

VIRGINIA DEPARTMENT OF ENERGY:

BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant:	EnerVest Operating, LLC	)
		)
Relief Sought:	Well Location Exception	)
	Well Number Well No. V-530607	)Docket Number
		)VGOB-23-1121-4275
		)
Legal Description:	James Culbertson TC-20 Tract	)
	98.00 acres, more or less	)
	Pound Quadrangle	)
	Gladeville District	)
	Wise County, Virginia	)

APPLICATION

1. Parties:

1.1 Applicant herein is EnerVest Operating, LLC, whose address for the purposes hereof is 408 West Main Street, Abingdon, Virginia 24210, Telephone: (276) 628-9001. The attorney for Applicant is Timothy E. Scott, whose address is 135 West Main Street, Suite 200, Kingsport, Tennessee, 37660, Telephone: (423) 247-9376.

1.2 Applicant is the owner of the right to develop and produce oil and gas from all formations, from surface to total depth drilled in accordance with the permit submitted by applicant and located within the Gladeville District of Wise County, Virginia, and underlying the lands depicted at Exhibit "A-1" attached hereto and made a part hereof and to appropriate the oil and gas produced therefrom.

2. Allegation of Facts:

2.1 Applicant has proposed a plan of development and operation of the formations underlying the drilling unit involved herein and depicted at Exhibit "A-1" and has proposed to commence such plan of development and operation of such unit by a conventional gas well, designated as Well Number V-530607, to be drilled upon the lands involved herein so as to produce oil and gas from such unit.

2.2 That the unit depicted at Exhibit "A" hereof is subject to statewide spacing as provided under Virginia Code Annotated Section 45.2-1616. This section provides that "wells drilled in search of gas shall not be located closer than 2500 feet to any other well completed in the same pool." In consideration of all known conditions, it is the opinion of the Applicant that such distance limitation is not feasible for the unit described in Exhibit "A," because there is no legal location.

2.3 That to prevent waste, protect correlative rights, and provide for the maximum safe recovery of the mineral resources underlying the Commonwealth, the Board should allow for an exception to the distance limitation and statewide spacing.

2.4 That the proposed well, at the location requested by Applicant, is necessary to effectively and efficiently drain a portion of the common sources of supply (reservoir) underlying the unit described at Exhibit "A-1" which cannot be adequately and efficiently drained without an exception to the distance limitations and spacing rules.

2.5 The drilling unit involved herein is a circle having a radius of 1250 feet from the proposed well bore to be located 6,752 feet West of Longitude Line 82 degrees 30 minutes and 00 seconds and 12,033 South of the Latitude Line 37 degrees 02 minutes 30 seconds (Virginia State Plane North 270,884.96 and East 825,618.03) in the Pound Quadrangle, Wise County, Virginia.

2.6 That EnerVest Operating, LLC, Well No. V-530394 lies 2,299 feet North 63 degrees 30 minutes East of proposed Well No. V-530607.

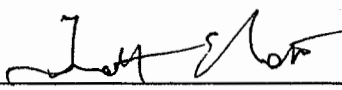
2.7 That proposed Well No. V-530607 is located on the James Culbertson TC-20 98.00-acre Tract and Applicant anticipates producing from the formations listed on Exhibit "A-2" from surface to total depth drilled, 6,325 feet.

3. Legal Authority: The relief sought by this Application is authorized by Virginia Code Annotated § 45.2-1616.

4. Relief Sought: Applicant requests the Virginia Gas and Oil Board to enter an order to enable Well No. V-530607 to be drilled as depicted on the plat attached as Exhibit "A" and that Applicant be granted the right to produce these formations which appear on the well work permit submitted to the Inspector.

DATED this the 20th day of October, 2023.

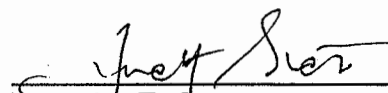
ENERVEST OPERATING, LLC



Timothy E. Scott

VERIFICATION

The foregoing Application to the best of my knowledge, information and belief is true and correct.



Timothy E. Scott

[c:\msword\enervest\regulatory2023well.location.exception.application.V-530607 November 2023]

VIRGINIA

VIRGINIA GAS AND OIL BOARD
VIRGINIA DEPARTMENT OF ENERGY
BIG STONE GAP, VIRGINIA

DOCKET NUMBER: VGOB-23-1121-4275

APPLICANT: EnerVest Operating, LLC

RELIEF SOUGHT: WELL LOCATION EXCEPTION
Va. Code Ann. § 45.2-1616

WELL NO.: V-530607

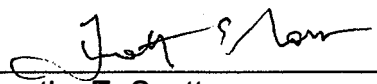
LEGAL DESCRIPTION: James Culbertson TC-20)
Tract 98.00 acres, more or)
less)
Pound Quadrangle)
Gladeville District)
Wise County, Virginia)

NOTICE OF HEARING

TO: See Exhibit B

Notice is hereby given that the Applicant in this cause is requesting the Virginia Gas and Oil Board to authorize the drilling of the proposed well to produce formations from surface to total depth drilled as set forth in the attached application.

Notice is further given that this matter is set for hearing before the Virginia Gas and Oil Board on the 21st day of November, 2023, at 10:00 a.m. at the 3405 Mountain Empire Rd, Big Stone Gap, VA 24219 or telephonically, at which time and place all interested persons may appear and be heard. Any questions concerning said hearing may be directed to the Virginia Gas and Oil Board, State Gas and Oil Inspector, Virginia Department of Energy, 3405 Mountain Empire Rd, Big Stone Gap, VA 24219 (276) 523-8100.

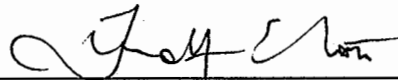


Timothy E. Scott
135 West Main Street, Suite 200
Kingsport, Tennessee 37660
(423) 247-9376

CERTIFICATE OF SERVICE

I, Timothy E. Scott, counsel for EnerVest Operating, LLC, hereby certify that I have this day caused the foregoing notice and application to be served upon the parties listed herein, at their address, by certified mail, return receipt requested.

Dated this the 20th day of October, 2023.



Timothy E. Scott

[c:\msword\enervest\regulatory2023\well.location.exception.notice.V-530607 November 2023]

23-1121-4275

$-6,752'$

Latitude 37° 02' 30"

Well Coordinates: (Geographic N83)
37.008722° -82.523000°

⁴ Longitude -82° 30' 00"

12033'-

Michael D Clark

Area of Unit = 112.69 Ac.

Well Coordinates: (Clinchfield Coal Co.)
S 33,252.54 W 40,739.87

This Plat is a new plat x; an updated plat ____; or a final location plat _____

Map is a new plat , an updated plat , or a final location plat .
 First is the location of a well on United States topographic Maps, scale 1 to
 24,000, latitude and longitude lines being represented by border lines as shown.

Form DGO-GO-7

V-530607 PLAT
TRACT OWNERSHIP INFORMATION SCHEDULE
10-2-23

Page 1 of 1

- | | |
|--|--|
| <p>① TC-20
James Culbertson
98 Acres
ACIN LLC - coal
Paramont Contura, LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Contura, LLC - coal lessee
Lease No.
P/O 98 Ac
Clyde Vincer Jr., et al- oil & gas
Gas 28.53 Ac. 25.32%</p> <p>② Unleased
Jerry Ramey & Patricia Clisso - oil & gas
P/O 25.086 Ac
Gas 3.89 Ac. 3.45%</p> <p>③ Unleased
Jerry Ramey & Patricia Clisso - oil & gas
3.16 Ac
Gas 2.42 Ac. 2.15%</p> <p>④ Unleased
Jerry Ramey & Patricia Clisso - oil & gas
8.66 Ac
Gas 0.87 Ac. 0.77%</p> <p>⑤ Unleased
Gary Bevins-coal
Jerry Ramey & Patricia Clisso - oil & gas
11.70 Ac
Gas 6.85 Ac. 6.08%</p> <p>⑥ Unleased
Steinman Development Company, L.P.-coal
Jerry Ramey & Patricia Clisso - oil & gas
38 Ac
Gas 17.76 Ac. 15.76%</p> <p>⑦ Unleased
Steinman Development Company, L.P.-coal
Gilliam Hiers- oil & gas
36.93 Ac
Gas 15.55 Ac. 13.80%</p> <p>⑧ WI-273
12.34 Acres
ACIN LLC - coal
Paramont Contura, LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Contura, LLC - coal lessee
Gary Bevins- oil & gas
Gas 6.27 Ac. 5.56%</p> | <p>⑨ WI-54
D.L. Harmon
76.474 Ac
ACIN LLC - coal
Paramont Contura, LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Contura, LLC - coal lessee
KRP Marcellus I LLC, et al. - oil & gas
Gas 30.55 Ac. 27.11%</p> |
|--|--|

Exhibit "B"

V-530607
Docket Number:
23-1121-4275

DEPTH - 6,325'

Dickenson-Russell Coal Company
Maxxim Shared Services, LLC
Attn: Steve Smith
5703 Crutchfield Drive
Norton, VA 24273

ALPHA Land & Reserves, LLC
Attn: Steve Smith
5703 Crutchfield Drive
Norton, VA 24273

WBRD LLC
Chad Mooney
5260 Irwin Road
Huntington, WV 25705-3247

ACIN LLC
Chad Mooney
5260 Irwin Road
Huntington, WV 25705-3247

EnerVest XIV-A Nora, LLC
EnerVest XIV-WIC Nora, LLC
EnerVest Energy Institutional Fund XIV, 1A, L.P.
Attn: Kevin Miller
408 West Main Street
Abingdon, VA 24210

Clyde Vincer Jr.
10546 North Reservoir Rd
Wise, VA 24293

Elizabeth Kay Thompson
4842 Palm Leaf Rd
Wise, VA 24293

Bryan N. Vincer
7110 Appletree Rd
Wise, VA 24293

Jerry Ramey & Patricia Clisso
1132 Virginia Ave
Norton, VA 24273

KRP Marcellus I, LLC
777 Taylor Street, Suite 810
Fort Worth, TX 76102

Exhibit "B"

V-530607 Docket Number: 23-1121-4275

Kimbell Royalty Holdings, LLC
777 Taylor Street, Suite 810
Fort Worth, TX 76102

Rivercrest Royalties II, LLC
777 Taylor Street, Suite 810
Fort Worth, TX 76102

Diversified Rox Minerals, LLC
C/O MSW Royalties, LLC
306 West 7th Street, Suite 901
Fort Worth, TX 76102

BRD Royalty Holdings, LLC
2777 Stemmons Freeway, Suite 1133
Dallas, TX 75207

Amon G Carter Foundation
PO Box 1036
Fort Worth, TX 76101

Richard B. Gilliam
650 Peter Jefferson Parkway, Suite 230
Charlottesville, VA 22911

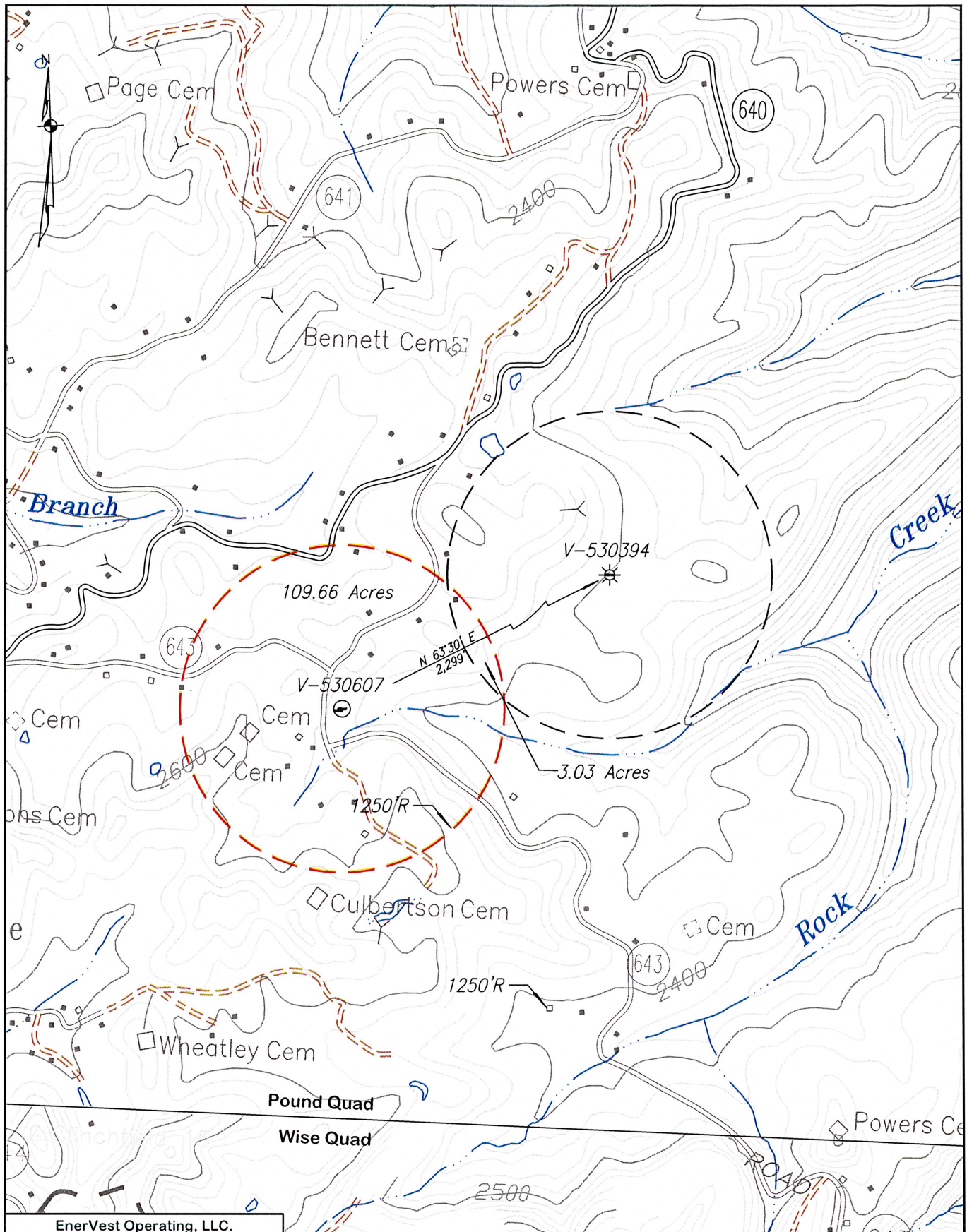
Susan Cramer Gilliam
2140 Club Rd
Charlotte, NC 28205

Marvin Gilliam
16104 Colleton Court
Bristol, TN 24202

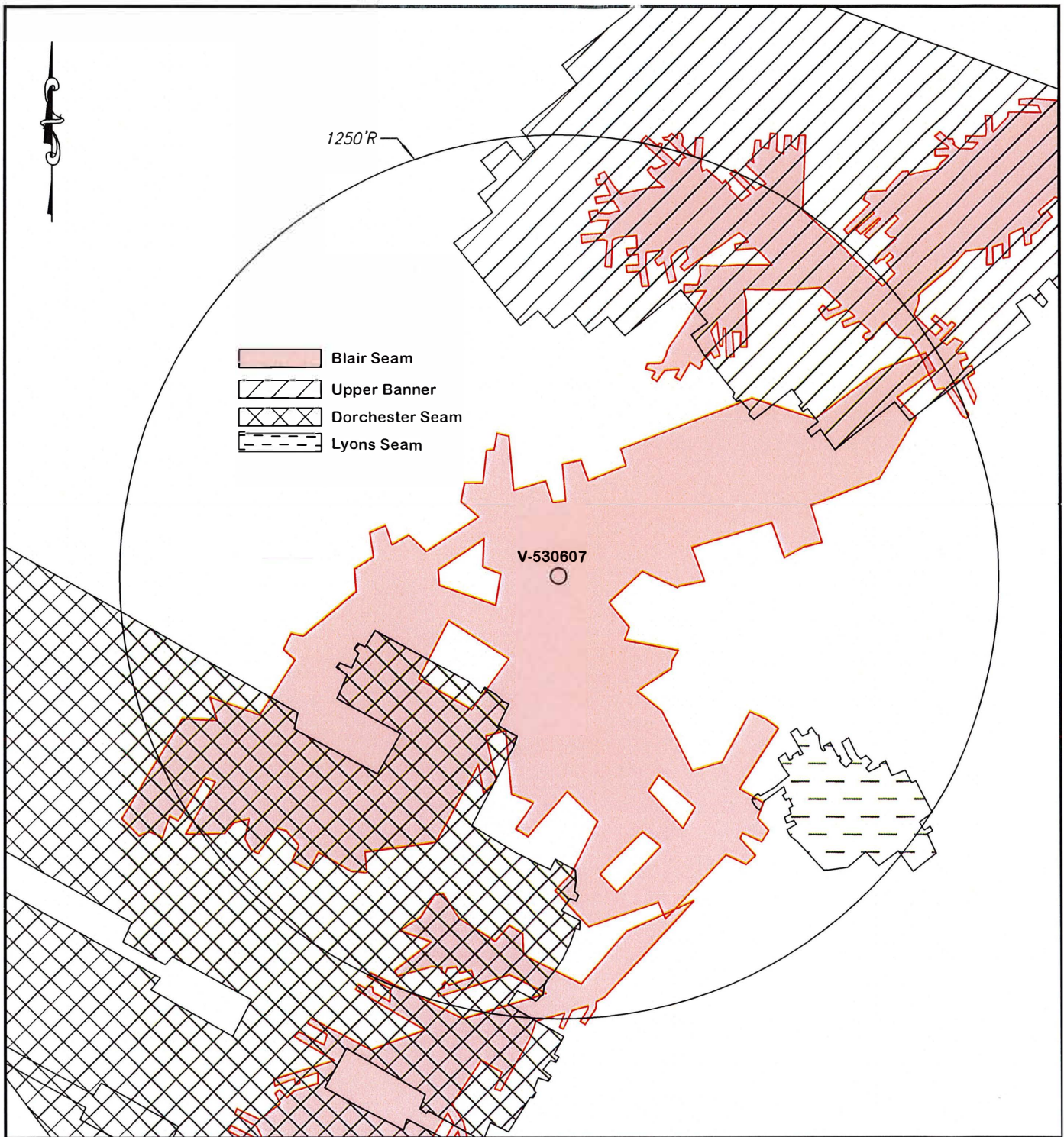
Jane Gilliam
2158 Key Drive
Brentwood, TN 37027

Anne Gilliam
1514 Wickham Pond Drive
Charlottesville, VA 22901

Gary Bevins
P.O. Box 851
Wise, VA 24293



EnerVest Operating, LLC.		Location Exception Map		Designed By	Drawn By	Checked By	Date
Diamond Consulting Services, LLC P.O. Box 4207 Wise, Virginia 24293 (276) 870-4220				MDC	MDC	MDC	10-2-23
		Project Number		Scale			
		45.54		1" = 1000'			
Well No. V-530607		Pound Quad		Drawing Number		Sheet	
Wise County		Gladeville District		Loc. Map		1 of 1	



COMPANY EnerVest Operating, LLC WELL NAME AND NUMBER V-530607
QUADRANGLE Pound PERMIT NO. SCALE 1" = 400' DATE 10-2-23

NOTE: The mine locations are approximate locations taken from downloaded DMME data.
The maps are to be used for anticipated drilling conditions only.

VIRGINIA:

BEFORE THE VIRGINIA DEPARTMENT OF ENERGY

APPLICANT:	EnerVest Operating, LLC	)	VIRGINIA GAS
		)	AND OIL BOARD
		)	
RELIEF SOUGHT	EXCEPTION TO STATEWIDE SPACING	)	
	LIMITATIONS PRESCRIBED BY	)	DOCKET NO.
	VA. CODE § 45.2-1616 (a) (2)	)	<u>VGOB-23-1121-4275</u>
	FOR <u>WELL NO. V-530607</u>	)	
		)	
		)	
		)	
		)	
LEGAL DESCRIPTION:		)	
		)	
	DRILLING UNIT SERVED BY WELL	)	
	NUMBERED <u>V-530607</u>	)	
	TO BE DRILLED IN THE LOCATION	)	
	DEPICTED ON EXHIBIT A HERETO,	)	
	James Culbertson TC-20 Tract	)	
	98.00 acres, more or less	)	
	Pound Quadrangle	)	
	Gladeville District	)	
	Wise County, Virginia	)	
	(the "Subject Lands" are more particularly described	)	
	on Exhibit "A" , attached hereto and made a part	)	
	hereof)	)	

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at **10:00 a.m. on November 21, 2023** at the 3405 Mountain Empire Road, Big Stone Gap, Virginia.
2. Appearances: **Timothy E. Scott** appeared for the Applicant.
3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.2-1600 *et seq.*, the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas and oil owner, coal owner, or mineral owner having an interest in Subject Drilling Unit underlying and comprised of Subject Lands; and (2) represented to the Board that it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code § 45.2-1618 to notice of this application. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.2-1618. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: None.
5. Dismissals: None.
6. Relief Requested: Applicant requests an exception to the statewide spacing limitations set forth in Va. Code § 45.2-1616 for **Well No. V-530607**.
7. Relief Granted: The requested relief in this cause shall be and hereby is granted. The Board hereby grants Applicant consent to permit and drill proposed **Well No. V-530607** which is **2,299 feet from EnerVest Well No. V-530394** at the location depicted on the Plat attached hereto as **Exhibit A**.
8. Special Findings: The Board specifically and specially finds:
 - 8.1 Applicant is **EnerVest Operating, LLC**. Applicant is duly authorized and qualified to transact business in the Commonwealth of Virginia;
 - 8.2 Applicant **EnerVest Operating, LLC**, is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
 - 8.3 Applicant claims ownership of Conventional Gas Leases of Subject Drilling Unit and the right to explore for, develop and produce Gas from Well No. **V-530607** as well as the right to participate and develop the reciprocal well, being **EnerVest Operating, LLC Well No. V-530394**.
 - 8.4 The proposed Well No. **V-530607** is located on the James Culbertson TC-20 98.00 acre Tract and the surface, coal, gas and oil owners have consented to the proposed location for Well No. **V-530607** that is depicted on the Plat attached hereto as **Exhibit A**;
 - 8.5 The Applicant testified it has the right to operate and participate in the development of the reciprocal **EnerVest Operating, LLC, Well No. V-530394** that the granting of the application filed herein will not impact the correlative rights of any person;
 - 8.6 An exception to the well spacing requirements of Va. Code § 45.2-1618 for Well No. **V-530607** is necessary to efficiently drain a portion of the common sources of supply (reservoir) underlying Subject Drilling Unit, and the Board's granting of the requested location exception is in the best interest of preventing the waste of an as yet undetermined quantum of Conventional Gas underlying the Subject Drilling Unit, and to generally effect the purposes of the Virginia and Oil Act;
 - 8.7 Applicant proposes the drilling of Well No. **V-530607** to a depth of **6,325 feet** on the Subject Drilling Unit at the location depicted on Exhibit A to explore for all the formations from the surface to all formations encountered to a total depth drilled,
 - 8.8 Applicant proposes to drill Well No. **V-530607** a distance of 201 feet closer to **EnerVest Well No. V-530394** than the 2500 feet mandated by statewide spacing;
 - 8.9 Applicant proposes to complete and operate **Well No. V-530607** for the purpose of producing Conventional Gas;

9. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED.**
10. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.2-1609 which provides that any order or decision of the Board may be appealed to the appropriate circuit court. Such appeals must be taken in the manner prescribed in the Administrative Process Act, Va. Code Ann. § 9-6.14:1 *et seq.* and Rule 2A of the Rules of the Virginia Supreme Court.
11. Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.