*

*Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.*

*Effective 9/1/2014 SAC reassigns and relinquishes to Chisos an undivided 25% of the SAC ORRI burdening the Hope and Torch oil and gas properties which were assigned to Chisos effective 4/1/2014. It is not the intent of SAC to reassign any portion of the SAC ORRI currently burdening the Rockport 10% interest*

Rockport Oil & Gas L.L.C. PO Box 19567 Houston, TX 77224	0.40 acres 1/10 of 4.00 acres	0.0430%	<i>n/a</i>
Chisos, LTD 3355 West Alabama St, Ste 1200B Houston, TX 77098	3.60 acres 9/10 of 4.00 acres	0.3871%	<i>n/a</i>

**OIL & GAS OWNERSHIP**

(1) Elmer & Evelyn Jackson, TE			
(a) Elmer Jackson <i>(DOD 5/29/2017)</i>			
(a.1) Evelyn Jackson <i>By deed of gift dated 10/31/2018, Instrument 180001778 Evelyn Sue Jackson conveyed to Carra Renee Almond</i>			
(a.1.1) Cara Renee Almond PO Box 1585 Clyde, NC 28712	4.00 acres	0.4301%	<i>n/a</i>

*Prevailing plaintiff under Case No. CL12-258  
Awarded 100% of the CBM royalty.*

Exhibit EE  
Unit BUS1 (RevCode POBUS1S1)  
Docket #VGOB 91-0716-0136-10  
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
--	----------------------	---------------------	----------------------

**Tract #14, 67.00 Acres**

**COAL OWNERSHIP**

(1) Hugh MacRae Land Trust, Tr.1 <i>(64 Acre Tract)</i> c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	67.00 acres	7.2043%	<i>n/a</i>
---	-------------	---------	------------

*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company

*Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.*

*Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.*

*Effective 9/1/2014 SAC reassigns and relinquishes to Chisos an undivided 25% of the SAC ORRI burdening the Hope and Torch oil and gas properties which were assigned to Chisos effective 4/1/2014. It is not the intent of SAC to reassign any portion of the SAC ORRI currently burdening the Rockport 10% interest*

Rockport Oil & Gas L.L.C. PO Box 19567 Houston, TX 77224	6.70 acres 1/10 of 67.00 acres	0.7204%	<i>n/a</i>
Chisos, LTD 3355 West Alabama St, Ste 1200B Houston, TX 77098	60.30 acres 9/10 of 67.00 acres	6.4839%	<i>n/a</i>

**OIL & GAS OWNERSHIP**

(1) Pocahontas Gas LLC 1000 Horizon Vue Dr, Suite 400 Canonsburg, PA 15317	67.00 acres	7.2043%	<i>n/a</i>
--	-------------	---------	------------

	<b>Total Acres Resolved</b>	<b>276.9923</b>	
	<b>Total Percentage Resolved</b>	<b>29.7841%</b>	

**Exhibit J**  
**Unit BUS1 Escrow Account Reconciliation**  
**VGOB 91-0716-0136**

CNX Deposit Information		
Issue Date	Check Number	Check Amount
8/25/1992		\$200.70
9/25/1992		\$121.83
10/23/1992		\$291.42
11/1/1992		
11/25/1992		\$293.37
12/24/1992		\$10,158.87
1/25/1993		\$9,352.45
2/25/1993		\$4,489.71
3/25/1993		\$4,002.30
4/23/1993		\$2,769.54
5/25/1993		\$2,519.87
6/25/1993		\$3,912.74
7/23/1993		
8/25/1993		\$403.20
9/24/1993		\$1,110.55
10/25/1993		\$277.26
11/1/1993		
12/23/1993		\$626.44
1/25/1994		\$286.09
2/25/1994		\$404.94
3/25/1994		\$328.76
4/25/1994		\$335.49
5/25/1994		
6/1/1994		
7/1/1994		
8/1/1994		
9/1/1994		
10/1/1994		
11/1/1994		
12/1/1994		
1/1/1995		
2/1/1995		
3/1/1995		
4/1/1995		
5/1/1995		
6/1/1995		
7/1/1995		
8/1/1995		
9/1/1995		
10/1/1995		
11/1/1995		
12/1/1995		
1/1/1996		
2/1/1996		
3/1/1996		
4/1/1996		
5/1/1996		
6/1/1996		
7/1/1996		
8/23/1996		\$73,432.42
9/25/1996		\$1,781.83
10/25/1996		\$1,009.87
11/25/1996		\$614.42
12/24/1996		\$598.82
1/24/1997		\$1,636.80
2/25/1997		\$2,870.35
3/25/1997		\$2,582.40
4/25/1997		\$1,825.72
5/23/1997		\$519.44
6/25/1997		\$639.63
7/25/1997		\$1,087.52
8/25/1997		\$1,231.23
9/25/1997		\$1,060.88
10/24/1997		\$1,083.74
11/25/1997		\$1,469.79
12/24/1997		\$2,153.33
1/23/1998		\$2,387.06
2/25/1998		\$1,720.98
3/25/1998		
4/24/1998		\$1,598.09

Escrow Bank Data														
Date	Royalty Deposits	Income	\$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Total Int. and Fees	Ending Mkt Value	Running Balance	Difference	
8/31/1992	\$200.70									\$0.00	\$200.70	\$200.70	\$0.00	
9/30/1992	\$121.83									\$0.00	\$322.53	\$322.53	\$0.00	
10/31/1992	\$291.42	\$0.54								\$0.54	\$614.49	\$614.49	\$0.00	
11/30/1992		\$0.93								\$0.93	\$657.74	\$615.42	\$42.32	
12/31/1992	\$293.37									\$0.00	\$951.11	\$908.79	\$42.32	
1/31/1993	\$10,158.87	\$1.54								\$1.54	\$11,111.52	\$11,069.20	\$42.32	
2/28/1993	\$9,352.45	\$5.27								\$5.27	\$20,469.24	\$20,426.92	\$42.32	
3/31/1993	\$4,489.71	\$32.17								\$32.17	\$24,991.12	\$24,948.80	\$42.32	
4/30/1993	\$4,002.30	\$46.99			(\$80.00)					(\$33.01)	\$28,960.41	\$28,918.09	\$42.32	
5/31/1993	\$2,769.54	\$61.66								\$61.66	\$31,791.61	\$31,749.29	\$42.32	
6/30/1993	\$2,519.87	\$69.63								\$69.63	\$34,381.11	\$34,338.79	\$42.32	
7/31/1993	\$3,912.74	\$77.87								\$77.87	\$38,371.72	\$38,329.40	\$42.32	
8/31/1993		\$81.90			(\$155.91)					(\$74.01)	\$38,297.71	\$38,255.39	\$42.32	
9/30/1993	\$403.20	\$93.71			(\$71.89)					\$21.82	\$38,722.73	\$38,680.41	\$42.32	
10/31/1993	\$1,110.55	\$94.04			(\$52.27)					\$41.77	\$39,875.05	\$39,832.73	\$42.32	
11/30/1993	\$277.26	\$92.39			(\$43.23)					\$49.16	\$40,201.47	\$40,159.15	\$42.32	
12/31/1993		\$98.40			(\$43.27)					\$55.13	\$40,256.60	\$40,214.28	\$42.32	
1/31/1994	\$626.44	\$95.95			(\$33.55)					\$62.40	\$40,945.44	\$40,903.12	\$42.32	
2/28/1994	\$286.09	\$100.77			(\$54.12)					\$46.65	\$41,278.18	\$41,235.86	\$42.32	
3/31/1994	\$404.94	\$102.43			(\$34.16)					\$68.27	\$41,751.39	\$41,709.07	\$42.32	
4/30/1994	\$328.76	\$93.24			(\$44.46)					\$48.78	\$42,128.93	\$42,086.61	\$42.32	
5/31/1994	\$335.49	\$109.04			(\$45.11)					\$63.93	\$42,528.35	\$42,486.03	\$42.32	
6/30/1994		\$114.19			(\$45.45)					\$68.74	\$42,597.09	\$42,554.77	\$42.32	
7/31/1994		\$129.44			(\$35.50)					\$93.94	\$42,691.03	\$42,648.71	\$42.32	
8/31/1994		\$135.07			(\$35.58)					\$99.49	\$42,790.52	\$42,748.20	\$42.32	
9/30/1994		\$148.86			(\$35.66)					\$113.20	\$42,903.72	\$42,861.40	\$42.32	
10/31/1994		\$153.79			(\$35.76)					\$488.17	\$43,391.89	\$43,349.57	\$42.32	
11/30/1994		\$134.24			(\$35.54)					\$98.70	\$43,490.59	\$43,448.27	\$42.32	
12/31/1994		\$113.32			(\$35.26)						\$43,181.24	\$43,138.92	\$42.32	
1/31/1995		\$114.80			(\$35.42)					(\$387.41)	\$43,260.55	\$43,218.23	\$42.32	
2/28/1995		\$102.27			(\$35.08)					(\$0.07)	\$43,327.74	\$43,285.42	\$42.32	
3/31/1995		\$107.32			(\$34.98)					\$67.19	\$43,400.08	\$43,357.76	\$42.32	
4/30/1995		\$7,194.54			(\$34.87)					\$72.34	\$43,400.08	\$43,357.76	\$42.32	
5/31/1995		\$122.55			(\$35.40)					\$403.39	\$43,803.47	\$43,761.15	\$42.32	
6/30/1995		\$142.58			(\$35.44)					\$87.15	\$43,890.62	\$43,848.30	\$42.32	
7/31/1995		\$147.44			(\$35.37)					\$107.14	\$43,997.76	\$43,955.44	\$42.32	
8/31/1995		\$142.09			(\$35.41)					\$112.07	\$44,109.83	\$44,067.51	\$42.32	
9/30/1995		\$144.84			(\$35.48)					\$106.68	\$44,216.51	\$44,174.19	\$42.32	
10/31/1995		\$365.53			(\$40.23)					\$109.36	\$44,325.87	\$44,283.55	\$42.32	
11/30/1995		\$110.92			(\$29.78)					\$651.74	\$44,977.61	\$44,935.29	\$42.32	
12/31/1995		\$119.59			(\$37.63)					(\$5.44)	\$45,033.17	\$45,010.99	\$42.32	
1/31/1996		\$116.05			(\$37.73)					\$78.46	\$45,213.73	\$45,171.41	\$42.32	
2/29/1996		\$287.17			(\$37.81)					\$105.69	\$45,397.74	\$45,355.42	\$42.32	
3/31/1996		\$117.94			(\$38.08)					\$91.18	\$45,488.92	\$45,446.60	\$42.32	
4/30/1996		\$508.56			(\$33.04)					\$79.86	\$45,568.78	\$45,526.46	\$42.32	
5/31/1996		\$116.22			(\$38.37)					\$475.52	\$46,044.30	\$46,001.98	\$42.32	
6/30/1996		\$113.79			(\$38.40)					\$77.85	\$46,122.15	\$46,079.83	\$42.32	
7/31/1996		\$117.60			(\$28.34)					\$75.39	\$46,197.54	\$46,155.22	\$42.32	
8/31/1996		\$269.94			(\$38.53)					\$50.06	\$46,247.60	\$46,205.28	\$42.32	
9/30/1996	\$73,432.42	\$99.68			(\$38.70)					\$277.36	\$46,524.96	\$46,482.64	\$42.32	
10/31/1996	\$1,781.83	\$541.68			(\$108.01)					\$60.98	\$120,018.36	\$119,976.04	\$42.32	
11/30/1996	\$1,009.87	\$413.22			(\$111.52)					\$203.85	\$122,004.04	\$121,961.72	\$42.32	
12/31/1996	\$614.42	\$475.77			(\$113.18)					\$421.26	\$123,736.87	\$123,694.55	\$42.32	
1/31/1997	\$598.82	\$463.83			(\$103.76)					\$362.59	\$124,713.88	\$124,671.56	\$42.32	
2/28/1997	\$1,636.80	\$811.30			(\$114.39)					\$13.54	\$125,335.36	\$125,293.04	\$42.32	
3/31/1997	\$2,870.35	\$337.12			(\$116.54)					\$363.00	\$128,032.07	\$127,989.75	\$42.32	
4/30/1997	\$2,582.40	\$488.36			(\$106.46)					(\$2,318.38)	\$128,804.62	\$128,762.30	\$42.32	
5/31/1997	\$1,825.72	\$1,042.44			(\$121.01)					\$1,369.52	\$133,138.44	\$133,096.12	\$42.32	
6/30/1997	\$519.44	\$442.44			(\$123.76)					\$168.87	\$133,307.31	\$133,265.00	\$42.32	
7/31/1997	\$639.63	\$470.54			(\$124.36)					\$340.82	\$133,648.13	\$133,605.81	\$42.32	
8/31/1997	\$1,087.52	\$865.08			(\$125.17)					\$8.79	\$133,656.92	\$133,614.60	\$42.32	
9/30/1997	\$1,231.23	\$475.91			(\$127.05)					\$430.38	\$134,087.30	\$134,045.00	\$42.32	
10/31/1997	\$1,060.88	\$662.12			(\$169.62)						\$134,087.30	\$134,045.00	\$42.32	
11/30/1997	\$1,083.74	\$1,656.46			(\$260.94)					\$492.50	\$134,577.80	\$134,535.50	\$42.32	
12/31/1997	\$1,469.79	\$909.70								(\$104.01)	\$134,473.79	\$134,431.49	\$42.32	
1/31/1998	\$2,153.33									\$2.83	\$912.53	\$148,376.85	\$148,334.53	\$42.32
2/28/1998	\$2,387.06									\$0.00	\$150,530.18	\$150,487.86	\$42.32	
3/31/1998	\$1,720.98									\$0.00	\$152,917.24	\$152,874.92	\$42.32	
4/30/1998										\$0.00	\$154,638.22	\$154,595.90	\$42.32	
5/31/1998	\$1,598.09									\$0.00	\$156,236.31	\$156,193.99	\$42.32	

**Exhibit J**  
**Unit BUS1 Escrow Account Reconciliation**  
**VGOB 91-0716-0136**

CNX Deposit Information		
Issue Date	Check Number	Check Amount
5/22/1998		\$1,589.53
6/25/1998		\$1,171.31
7/24/1998		\$1,788.02
8/25/1998		\$535.97
9/25/1998		\$690.35
10/23/1998		\$478.96
11/25/1998		\$255.34
12/23/1998		\$553.96
1/25/1999		\$651.08
2/25/1999		\$912.87
3/25/1999		\$889.03
4/23/1999		\$656.12
5/25/1999		\$572.04
6/25/1999		\$447.98
7/23/1999		\$675.83
8/25/1999		\$607.72
9/24/1999		\$669.40
10/25/1999		\$782.72
11/24/1999		\$1,144.12
12/23/1999		\$855.00
1/25/2000		\$1,122.68
2/14/2000		\$1,122.68
2/25/2000		\$561.48
3/24/2000		\$719.22
4/25/2000		\$886.20
5/25/2000		\$1,003.18
6/23/2000		\$1,303.96
7/25/2000		\$1,469.70
8/25/2000		\$2,331.17
9/25/2000		\$2,397.37
10/25/2000		\$2,013.28
11/21/2000		\$2,380.05
12/22/2000		\$3,077.44
1/25/2001		\$2,128.56
2/23/2001		\$3,919.74
3/23/2001		\$5,850.90
4/25/2001		\$3,125.98
5/25/2001		\$2,904.44
6/25/2001		\$3,652.42
7/25/2001		\$3,089.46
8/24/2001		\$2,172.82
9/25/2001		\$1,776.04
10/25/2001		\$1,679.54
11/21/2001		\$863.36
12/21/2001		\$734.04
1/25/2002		\$678.94
2/25/2002		\$829.84
3/25/2002	16260	\$841.03
4/25/2002	16511	\$637.54
5/24/2002	17376	\$991.08
6/25/2002	18027	\$1,040.79
7/25/2002	18605	\$1,122.82
8/23/2002	19213	\$1,076.65
9/25/2002	19547	\$1,179.22
10/25/2002	20444	\$1,424.65
11/25/2002	21117	\$1,390.07
12/24/2002	21587	\$1,225.20
1/24/2003	23070	\$1,507.54
2/25/2003	23764	\$1,793.08
3/25/2003	24575	\$1,872.29
4/25/2003	25427	\$1,708.86
5/23/2003	26328	\$1,744.58
6/25/2003	26804	\$1,537.46
7/25/2003	27358	\$1,477.98
8/25/2003	28236	\$1,253.02
9/25/2003	28973	\$1,246.42
10/24/2003	29850	\$1,137.75
11/25/2003	30758	\$1,016.62
12/24/2003	31620	\$1,396.05

Escrow Bank Data													
Date	Royalty Deposits	Income	\$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Total Int. and Fees	Ending Mkt Value	Running Balance	Difference
6/30/1998	\$1,589.53									\$0.00	\$157,825.84	\$157,783.52	\$42.32
7/31/1998		\$3,271.83							\$88.29	\$3,360.12	\$162,357.27	\$162,314.95	\$42.32
8/31/1998										\$0.00	\$164,145.29	\$164,102.97	\$42.32
9/30/1998										\$0.00	\$164,681.26	\$164,638.94	\$42.32
10/31/1998										\$0.00	\$165,371.61	\$165,329.29	\$42.32
11/30/1998										\$0.00	\$165,850.57	\$165,808.25	\$42.32
12/31/1998	\$4,919.95	\$3,390.61							\$360.02	\$3,750.63	\$169,851.49	\$169,814.22	\$37.27
1/31/1999	\$553.96	\$836.77							(\$50.66)	\$786.11	\$171,191.56	\$171,154.29	\$37.27
2/28/1999	\$651.08									\$0.00	\$171,926.96	\$171,805.37	\$121.59
3/31/1999	\$912.87	\$723.47			-\$303.74				\$33.94	\$453.67	\$173,293.50	\$173,171.91	\$121.59
4/30/1999	\$889.03	\$1,008.12			-\$191.56				-\$69.22	\$747.34	\$174,929.87	\$174,808.28	\$121.59
5/31/1999	\$656.12	\$391.85			-\$99.16	-\$97,419.28			-\$101.47	\$191.22	\$78,357.93	\$78,236.34	\$121.59
6/30/1999	\$572.04	\$342.18			-\$75.02				-\$35.01	\$232.15	\$79,162.12	\$79,040.53	\$121.59
7/31/1999	\$447.98	\$404.70			-\$75.85				-\$28.88	\$299.97	\$79,910.07	\$79,788.48	\$121.59
8/31/1999	\$675.83	\$227.61			-\$76.41				-\$25.26	\$125.94	\$80,711.84	\$80,590.25	\$121.59
9/30/1999	\$607.72	\$441.55			-\$80.30				\$17.26	\$378.51	\$81,698.07	\$81,576.48	\$121.59
10/31/1999	\$669.40	\$332.29			-\$78.06				\$3.31	\$257.54	\$82,625.01	\$82,503.42	\$121.59
11/30/1999	\$860.49	\$251.39			-\$78.85				-\$92.32	\$80.22	\$83,565.72	\$83,366.36	\$199.36
12/31/1999										\$0.00		\$84,510.48	(\$84,510.48)
1/31/2000		\$242.57								\$242.57	\$86,558.87	\$85,608.05	\$950.82
										\$0.00		\$86,730.73	(\$86,730.73)
										\$0.00		\$87,853.41	(\$87,853.41)
2/29/2000	\$1,684.16	\$276.07								\$276.07	\$88,517.10	\$88,690.96	(\$173.86)
3/31/2000	\$719.22	\$311.26								\$311.26	\$89,547.58	\$89,721.44	(\$173.86)
4/30/2000	\$886.20	\$293.57								\$293.57	\$90,727.35	\$90,901.21	(\$173.86)
5/31/2000	\$1,003.18	\$400.17								\$400.17	\$92,130.70	\$92,304.56	(\$173.86)
6/30/2000	\$1,303.96	\$376.74								\$376.74	\$93,813.40	\$93,985.26	(\$171.86)
7/31/2000	\$1,469.70	\$403.26								\$403.26	\$95,686.38	\$95,858.22	(\$171.84)
8/31/2000	\$2,331.17	\$413.31								\$413.31	\$98,430.86	\$98,602.70	(\$171.84)
9/30/2000	\$2,397.37	\$397.31				\$0.00				\$397.31	\$101,225.54	\$101,397.38	(\$171.84)
10/31/2000	\$2,013.28	\$468.81								\$468.81	\$103,707.63	\$103,879.47	(\$171.84)
11/30/2000	\$2,380.05	\$442.51								\$442.51	\$106,530.19	\$106,702.03	(\$171.84)
12/31/2000	\$3,077.44	\$444.83				\$0.00				\$444.83	\$110,052.46	\$110,224.30	(\$171.84)
1/31/2001	\$2,128.56	\$465.69				\$0.00				\$465.69	\$112,646.71	\$112,818.55	(\$171.84)
2/28/2001	\$6,048.30	\$810.90				\$0.00				\$810.90	\$116,911.66	\$117,549.19	(\$637.53)
3/31/2001	\$5,850.90	\$371.10				\$0.00				\$371.10	\$123,133.66	\$123,771.19	(\$637.53)
										\$0.00		\$126,897.17	(\$126,897.17)
5/31/2001	\$2,904.44	\$328.69				\$0.00				\$328.69	\$129,875.28	\$130,130.30	(\$255.02)
6/30/2001	\$3,652.42	\$284.52				\$0.00				\$284.52	\$133,812.22	\$134,067.24	(\$255.02)
7/31/2001	\$3,089.46	\$305.04				\$0.00				\$305.04	\$137,206.72	\$137,461.74	(\$255.02)
8/31/2001	\$2,172.82	\$296.74				\$0.00				\$296.74	\$139,676.28	\$139,931.30	(\$255.02)
9/30/2001	\$1,776.04	\$227.46				\$0.00				\$227.46	\$141,679.78	\$141,934.80	(\$255.02)
10/31/2001	\$1,679.54	\$204.35				\$0.00				\$204.35	\$143,563.67	\$143,818.69	(\$255.02)
11/30/2001	\$0.00	\$0.00				\$0.00				\$0.00	\$144,590.30	\$144,682.05	(\$91.75)
12/31/2001	\$734.04	\$175.57				\$0.00				\$175.57	\$145,499.91	\$145,591.66	(\$91.75)
1/31/2002	\$678.94	\$104.21				\$0.00				\$104.21	\$146,283.06	\$146,374.81	(\$91.75)
2/28/2002	\$829.84	\$77.44				\$0.00				\$77.44	\$147,190.34	\$147,282.09	(\$91.75)
3/31/2002	\$1,082.82	\$86.75				\$0.00				\$86.75	\$148,359.91	\$148,209.87	\$150.04
4/30/2002	\$637.54	\$0.00				\$0.00				\$0.00	\$148,997.45	\$148,847.41	\$150.04
5/31/2002	\$991.08	\$97.55				\$0.00				\$97.55	\$150,086.08	\$149,936.04	\$150.04
6/30/2002	\$1,040.79	\$82.05				\$0.00				\$82.05	\$151,208.92	\$151,058.88	\$150.04
7/31/2002	\$1,122.82	\$78.68				\$0.00				\$78.68	\$152,410.42	\$152,260.38	\$150.04
8/31/2002	\$1,076.65	\$83.29				\$0.00				\$83.29	\$153,570.36	\$153,420.32	\$150.04
9/30/2002	\$1,179.22	\$81.19				\$0.00				\$81.19	\$154,830.77	\$154,680.73	\$150.04
10/31/2002	\$1,424.65	\$69.35				\$0.00				\$69.35	\$156,324.77	\$156,174.73	\$150.04
11/30/2002	\$1,390.07	\$76.73				\$0.00				\$76.73	\$157,791.57	\$157,641.53	\$150.04
12/31/2002	\$1,225.20	\$73.52				\$0.00				\$73.52	\$159,090.29	\$158,940.25	\$150.04
1/31/2003	\$1,507.54	\$36.45				\$0.00				\$36.45	\$160,634.28	\$160,484.24	\$150.04
2/28/2003	\$1,793.08	\$33.41				\$0.00				\$33.41	\$162,460.77	\$162,310.73	\$150.04
3/31/2003	\$1,872.29	\$17.09				\$0.00				\$17.09	\$164,350.15	\$164,200.11	\$150.04
4/30/2003	\$1,708.86	\$28.23				\$0.00				\$28.23	\$166,087.24	\$165,937.20	\$150.04
5/31/2003	\$1,744.58	\$19.59				\$0.00				\$19.59	\$167,851.41	\$167,701.37	\$150.04
6/30/2003	\$1,537.46	\$27.44				\$0.00				\$27.44	\$169,416.31	\$169,266.27	\$150.04
7/31/2003	\$1,477.98	\$16.77				\$0.00				\$16.77	\$170,911.06	\$170,761.02	\$150.04
8/31/2003	\$1,253.02	\$7.05				\$0.00				\$7.05	\$172,171.13	\$172,021.09	\$150.04
9/30/2003	\$1,246.42	\$6.24				\$0.00				\$6.24	\$173,423.79	\$173,273.75	\$150.04
10/31/2003	\$1,137.75	\$9.60				\$0.00				\$9.60	\$174,571.14	\$174,421.10	\$150.04
11/30/2003	\$1,016.62	\$14.92				\$0.00				\$14.92	\$175,602.68	\$175,452.64	\$150.04
12/31/2003	\$1,396.05	\$9.73				\$0.00				\$9.73	\$177,008.46	\$176,858.42	\$150.04

**Exhibit J**  
**Unit BUS1 Escrow Account Reconciliation**  
**VG0B 91-0716-0136**

CNX Deposit Information		
Issue Date	Check Number	Check Amount
1/23/2004	33115	\$1,765.81
2/25/2004	33951	\$1,926.87
3/25/2004	34818	\$2,500.81
4/23/2004	35757	\$2,590.21
5/25/2004	36850	\$1,822.86
6/25/2004	37788	\$2,200.17
7/23/2004	38754	\$1,946.47
8/25/2004	39897	\$2,022.60
9/24/2004	41031	\$1,958.25
10/25/2004	42138	\$2,424.30
11/24/2004	43238	\$2,567.78
12/24/2004	44264	\$2,889.35
1/25/2005	45908	\$2,672.73
2/25/2005	46934	\$2,459.95
3/24/2005	48236	\$2,039.60
4/25/2005	49432	\$1,667.35
5/25/2005	50733	\$1,507.23
6/24/2005	51900	\$1,280.38
7/25/2005	52936	\$2,474.14
8/25/2005	54274	\$2,813.93
9/23/2005	55603	\$2,949.57
10/25/2005	56829	\$3,243.02
11/25/2005	58113	\$4,208.67
12/23/2005	59370	\$4,954.25
1/25/2006	61260	\$3,684.03
2/24/2006	62564	\$4,508.27
3/24/2006	63941	\$4,554.21
4/25/2006	65298	\$3,760.81
5/25/2006	66728	\$3,376.78
6/23/2006	67887	\$3,303.24
7/25/2006	69413	\$3,400.16
8/25/2006	230	\$2,623.66
9/25/2006	1401	\$2,838.82
10/25/2006	2819	\$3,294.28
11/25/2006	4238	\$2,667.60
12/25/2006	5794	\$2,063.55
1/31/2007	8309	\$1,528.91
2/25/2007	9469	\$4,910.18
3/25/2007	10997	\$3,120.99
4/25/2007	12458	\$5,832.27
5/25/2007		\$3,548.27
6/25/2007	16078	\$3,101.82
7/25/2007	17534	\$3,132.67
8/25/2007	19028	\$3,676.79
9/25/2007	20618	\$4,021.31
10/25/2007	22235	\$3,445.94
11/25/2007	24354	\$3,189.19
12/25/2007	25606	\$3,989.39
1/25/2008	27211	\$4,367.62
2/25/2008	28856	\$4,345.55
3/25/2008	30306	\$4,528.94
4/25/2008	31943	\$4,677.56
5/25/2008	33550	\$5,184.74
6/25/2008	35246	\$5,516.21
7/25/2008	37045	\$6,904.60
8/25/2008	38810	\$6,742.73
9/25/2008	40644	\$8,130.39
10/25/2008	42783	\$4,893.72
11/25/2008	46124	\$4,502.95
12/25/2008	48126	\$3,954.52
1/25/2009	49726	\$3,384.13
2/25/2009	53097	\$3,664.00
3/25/2009	54838	\$3,226.52
4/25/2009	56390	\$1,942.58
5/25/2009	58060	\$1,570.19
6/25/2009	59325	\$1,762.89
7/25/2009	60864	\$1,630.32
8/25/2009	62222	\$1,550.22
9/25/2009	63722	\$1,730.45

Escrow Bank Data													
Date	Royalty Deposits	Income	\$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Total Int. and Fees	Ending Mkt Value	Running Balance	Difference
1/31/2004	\$1,765.81	\$18.23				\$0.00				\$18.23	\$178,792.50	\$178,642.46	\$150.04
2/28/2004	\$1,926.87	\$13.37				\$0.00				\$13.37	\$180,732.74	\$180,582.70	\$150.04
3/31/2004	\$2,500.81	\$8.13				\$0.00				\$8.13	\$183,241.68	\$183,091.64	\$150.04
4/30/2004	\$2,590.21	\$21.98				\$0.00				\$21.98	\$185,853.87	\$185,703.83	\$150.04
5/31/2004	\$1,822.86	\$21.93				\$0.00				\$21.93	\$187,698.66	\$187,548.62	\$150.04
6/30/2004	\$2,200.17	\$30.03				\$0.00				\$30.03	\$189,928.86	\$189,778.82	\$150.04
7/31/2004	\$1,946.47	\$39.71				\$0.00				\$39.71	\$191,915.04	\$191,765.00	\$150.04
8/31/2004	\$2,022.60	\$82.42				\$0.00				\$82.42	\$194,020.06	\$193,870.02	\$150.04
9/30/2004	\$1,958.25	\$97.98				\$0.00				\$97.98	\$196,076.29	\$195,926.25	\$150.04
10/31/2004	\$2,424.30	\$118.50				\$0.00				\$118.50	\$198,619.09	\$198,469.05	\$150.04
11/30/2004	\$2,567.78	\$154.92				\$0.00				\$154.92	\$201,341.79	\$201,191.75	\$150.04
12/31/2004	\$2,889.35	\$155.43				\$0.00				\$155.43	\$204,386.57	\$204,236.53	\$150.04
1/31/2005	\$2,672.73	\$213.89				\$0.00				\$213.89	\$207,273.19	\$207,123.15	\$150.04
2/28/2005	\$2,459.95	\$246.01				\$0.00				\$246.01	\$209,979.15	\$209,829.11	\$150.04
3/31/2005	\$2,039.60	\$241.91				\$0.00				\$241.91	\$212,260.66	\$212,110.62	\$150.04
4/30/2005	\$1,667.35	\$320.89				\$0.00				\$320.89	\$214,248.90	\$214,098.86	\$150.04
5/31/2005	\$1,507.23	\$343.01				\$0.00				\$343.01	\$215,099.14	\$215,949.10	\$150.04
6/30/2005	\$1,280.38	\$372.98				\$0.00				\$372.98	\$217,752.50	\$217,602.46	\$150.04
7/31/2005	\$2,474.14	\$379.45				\$0.00				\$379.45	\$220,606.09	\$220,456.05	\$150.04
8/31/2005	\$2,813.93	\$432.76				\$0.00				\$432.76	\$223,852.78	\$223,702.74	\$150.04
9/30/2005	\$2,949.57	\$471.74				\$0.00				\$471.74	\$227,274.09	\$227,124.05	\$150.04
10/31/2005	\$3,243.02	\$493.30				\$0.00				\$493.30	\$231,010.41	\$230,860.37	\$150.04
11/30/2005	\$4,208.67	\$516.07				\$0.00				\$516.07	\$235,735.15	\$235,585.11	\$150.04
12/31/2005	\$4,954.25	\$557.98				\$0.00				\$557.98	\$241,247.38	\$241,097.34	\$150.04
1/31/2006	\$3,684.03	\$633.03				\$0.00				\$633.03	\$245,564.44	\$245,414.40	\$150.04
2/28/2006	\$4,508.27	\$649.68				\$0.00				\$649.68	\$250,722.39	\$250,572.35	\$150.04
3/31/2006	\$4,554.21	\$674.19				\$0.00				\$674.19	\$255,950.79	\$255,800.75	\$150.04
4/30/2006	\$3,760.81	\$804.84				\$0.00				\$804.84	\$260,516.44	\$260,366.40	\$150.04
5/31/2006	\$3,376.78	\$786.40				\$0.00				\$786.40	\$264,679.62	\$264,529.58	\$150.04
6/30/2006	\$3,303.24	\$832.89				\$0.00				\$832.89	\$268,815.75	\$268,665.71	\$150.04
7/31/2006	\$3,400.16	\$843.32				\$0.00				\$843.32	\$273,059.23	\$272,909.19	\$150.04
8/31/2006	\$0.00	\$918.57				\$0.00				\$918.57	\$273,977.80	\$276,451.42	(\$2,473.62)
9/30/2006		\$0.00				\$0.00				\$0.00	\$273,977.80	\$279,290.24	(\$279,290.24)
10/31/2006	\$3,294.28	\$1,058.13				\$0.00				\$1,058.13	\$284,774.08	\$283,642.65	\$1,131.43
11/30/2006	\$2,667.60	\$1,097.47			(\$19.25)	\$0.00				\$1,078.22	\$288,519.90	\$287,388.47	\$1,131.43
12/31/2006	\$2,063.55	\$1,120.31			(\$153.66)	\$0.00				\$966.65	\$291,550.10	\$290,418.67	\$1,131.43
1/31/2007	\$0.00	\$1,065.69				\$0.00				\$1,065.69	\$292,615.79	\$293,013.27	(\$397.48)
2/28/2007	\$0.00	\$1,025.07				\$0.00				\$1,025.07	\$293,640.86	\$298,948.52	(\$5,307.66)
3/31/2007	\$6,439.09	\$965.12				\$0.00				\$965.12	\$301,045.07	\$303,034.63	(\$1,989.56)
4/30/2007	\$8,953.26	\$1,121.09				\$0.00				\$1,121.09	\$311,119.42	\$309,987.99	\$1,131.43
5/31/2007	\$3,548.27	\$1,059.93				\$0.00				\$1,059.93	\$315,727.62	\$314,596.19	\$1,131.43
6/30/2007	\$0.00	\$1,117.89				\$0.00				\$1,117.89	\$316,845.51	\$318,815.90	(\$1,970.39)
7/31/2007	\$6,234.49	\$2,201.22				\$0.00				\$2,201.22	\$324,180.61	\$324,149.79	\$30.82
8/31/2007	\$3,676.79	\$1,098.86				\$0.00				\$1,098.86	\$328,956.26	\$328,925.44	\$30.82
9/30/2007	\$4,021.31	\$1,761.31				\$0.00				\$1,761.31	\$334,738.88	\$334,708.06	\$30.82
10/31/2007	\$0.00	\$1,121.67				\$0.00				\$1,121.67	\$335,860.55	\$339,275.67	(\$3,415.12)
11/30/2007	\$6,635.13	\$1,171.46				\$0.00				\$1,171.46	\$343,667.14	\$343,636.32	\$30.82
12/31/2007	\$3,989.39	\$1,094.02				\$0.00				\$1,094.02	\$348,750.55	\$348,719.73	\$30.82
1/31/2008	\$4,367.62	\$882.95				\$0.00				\$882.95	\$354,001.12	\$353,970.30	\$30.82
2/29/2008	\$4,345.55	\$759.25				\$0.00				\$759.25	\$359,105.92	\$359,075.10	\$30.82
3/31/2008	\$4,528.94	\$672.52				\$0.00				\$672.52	\$364,307.38	\$364,276.56	\$30.82
4/30/2008	\$4,677.56	\$509.95				\$0.00				\$509.95	\$369,494.89	\$369,464.07	\$30.82
5/31/2008	\$5,184.74	\$425.18				\$0.00				\$425.18	\$375,104.81	\$375,073.99	\$30.82
6/30/2008	\$5,516.21	\$428.98				\$0.00				\$428.98	\$381,050.00	\$381,019.18	\$30.82
7/31/2008	\$6,904.60	\$419.64				\$0.00				\$419.64	\$388,374.24	\$388,343.42	\$30.82
8/31/2008	\$6,742.73	\$543.43				\$0.00				\$543.43	\$395,660.40	\$395,629.58	\$30.82
9/30/2008	\$8,130.39	\$492.91				\$0.00				\$492.91	\$404,283.70	\$404,252.88	\$30.82
10/31/2008	\$4,893.72	\$403.62				\$0.00				\$403.62	\$409,581.04	\$409,550.22	\$30.82
11/30/2008	\$4,502.95	\$538.96				\$0.00				\$538.96	\$414,622.95	\$414,592.13	\$30.82
12/31/2008	\$3,954.52	\$220.26				\$0.00				\$220.26	\$418,797.73	\$418,766.91	\$30.82
1/1/2009	\$0.00	\$20.41				\$0.00				\$20.41	\$418,818.14	\$422,171.45	(\$3,353.31)
2/28/2009	\$7,048.13	(\$37.99)				\$0.00				(\$37.99)	\$425,828.28	\$425,797.46	\$30.82
3/31/2009	\$3,226.52	\$104.65				\$0.00				\$104.65	\$429,159.45	\$429,128.63	\$30.82
4/30/2009	\$1,942.58	(\$67.46)				\$0.00				(\$67.46)	\$431,034.57	\$431,003.75	\$30.82
5/31/2009	\$1,570.19	(\$68.37)				\$0.00				(\$68.37)	\$432,536.39	\$432,505.57	\$30.82
6/30/2009	\$1,762.89	(\$70.74)				\$0.00				(\$70.74)	\$434,228.54	\$434,197.72	\$30.82
7/31/2009	\$1,630.32	(\$72.09)				\$0.00				(\$72.09)	\$435,786.77	\$435,755.95	\$30.82
8/31/2009	\$1,550.22	(\$41.86)				\$0.00				(\$41.86)	\$437,295.13	\$437,264.31	\$30.82
9/30/2009	\$1,730.45	(\$29.63)				\$0.00				(\$29.63)	\$438,995.95	\$438,965.13	\$30.82
10/31/2009	\$0.00	(\$34.76)				\$0.00				(\$34.76)	\$438,961.19	\$438,930.37	\$30.82





**Exhibit J**  
**Unit BUS1 Escrow Account Reconciliation**  
**VGOB 91-0716-0136**

CNX Deposit Information		
Issue Date	Check Number	Check Amount
4/23/2021	318021120	\$1.45
5/25/2021	318022477	\$1.73
6/25/2021	318024089	\$0.88
7/23/2021	318025277	\$1.17
8/25/2021	318026859	\$1.45
9/24/2021	318028515	\$2.58
10/25/2021	318030169	\$3.71
11/24/2021	318034881	\$4.00
12/24/2021	318036276	\$5.13
1/25/2022	318037898	\$5.97
2/25/2022	318039791	\$5.98
3/25/2022	318041643	\$5.13
4/25/2022	318043626	\$6.56
5/25/2022	318045427	\$3.72
6/24/2022	318046960	\$3.17
7/25/2022	318048887	\$7.40
8/25/2022	318051291	\$7.69
9/23/2022	318053544	\$7.40
10/25/2022	318057696	\$12.20
11/25/2022	318059585	\$11.05
12/23/2022	318061492	\$7.09
1/25/2023	318063397	\$4.27
2/24/2023	318065120	\$6.85
3/24/2023	318067129	\$5.11
4/25/2023	318068782	\$0.03
5/25/2023	318070177	\$0.02
6/23/2023	318071365	\$0.01
7/25/2023	318072708	\$0.28
8/25/2023	318073554	\$0.27
9/25/2023	318074685	\$0.26
10/25/2023	318076009	\$2.19
11/24/2023	318077285	\$2.63
12/22/2023	318081983	\$1.49
1/25/2024	318082897	\$3.59
2/23/2024	318084205	\$3.93
3/25/2024	318085534	\$7.58

Escrow Bank Data													
Date	Royalty Deposits	Income	\$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Total Int. and Fees	Ending Mkt Value	Running Balance	Difference
4/30/2021	\$1.45		\$5.72	\$1.32	(\$7.05)	\$0.00	\$0.00	\$0.00		(\$0.01)	\$40,673.75	\$40,774.88	(\$101.13)
5/31/2021	\$1.73		\$6.08	\$1.21	(\$7.19)	\$0.00	\$0.00	\$0.00		\$0.10	\$40,675.58	\$40,776.71	(\$101.13)
6/30/2021	\$0.88		\$6.33	\$2.66	(\$8.68)	\$0.00	\$0.00	\$0.00		\$0.31	\$40,676.77	\$40,777.90	(\$101.13)
7/31/2021	\$1.17		\$6.47	\$0.00	(\$6.51)	\$0.00	\$0.00	\$0.00		(\$0.04)	\$40,677.90	\$40,779.03	(\$101.13)
8/31/2021	\$1.45		\$6.55	\$0.00	(\$6.51)	\$0.00	\$0.00	\$0.00		\$0.04	\$40,679.39	\$40,780.52	(\$101.13)
9/30/2021	\$2.58		\$6.35	\$0.00	(\$6.24)	\$0.00	\$0.00	\$0.00		\$0.11	\$40,682.08	\$40,783.21	(\$101.13)
10/31/2021	\$3.71		\$6.58	\$0.00	(\$5.87)	\$0.00	\$0.00	\$0.00		\$0.71	\$40,686.50	\$40,787.63	(\$101.13)
11/30/2021	\$4.00		\$5.18	\$2.83	(\$7.90)	\$0.00	\$0.00	\$0.00		\$0.11	\$40,690.61	\$40,791.74	(\$101.13)
12/31/2021	\$5.13		\$5.15	\$0.00	(\$5.10)	\$0.00	\$0.00	\$0.00		\$0.05	\$40,695.79	\$40,796.92	(\$101.13)
1/31/2022	\$5.97		\$5.18	\$0.00	(\$5.11)	\$0.00	\$0.00	\$0.00		\$0.07	\$40,701.83	\$40,802.96	(\$101.13)
2/28/2022	\$5.98		\$4.91	\$0.00	(\$4.54)	\$0.00	\$0.00	\$0.00		\$0.37	\$40,708.18	\$40,809.31	(\$101.13)
3/31/2022	\$5.13		\$5.62	\$0.00	(\$5.01)	\$0.00	\$0.00	\$0.00		\$0.61	\$40,713.92	\$40,815.05	(\$101.13)
4/30/2022	\$6.56		\$5.06	\$0.00	(\$4.87)	\$0.00	\$0.00	\$0.00		\$0.19	\$40,720.67	\$40,821.80	(\$101.13)
5/31/2022	\$3.72		\$6.62	\$0.00	(\$6.62)	\$0.00	\$0.00	\$0.00		\$0.00	\$40,724.39	\$40,825.52	(\$101.13)
6/30/2022	\$3.17		\$6.51	\$0.00	(\$6.50)	\$0.00	\$0.00	\$0.00		\$0.01	\$40,727.57	\$40,828.70	(\$101.13)
7/31/2022	\$7.40		\$6.73	\$0.00	(\$6.71)	\$0.00	\$0.00	\$0.00		\$0.02	\$40,734.99	\$40,836.12	(\$101.13)
8/31/2022	\$7.69		\$6.72	\$0.00	(\$6.72)	\$0.00	\$0.00	\$0.00		\$0.00	\$40,742.68	\$40,843.81	(\$101.13)
9/30/2022	\$7.40		\$5.55	\$0.00	(\$5.66)	\$0.00	\$0.00	\$0.00		(\$0.11)	\$40,749.97	\$40,851.10	(\$101.13)
10/31/2022	\$12.20		\$5.41	\$4.38	(\$9.60)	\$0.00	\$0.00	\$0.00		\$0.19	\$40,762.36	\$40,863.49	(\$101.13)
11/30/2022	\$11.05		\$7.76	\$4.56	(\$12.09)	\$0.00	\$0.00	\$0.00		\$0.23	\$40,773.64	\$40,874.77	(\$101.13)
12/31/2022	\$7.09		\$8.73	\$4.45	(\$12.92)	\$0.00	\$0.00	\$0.00		\$0.26	\$40,780.99	\$40,882.12	(\$101.13)
1/31/2023	\$4.27		\$9.66	\$0.00	(\$9.81)	\$0.00	\$0.00	\$0.00		(\$0.15)	\$40,785.11	\$40,886.24	(\$101.13)
2/28/2023	\$6.85		\$8.68	\$0.00	(\$8.87)	\$0.00	\$0.00	\$0.00		(\$0.19)	\$40,791.77	\$40,892.90	(\$101.13)
3/31/2023	\$5.11		\$23.03	\$30.44	(\$50.64)	\$0.00	\$0.00	\$0.00		\$2.83	\$40,799.71	\$40,900.84	(\$101.13)
4/30/2023	\$0.03		\$22.72	\$0.00	(\$13.60)	\$0.00	\$0.00	\$0.00		\$9.12	\$40,808.86	\$40,909.99	(\$101.13)
5/31/2023	\$0.02		\$26.59	\$0.00	(\$13.60)	\$0.00	\$0.00	\$0.00		\$12.99	\$40,821.87	\$40,923.00	(\$101.13)
6/30/2023	\$0.01		\$26.99	\$47.51	(\$13.61)	\$0.00	\$0.00	\$0.00		\$60.89	\$40,882.77	\$40,983.90	(\$101.13)
7/31/2023	\$0.28		\$24.96	\$0.00	(\$13.63)	\$0.00	\$0.00	\$0.00		\$11.33	\$40,894.38	\$40,995.51	(\$101.13)
8/31/2023	\$0.27		\$17.92	\$41.60	(\$13.63)	\$0.00	\$0.00	\$0.00		\$45.89	\$40,940.54	\$41,041.67	(\$101.13)
9/30/2023	\$0.26		\$17.70	\$109.98	(\$13.65)	\$0.00	\$0.00	\$0.00		\$114.03	\$41,054.83	\$41,155.96	(\$101.13)
10/31/2023	\$2.19		\$18.36	\$61.79	(\$13.69)	\$0.00	\$0.00	\$0.00		\$66.46	\$41,123.48	\$41,224.61	(\$101.13)
11/30/2023	\$2.63		\$17.74	\$51.82	(\$13.71)	\$0.00	\$0.00	\$0.00		\$55.85	\$41,181.96	\$41,283.09	(\$101.13)
12/31/2023	\$1.49		\$18.51	\$39.38	(\$13.73)	\$0.00	\$0.00	\$0.00		\$44.16	\$41,227.61	\$41,328.74	(\$101.13)
1/31/2024	\$3.59		\$18.45	\$64.22	(\$13.74)	\$0.00	\$0.00	\$0.00		\$68.93	\$41,300.13	\$41,401.26	(\$101.13)
2/29/2024	\$3.93		\$17.23	\$51.76	(\$13.77)	\$0.00	\$0.00	\$0.00		\$55.22	\$41,359.28	\$41,460.41	(\$101.13)
3/31/2024	\$7.58		\$18.96	\$40.16	(\$13.79)	\$0.00	\$0.00	\$0.00		\$45.33	\$41,412.19	\$41,513.32	(\$101.13)
<b>Total</b>										\$74,441.84			

<b>Total</b>	<b>\$472,608.12</b>
<b>01 Disbursement</b>	<b>(\$97,419.28)</b>
<b>02 Disbursement</b>	<b>(\$256,674.13)</b>
<b>03 Disbursement</b>	<b>(\$39,952.48)</b>
<b>04 Disbursement</b>	<b>(\$19,048.58)</b>
<b>05 Disbursement</b>	<b>(\$7,939.80)</b>
<b>06 Disbursement</b>	<b>(\$4,955.46)</b>
<b>07 Disbursement</b>	<b>(\$1,488.98)</b>
<b>08 Disbursement</b>	<b>(\$501.46)</b>
<b>09 Disbursement</b>	<b>(\$77,556.47)</b>
<b>Interest &amp; Fees</b>	<b>\$74,441.84</b>
<b>Grand Total</b>	<b>\$41,513.32</b>
<b>March 2024 FB&amp;T balance</b>	<b>\$41,412.19</b>
<b>FB&amp;T Difference</b>	<b>-\$101.13</b>

\*\*deposit discrepancies highlighted in yellow cannot be reconciled

# SUPPLEMENTAL AFFIDAVIT OF MAILING—COAL OWNER

COMMONWEALTH OF VIRGINIA  
COUNTY OF **BUCHANAN**

**Applicant: CNX Gas Company LLC**  
**Relief Sought: Disbursement/Dismissal for Unit BUS1**  
**VGOB: 91-0716-0136-03**

I, Anita D. Duty, being first duly sworn on oath, depose and say:

1. I am the Pooling Supervisor for CNX Land LLC, and I am authorized to submit this Affidavit on behalf of the Applicant CNX Gas Company LLC.

2. I affirm that the coal owner(s) in this Unit was properly noticed under Va. Code Ann. 45.1-361-22:2. See annexed letter(s) dated November 6, 2015 & May 10, 2016. See annexed Certificate of Notice and coal owner notice form letter example.

3. The coal owner(s) **Hugh McRae (Torch Oil & Gas), Chisos, LTD, and Rockport Oil & Gas** provided evidence of a split agreement pertaining to a portion of this Unit, and consequently, to the extent the split agreement applies, said owner(s) is not dismissed as a Respondent by reason of being a gas claimant under the split agreement.

However, **Hugh McRae (Torch Oil & Gas), Chisos, LTD, and Rockport Oil & Gas** should be dismissed as Respondent/coal claimant for failure to timely provide evidence of a relevant proceeding or agreement with regard to its other coal owner claims.



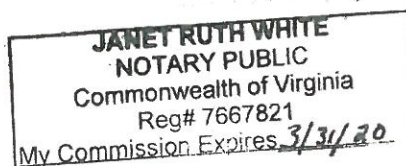
Anita D. Duty  
Pooling Supervisor  
for CNX Land LLC

STATE OF VIRGINIA  
COUNTY OF TAZEWELL, TO-WIT:

TAKEN, SUBSCRIBED AND SWORN to before me this 13 day of  
Sept, 2016.

  
Notary Public

My commission expires: 3/31/20



**SUPPLEMENTAL AFFIDAVIT OF MAILING—COAL OWNER**

COMMONWEALTH OF VIRGINIA  
COUNTY OF **BUCHANAN**

**Applicant: CNX Gas Company LLC**  
**Relief Sought: Disbursement/Dismissal for Unit BUS1**  
**VGOB: 91-0716-0136-03**

I, Anita D. Duty, being first duly sworn on oath, depose and say:

1. I am the Pooling Supervisor for CNX Land LLC, and I am authorized to submit this Affidavit on behalf of the Applicant CNX Gas Company LLC.

2. I affirm that the coal owner(s) in this Unit was properly noticed under Va. Code Ann. 45.1-361-22:2. See annexed letter(s) dated November 6, 2015 & May 10, 2016. See annexed Certificate of Notice and coal owner notice form letter example.

3. The coal owner(s) **Hugh McRae (Torch Oil & Gas), Chisos, LTD, and Rockport Oil & Gas** provided evidence of a split agreement pertaining to a portion of this Unit, and consequently, to the extent the split agreement applies, said owner(s) is not dismissed as a Respondent by reason of being a gas claimant under the split agreement.

However, **Hugh McRae (Torch Oil & Gas), Chisos, LTD, and Rockport Oil & Gas** should be dismissed as Respondent/coal claimant for failure to timely provide evidence of a relevant proceeding or agreement with regard to its other coal owner claims.



Anita D. Duty  
Pooling Supervisor  
for CNX Land LLC

STATE OF VIRGINIA  
COUNTY OF TAZEWELL, TO-WIT:

TAKEN, SUBSCRIBED AND SWORN to before me this 13 day of Sept, 2016.

  
Notary Public

My commission expires: 3/31/20


**JANET RUTH WHITE**  
NOTARY PUBLIC  
Commonwealth of Virginia  
Reg# 7667821  
My Commission Expires 3/31/20

CERTIFICATION OF NOTICE  
CNX Gas Company LLC

Unit BUS1  
VGOB 91-0716-0136-01  
**Coal Owner dismissal**

Last Name	First Name	MAILED	RECEIPT #		Received
Hugh Macrae Land Trust(Coal Owner)		11/6/2015	7009168000010891	1274	11/9/2015
Chisos, LTD		11/6/2015	7009168000010891	1281	11/10/2015
Gentry Locke		11/6/2015	7009168000010891	1298	11/9/2015
Rockport Oil & Gas		5/10/2016	7009168000010891	0567	5/18/2016

<p><b>SENDER</b></p> <p> <input type="checkbox"/> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is checked.  <input type="checkbox"/> Print your name and address on the reverse so that we can return the card to you.  <input type="checkbox"/> Attach this card to the back of the envelope, or on the front if space permits.         </p>		<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>Michelle M</i></p>	
<p>1. Article Addressed to:</p> <p>Rockport Oil &amp; Gas LLC          PO BOX 847          Houston, TX 77001</p>		<p>B. Postmark (or Postnet Barcode) C. Date of Delivery</p> <p><i>Michelle M</i></p>	
		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If Yes, enter delivery address below.</p>	
		<p>3. Service Selected</p> <p> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Registered Mail  <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.         </p>	
		<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes <input type="checkbox"/> No</p>	
<p>7007 1680 0003 0893 0567</p>		<p>Final Dismissal (locking)</p>	
<p>PS Form 3811, February 2004</p>		<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY												
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  X <i>[Signature]</i> <input type="checkbox"/> Agent  <input type="checkbox"/> Address</p> <p>B. Received by (Printed Name) C. Date of Delivery  <i>B. Jacobsen</i> <i>11/6/11</i></p>												
<p>1. Article Addressed to:</p> <p><i>Torch Oil and Greas Company</i>  <i>Sue Craddock</i>  <i>670 Dona Ana Rd SW</i>  <i>Deming, NM 88830</i></p>  <p><b>9590 9403 0698 5196 3254 52</b></p>	<p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes  If YES, enter delivery address below: <input type="checkbox"/> No</p>												
<p>2. Article Number (Transfer from service label)</p> <p><b>7015 1520 0003 5333 0059</b></p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restrict Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restrict Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®												
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™												
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restrict Delivery												
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise												
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation												
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery												
<p>PS Form 3811, April 2015 PSN 7530-02-000-9053</p> <p style="text-align: right;"><i>BUS 11/3</i> Domestic Return Receipt</p>													

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature <input checked="" type="checkbox"/> [Signature] <input type="checkbox"/> Agent <input type="checkbox"/> Address	C. Date of Delivery 11/9/15
1. Article Addressed to: Hugh Macrae PO BOX 834 Terrell VA 24651	B. Received by (Printed Name)	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No
	3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
7009 1680 0001 0891 1298 DD24/25 EE25		
PS Form 3811, February 2004		Domestic Return Receipt 102595-02-M-11

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature <input checked="" type="checkbox"/> [Signature] <input type="checkbox"/> Agent <input type="checkbox"/> Address	C. Date of Delivery 11/10/15
1. Article Addressed to: Chisos 670 Dona Ana Rd SW Deming NM 88030	B. Received by (Printed Name) B. Jacobsen	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No
	3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
7009 1680 0001 0891 1274 DD24 DD25		
PS Form 3811, February 2004		Domestic Return Receipt 102595-02-M-11

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature <input checked="" type="checkbox"/> [Signature] <input type="checkbox"/> Agent <input type="checkbox"/> Address	C. Date of Delivery 11/10/15
1. Article Addressed to: Gentry Locke Attn: Kathy Wright PO BOX 40013 Roanoke VA 24022-0013	B. Received by (Printed Name) JEFFREY BUCKNER	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No
	3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
7009 1680 0001 0891 1281 DD24/25		
PS Form 3811, February 2004		Domestic Return Receipt 102595-02-M-11



**CNX Gas Company LLC**

PO Box 570

Pounding Mill, VA 24637

Phone: (724) 485-3600

Date \_\_\_\_\_

«FNAME» «LNAME»

«Attention\_Line»

«Street\_Address»

«City»«State»«Zip»

**COAL OWNERS**

**RE:** Unit \_\_\_\_\_  
Miscellaneous Petition for Disbursement from Escrow

Dear Property Owner,

House Bill 2058 was signed by the Governor and became law effective July 1, 2015. This new law requires the Virginia Gas and Oil Board to disburse monies placed in escrow because of conflicting claims (between coal owners and oil and gas owners) to coalbed methane gas royalties to the oil and gas owners of the tracts in this Unit.

In general, under this new law escrowed funds are to be paid to oil and gas owners unless the coal owner(s) provides the operator CNX and the Division of Gas and Oil "with evidence of a proceeding" [as in a court case] "or an agreement." The new law gives coal owners/coal claimants 45 days from the date you get this letter to provide that evidence.

Enclosed herewith please find a copy of the 45 day Notice of Filing. Please read the Notice carefully to be sure you understand that you have 45 days to provide evidence to the operator CNX Gas Company LLC at the address above **and** the Division of Gas and Oil at PO Draw 159, Lebanon, VA 24266

In order to help us keep our records current and to make sure you receive all correspondence and notices promptly, please notify us of any address change at the address above.

Sincerely,

Anita Duty  
Pooling Supervisor

Enclosure(s)

**SETTLEMENT AGREEMENT**

THIS SETTLEMENT AGREEMENT is made and effective this 30th day of December, 1997, by and between **HUGH MACRAE LAND TRUST** (hereinafter referred to as "Trust"), **TORCH ENERGY ADVISORS INCORPORATED** (hereinafter referred to as "Torch"), and **CONSOLIDATION COAL COMPANY** (hereinafter referred to as "CCC") and provides as follows:

**WHEREAS**, the Trust is the owner of the coal and coal reserves underlying a certain parcel or parcels of real property, containing 6,817 acres, more or less, in Buchanan County, VA (the "Coal Property"), being the same property which is the subject of, and described in, a lease entered into by the Trust and Pocahontas Gas Partnership dated September 3, 1991 ("Lease"); and

**WHEREAS**, effective December 29, 1997, the Trust assigned to Torch any and all of its interests to the one-eighth royalty interest under the Lease associated with the past and future production of coalbed methane from the Conflict Property (as defined below); and

**WHEREAS**, CCC is the current owner of numerous parcels and tracts of oil and gas and oil and gas reserves in Buchanan County, VA (the "Oil and Gas Property"); and

**WHEREAS**, as of the effective date hereof, certain tracts or parcels of the Oil and Gas Property are partially or totally encompassed within the boundaries of the Coal Property (such encompassed areas are hereinafter referred to as "Conflict Property") and coalbed methane has been or may be developed and produced from such Conflict Property; and

**WHEREAS**, a conflicting claim to the ownership of the one-eighth royalty interest associated with the past and future production of coalbed methane from the Conflict Property exists between the Torch (as the Trust's assignee) and CCC; and

**WHEREAS**, Torch and CCC desire to agree upon, and the Trust as assignor to Torch desires to acknowledge, consent and agree to, the division and apportionment of the one-eighth royalty interest associated with the past and future production of coalbed methane on the Conflict Property, including any such one-eighth royalty production payments now held in escrow pursuant to forced pooling orders entered by the Virginia Gas and Oil Board with respect to any applications filed on behalf of Pocahontas Gas Partnership or Buchanan Production Company, and any such one-eighth royalty production payments in-house suspended on behalf of Pocahontas Gas Partnership or Buchanan Production Company, (hereinafter "Escrowed Royalties") and any Future Royalties (as defined below).

**NOW, THEREFORE**, in consideration of the premises, which are incorporated herein as a part of this Agreement and not as mere recitals, and other good and valuable consideration, the

sufficiency and receipt of which is hereby acknowledged, the parties hereto intending to be legally bound, agree as follows:

1. The Trust, Torch and CCC agree that (i) Torch shall own an undivided fifty percent (50%) interest in and to all of the Escrowed Royalties and Future Royalties (as defined below); and (ii) CCC shall own an undivided fifty percent (50%) interest in and to all of the Escrowed Royalties and the Future Royalties (as defined below).

2. To the extent that as a result of the production of coalbed methane from the Conflict Property there shall be available tax credits pursuant to Section 29 of the Internal Revenue Code of 1986, as amended, that relate to the one-eighth royalty interest associated with such production, (i) Torch shall have the right to claim such tax credit as may be calculated on fifty percent (50%) of qualified gas volumes attributable to the Escrowed Royalties and Future Royalties (as defined below); and (ii) CCC shall have the right to claim such tax credit as may be calculated on fifty percent (50%) of qualified gas volumes attributable to the Escrowed Royalties and Future Royalties (as defined below).

3. The following force pooling orders have been entered by the Virginia Gas and Oil Board ("Force Pooling Orders") with respect to applications filed on behalf of Pocahontas Gas Partnership or Buchanan Production Company and affect the Conflict Property:

VGOB # 91-0716-0135  
VGOB # 91-0716-0136  
VGOB # 92-0218-0183  
VGOB # 92-0218-0184  
VGOB # 91-1217-0169  
VGOB # 92-0218-0190  
VGOB # 95-1024-0526

To the extent that these Force Pooling Orders affect the payment of the Escrowed Royalties and Future Royalties (defined below) as set forth in this Agreement, the terms of this Agreement shall supersede those orders to the extent allowable by law.

4. This Agreement effects a permanent division of the Escrowed Royalties and any Future Royalties (as defined below) generated by production of coalbed methane from the Conflict Property, whether from existing wells or wells spudded after the date hereof, on the Conflict Property or acreage unitized or pooled therewith, which is binding upon the parties hereto, their successors and/or assigns. Notwithstanding any determination, subsequent to the effective date hereof, by any court, legislative body, or other governmental entity as to the state of the title of any claimant or class of claimants to coalbed methane, whether in general or in any particular case, it is expressly agreed by the

parties hereto that any tract, tracts, parcel or parcels of land that are defined as part of the Conflict Property as of the date hereof that become subject to this Agreement shall remain subject to this Agreement and all provisions hereof, and the provision of this Agreement shall remain unaffected by any such determination.

5. As used in this Agreement, the term (i) "coalbed methane" shall mean occluded natural gas produced from coalbeds and rock strata associated therewith as defined by Section 45.1-361.1 of the Code of Virginia, as amended; and (ii) "Future Royalties" shall mean the one-eighth royalty production payments attributed to future coalbed methane production from the Conflict Property or acreage unitized or pooled therewith.

6. No party makes any representation or warranty under this Agreement to the other of any kind except that each party represents and warrants to the other that the execution hereof is duly authorized.

7. Upon the execution of this Agreement by all parties hereto, the Trust, Torch and CCC shall:

(i) instruct Pocahontas Gas Partnership to pay to each of CCC and Torch a sum equal to fifty percent (50%) of any royalties in-house suspended by it or its partners.

(ii) instruct Buchanan Production company to pay to each of CCC and Torch a sum equal to fifty percent (50%) of any royalties in-house suspended by it or its partners.

(iii) instruct Pocahontas Gas Partnership and Buchanan Production Company to pay any Future Royalties fifty percent (50%) to CCC and fifty percent (50%) to Torch; and

(iv) diligently pursue such administrative processes as may be required to secure the release of any royalties now held in escrow pursuant to Forced Pooling Orders and any interest actually accrued on the amount of such royalties with such expenses incurred thereby to be borne equally by both Torch and CCC, provided that both Torch and CCC have approved such expense prior to its being incurred. The Trust, Torch and CCC shall instruct the escrow agent under any Force Pooling Orders to pay CCC a sum equal to fifty percent (50%) of the escrowed royalties and fifty percent (50%) of any interest actually accrued on the amounts of the escrowed royalties; and to pay to Torch a sum equal to fifty percent (50%) of the escrowed royalties and fifty percent (50%) of any interest actually accrued on the amounts of the escrowed royalties.

8. This Agreement states the entire contract between the parties hereto and no representation or promise, oral or written, on behalf of any party shall be binding unless contained herein.

9. This Agreement shall be binding upon the parties hereto and their successors and/or assigns. The Trust, Torch and CCC and its partners shall have the right to assign its or their interest herein.

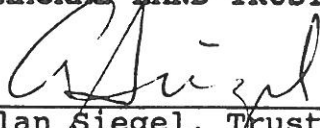
10. This Agreement shall be governed by the laws of the Commonwealth of Virginia.

11. If any of the provisions of this Agreement shall be declared illegal, invalid or unenforceable, such illegality, invalidity or unenforceability shall not invalidate the entire Agreement and the Agreement shall be construed as if it did not contain the particular provision or provisions held to be illegal, invalid or unenforceable, and all the rights of the parties shall remain in force.

12. This Agreement shall be executed in triplicate copies, each of which shall be treated as an original.

**IN WITNESS WHEREOF**, the Trust, Torch and CCC have caused this Agreement to be executed by their proper officers or representatives thereunto duly authorized, as of the effective date hereof.

**ACCEPTED AND AGREED TO BY:  
HUGH MACRAE LAND TRUST**

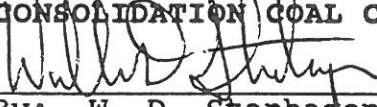
  
By: Alan Siegel, Trustee

  
By: William B. Cocke, Jr. Trustee

**ACCEPTED AND AGREED TO BY:  
TORCH ENERGY ADVISORS INCORPORATED**

  
By: Roland E. Sledge, Vice President.

**ACCEPTED AND AGREED TO BY:  
CONSOLIDATION COAL COMPANY**

  
By: W. D. Stanhagen,  
General Manager, Land, CONSOL Inc. -  
Attorney-In-Fact for Consolidation Coal  
Company