

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: Pocahontas Gas LLC

GAS AND OIL PROGRAM

DOCKET NO: VGOB 92-0721-0234-02

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 3, 5, 6, 6A, 7 (2) AND DISMISSAL OF COAL OWNERS PURSUANT TO CODE OF VIRGINIA SECTION 45.2-1624.

HEARING DATE: November 21, 2023

DRILLING UNIT: Y20

BUCHANAN COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is Pocahontas Gas LLC, PO Box 570, Pounding Mill, VA 24637, 276-596-5075.
Petitioner's counsel is Mark A. Swartz, Hillard & Swartz, LLP, 122 Capital Street, Suite 201,
Charleston, WV 25301.

2. Relief Sought

(1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to Tracts 3, 5, 6, 6A, & 7, as depicted upon the annexed table; (2) authorization to release royalty to the parties pursuant to the royalty split between Chisos LTD, Rockport Oil & Gas LLC (Previously Torch Energy Advisors) and Pocahontas Gas LLC (Previously Consolidation Coal Company) and (3) Dismissal of coal owner(s): Theodore Blaine Mullins, Cornelia Maurice Mullins, Marilyn Mullins, George W. Mullins, Sr., Elizabeth Barker, Thomas Joseph Barker, Timothy John Barker, Jennifer Wheeler, Stephanie Mullins-Williams, John David Mullins, Brandon Mullins, Heather L. Dawson, Sandra Gerende, Karla Jones Mullins, Thomas L. Mullins, Jr., and Madeline Hunt.
(Royalties currently being paid under VP8SGU1, Docket #VGOB 95-1024-0526)

3. Legal Authority

Va. Code Ann. § 45.2-1600 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

5. Factual basis for relief requested

- a. Pocahontas Gas LLC is the gas claimant in Tract 3. As such Pocahontas Gas LLC is entitled to 100% of the CBM royalties now in escrow and as may be hereafter payable. See Va. Code Ann. § 45.2-1624.A.
- b. Pocahontas Gas LLC (previously Consolidation Coal Company) and Chisos LTD & Rockport Oil & Gas LLC (Previously Hugh MacRae Land Trust and Torch Energy Advisors) have entered into royalty split agreement(s). Said royalty split agreement(s) allow the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE regarding Tract(s) 5, 6, 6A, & 7.
- c. That Pocahontas Gas LLC (formerly CNX Gas Company LLC) has given the notice(s) required by § 45.2-1624.A to all conflicting claimants identified in the above referenced pooling Order and any supplemental Orders pertaining thereto.
- d. That none of the conflicting claimants noticed have provided, within 45 days of the notice(s) given as provided in b. above, the Board, its designated agent the Director of the Division of Gas and Oil, the Operator and/or the Applicant evidence of either an agreement regarding the escrowed funds/royalties or a proceeding regarding same.
- e. That a detailed accounting in accordance with the applicable provisions of § 45.2-1624 is submitted herewith and identified as Exhibit J.
- f. That an Exhibit identified as Table 1 is annexed hereto, and it specifies how the disbursement (s) is to be calculated and paid by the escrow agent.
- g. That Va. Code Ann § 45.2-1624.A. further provides that the Operator shall pay such royalties as may hereafter be payable directly to the gas claimant Pocahontas Gas LLC and not escrow same. See Exhibit EE annexed hereto.

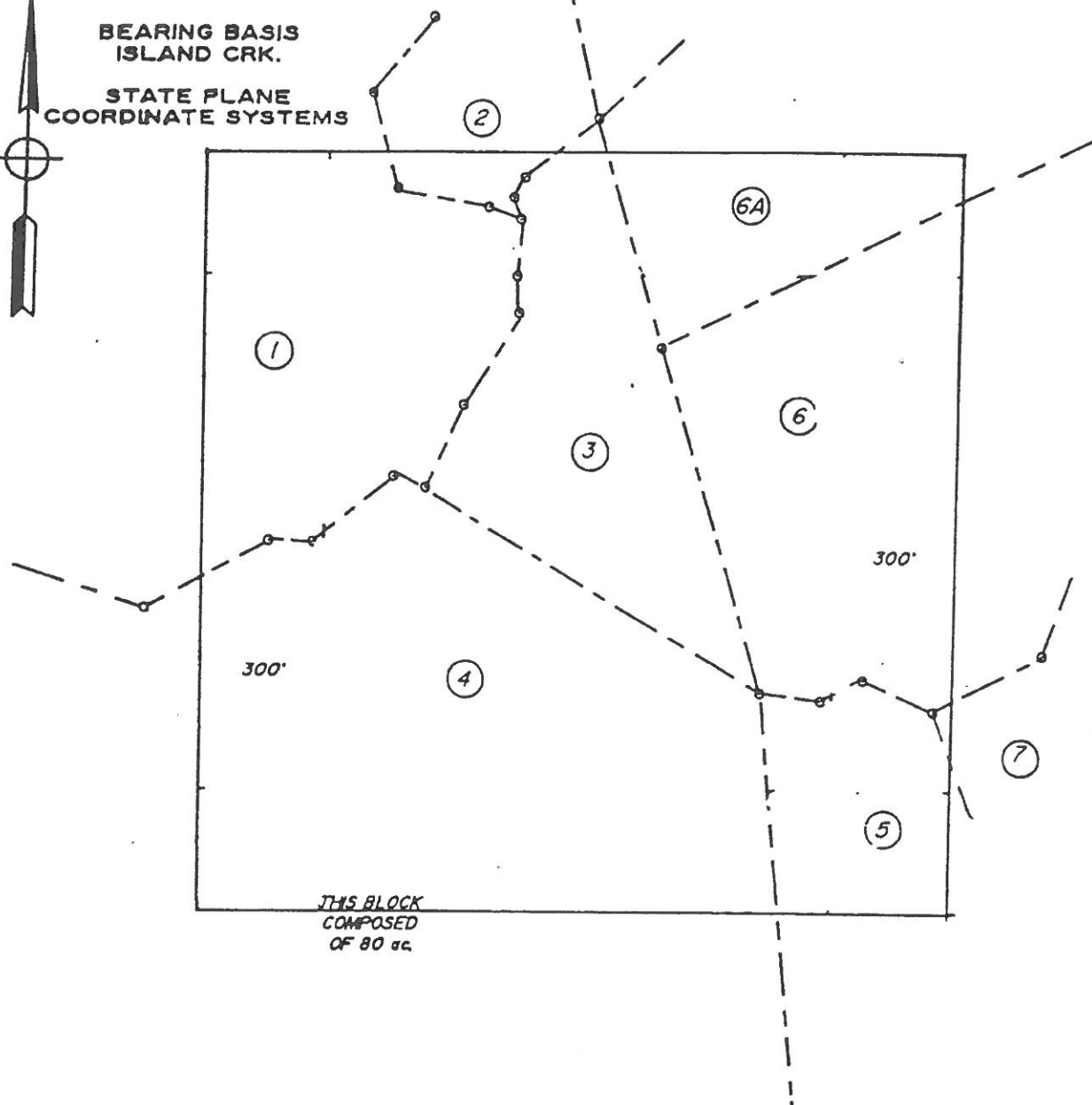
6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

LATITUDE
BOOK 396 PAGE 672



STATE PLANE COORDINATE SYSTEMS



WELL LOCATION PLAT

COMPANY OXY USA INC. WELL NAME and No. UNIT Y20/B
TRACT No. NA ELEVATION NA QUADRANGLE VANSANT-KEEN MTN.
COUNTY BUCHANAN DISTRICT GARDEN-HURRICANE SCALE: 1"=400' DATE 6/8/92

THIS PLAT IS A NEW PLAT _____; AN UPDATED PLAT _____; OR A FINAL LOCATION PLAT _____

✚ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

FORM DGO-GO-7
REV. 9/'91

LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

After Seed

Buchanan Production Company
Unit Y-20
Tract Identification

1. Pobst & McGuire - Tr. 188 - Coal, Oil & Gas
Coal Lessees
Island Creek Coal Company - Coal below Tiller
Jewell Smokeless Coal Company - Coal Tiller and above
Buchanan Production Company - Oil, Gas, & CBM Lessee
Consolidation Coal Company - Surface
13.96 acres - 17.4500%
2. T.R. Mullins, et al - Tr. 500 - Coal
Coal Lessees
Island Creek Coal Company - Coal below Tiller
Permac, Inc. - Coal above drainage
Gaston Cook Hers - Oil & Gas
Consolidation Coal Company - Surface
0.92 acres - 1.1500%
3. T.R. Mullins, et al - Tr. 501 - Coal
Coal Lessees
Island Creek Coal Company - Coal below Tiller
Permac, Inc. - Coal above drainage
Buchanan Production Company - Oil & Gas
Consolidation Coal Company - Surface
11.42 acres - 14.2750%
4. Yukon Pocahontas Coal Company - Tr. 19 - Coal, Oil, & Gas
Coal Lessees
Island Creek Coal Company - Coal below Tiller
Jewell Smokeless Coal Company - Coal Tiller and above
Buchanan Production Company - Oil, Gas, &CBM Lessee
27.33 acres - 34.1625%
5. Hugh MacRae Land Trust - Tr. 7 - Coal
Coal Lessees
Consolidation Coal Company - Coal below drainage (except P3)
Island Creek Coal Company - P3 Seam
Permac, Inc. - Coal above drainage
Consolidation Coal Company - Oil & Gas
5.25 acres - 6.5625%
6. Hugh MacRae Land Trust - Tr. 12 - Coal
Coal Lessees
Consolidation Coal Company - Coal below drainage (except P3)
Island Creek Coal Company - P3 Seam
Permac, Inc. - Coal above drainage
Consolidation Coal Company - Oil & Gas
15.06 acres - 18.8250%
- 6A. Hugh MacRae Land Trust - Tr. 12 - Coal
Coal Lessees
Consolidation Coal Company - Coal below drainage (except P3)
Island Creek Coal Company - P3 Seam
Permac, Inc. - Coal above drainage
Consolidation Coal Company - Oil & Gas
5.88 acres - 7.3500%

Buchanan Production Company
Unit Y-20
Tract Identification

7. Hugh MacRae Land Trust - Tr. 3 - Coal
 Coal Lessees
 Consolidation Coal Company - Coal below drainage (except P3)
 Island Creek Coal Company - P3 Seam
 Permac, Inc. - Coal above drainage
 Consolidation Coal Company - Oil & Gas
 0.18 acres - 0.2250%

Exhibit E
Unit Y-20
VGOB Docket #92-0721-0234-02
List of Owners/Claimants in Escrow

	Acres in Unit	Percent of Unit
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Escrowing no longer required

Exhibit EE
Unit Y-20
Docket # 92-0721-0234-02
List of Respondents with Royalty Splits/Court Orders/HB2058

		Acres in Unit	Percent of Unit	Division of		Percent of Escrow			
				4 - Panel 15.968%	5 - Panel 13.030%				
<u>Tract #2 - 0.92 Acres</u>									
<u>COAL OWNERSHIP</u>									
(1)	Hugh MacRae Land Trust Tr 17 c/o Gump, Strauss, Akin LLP 1 Bryant Park, Floor 41 New York, NY 10036-6715	0.92 acres	1.1500%	0.184%	0.150%	n/a			
<i>By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.</i>									
Torch Oil & Gas Company 670 Dona Ana Road SW Deming, New Mexico 88030									
<i>Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.</i>									
<i>Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.</i>									
	Rockport Oil & Gas L.L.C. PO Box 19567 Houston, TX 77224	0.09 acres 1/10 of 0.92 acres	0.1150%	0.018%	0.015%	n/a			
	Chisos, LTD 1331 Lamar St Ste 1077 Houston, TX 77010	0.83 acres 9/10 of 0.92 acres	1.0350%	0.165%	0.135%	n/a			
<u>OIL & GAS OWNERSHIP</u>									
(1)	Gaston Cook Heirs, Devisees, Successors or Assigns (95.29 acre tract)	0.92 acres	1.1500%	0.184%	0.150%				
(a)	Mary Ann Bartram 13805 N 99th Drive Sun City, AZ 85351	0.09 acres 1/10 of 0.92 acres	0.1150%	0.018%	0.015%	n/a			
(b)	Thelma Jean Kline 3707 Overview Drive Fredericksburg, VA 22408	0.09 acres 1/10 of 0.92 acres	0.1150%	0.018%	0.015%	n/a			
(c)	Harold V. Cook 1762 Whitt Branch Road Rowe, VA 24646	0.09 acres 1/10 of 0.92 acres	0.1150%	0.018%	0.015%	n/a			
(d)	Leslie K. Cook 6086 W Douneroy Loop Crystal River, FL 34429	0.09 acres 1/10 of 0.92 acres	0.1150%	0.018%	0.015%	n/a			
(e)	Mamie K. Cook 140505 Watson Lane Apt #1 Woodbridge, VA 22193	0.09 acres 1/10 of 0.92 acres	0.1150%	0.018%	0.015%	n/a			
(f)	Robert B. Cook Heirs, Devisees, Successors, or Assigns								
(f.1)	Barbara Cook 132 Autumn Chase Road Lebanon, VA 24266-4545	0.09 acres 1/10 of 0.92 acres	0.1150%	0.018%	0.015%	n/a			
(g)	Nancy C. Duty Heirs, Devisees, Successors, or Assigns								
(g.1)	William R. Duty PO Box 816 Grundy, VA 24614	0.09 acres 1/10 of 0.92 acres	0.1150%	0.018%	0.015%	n/a			

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	Acres in Unit	Percent of Unit	Division of		Percent of Escrow
			4 - Panel 15.968%	5 - Panel 13.030%	
(h) Betty Lawonne Gibson 2117 Old York Road York, SC 29745	0.09 acres 1/10 of 0.92 acres	0.1150%	0.018%	0.015%	n/a
(i) Kathy Diane Murray 147 Holly Avenue Mt. Airy, NC 27030	0.09 acres 1/10 of 0.92 acres	0.1150%	0.018%	0.015%	n/a
(j) Francis Hinchee Stearns Heirs, Devisees, Successors, or Assigns <i>(Documentation Pending)</i>	0.09 acres 1/10 of 0.92 acres	0.1150%	0.018%	0.015%	n/a
Total Tract Acres		0.92			
Total Tract Percentage		1.1500%			

Tract #3 - 11.42 acres

COAL OWNERSHIP

(1) T.R. Mullins, et al <i>(39 acre tract)</i>	11.42 acres	14.2750%			
(a) Theodore A. Mullins Heirs, Devisees, Successors or Assigns					
(a.1) Theodore Blaine Mullins 1550 Summit Drive Charleston, WV 25302	1.27 acres 1/9 of 11.42 acres	1.5861%	0.253%	0.207%	n/a
(a.2) Cornelia Maurice Mullins PO Box 51 Clendenin, WV 25045	1.27 acres 1/9 of 11.42 acres	1.5861%	0.253%	0.207%	n/a
(a.3) Marilyn Mullins 19107 Park Place Blvd. Eustis, FL 32736	1.27 acres 1/9 of 11.42 acres	1.5861%	0.253%	0.207%	n/a
(b) John L. & Lucille M. Mullins Heirs, Devisees, Successors or Assigns					
(b.1) George W. Mullins Sr. 165 Miller Road Cottageville, WV 25239	0.95 acres 1/12 of 11.42 acres	1.1896%	0.190%	0.155%	n/a
(b.2) Joann Barker Heirs, Devisees, Successors or Assigns					
(b.2.1) Robert Barker 176 Hawcrest Court Debary, FL 32713-4923	0.95 acres 1/12 of 11.42 acres	1.1896%	0.190%	0.155%	n/a
(b.3) John L. Mullins Jr. Heirs, Devisees, Successors or Assigns					
(b.3.1) Stephanie Mullins-Williams 824 Jordan Avenue Orlando, FL 32809	0.24 acres 1/48 of 11.42 acres	0.2974%	0.047%	0.039%	n/a
(b.3.2) John David Mullins 1411 Lineberger Avenue Gastonia, NC 28052	0.24 acres 1/48 of 11.42 acres	0.2974%	0.047%	0.039%	n/a
(b.3.3) Brandon Overton Mullins 1411 Lineberger Avenue Gastonia, NC 28052	0.24 acres 1/48 of 11.42 acres	0.2974%	0.047%	0.039%	n/a
(b.3.4) Heather L. Dawson 1675 Advview Estates, Bayside Lake Palm Bay, FL 32909	0.24 acres 1/48 of 11.42 acres	0.2974%	0.047%	0.039%	n/a
(b.4) Thomas L. Mullins Star Route 79B Poca, WV 25159	0.95 acres 1/12 of 11.42 acres	1.1896%	0.190%	0.155%	n/a
(c) Augustus C. Mullins Heirs, Devisees, Successors or Assigns					

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Unit Y-20
Docket # 92-0721-0234-02
List of Respondents with Royalty Splits/Court Orders/HB2058

	Acre in Unit	Percent of Unit	Division of 4 - Panel 15.968%	5 - Panel 13.030%	Percent of Escrow
(c.1) Madeline Hunt 28809 Bennington Drive Wesley Chapel, FL 33544	3.81 acres 1/3 of 11.42 acres	4.7583%	0.760%	0.620%	n/a

OIL & GAS OWNERSHIP

(1) Pocahontas Gas LLC 1000 Horizon Vue Dr, Suite 400 Canonsburg, PA 15317 <i>(Previously Consolidation Coal Company)</i>	11.42 acres	14.2750%	2.279%	1.860%	30.2196% HB2058
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Tract #5 - 5.25 Acres

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr 17 c/o Gump, Strauss, Akin LLP 1 Bryant Park, Floor 41 New York, NY 10036-6715	5.25 acres	6.5625%			
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By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil & Gas Company
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 19567 Houston, TX 77224	0.53 acres 1/10 of 5.25 acres	0.6563%	0.105%	0.086%	0.6946% Royalty Division Agreement
Chisos, LTD 1331 Lamar St Ste 1077 Houston, TX 77010	4.73 acres 9/10 of 5.25 acres	5.9063%	0.943%	0.770%	6.2517% Royalty Division Agreement

OIL & GAS OWNERSHIP

(1) Pocahontas Gas LLC 1000 Horizon Vue Dr, Suite 400 Canonsburg, PA 15317 <i>(Previously Consolidation Coal Company)</i>	5.25 acres	6.5625%	1.048%	0.855%	6.9463% Royalty Division Agreement
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Tract #6 - 15.06 Acres

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr 17 c/o Gump, Strauss, Akin LLP 1 Bryant Park, Floor 41 New York, NY 10036-6715	15.06 acres	18.8250%			
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Torch Oil & Gas Company
670 Dona Ana Road SW
Deming, New Mexico 88030

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	Acre in Unit	Percent of Unit	Division of 4 - Panel 15.968%	5 - Panel 13.030%	Percent of Escrow
Rockport Oil & Gas L.L.C. PO Box 19567 Houston, TX 77224	1.51 acres 1/10 of 15.06 acres	1.8825%	0.301%	0.245%	1.9926% Royalty Division Agreement
Chisos, LTD 1331 Lamar St Ste 1077 Houston, TX 77010	13.55 acres 9/10 of 15.06 acres	16.9425%	2.705%	2.208%	17.9333% Royalty Division Agreement

OIL & GAS OWNERSHIP

(1) Pocahontas Gas LLC 1000 Horizon Vue Dr, Suite 400 Canonsburg, PA 15317 <i>(Previously Consolidation Coal Company)</i>	15.06 acres	18.8250%	3.006%	2.453%	19.9259% Royalty Division Agreement
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Tract #6A - 5.88 Acres

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr 17 c/o Gump, Strauss, Akin LLP 1 Bryant Park, Floor 41 New York, NY 10036-6715	5.88 acres	7.3500%			
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Deming, New Mexico 88030

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Rockport Oil & Gas L.L.C. PO Box 19567 Houston, TX 77224	0.59 acres 1/10 of 5.88 acres	0.7350%	0.117%	0.096%	0.7780% Royalty Division Agreement
Chisos, LTD 1331 Lamar St Ste 1077 Houston, TX 77010	5.29 acres 9/10 of 5.88 acres	6.6150%	1.056%	0.862%	7.0019% Royalty Division Agreement

OIL & GAS OWNERSHIP

(1) Pocahontas Gas LLC 1000 Horizon Vue Dr, Suite 400 Canonsburg, PA 15317 <i>(Previously Consolidation Coal Company)</i>	5.88 acres	7.3500%	1.174%	0.958%	7.7798% Royalty Division Agreement
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Tract #7 - 0.18 Acres

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr 17 c/o Gump, Strauss, Akin LLP 1 Bryant Park, Floor 41 New York, NY 10036-6715	0.18 acres	0.2250%			
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Deming, New Mexico 88030

Exhibit EE
Unit Y-20
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List of Respondents with Royalty Splits/Court Orders/HB2058

		Acres in Unit	Percent of Unit	Division of 4 - Panel 15.968%	5 - Panel 13.030%	Percent of Escrow
<i>Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.</i>						
<i>Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.</i>						
	Rockport Oil & Gas L.L.C. PO Box 19567 Houston, TX 77224	0.02 acres 1/10 of 0.18 acres	0.0225%	0.004%	0.003%	0.0238% Royalty Division Agreement
	Chisos, LTD 1331 Lamar St Ste 1077 Houston, TX 77010	0.16 acres 9/10 of 0.18 acres	0.2025%	0.032%	0.026%	0.2143% Royalty Division Agreement
<u>OIL & GAS OWNERSHIP</u>						
(1)	Pocahontas Gas LLC 1000 Horizon Vue Dr, Suite 400 Canonsburg, PA 15317 <i>(Previously Consolidation Coal Company)</i>	0.18 acres	0.2250%	0.036%	0.029%	0.2382% Royalty Division Agreement
Total Acres		38.71				
Total Percentage		48.3875%				

VGOB 92-0721-0234

[illegible]

Escrow Bank Data															
Date	Escrow Royalty Deposits	Income	\$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference	
													\$0.00	\$0.00	
													\$552.53	\$552.53	
3/31/1993	\$1,745.98	\$0.00			(70.00)	0.00					\$ (70.00)	\$1,675.98	\$1,649.95	-\$26.03	
4/30/1993	\$798.48	\$1.43				0.00					\$ 1.43	\$2,475.89	\$2,449.86	-\$26.03	
5/31/1993	\$1,211.86	\$4.21				0.00					\$ 4.21	\$3,691.96	\$3,665.93	-\$26.03	
6/30/1993	\$1,150.52	\$6.38				0.00					\$ 6.38	\$4,848.86	\$4,822.83	-\$26.03	
7/31/1993	\$1,670.35	\$8.90			(10.58)	0.00					\$ (1.68)	\$6,517.53	\$6,491.50	-\$26.03	
8/31/1993	\$1,535.36	\$12.10			(55.42)	0.00					\$ (43.32)	\$8,009.57	\$7,984.54	-\$25.03	
9/30/1993	\$418.41	\$16.13			(16.67)	0.00					\$ (0.54)	\$8,427.44	\$8,402.41	-\$25.03	
10/31/1993	\$380.28	\$19.13			(17.02)	0.00					\$ 2.11	\$8,809.83	\$8,784.80	-\$25.03	
11/30/1993	\$0.00	\$20.80			(17.34)	0.00					\$ 3.46	\$8,813.29	\$8,828.51	\$15.22	
12/31/1993	\$72.74	\$21.03			(7.34)	0.00					\$ 13.69	\$8,899.72	\$8,874.69	-\$25.03	
1/31/1994	\$0.00	\$22.14			(27.41)	0.00					\$ (5.27)	\$8,894.45	\$8,909.85	\$15.40	
2/28/1994	\$40.43	\$22.28			(7.41)	0.00					\$ 14.87	\$8,949.75	\$8,943.02	-\$6.73	
3/31/1994	\$0.00	\$20.19			(17.46)	0.00					\$ 2.73	\$8,952.48	\$8,945.75	-\$6.73	
4/30/1994	\$64.97	\$23.35			(7.46)	0.00					\$ 15.89	\$9,033.34	\$9,008.31	-\$25.03	
5/31/1994	\$0.00	\$24.29			(17.53)	0.00					\$ 6.76	\$9,096.36	\$9,071.33	-\$25.03	
6/30/1994	\$56.26	\$27.47			(17.53)	9.00					\$ 9.94	\$9,106.30	\$9,102.44	-\$3.86	
7/31/1994	\$2,340.43	\$28.78			(7.59)	0.00					\$ 21.19	\$11,467.92	\$11,442.89	-\$25.03	
8/31/1994	\$46.18	\$32.82			(19.55)	0.00					\$ 13.27	\$11,527.37	\$11,502.34	-\$25.03	
9/30/1994	\$56.65	\$41.16			(19.60)	1.00		(4.63)	103.78		\$ 120.71	\$11,704.73	\$11,679.70	-\$25.03	
10/31/1994	\$36.49	\$36.06			(9.61)	0.00					\$ 26.45	\$11,767.67	\$11,752.64	-\$15.03	
11/30/1994	\$0.00	\$30.62			(19.58)	0.00			103.78		\$ 114.82	\$11,674.93	\$11,870.21	\$195.28	
12/31/1994	\$0.00	\$31.18			(9.63)	0.00			(0.02)		\$ 21.53	\$11,696.46	\$11,891.74	\$195.28	
1/31/1995	\$0.00	\$27.77			(9.54)	0.00					\$ 18.23	\$11,714.69	\$11,928.22	\$213.53	
2/28/1995	\$0.00	\$29.16			(9.51)	0.00					\$ 19.65	\$11,734.34	\$11,967.00	\$232.66	
3/31/1995	\$40.12	\$1,944.02			(19.48)	1.00		(1,825.81)			\$ 98.73	\$11,873.19	\$12,070.98	\$197.79	
4/30/1995	\$0.00	\$33.44			(9.64)	0.00					\$ 23.80	\$11,896.99	\$12,095.30	\$198.31	
5/31/1995	\$0.00	\$38.84			(9.65)	0.00					\$ 29.19	\$11,926.18	\$12,124.63	\$198.45	
6/30/1995	\$0.00	\$40.14			(9.63)	0.00					\$ 30.51	\$11,956.69	\$12,156.33	\$199.64	
7/31/1995	\$0.00	\$38.71			(9.65)	0.00					\$ 29.06	\$11,985.75	\$12,188.07	\$202.32	
8/31/1995	\$0.00	\$39.46			(9.67)	0.00					\$ 29.79	\$12,015.54	\$12,220.29	\$204.75	
9/30/1995	\$12.56	\$98.64			(10.96)	0.00		(11.01)	98.14		\$ 174.81	\$12,202.91	\$12,395.45	\$192.54	
10/31/1995	\$0.00	\$30.18			(18.09)	0.00			(1.48)		\$ 10.61	\$12,213.52	\$12,406.20	\$192.68	
11/30/1995	\$0.00	\$32.46			(10.20)	0.00			21.36		\$ 43.62	\$12,257.14	\$12,450.47	\$193.33	
12/31/1995	\$0.00	\$31.50			(10.23)	0.00			28.58		\$ 49.85	\$12,306.99	\$12,501.53	\$194.54	
1/31/1996	\$0.00	\$78.04			(10.24)	0.00			(42.88)		\$ 24.92	\$12,331.91	\$12,529.53	\$197.62	
2/29/1996	\$0.00	\$31.99			(10.32)	0.00					\$ 21.67	\$12,353.58	\$12,553.27	\$199.69	
3/31/1996	\$0.00	\$137.50			(8.95)	0.00					\$ 128.55	\$12,482.13	\$12,693.47	\$211.34	
4/30/1996	\$0.00					0.00					\$ -		\$12,967.10	\$12,967.10	
5/31/1996	\$28.64	\$30.90			(20.66)	0.00					\$ 10.24	\$12,834.59	\$13,005.98	\$171.39	
6/30/1996	\$0.00	\$33.13			(18.02)	0.00		(4.24)	(6.40)		\$ 4.47	\$12,839.06	\$13,010.45	\$171.39	
7/31/1996	\$0.00	\$74.49			(10.71)	0.00			12.55		\$ 76.33	\$12,914.03	\$13,086.78	\$172.75	
8/31/1996	\$0.00	\$28.15			(10.74)	0.00					\$ 17.41	\$12,931.44	\$13,104.19	\$172.75	
9/30/1996	\$0.00	\$136.46			(10.20)	0.00		(29.35)	10.20		\$ 107.11	\$13,038.55	\$13,211.30	\$172.75	
10/31/1996	\$0.00	\$33.08			(10.85)	0.00		34.36			\$ 56.59	\$13,095.14	\$13,267.89	\$172.75	
11/30/1996	\$0.00	\$53.08			(10.93)	0.00					\$ 42.15	\$13,137.29	\$13,310.04	\$172.75	
12/31/1996	\$0.00	\$50.99			(10.97)	0.00		(23.45)	5.49		\$ 22.06	\$13,159.35	\$13,332.10	\$172.75	
1/31/1997	\$0.00	\$96.49			(10.95)	0.00			24.19		\$ 109.73	\$13,269.08	\$13,441.83	\$172.75	
2/28/1997	\$0.00	\$26.52			(11.04)	0.00			(654.48)		\$ (639.00)	\$12,630.08	\$12,802.83	\$172.75	
3/31/1997	\$0.00	\$72.42			(11.04)	0.00			567.76		\$ 629.14	\$13,259.22	\$13,431.97	\$172.75	
4/30/1997	\$0.00	\$81.93			(11.05)	3.46			16.00		\$ 86.88	\$13,346.10	\$13,518.85	\$172.75	
5/31/1997	\$0.00	\$47.35			(11.13)	0.00			28.29		\$ 64.51	\$13,410.61	\$13,583.36	\$172.75	
6/30/1997	\$0.00	\$49.41			(11.18)	0.00			10.07		\$ 48.30	\$13,458.91	\$13,631.66	\$172.75	
7/31/1997	\$0.00	\$98.24			(11.21)	(45.96)		45.96			\$ 165.35	\$13,578.30	\$13,751.05	\$172.75	

Exhibit J

Unit Y20 Escrow Account Reconciliation

VGOB 92-0721-0234

[illegible]

Escrow Bank Data															
Date	Escrow Royalty Deposits	Income	\$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference	
2/28/2007	\$0.00	\$61.57				0.00					\$ 61.57	\$17,638.28	\$17,749.16	\$110.88	
3/31/2007	\$0.00	\$56.93				0.00					\$ 56.93	\$17,695.21	\$17,806.09	\$110.88	
4/30/2007	\$0.00	\$65.76				0.00					\$ 65.76	\$17,760.97	\$17,871.85	\$110.88	
5/31/2007	\$0.00	\$60.44				0.00					\$ 60.44	\$17,821.41	\$17,932.29	\$110.88	
6/30/2007	\$0.00	\$63.10				0.00					\$ 63.10	\$17,884.51	\$17,995.39	\$110.88	
7/31/2007	\$0.00	\$123.66				0.00					\$ 123.66	\$17,946.34	\$18,119.05	\$172.71	
8/31/2007	\$0.00	\$60.72				0.00					\$ 60.72	\$18,007.06	\$18,179.77	\$172.71	
9/30/2007	\$0.00	\$96.30				0.00					\$ 96.30	\$18,103.36	\$18,276.07	\$172.71	
10/31/2007	\$0.00	\$60.66				0.00					\$ 60.66	\$18,164.02	\$18,336.73	\$172.71	
11/30/2007	\$0.00	\$62.65				0.00					\$ 62.65	\$18,226.67	\$18,399.38	\$172.71	
12/31/2007	\$0.00	\$57.78				0.00					\$ 57.78	\$18,284.45	\$18,457.16	\$172.71	
1/31/2008	\$0.00	\$46.16				0.00					\$ 46.16	\$18,330.61	\$18,503.32	\$172.71	
2/29/2008	\$0.00	\$39.27				0.00					\$ 39.27	\$18,369.88	\$18,542.59	\$172.71	
3/31/2008	\$0.00	\$34.40				0.00					\$ 34.40	\$18,404.28	\$18,576.99	\$172.71	
4/30/2008	\$0.00	\$25.76				0.00					\$ 25.76	\$18,430.04	\$18,602.75	\$172.71	
5/31/2008	\$0.00	\$21.16				0.00					\$ 21.16	\$18,451.20	\$18,623.91	\$172.71	
6/30/2008	\$0.00	\$21.06				0.00					\$ 21.06	\$18,472.26	\$18,644.97	\$172.71	
7/31/2008	\$0.00	\$20.26				0.00					\$ 20.26	\$18,492.52	\$18,665.23	\$172.71	
8/31/2008	\$0.00	\$25.77				0.00					\$ 25.77	\$18,518.29	\$18,691.00	\$172.71	
9/30/2008	\$0.00	\$23.04				0.00					\$ 23.04	\$18,541.33	\$18,714.04	\$172.71	
10/31/2008	\$0.00	\$18.50				0.00					\$ 18.50	\$18,559.83	\$18,732.54	\$172.71	
11/30/2008	\$0.00	\$24.37				0.00					\$ 24.37	\$18,584.20	\$18,756.91	\$172.71	
12/31/2008	\$0.00	\$9.84				0.00					\$ 9.84	\$18,594.04	\$18,766.75	\$172.71	
1/1/2009	\$0.00	\$0.91				0.00					\$ 0.91	\$18,594.95	\$18,767.66	\$172.71	
2/28/2009	\$0.00	(\$1.67)				0.00					\$ (1.67)	\$18,593.28	\$18,765.99	\$172.71	
3/31/2009	\$0.00	\$4.56				0.00					\$ 4.56	\$18,597.84	\$18,770.55	\$172.71	
4/30/2009	\$0.00	(\$2.92)				0.00					\$ (2.92)	\$18,594.92	\$18,767.63	\$172.71	
6/30/2009	\$0.00	(\$3.04)				0.00					\$ (3.04)	\$18,588.93	\$18,764.59	\$175.66	
7/31/2009	\$0.00	(\$3.08)				0.00					\$ (3.08)	\$18,585.85	\$18,761.51	\$175.66	
8/31/2009	\$0.00	(\$1.78)				0.00					\$ (1.78)	\$18,584.07	\$18,759.73	\$175.66	
9/30/2009	\$0.00	(\$1.26)				0.00					\$ (1.26)	\$18,582.81	\$18,758.47	\$175.66	
10/31/2009	\$0.00	(\$1.47)				0.00					\$ (1.47)	\$18,581.34	\$18,757.00	\$175.66	
11/30/2009	\$0.00	(\$1.38)				0.00					\$ (1.38)	\$18,579.96	\$18,755.62	\$175.66	
12/31/2009	\$0.00	(\$5.18)				0.00					\$ (5.18)	\$18,574.78	\$18,750.44	\$175.66	
1/1/2010	\$0.00	\$3.44			0.00	0.00					\$ 3.44	\$18,572.66	\$18,753.88	\$181.22	
2/1/2010	\$0.00	\$3.57			(1.49)	0.00					\$ 2.08	\$18,574.74	\$18,755.96	\$181.22	
3/1/2010	\$0.00	\$3.94			(1.55)	0.00		0.00			\$ 2.39	\$18,577.13	\$18,758.35	\$181.22	
4/1/2010	\$0.00	\$4.07			(1.55)	0.00					\$ 2.52	\$18,579.65	\$18,760.87	\$181.22	
5/1/2010	\$0.00	\$3.69			(1.55)	0.00					\$ 2.14	\$18,581.79	\$18,763.01	\$181.22	
6/1/2010	\$0.00	\$3.82			(1.55)	0.00	(16.23)				\$ (13.96)	\$18,567.83	\$18,749.05	\$181.22	
7/1/2010	\$0.00		\$3.83	\$0.53	(1.55)	0.00					\$ 2.81	\$18,570.64	\$18,751.86	\$181.22	
8/1/2010	\$0.00		\$3.27	\$1.29	(1.55)	0.00					\$ 3.01	\$18,573.65	\$18,754.87	\$181.22	
9/1/2010	\$0.00		\$3.04	\$1.81	(1.55)	0.00					\$ 3.30	\$18,576.95	\$18,758.17	\$181.22	
10/1/2010	\$0.00		\$2.81	\$2.61	(1.55)	0.00	(20.05)				\$ (16.18)	\$18,560.77	\$18,741.99	\$181.22	
11/1/2010	\$0.00		\$2.41	\$3.24	(1.55)	0.00					\$ 4.10	\$18,564.87	\$18,746.09	\$181.22	
12/1/2010	\$0.00		\$1.87	\$4.77	(1.55)	0.00	(16.01)				\$ (10.92)	\$18,553.95	\$18,735.17	\$181.22	
1/31/2011	\$0.00		\$1.89	\$6.27	(1.72)	0.00	(1.31)				\$ 5.13	\$18,559.08	\$18,740.30	\$181.22	
2/28/2011	\$0.00		\$1.24	\$6.38	(1.55)	0.00	(4.91)				\$ 1.16	\$18,560.24	\$18,741.46	\$181.22	
3/31/2011	\$0.00		\$1.03	\$7.55	(1.55)	0.00	(6.48)				\$ 0.55	\$18,560.79	\$18,742.01	\$181.22	
4/30/2011	\$0.00		\$0.75	\$7.66	(1.55)	0.00	(5.11)				\$ 1.75	\$18,562.54	\$18,743.76	\$181.22	
5/31/2011	\$0.00		\$0.71	\$8.05	(1.55)	0.00	(3.66)				\$ 3.55	\$18,566.09	\$18,747.31	\$181.22	
6/30/2011	\$0.00		\$0.64	\$7.83	(1.55)	0.00	(4.22)	0.02			\$ 2.72	\$18,568.81	\$18,750.03	\$181.22	
7/31/2011	\$0.00		\$0.65	\$8.10	(1.55)	0.00	(2.74)				\$ 4.46	\$18,573.27	\$18,754.49	\$181.22	
8/30/2011	\$0.00		\$0.54	\$7.95	(1.55)	0.00	(6.20)				\$ 0.74	\$18,574.01	\$18,755.23	\$181.22	
9/30/2011	\$0.00		\$0.69	\$7.75	(1.55)	0.00	(3.68)				\$ 3.21	\$18,577.22	\$18,758.44	\$181.22	
10/31/2011	\$0.00		\$0.70	\$7.95	(1.55)	0.00	(5.68)				\$ 1.42	\$18,578.64	\$18,759.86	\$181.22	

VGOB 92-0721-0234

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Escrow Bank Data															
Date	Escrow Royalty Deposits	Income	\$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference	
11/30/2011	\$0.00		\$0.69	\$7.80	(1.55)	0.00	(4.77)				\$ 2.17	\$18,580.81	\$18,762.03	\$181.22	
12/31/2011	\$0.00		\$0.71	\$8.24	(1.55)	0.00	(3.36)				\$ 4.04	\$18,584.85	\$18,766.07	\$181.22	
1/31/2012	\$0.00		\$0.78	\$8.14	(1.55)	0.00	(6.25)				\$ 1.12	\$18,585.97	\$18,767.19	\$181.22	
2/28/2012	\$0.00		\$0.69	\$7.55	(1.55)	0.00	(3.21)				\$ 3.48	\$18,589.45	\$18,770.67	\$181.22	
4/30/2012	\$0.00		\$0.40	\$7.89	(1.55)	0.00	(3.28)				\$ 3.46	\$18,597.55	\$18,774.13	\$176.58	
5/31/2012	\$0.00		\$0.28	\$8.18	(1.55)	0.00	(1.33)				\$ 5.58	\$18,603.13	\$18,779.71	\$176.58	
6/30/2012	\$0.00		\$0.24	\$7.90	(1.55)	0.00	(2.10)				\$ 4.49	\$18,607.62	\$18,784.20	\$176.58	
7/31/2012	\$0.00		\$0.36	\$7.62	(1.55)	0.00	(1.37)				\$ 5.06	\$18,612.68	\$18,789.26	\$176.58	
8/31/2012	\$0.00		\$0.38	\$6.69	(1.55)	0.00	(6.95)				\$ (1.43)	\$18,611.25	\$18,787.83	\$176.58	
9/30/2012	\$0.00		\$0.37	\$6.18	(1.55)	0.00	(1.84)				\$ 3.16	\$18,614.41	\$18,790.99	\$176.58	
10/31/2012	\$0.00		\$0.38	\$6.15	(1.55)	0.00	(2.30)				\$ 2.68	\$18,617.09	\$18,793.67	\$176.58	
11/30/2012	\$0.00		\$0.40	\$5.51	(1.55)	0.00	(1.84)				\$ 2.52	\$18,619.61	\$18,796.19	\$176.58	
12/31/2012	\$0.00		\$0.38	\$4.87	(1.55)	0.00	(2.19)				\$ 1.51	\$18,621.12	\$18,797.70	\$176.58	
1/31/2013	\$0.00		\$0.38	\$4.31	(1.55)	0.00	(1.67)				\$ 1.47	\$18,622.59	\$18,799.17	\$176.58	
2/28/2013	\$0.00		\$0.35	\$3.90	(1.55)	0.00	(2.89)				\$ (0.19)	\$18,622.40	\$18,798.98	\$176.58	
3/31/2013	\$0.00		\$0.37	\$4.14	(1.55)	0.00	(1.85)				\$ 1.11	\$18,623.51	\$18,800.09	\$176.58	
4/30/2013	\$0.00		\$0.37	\$3.86	(1.55)	0.00					\$ 2.68	\$18,626.19	\$18,802.77	\$176.58	
5/31/2013	\$0.00		\$0.38	\$3.99	(1.55)	0.00					\$ 2.82	\$18,629.01	\$18,805.59	\$176.58	
6/30/2013	\$0.00		\$0.37	\$3.86	(1.55)	0.00	(1.85)				\$ 0.83	\$18,629.84	\$18,806.42	\$176.58	
7/31/2013	\$0.00		\$0.38	\$4.01	(1.55)	0.00					\$ 2.84	\$18,632.68	\$18,809.26	\$176.58	
8/31/2013	\$0.00		\$0.40	\$4.02	(1.55)	0.00					\$ 2.87	\$18,635.55	\$18,812.13	\$176.58	
9/30/2013	\$0.00		\$0.37	\$3.89	(1.55)	0.00					\$ 2.71	\$18,638.26	\$18,814.84	\$176.58	
10/31/2013	\$0.00		\$0.37	\$4.02	(1.55)	0.00					\$ 2.84	\$18,641.10	\$18,817.68	\$176.58	
11/30/2013	\$0.00		\$0.36	\$3.79	(1.55)	0.00					\$ 2.60	\$18,643.70	\$18,820.28	\$176.58	
12/31/2013	\$0.00		\$0.38	\$3.85	(1.55)	0.00					\$ 2.68	\$18,646.38	\$18,822.96	\$176.58	
1/31/2014	\$0.00		\$0.39	\$3.94	(1.55)	0.00					\$ 2.78	\$18,649.16	\$18,825.74	\$176.58	
2/28/2014	\$0.00		\$0.34	\$3.61	(1.55)	0.00					\$ 2.40	\$18,651.56	\$18,828.14	\$176.58	
3/31/2014	\$0.00		\$0.37	\$4.05	(1.55)	0.00					\$ 2.87	\$18,654.43	\$18,831.01	\$176.58	
4/30/2014	\$0.00		\$0.37	\$3.92	(1.55)	0.00					\$ 2.74	\$18,657.17	\$18,833.75	\$176.58	
5/31/2014	\$0.00		\$0.38	\$4.16	(1.55)	0.00					\$ 2.99	\$18,660.16	\$18,836.74	\$176.58	
6/30/2014	\$0.00		\$0.37	\$4.03	(1.56)	0.00					\$ 2.84	\$18,663.00	\$18,839.58	\$176.58	
7/31/2014	\$0.00		\$0.39	\$4.17	(1.56)	0.00					\$ 3.00	\$18,666.00	\$18,842.58	\$176.58	
8/31/2014	\$0.00		\$0.39	\$4.18	(1.56)	0.00					\$ 3.01	\$18,669.01	\$18,845.59	\$176.58	
9/30/2014	\$0.00		\$0.37	\$3.95	(1.56)	0.00					\$ 2.76	\$18,671.77	\$18,848.35	\$176.58	
10/31/2014	\$0.00		\$0.39	\$4.05	(1.56)	0.00					\$ 2.88	\$18,674.65	\$18,851.23	\$176.58	
11/30/2014	\$0.00		\$0.40	\$3.85	(1.56)	0.00					\$ 2.69	\$18,677.34	\$18,853.92	\$176.58	
12/31/2014	\$0.00		\$0.75	\$3.29	(1.56)	0.00					\$ 2.48	\$18,679.82	\$18,856.40	\$176.58	
1/31/2015	\$0.00		\$1.29	\$2.50	(1.56)	0.00					\$ 2.23	\$18,682.05	\$18,858.63	\$176.58	
2/28/2015	\$0.00		\$1.51	\$1.72	(1.56)	0.00					\$ 1.67	\$18,683.72	\$18,860.30	\$176.58	
3/31/2015	\$0.00		\$1.90	\$1.79	(1.56)	0.00					\$ 2.13	\$18,685.85	\$18,862.43	\$176.58	
4/30/2015	\$0.00		\$2.02	\$1.10	(1.56)	0.00					\$ 1.56	\$18,687.41	\$18,863.99	\$176.58	
5/31/2015	\$0.00		\$2.34	\$0.81	(1.56)	0.00					\$ 1.59	\$18,689.00	\$18,865.58	\$176.58	
6/30/2015	\$0.00		\$2.27	\$0.79	(1.56)	0.00					\$ 1.50	\$18,690.50	\$18,867.08	\$176.58	
7/31/2015	\$0.00		\$2.42	\$0.72	(1.56)	0.00					\$ 1.58	\$18,692.08	\$18,868.66	\$176.58	
8/31/2015	\$0.00		\$2.52	\$0.31	(1.56)	0.00	0.00	0.00			\$ 1.27	\$18,693.35	\$18,869.93	\$176.58	
9/30/2015	\$0.00		\$2.55	\$1.20	(1.56)	0.00	0.00	0.00			\$ 2.19	\$18,695.54	\$18,872.12	\$176.58	
10/31/2015			\$2.86	\$0.03	(\$1.56)						\$ 1.33	\$18,696.87	\$18,873.45	\$176.58	
11/30/2015			\$2.95	\$0.04	(\$1.56)						\$ 1.43	\$18,698.30	\$18,874.88	\$176.58	
12/31/2015			\$3.03	\$1.25	(\$1.56)						\$ 2.72	\$18,701.02	\$18,877.60	\$176.58	
1/31/2016			\$0.60		(\$1.56)						\$ (0.96)	\$18,700.06	\$18,876.64	\$176.58	
2/29/2016			\$3.10		(\$1.56)						\$ 1.54	\$18,701.60	\$18,878.18	\$176.58	
3/31/2016			\$3.26		(\$1.56)						\$ 1.70	\$18,703.30	\$18,879.88	\$176.58	
4/30/2016			\$3.15		(\$1.56)						\$ 1.59	\$18,704.89	\$18,881.47	\$176.58	
5/31/2016	\$0.00		\$3.28	\$0.00	(\$1.56)	\$0.00	\$0.00	\$0.00			\$ 1.72	\$18,706.61	\$18,883.19	\$176.58	
6/30/2016	\$0.00		\$2.86	\$1.63	(\$1.56)	\$0.00	\$0.00	\$0.00			\$ 2.93	\$18,709.54	\$18,886.12	\$176.58	
7/31/2016	\$0.00		\$2.94	\$0.50	(\$1.56)	\$0.00	\$0.00	\$0.00			\$ 1.88	\$18,711.42	\$18,888.00	\$176.58	

VGOB 92-0721-0234

[illegible]

Escrow Bank Data															
Date	Escrow Royalty Deposits	Income	\$ Mktet Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference	
8/31/2016	\$0.00		\$2.98	\$0.51	(\$1.56)	\$0.00	\$0.00	\$0.00			\$ 1.93	\$18,713.35	\$18,889.93	\$176.58	
9/30/2016	\$0.00		\$2.91	\$1.03	(\$1.56)	\$0.00	\$0.00	\$0.00			\$ 2.38	\$18,715.73	\$18,892.31	\$176.58	
10/31/2016	\$0.00		\$2.84	\$0.52	(\$1.56)	(\$444.90)	\$0.00	\$0.00			\$ 1.80	\$18,272.63	\$18,449.21	\$176.58	
11/30/2016	\$0.00		\$2.77	\$0.53	(\$1.52)	\$0.00	\$0.00	\$0.00			\$ 1.78	\$18,274.41	\$18,450.99	\$176.58	
12/31/2016	\$0.00		\$2.96	\$2.17	(\$1.52)	\$0.00		\$0.00			\$ 3.61	\$18,278.02	\$18,454.60	\$176.58	
1/31/2017	\$0.00		\$2.75	\$0.39	(\$1.52)	\$0.00	\$0.00	\$0.00			\$ 1.62	\$18,279.64	\$18,456.22	\$176.58	
2/28/2017	\$0.00		\$2.57	\$0.37	(\$1.52)	\$0.00	\$0.00	\$0.00			\$ 1.42	\$18,281.06	\$18,457.64	\$176.58	
3/31/2017	\$0.00		\$2.86	\$1.01	(\$1.52)	\$0.00	\$0.00	\$0.00			\$ 2.35	\$18,283.41	\$18,459.99	\$176.58	
4/30/2017	\$0.00		\$2.79	\$0.41	(\$1.52)	\$0.00	\$0.00	\$0.00			\$ 1.68	\$18,285.09	\$18,461.67	\$176.58	
5/31/2017	\$0.00		\$2.90	\$0.43	(\$1.52)	\$0.00	\$0.00	\$0.00			\$ 1.81	\$18,286.90	\$18,463.48	\$176.58	
6/30/2017	\$0.00		\$2.86	\$1.07	(\$1.52)	\$0.00	\$0.00	\$0.00			\$ 2.41	\$18,289.31	\$18,465.89	\$176.58	
7/31/2017	\$0.00		\$3.02	\$0.00	(\$1.52)	\$0.00	\$0.00	\$0.00			\$ 1.50	\$18,290.81	\$18,467.39	\$176.58	
8/31/2017	\$0.00		\$3.59	\$0.00	(\$1.52)	\$0.00	\$0.00	\$0.00			\$ 2.07	\$18,292.88	\$18,469.46	\$176.58	
9/30/2017	\$0.00		\$3.02	\$0.00	(\$1.52)	\$0.00	\$0.00	\$0.00			\$ 1.50	\$18,294.38	\$18,470.96	\$176.58	
10/31/2017	\$0.00		\$2.99	\$0.00	(\$1.52)	\$0.00	\$0.00	\$0.00			\$ 1.47	\$18,295.85	\$18,472.43	\$176.58	
11/30/2017	\$0.00		\$3.00	\$0.00	(\$1.52)	\$0.00	\$0.00	\$0.00			\$ 1.48	\$18,297.33	\$18,473.91	\$176.58	
12/31/2017	\$0.00		\$10.92	\$0.00	(\$1.52)	\$0.00	\$0.00	\$0.00			\$ 9.40	\$18,306.73	\$18,483.31	\$176.58	
1/31/2018	\$0.00		\$19.01	\$0.00	(\$1.53)	\$0.00	\$0.00	\$0.00			\$ 17.48	\$18,324.21	\$18,500.79	\$176.58	
2/28/2018	\$0.00		\$18.25	\$0.00	(\$1.53)	\$0.00	\$0.00	\$0.00			\$ 16.72	\$18,340.93	\$18,517.51	\$176.58	
3/31/2018	\$0.00		\$22.94	\$0.00	(\$1.53)	\$0.00	\$0.00	\$0.00			\$ 21.41	\$18,362.34	\$18,538.92	\$176.58	
4/30/2018	\$0.00		\$23.30	\$0.00	(\$1.53)	\$0.00	\$0.00	\$0.00			\$ 21.77	\$18,384.11	\$18,560.69	\$176.58	
5/31/2018	\$0.00		\$26.36	\$0.00	(\$1.53)	\$0.00	\$0.00	\$0.00			\$ 24.83	\$18,408.94	\$18,585.52	\$176.58	
6/30/2018	\$0.00		\$25.74	\$0.00	(\$1.53)	\$0.00	\$0.00	\$0.00			\$ 24.21	\$18,443.15	\$18,609.73	\$176.58	
7/31/2018	\$0.00		\$28.20	\$0.00	(\$1.54)	\$0.00	\$0.00	\$0.00			\$ 26.66	\$18,459.81	\$18,636.39	\$176.58	
8/31/2018	\$0.00		\$29.61	\$0.00	(\$1.54)	\$0.00	\$0.00	\$0.00			\$ 28.07	\$18,487.88	\$18,664.46	\$176.58	
9/30/2018	\$0.00		\$29.82	\$0.00	(\$1.54)	\$0.00	\$0.00	\$0.00			\$ 28.28	\$18,516.16	\$18,692.74	\$176.58	
10/31/2018	\$0.00		\$32.39	\$0.00	(\$1.54)	\$0.00	\$0.00	\$0.00			\$ 30.85	\$18,547.01	\$18,723.59	\$176.58	
11/30/2018	\$0.00		\$33.56	\$0.00	(\$1.55)	\$0.00	\$0.00	\$0.00			\$ 32.01	\$18,579.02	\$18,755.60	\$176.58	
12/31/2018	\$0.00		\$35.29	\$0.00	(\$1.55)	\$0.00	\$0.00	\$0.00			\$ 33.74	\$18,612.76	\$18,789.34	\$176.58	
1/31/2019	\$0.00		\$36.31	\$0.00	(\$1.55)	\$0.00	\$0.00	\$0.00			\$ 34.76	\$18,647.52	\$18,824.10	\$176.58	
2/28/2019	\$0.00		\$45.35	\$0.00	(\$1.55)	\$0.00	\$0.00	\$0.00			\$ 43.80	\$18,691.32	\$18,867.90	\$176.58	
3/31/2019	\$0.00		\$36.64	\$0.00	(\$1.56)	\$0.00	\$0.00	\$0.00			\$ 35.08	\$18,726.40	\$18,902.98	\$176.58	
4/30/2019	\$0.00		\$9.74	\$0.00	(\$1.56)	\$0.00	\$0.00	\$0.00			\$ 8.18	\$18,734.58	\$18,911.16	\$176.58	
5/31/2019	\$0.00		\$9.41	\$0.00	(\$1.56)	\$0.00	\$0.00	\$0.00			\$ 7.85	\$18,742.43	\$18,919.01	\$176.58	
6/30/2019	\$0.00		\$9.21	\$0.00	(\$1.56)	\$0.00	\$0.00	\$0.00			\$ 7.65	\$18,750.08	\$18,926.66	\$176.58	
7/31/2019	\$0.00		\$8.71	\$0.00	(\$1.56)	\$0.00	\$0.00	\$0.00			\$ 7.15	\$18,757.23	\$18,933.81	\$176.58	
8/31/2019	\$0.00		\$7.74	\$0.00	(\$1.56)	\$0.00	\$0.00	\$0.00			\$ 6.18	\$18,763.41	\$18,939.99	\$176.58	
9/30/2019	\$0.00		\$6.90	\$0.00	(\$1.56)	\$0.00	\$0.00	\$0.00			\$ 5.34	\$18,768.75	\$18,945.33	\$176.58	
10/31/2019	\$0.00		\$7.30	\$0.00	(\$1.56)	\$0.00	\$0.00	\$0.00			\$ 5.74	\$18,774.49	\$18,951.07	\$176.58	
11/30/2019	\$0.00		\$6.23	\$0.00	(\$1.56)	\$0.00	\$0.00	\$0.00			\$ 4.67	\$18,779.16	\$18,955.74	\$176.58	
12/31/2019	\$0.00		\$7.03	\$0.00	(\$1.57)	\$0.00	\$0.00	\$0.00			\$ 5.46	\$18,784.62	\$18,961.20	\$176.58	
1/31/2020	\$0.00		\$7.14	\$0.00	(\$1.57)	\$0.00	\$0.00	\$0.00			\$ 5.57	\$18,790.19	\$18,966.77	\$176.58	
2/28/2020	\$0.00		\$6.60	\$0.00	(\$6.26)	\$0.00	\$0.00	\$0.00			\$ 0.34	\$18,790.53	\$18,967.11	\$176.58	
3/31/2020	\$0.00		\$4.74	\$0.00	(\$6.26)	\$0.00	\$0.00	\$0.00			\$ (1.52)	\$18,789.01	\$18,965.59	\$176.58	
4/30/2020	\$0.00		\$3.11	\$0.00	(\$6.26)	\$0.00	\$0.00	\$0.00			\$ (3.15)	\$18,785.86	\$18,962.44	\$176.58	
5/31/2020	\$0.00		\$2.39	\$0.45	(\$6.26)	\$0.00	\$0.00	\$0.00			\$ (3.42)	\$18,782.44	\$18,959.02	\$176.58	
6/30/2020	\$0.00		\$2.44	\$0.91	(\$6.26)	\$0.00	\$0.00	\$0.00			\$ (2.91)	\$18,779.53	\$18,956.11	\$176.58	
7/31/2020	\$0.00		\$2.60	\$0.49	(\$2.93)	\$0.00	\$0.00	\$0.00			\$ 0.16	\$18,779.69	\$18,956.27	\$176.58	
8/31/2020	\$0.00		\$2.63	\$1.86	(\$2.57)	\$0.00	\$0.00	\$0.00			\$ 1.92	\$18,781.61	\$18,958.19	\$176.58	
9/30/2020	\$0.00		\$2.62	\$0.54	(\$2.97)	\$0.00	\$0.00	\$0.00			\$ 0.19	\$18,781.80	\$18,958.38	\$176.58	
10/31/2020	\$0.00		\$2.68	\$0.53	(\$3.13)	\$0.00	\$0.00	\$0.00			\$ 0.08	\$18,781.88	\$18,958.46	\$176.58	
11/30/2020	\$0.00		\$2.61	\$2.34	(\$4.69)	\$0.00	\$0.00	\$0.00			\$ 0.26	\$18,782.14	\$18,958.72	\$176.58	
12/31/2020	\$0.00		\$2.72	\$0.53	(\$3.13)	\$0.00	\$0.00	\$0.00			\$ 0.12	\$18,782.26	\$18,958.84	\$176.58	
1/31/2021	\$0.00		\$2.73	\$0.55	(\$3.26)	\$0.00	\$0.00	\$0.00			\$ 0.02	\$18,782.28	\$18,958.86	\$176.58	
2/28/2021	\$0.00		\$2.58	\$0.26	(\$2.50)	\$0.00	\$0.00	\$0.00			\$ 0.34	\$18,782.62	\$18,959.20	\$176.58	
3/31/2021	\$0.00		\$2.84	\$0.89	(\$2.82)	\$0.00	\$0.00	\$0.00			\$ 0.91	\$18,783.53	\$18,960.11	\$176.58	

Exhibit J

Unit Y20 Escrow Account Reconciliation

VGOB 92-0721-0234

CNX Deposit InformationEscrow Bank Data

\$11,984.12

Currently paying under VP8SGU1, Docket #95-1024-0526

*The deposit discrepancies highlighted in yellow above cannot be reconciled

SETTLEMENT AGREEMENT

THIS SETTLEMENT AGREEMENT is made and effective this 30th day of December, 1997, by and between **HUGH MACRAE LAND TRUST** (hereinafter referred to as "Trust"), **TORCH ENERGY ADVISORS INCORPORATED** (hereinafter referred to as "Torch"), and **CONSOLIDATION COAL COMPANY** (hereinafter referred to as "CCC") and provides as follows:

WHEREAS, the Trust is the owner of the coal and coal reserves underlying a certain parcel or parcels of real property, containing 6,817 acres, more or less, in Buchanan County, VA (the "Coal Property"), being the same property which is the subject of, and described in, a lease entered into by the Trust and Pocahontas Gas Partnership dated September 3, 1991 ("Lease"); and

WHEREAS, effective December 29, 1997, the Trust assigned to Torch any and all of its interests to the one-eighth royalty interest under the Lease associated with the past and future production of coalbed methane from the Conflict Property (as defined below); and

WHEREAS, CCC is the current owner of numerous parcels and tracts of oil and gas and oil and gas reserves in Buchanan County, VA (the "Oil and Gas Property"); and

WHEREAS, as of the effective date hereof, certain tracts or parcels of the Oil and Gas Property are partially or totally encompassed within the boundaries of the Coal Property (such encompassed areas are hereinafter referred to as "Conflict Property") and coalbed methane has been or may be developed and produced from such Conflict Property; and

WHEREAS, a conflicting claim to the ownership of the one-eighth royalty interest associated with the past and future production of coalbed methane from the Conflict Property exists between the Torch (as the Trust's assignee) and CCC; and

WHEREAS, Torch and CCC desire to agree upon, and the Trust as assignor to Torch desires to acknowledge, consent and agree to, the division and apportionment of the one-eighth royalty interest associated with the past and future production of coalbed methane on the Conflict Property, including any such one-eighth royalty production payments now held in escrow pursuant to forced pooling orders entered by the Virginia Gas and Oil Board with respect to any applications filed on behalf of Pocahontas Gas Partnership or Buchanan Production Company, and any such one-eighth royalty production payments in-house suspended on behalf of Pocahontas Gas Partnership or Buchanan Production Company, (hereinafter "Escrowed Royalties") and any Future Royalties (as defined below).

NOW, THEREFORE, in consideration of the premises, which are incorporated herein as a part of this Agreement and not as mere recitals, and other good and valuable consideration, the

sufficiency and receipt of which is hereby acknowledged, the parties hereto intending to be legally bound, agree as follows:

1. The Trust, Torch and CCC agree that (i) Torch shall own an undivided fifty percent (50%) interest in and to all of the Escrowed Royalties and Future Royalties (as defined below); and (ii) CCC shall own an undivided fifty percent (50%) interest in and to all of the Escrowed Royalties and the Future Royalties (as defined below).

2. To the extent that as a result of the production of coalbed methane from the Conflict Property there shall be available tax credits pursuant to Section 29 of the Internal Revenue Code of 1986, as amended, that relate to the one-eighth royalty interest associated with such production, (i) Torch shall have the right to claim such tax credit as may be calculated on fifty percent (50%) of qualified gas volumes attributable to the Escrowed Royalties and Future Royalties (as defined below); and (ii) CCC shall have the right to claim such tax credit as may be calculated on fifty percent (50%) of qualified gas volumes attributable to the Escrowed Royalties and Future Royalties (as defined below).

3. The following force pooling orders have been entered by the Virginia Gas and Oil Board ("Force Pooling Orders") with respect to applications filed on behalf of Pocahontas Gas Partnership or Buchanan Production Company and affect the Conflict Property:

VGOB # 91-0716-0135
VGOB # 91-0716-0136
VGOB # 92-0218-0183
VGOB # 92-0218-0184
VGOB # 91-1217-0169
VGOB # 92-0218-0190
VGOB # 95-1024-0526

To the extent that these Force Pooling Orders affect the payment of the Escrowed Royalties and Future Royalties (defined below) as set forth in this Agreement, the terms of this Agreement shall supersede those orders to the extent allowable by law.

4. This Agreement effects a permanent division of the Escrowed Royalties and any Future Royalties (as defined below) generated by production of coalbed methane from the Conflict Property, whether from existing wells or wells spudded after the date hereof, on the Conflict Property or acreage unitized or pooled therewith, which is binding upon the parties hereto, their successors and/or assigns. Notwithstanding any determination, subsequent to the effective date hereof, by any court, legislative body, or other governmental entity as to the state of the title of any claimant or class of claimants to coalbed methane, whether in general or in any particular case, it is expressly agreed by the

parties hereto that any tract, tracts, parcel or parcels of land that are defined as part of the Conflict Property as of the date hereof that become subject to this Agreement shall remain subject to this Agreement and all provisions hereof, and the provision of this Agreement shall remain unaffected by any such determination.

5. As used in this Agreement, the term (i) "coalbed methane" shall mean occluded natural gas produced from coalbeds and rock strata associated therewith as defined by Section 45.1-361.1 of the Code of Virginia, as amended; and (ii) "Future Royalties" shall mean the one-eighth royalty production payments attributed to future coalbed methane production from the Conflict Property or acreage unitized or pooled therewith.

6. No party makes any representation or warranty under this Agreement to the other of any kind except that each party represents and warrants to the other that the execution hereof is duly authorized.

7. Upon the execution of this Agreement by all parties hereto, the Trust, Torch and CCC shall:

(i) instruct Pocahontas Gas Partnership to pay to each of CCC and Torch a sum equal to fifty percent (50%) of any royalties in-house suspended by it or its partners.

(ii) instruct Buchanan Production company to pay to each of CCC and Torch a sum equal to fifty percent (50%) of any royalties in-house suspended by it or its partners.

(iii) instruct Pocahontas Gas Partnership and Buchanan Production Company to pay any Future Royalties fifty percent (50%) to CCC and fifty percent (50%) to Torch; and

(iv) diligently pursue such administrative processes as may be required to secure the release of any royalties now held in escrow pursuant to Forced Pooling Orders and any interest actually accrued on the amount of such royalties with such expenses incurred thereby to be borne equally by both Torch and CCC, provided that both Torch and CCC have approved such expense prior to its being incurred. The Trust, Torch and CCC shall instruct the escrow agent under any Force Pooling Orders to pay CCC a sum equal to fifty percent (50%) of the escrowed royalties and fifty percent (50%) of any interest actually accrued on the amounts of the escrowed royalties; and to pay to Torch a sum equal to fifty percent (50%) of the escrowed royalties and fifty percent (50%) of any interest actually accrued on the amounts of the escrowed royalties.

8. This Agreement states the entire contract between the parties hereto and no representation or promise, oral or written, on behalf of any party shall be binding unless contained herein.

9. This Agreement shall be binding upon the parties hereto and their successors and/or assigns. The Trust, Torch and CCC and its partners shall have the right to assign its or their interest herein.

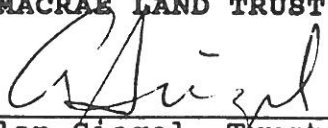
10. This Agreement shall be governed by the laws of the Commonwealth of Virginia.

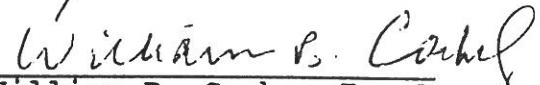
11. If any of the provisions of this Agreement shall be declared illegal, invalid or unenforceable, such illegality, invalidity or unenforceability shall not invalidate the entire Agreement and the Agreement shall be construed as if it did not contain the particular provision or provisions held to be illegal, invalid or unenforceable, and all the rights of the parties shall remain in force.

12. This Agreement shall be executed in triplicate copies, each of which shall be treated as an original.

IN WITNESS WHEREOF, the Trust, Torch and CCC have caused this Agreement to be executed by their proper officers or representatives thereunto duly authorized, as of the effective date hereof.

ACCEPTED AND AGREED TO BY:
HUGH MACRAE LAND TRUST

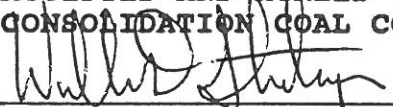

By: Alan Siegel, Trustee


By: William B. Cocke, Jr. Trustee

ACCEPTED AND AGREED TO BY:
TORCH ENERGY ADVISORS INCORPORATED


By: Roland E. Sledge, Vice President.

ACCEPTED AND AGREED TO BY:
CONSOLIDATION COAL COMPANY


By: W. D. Stanhagen,
General Manager, Land, CONSOL Inc. -
Attorney-In-Fact for Consolidation Coal
Company

SUPPLEMENTAL AFFIDAVIT OF MAILING—COAL OWNER

COMMONWEALTH OF VIRGINIA
COUNTY OF **BUCHANAN**

Applicant: Pocahontas Gas LLC
Relief Sought: Disbursement/Dismissal for Unit Y20
VGOB: 92-0721-0234-01

I, Sherri R. Scott, being first duly sworn on oath, depose and say:

1. I am the Manager – Land Records, Division Orders, and Pooling for CNX Resources, and I am authorized to submit this Affidavit on behalf of the Applicant Pocahontas Gas LLC.

2. I affirm that the coal owner(s) in this Unit was properly noticed under Va. Code Ann. 45.1-361-22:2 on November 3, 2015, December 18, 2015 & April 8, 2016. See annexed Certificate of Notice and coal owner notice form letter example.

3. **Heather Dawson, Sandra Gerende, Hugh MacRae (Torch Oil & Gas), Madelilne Hunt, Brandon Overton Mullins, John David Mullins, Karla Jones Mullins, Marilyn Mullins, Cornelia Mullins, Theodore Mullins, Thomas L. Mullins, Jr., George W. Mullins, Sr., Stephanie Mullins-Williams** should be dismissed as Respondent/coal claimant for failure to timely provide evidence of a relevant proceeding or agreement.



Sherri R. Scott

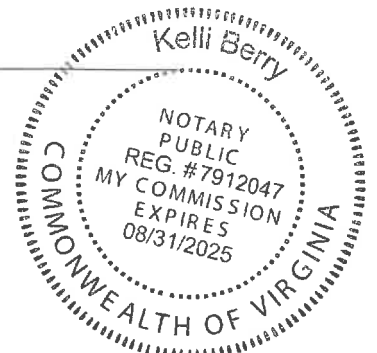
Manager – Land Records, Division Orders, &
Pooling for CNX Land LLC

STATE OF VIRGINIA
COUNTY OF TAZEWELL, TO-WIT:

TAKEN, SUBSCRIBED AND SWORN to before me this 17th day of October, 2023.


Notary Public

My commission expires: 8/31/2025





Pocahontas Gas LLC

PO Box 570

Pounding Mill, VA 24637

Phone: (866) 829-0103

Date

«FNAME» «LNAME»

«Attention_Line»

«Street_Address»

«City»«State»«Zip»

COAL OWNERS

RE: Unit _____
Miscellaneous Petition for Disbursement from Escrow

Dear Property Owner,

House Bill 2058 was signed by the Governor and became law effective July 1, 2015. This new law requires the Virginia Gas and Oil Board to disburse monies placed in escrow because of conflicting claims (between coal owners and oil and gas owners) to coalbed methane gas royalties to the oil and gas owners of the tracts in this Unit.

In general, under this new law escrowed funds are to be paid to oil and gas owners unless the coal owner(s) provides the operator Pocahontas Gas and the Division of Gas and Oil "with evidence of a proceeding" [as in a court case] "or an agreement." The new law gives coal owners/coal claimants **45 days** from the date you get this letter to provide that evidence.

Enclosed herewith please find a copy of the 45 day Notice of Filing. Please read the Notice carefully to be sure you understand that you have 45 days to provide evidence to the operator Pocahontas Gas LLC at the address above **and** the Division of Gas and Oil at 3405 Mountain Empire Road, Big Stone Gap, VA 24219

In order to help us keep our records current and to make sure you receive all correspondence and notices promptly, please notify us of any address change at the address above.

Sincerely,

Sherri Scott

Manager-Land Records/DOI/Pooling

Enclosure(s)

CERTIFICATION OF NOTICE

CNX Gas Company LLC

Unit Y20
VGOB 92-0721-0234-01
Coal Owner Affidavit

Last Name	First Name	MAILED	RECEIPT #		Received	
Barker (coal owner)	Elizabeth	2/23/2016	7015152000012434	7378	2/29/2016	Robert
Barker (coal owner)	Thomas Joseph	2/23/2016	7015152000012434	7361	2/27/2016	Robert
Barker (coal owner)	Timothy John	2/23/2016	7015152000012434	7354	2/27/2016	Robert
Dawson	Heather (coal owner)	12/18/2015	7015152000012434	8047	12/26/2015	
Gerende (coal owner)	Sandra	12/18/2015	7015152000012434	7965	12/28/2015	
Hunt (coal owner)	Madeline	11/2/2015	7015152000035333	0127	11/6/2015	
Mullins	Brandon Overton (coal owner)	11/3/2015	7015152000035333	0134	11/7/2015	
Mullins	John David (coal owner)	11/3/2015	7015152000035333	0158	11/20/2015	
Mullins	Karla Jones (Coal Owner)	12/18/2015	7015152000012434	5220	12/24/2015	heir of
Mullins	Marilyn (coal owner)	11/3/2015	7015152000035333	0165	11/9/2015	
Mullins	Cornelia (coal owner)	11/3/2015	7015152000035333	0141	11/5/2015	
Mullins	Theodore Blaine (coal owner)	11/3/2015	7015152000035333	0172	11/5/2015	
Mullins Jr (coal owner)	Thomas L	12/18/2015	7015152000012434	8061	12/30/2015	heir of
Mullins Sr.	George W (coal owner)	11/3/2015	7015152000035333	0189	11/5/2015	
Mullins-Williams	Stephanie (coal owner)	4/8/2016	7009168000010891	0604	4/12/2016	
Wheeler	Jennifer Marie	5/17/2016	7016034000000989	4335	5/19/2016	heir of
Barker	Robert (coal owner)	11/3/2015	Deceased as of 12/2/15 heirs listed			deceas
Mullins Sr.	Thomas L (coal owner)	11/3/2015	Deceased as of 12/4/15 heirs listed			Deceas



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Tracking Number: 70151520000124347378

Elizabeth Barker

Updated Delivery Day: Saturday, February 27, 2016

Product & Tracking Information

Available Actions

Postal Product:

Features:
Certified Mail™

DELIVERED	STATUS OF ITEM	LOCATION
February 29, 2016 , 1:45 pm	Delivered	BLACKLICK, OH 43004

February 27, 2016 , 1:32 pm	Notice Left (No Authorized Recipient Available)	BLACKLICK, OH 43004
February 27, 2016 , 7:18 am	Arrived at Unit	BLACKLICK, OH 43004
February 27, 2016 , 4:00 am	Departed USPS Facility	COLUMBUS, OH 43218
February 26, 2016 , 11:20 am	Arrived at USPS Facility	COLUMBUS, OH 43218
February 25, 2016 , 4:37 am	Departed USPS Facility	CHARLESTON, WV 25350
February 24, 2016 , 10:07 pm	Arrived at USPS Facility	CHARLESTON, WV 25350

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Tracking (or receipt) number

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Tracking Number: 70151520000124347361

Thomas Barker

Updated Delivery Day: Friday, February 26, 2016

Product & Tracking Information

Available Actions

Postal Product:

Features:
Certified Mail™

DELIVERY TIME

STATUS OF ITEM

LOCATION

February 27, 2016 , 9:32
am

Delivered

ALACHUA, FL 32615

DELIVERY TIME

STATUS OF ITEM

February 26, 2016 , 9:36 am

Notice Left (No Authorized
Recipient Available)

ALACHUA, FL 32615

February 26, 2016 , 7:28 am

Sorting Complete

ALACHUA, FL 32615

February 26, 2016 , 7:28 am

Arrived at Unit

ALACHUA, FL 32615

February 26, 2016 , 6:00 am

Departed USPS Facility

GAINESVILLE, FL 32608

February 25, 2016 , 10:07
pm

Arrived at USPS Facility

GAINESVILLE, FL 32608

February 25, 2016 , 8:35 pm

Departed USPS Facility

JACKSONVILLE, FL 32203

February 25, 2016 , 6:12 pm

Arrived at USPS Facility

JACKSONVILLE, FL 32203

February 25, 2016 , 4:37 am

Departed USPS Facility

CHARLESTON, WV 25350

February 24, 2016 , 10:05
pm

Arrived at USPS Facility

CHARLESTON, WV 25350

Track Another Package

Tracking (or receipt) number

Track It

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Tracking Number: 70151520000124347354

Timothy Barker

Product & Tracking Information

Available Actions

Postal Product:

Features:

Certified Mail™

PAID TO

SCHEDULED

EXP. DATE

February 27, 2016 , 2:14 pm

Delivered

KENNESAW, GA 30152

February 26, 2016 , 5:25 am

Arrived at USPS Facility

ATLANTA, GA 30304

February 25, 2016 , 4:37 am

Departed USPS Facility

CHARLESTON, WV 25350

February 24, 2016 , 10:05 pm

Arrived at USPS Facility

CHARLESTON, WV 25350

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Tracking (or receipt) number

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Tracking Number: 70151520000124348047

Heather Dawson

Product & Tracking Information

Available Actions

Postal Product:

Features:
Certified Mail™

DATE TIME

STATUS/DETAIL

LOCATION

December 26, 2015 , 10:48
am

Delivered

PALM BAY, FL 32909

DATE TIME

STATUS/DETAIL

LOCATION

December 24, 2015 , 10:26
pm

Departed USPS Facility

ORLANDO, FL 32824

December 24, 2015 , 1:22
pm

Arrived at USPS Facility

ORLANDO, FL 32824

December 23, 2015 , 3:56
am

Departed USPS Facility

CHARLESTON, WV 25350

December 22, 2015 , 10:32
pm

Arrived at USPS Facility

CHARLESTON, WV 25350

Track Another Package

Tracking (or receipt) number

70151520000124348047

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Tracking Number: 70151520000124347965

Sandra Gerende

Updated Delivery Day: Monday, December 28, 2015

Product & Tracking Information

Available Actions

Postal Product:

Features:
Certified Mail™

DATE / TIME

STATUS / EVENT

LOCATION

December 28, 2015 , 9:57
am

Delivered**MOREHEAD
CITY, NC 28557**

View details for this tracking number: [70151520000124347965](#) - [View Details](#)

December 26, 2015 , 10:59
am

Notice Left (No Authorized
Recipient Available)

**MOREHEAD
CITY, NC 28557**

December 26, 2015 , 9:51
am

Arrived at Unit

**MOREHEAD
CITY, NC 28557**

December 24, 2015 , 10:33
pm

Departed USPS Facility

FAYETTEVILLE, NC 28302

December 24, 2015 , 8:36
am

Arrived at USPS Facility

FAYETTEVILLE, NC 28302

December 23, 2015 , 3:58
am

Departed USPS Facility

CHARLESTON, WV 25350

December 22, 2015 , 10:32
pm

Arrived at USPS Facility

CHARLESTON, WV 25350

Track Another Package

Tracking (or receipt) number

70151520000124347965

Track It

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Tracking Number: 7015152000035330127

Madeline Hunt

Product & Tracking Information

Available Actions

Postal Product:

Features:
Certified Mail™

DATE & TIME

STATUS OF ITEM

LOCATION

November 12, 2015 , 12:22
pm

Delivered, To Agent

WESLEY
CHAPEL, FL 33545

Your item has been delivered to an agent at 12:22 pm on November 12, 2015 in WESLEY CHAPEL, FL 33545.

November 9, 2015 , 2:10 pm

Notice Left (No Authorized
Recipient Available)

WESLEY
CHAPEL, FL 33544

November 8, 2015 , 4:11 pm

Departed USPS Facility

TAMPA, FL 33630

November 8, 2015 , 12:25
pm

Arrived at USPS Facility

TAMPA, FL 33630

November 4, 2015 , 4:03 am

Departed USPS Facility

CHARLESTON, WV 25350

November 3, 2015 , 11:20
pm

Arrived at USPS Facility

CHARLESTON, WV 25350

Track Another Package

Tracking (or receipt) number

Track it

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Tracking Number: 7015152000035330134

Brandon Mullins

Updated Delivery Day: Friday, November 6, 2015

Product & Tracking Information

Available Actions

Postal Product:

Features:
Certified Mail™

DATE & TIME	STATUS OF ITEM	LOCATION
November 7, 2015, 10:31 am	Delivered	PALM BAY, FL 32909

Your item was delivered to the location on November 7, 2015 in PALM BAY, FL 32909.

November 6, 2015, 12:40 pm	Notice Left (No Authorized Recipient Available)	PALM BAY, FL 32909
November 6, 2015, 8:07 am	Arrived at Unit	PALM BAY, FL 32907
November 6, 2015, 2:23 am	Departed USPS Facility	ORLANDO, FL 32824
November 5, 2015, 1:32 pm	Arrived at USPS Facility	ORLANDO, FL 32824
November 4, 2015, 4:03 am	Departed USPS Facility	CHARLESTON, WV 25350
November 3, 2015, 11:20 pm	Arrived at USPS Facility	CHARLESTON, WV 25350

Track Another Package

Tracking (or receipt) number

Track it

Manage Incoming Packages

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Tracking Number: 7015152000035330158

John David Mullins

Updated Delivery Day: Friday, November 20, 2015

Product & Tracking Information

Available Actions

Postal Product:

Features:
Certified Mail™

DATE & TIME

STATUS OF ITEM

LOCATION

November 20, 2015 , 1:33
pm

Delivered

VERO BEACH, FL 32967

Your item was delivered at 1:33 pm on November 20, 2015 in VERO BEACH, FL 32967

November 20, 2015 , 9:30
am

Arrived at Unit

VERO BEACH, FL 32966

November 19, 2015 , 1:25
pm

Arrived at USPS Facility

ORLANDO, FL 32824

November 17, 2015 , 10:25
pm

Arrived at USPS Facility

TAMPA, FL 33605

November 11, 2015 , 8:03
am

Forwarded

VERO BEACH, FL

November 10, 2015 , 12:30
pm

Undeliverable as Addressed

VERO BEACH, FL 32967

November 10, 2015 , 9:19
am

Arrived at Unit

VERO BEACH, FL 32966

November 7, 2015 , 1:05 am

Departed USPS Facility

ORLANDO, FL 32824

November 5, 2015 , 1:32 pm

Arrived at USPS Facility

ORLANDO, FL 32824

November 4, 2015 , 4:03 am

Departed USPS Facility

CHARLESTON, WV 25350

November 3, 2015 , 11:20
pm

Arrived at USPS Facility

CHARLESTON, WV 25350

Track Another Package

Tracking (or receipt) number

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Tracking Number: 70151520000124345220

Karla Mullins

Updated Delivery Day: Thursday, December 24, 2015

Product & Tracking Information

Available Actions

Postal Product:

Features:
Certified Mail™

Delivery Date

STATUS OF ITEM

LOCATION

December 24, 2015, 11:18
am

Delivered

SUMMERSVILLE, WV 26651

Schedule of Events

DATE

EVENT DESCRIPTION

December 24, 2015, 8:17
am

Arrived at Unit

SUMMERSVILLE, WV 26651

December 23, 2015, 10:48
pm

Departed USPS Facility

CHARLESTON, WV 25350

December 22, 2015, 10:32
pm

Arrived at USPS Facility

CHARLESTON, WV 25350

Track Another Package

Tracking (or receipt) number

70151520000124345220

Track It

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Tracking Number: 7015152000035330165

Marilyn Mullin

Product & Tracking Information

Available Actions

Postal Product:

Features:
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DATE & TIME	STATUS OF ITEM	LOCATION
November 9, 2015, 10:04 am	Delivered	EUSTIS, FL 32726

Your item was delivered at 10:04 am on November 9, 2015 in EUSTIS, FL 32726.

November 6, 2015, 11:33 am	Notice Left (No Authorized Recipient Available)	EUSTIS, FL 32726
November 6, 2015, 1:38 am	Departed USPS Facility	ORLANDO, FL 32824
November 5, 2015, 1:27 pm	Arrived at USPS Facility	ORLANDO, FL 32824
November 4, 2015, 4:03 am	Departed USPS Facility	CHARLESTON, WV 25350
November 3, 2015, 11:20 pm	Arrived at USPS Facility	CHARLESTON, WV 25350

Track Another Package

Tracking (or receipt) number

Track It

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Tracking Number: 7015152000035330141

Cornelia Mullins

Updated Delivery Day: Thursday, November 5, 2015

Product & Tracking Information

Available Actions

Postal Product:

Features:
Certified Mail™

DATE & TIME

STATUS OF ITEM

LOCATION

November 5, 2015 , 3:30
pm

Delivered

CLENDENIN, WV 25045

Your item was delivered at 3:30 pm on November 5, 2015 in CLENDENIN, WV 25045.

November 5, 2015 , 8:13 am

Available for Pickup

CLENDENIN, WV 25045

November 5, 2015 , 7:34 am

Arrived at Unit

CLENDENIN, WV 25045

November 4, 2015 , 1:41 pm

Departed USPS Facility

CHARLESTON, WV 25350

November 3, 2015 , 11:20
pm

Arrived at USPS Facility

CHARLESTON, WV 25350

Track Another Package

Tracking (or receipt) number

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Tracking Number: 7015152000035330172

Theodore Mullins

Product & Tracking Information

Available Actions

Postal Product:

Features:
Certified Mail™

DATE & TIME

STATUS OF ITEM

LOCATION

November 5, 2015, 12:41
pm

Delivered

CHARLESTON, WV 25302

Your item was delivered at 12:41 pm on November 5, 2015 in CHARLESTON, WV 25302.

November 5, 2015, 10:59
am

Notice Left (No Authorized
Recipient Available)

CHARLESTON, WV 25302

November 5, 2015, 5:09 am

Arrived at Unit

CHARLESTON, WV 25301

November 4, 2015, 10:33
pm

Departed USPS Facility

CHARLESTON, WV 25350

November 3, 2015, 11:20
pm

Arrived at USPS Facility

CHARLESTON, WV 25350

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Tracking (or receipt) number

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Tracking Number: 70151520000124348061

Thomas Mullins Jr

Updated Delivery Day: Thursday, December 24, 2015

Product & Tracking Information

Available Actions

Postal Product:

Features:
Certified Mail™

Delivery Time

STATUS & DATE

LOCATION

December 30, 2015, 10:43
am

Delivered

DANVILLE, WV 25053

History

December 29, 2015, 11:51
am

Available for Pickup

DANVILLE, WV 25053

December 24, 2015, 10:04
am

Available for Pickup

DANVILLE, WV 25053

December 24, 2015, 8:33
am

Arrived at Unit

DANVILLE, WV 25053

December 23, 2015, 7:01
pm

Departed USPS Facility

CHARLESTON, WV 25350

December 22, 2015, 10:32
pm

Arrived at USPS Facility

CHARLESTON, WV 25350

Track Another Package

Tracking (or receipt) number

70151520000124348061

Track It

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Tracking Number: 7015152000035330189

George Mullins, Jr.

Updated Delivery Day: Thursday, November 5, 2015

Product & Tracking Information

Available Actions

Postal Product:

Features:
Certified Mail™

DATE & TIME	STATUS OF ITEM	LOCATION
November 5, 2015, 10:21 am	Delivered	COTTAGEVILLE, WV 25239

Your item delivered at 10:21 am on Thursday, November 5, 2015 in COTTAGEVILLE, WV 25239

November 5, 2015, 8:40 am	Out for Delivery	COTTAGEVILLE, WV 25239
November 5, 2015, 8:30 am	Sorting Complete	COTTAGEVILLE, WV 25239
November 5, 2015, 8:28 am	Arrived at Unit	COTTAGEVILLE, WV 25239
November 4, 2015, 1:41 pm	Departed USPS Facility	CHARLESTON, WV 25350
November 3, 2015, 11:20 pm	Arrived at USPS Facility	CHARLESTON, WV 25350

Track Another Package

Tracking (or receipt) number

Track It

Manage Incoming Packages

Track all your packages from a dashboard.
No tracking numbers necessary.

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Stephanie Mullins-Williams
9409 8th Ave.
Orlando FL 32824

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Steph Mullins* ☐ Agent
☐ Addressee

Register / Sign in

B. Received by (Printed Name)

Steph Mullins

C. Date of Delivery

4-12-16

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No



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3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

7009 1680 0001 0891 0604

VP63645-112
x20, x20, VP63641, VP63644

Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

Product & Tracking Information

Postal Product:

Features:

Certified Mail™

Available Actions

Text Updates

Email Updates

DATE/TIME	STATUS OF ITEM	LOCATION
April 12, 2016, 5:07 pm	Delivered	ORLANDO, FL 32824
April 11, 2016, 9:38 am	Out for Delivery	ORLANDO, FL 32824
April 11, 2016, 9:28 am	Sorting Complete	ORLANDO, FL 32824
April 11, 2016, 8:02 am	Arrived at Unit	ORLANDO, FL 32837
April 10, 2016, 1:20 am	Arrived at USPS Facility	ORLANDO, FL 32824
April 8, 2016, 11:01 pm	Arrived at USPS Origin Facility	CHARLESTON, WV 25350
April 8, 2016, 5:05 pm	Departed Post Office	POUNDING MILL, VA 24637
April 8, 2016, 2:54 pm	Acceptance	POUNDING MILL, VA 24637

Track Another Package

Tracking (or receipt) number

Track it

Manage Incoming Packages

Track all your packages from a dashboard.
No tracking numbers necessary.

Sign up for My USPS ›



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jemifer Marie Wheeler
3151 Eastover LN
Miamisburg, OH 45242



9590 9402 1705 6053 9801 63

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee.

B. Received by (Printed Name)

C. Date of Delivery

5-19-16

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☒ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Insured Mail

☐ Insured Mail Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted

Delivery

☒ Return Receipt for Merchandise

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

PS Fc 7016 0340 0000 8989 4335

JP856u 110 Return Receipt