

Page 1 of 1

Page 1 of 1

Page 1 of 1

Page 1 of 1

Page 1 of 1

Page 1 of 1

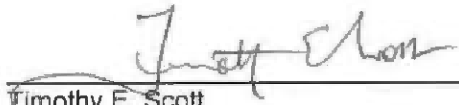
- (b) A Well work permit for well number VC-539782 Nora Grid 80-AU is currently or is anticipated to be pending before the Virginia Department of Energy.
- (c) Applicant has exercised due diligence to locate each of the oil, gas and coalbed methane interest owners named herein at Exhibit B-3 and has made or is making a bona fide effort to reach an agreement with all unleased parties as to re-pooling their interest for the development and operation of the well involved herein. Simultaneously with the filing of this application, Applicant has provided notice to each of the unleased parties set forth in Exhibit B-3 pursuant to the provisions of § 45.2-1618 of the Virginia Code Annotated. Applicant hereby notifies the Board that where the identity or location of any person is shown as "unknown" on Exhibit B-3, then Applicant is unable to provide such person with written notice of the application herein. Conflicting Owners/Claimants in the Subject Drilling Unit are listed in Exhibit E. The interest of all unleased persons in the Formations underlying the drilling unit for well number VC-539782 Nora 80-AU should be re-pooled for the development and operation thereof.
- (d) Applicant proposes to drill at the permitted location to an approximate depth of 2,078 feet on the Subject Lands to test for oil, gas and coalbed methane in the Subject Formations, including all Pennsylvanian age coals from the top of the Aily, including but not limited to Raven, Jawbone Rider, Jawbone, Tiller, Upper Seaboard, Greasy Creek, Upper Horsepen, Middle Horsepen, War Creek, Beckley, Lower Horsepen, Pocahontas #9, Pocahontas #3, Pocahontas #2, and Pocahontas #1 and any unnamed coal seams and other associated formations known as the Nora Coalbed Gas Field. Applicant estimates the cost for a well to said depth to be \$421,042.00 for a well completed for production. Exhibit C, attached hereto and made part hereof, is Applicant's signed Authorization for Expenditure ("AFE") which shows the estimated cost of drilling, completing and equipping said well.
- (e) The estimated production over the life of the proposed well is 200 mmcf. These figures concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose.

3. Legal Authority: The relief sought by this Application is authorized by Virginia Code Annotated § 45.2-1620 et seq. and § 4 VAC 25-160-70 et seq.

4. Relief Sought: Applicant requests the Virginia Gas and Oil Board to enter an order re-pooling all unleased interests or estates of all persons or entities owning oil, gas and coalbed methane interests in the Formations underlying the tracts encompassed by the drilling unit supporting well number VC-539782 Nora Grid 80-AU, and (I) authorizing the drilling and operation of a well for the production of oil, gas and coalbed methane from the re-pooled acreage; (II) designating Applicant as the party authorized to drill and operate such well; (III) prescribing the time, manner, and other conditions under which unleased parties owning an interest in the oil, gas and coalbed methane may elect to participate in the operation of such well, or to exercise their rights of election under the applicable statutes; (IV) providing that all reasonable costs and expenses of drilling, completing, equipping, operating, plugging and abandoning such well shall be borne, and all production therefrom, shared, by all participating parties in the proportion which the acreage in the re-pooled tracts owned or under lease to each such participating party bears to the total acreage in such unit; and (V) making provision for the payment of all reasonable costs of the operation, including a reasonable supervision fee, to the Applicant by all parties who elect to participate therein or who elect to be carried interest owners.

Dated this 15th day of July, 2022.


ENERVEST OPERATING, L.L.C



Timothy E. Scott
135 West Main Street, Suite 200
Kingsport, Tennessee 37660
(423) 247-9376

VERIFICATION

The foregoing Application to the best of my knowledge, information and belief is true and correct.



Timothy E. Scott

VIRGINIA DEPARTMENT OF ENERGY
BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant:	EnerVest Operating, L.L.C.)	
)	
Relief Sought:	Pooling)	
)	
Location:	See Exhibit "A")	Docket No.
Well Number:	VC-539782 Nora Grid 80-AU Nora Coalbed Gas Field)	VGOB-08-0819-2310-01
)	
Legal Description:	John H. Duty TC-224 Tract 321.00 acres, more or less Hurricane District Prater Quadrangle Buchanan County, Virginia)	

NOTICE OF HEARING

HEARING DATE: August 16, 2022
PLACE: Call In Hearing with information provided
Virginia Department of Energy website
TIME: 10:00 a.m.

COMMONWEALTH OF VIRGINIA: To all unleased persons owning an interest in the oil, gas and coalbed methane in and underlying the unit surrounding VC-539782 Nora Grid 80-AU described on Exhibit "A" to the Application, which is attached to this Notice, in Buchanan County, Virginia (hereinafter "Subject Lands") and adjacent lands, and in particular to the following persons, their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote:

See attached Exhibit B-3.

NOTICE IS HEREBY GIVEN that the Applicant is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order pooling all the rights, interests, and estates of the unleased persons pursuant to Virginia Code Ann. § 45.2-1600 *et seq.* in regard to the drilling, development and production of oil, gas and coalbed methane from drilling unit VC-539782 Nora Grid 80-AU containing approximately 58.77 acres, located on the above-referenced tracts situated approximately 1,035 feet southwest of the intersection of Virginia State Route 663 and Herringbone Road and approximately 6,000 feet northwest of Murphy in the Hurricane District, Prater Quadrangle of Buchanan County, Virginia.

Applicant requests that the Board issue an order providing as follows:

- a. Pooling all the interests and estates of the persons named herein and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling, development and production of oil, gas and coalbed methane from the subject drilling unit for the Subject Formations underlying and comprised of the Subject Lands;

b. Establishing a procedure whereby each person named herein shall have the right to elect (1) to assign or lease his oil, gas and coalbed methane interest in the subject drilling unit to the designated operator; (2) to enter into a voluntary agreement with the designated operator to share in the operation (including the sharing in all reasonable costs of the drilling of the well and development of the unit) at a rate of payment mutually agreed to by the person making the election hereunder and the designated operator herein; or (3) to share in the operation of the well as a nonparticipating operator on a carried basis after the proceeds allocable to such person's share equal the following:

In the case of a leased tract, 300 percent of the share of the costs allocable to such person's interest; or

In the case of an unleased tract, 200 percent of the share of costs allocable to such person's interest;

c. Providing that any person named herein who does not make a timely written election under the terms of the Order to be entered herein shall be deemed to have leased his oil, gas and coalbed methane interest in the subject drilling unit to the operator designated herein at a rate to be established by the Board;

d. Designating Applicant, EnerVest Operating, L.L.C., as Operator; providing that the Operator shall have the right to drill, develop, produce, market and sell oil, gas and coalbed methane produced from the subject drilling unit; granting the Operator the right to market and sell oil, gas and coalbed methane produced from the subject drilling unit which is attributable to the conflicting claims and interest re-pooled herein; providing that the Operator shall have an operator's lien on the oil, gas and coalbed methane estate and rights owned or claimed by the unleased persons named herein in the subject drilling unit; and granting the Operator the right to drill at any legal or specially permitted location on the subject drilling unit;

e. Making any necessary provision for the escrow of funds pursuant to Va. Code Ann. § 45.2-1622;

f. Providing that the Order to be entered herein shall expire two (2) years from the date of its issuance if operations for the development of the subject drilling unit have not commenced by said date; but further providing that if operations have commenced during said two year period, then said order shall remain in effect for so long as operations continue on the subject drilling unit;

g. Providing that the conduct of operations on any tract in the subject drilling unit shall be deemed to be the conduct of operations on all tracts in the drilling unit; and providing that the production allocated to any tract in the re-pooled drilling unit shall be in the same proportion as the acreage of that tract bears to the total acreage in the drilling unit; and

h. Granting such other relief as is merited by the evidence and is just and equitable, whether or not such relief has been specifically requested herein.

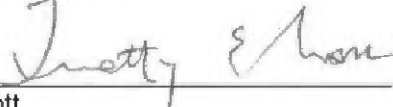
NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at **10:00 a.m. on August 16, 2022** via call in hearing with information provided on the Virginia Department of Energy website and that notice will be published as required by the law and the rules of the Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. The Board rules require that any written objections you wish to file must be filed with the Board at least 10 days before the hearing. For further information, contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Virginia

Department of Energy, Division of Gas and Oil, 3405 Mountain Empire Rd, Big Stone Gap, VA 24219, (276) 523-8100 or the Applicant at the address shown below.

DATED this 15th day of July, 2022.

EnerVest Operating, L.L.C.
408 West Main Street
Abingdon, Virginia 24212




Timothy E. Scott

Counsel for
EnerVest Operating, L.L.C.
135 West Main Street
Suite 200
Kingsport, Tennessee 37660
(423) 247-9376

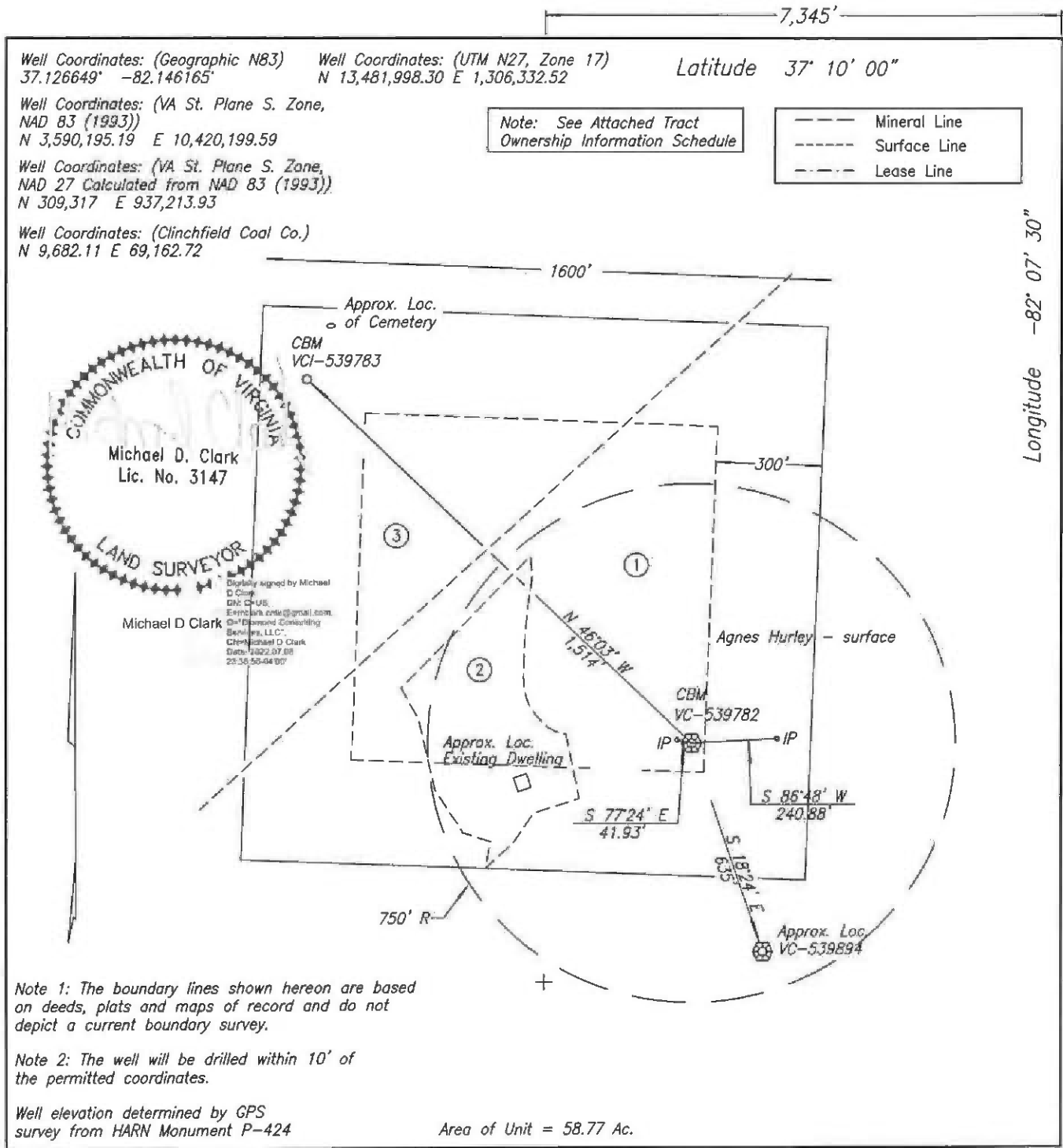
CERTIFICATE OF SERVICE

I, Timothy E. Scott, counsel for EnerVest Operating, L.L.C., hereby certify that I have on this, the 15th day of July, 2022, caused the foregoing notice and application to be served upon parties listed herein, at their address, by certified mail, return receipt requested.

Dated this 15th day of July, 2022.



Timothy E. Scott



WELL LOCATION PLAT NORA GRID AU-80

COMPANY EnerVest Operating, LLC WELL NAME AND NUMBER VC-539782
 TRACT NO. Lease No. 906889/TC-224 ELEVATION 1,787.24 QUADRANGLE Prater
 COUNTY Buchanan DISTRICT Hurricane SCALE 1" = 400' DATE 7-9-22

This Plat is a new plat ; an updated plat ; or a final location plat

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

~~Licensed Professional Engineer or Licensed Land Surveyor~~

- ① TC-224
John H. Duty
321 Acres
ACIN LLC - coal
Paramont Contura, LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Contura, LLC - coal lessee
Lease No. 241909L
Agnes Hurley - oil, gas & CBM
93 Acres
Gas 33.17 Ac. 56.44 %

- ② TC-224
John H. Duty
321 Acres
ACIN LLC - coal
Paramont Contura, LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Contura, LLC - coal lessee
Unleased
James Leonard Sutherland & Otis Shey Gilbert - oil, gas & CBM
5 Acres
Gas 5.00 Ac. 8.51%

- ③ Lease No. 243317L
Meredith Ellis Jennings et al. - coal, oil, gas & CBM
93.34 Acres
Gas 20.60 Ac. 35.05%

Exhibit "B"
VC-539782
VGOB-08-0819-2310-01
Revised 7/12/2022

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Gas Estate Only				
1	Tax # Minerals Only Buchanan Realty Co LLC 4710 Hunterwood Circle Richmond, TX 77406	Leased	8.76250000	5.15000000
	Meredith Ellis Jennings 542 Butler Mill Rd Maryville, TN 37803	Leased	1.75250000	1.03000000
	Sarah Hoback Weaver Heirs: <i>Allison Paige Weaver Mangrum</i> 3217 Peyton Ct Franklin, TN 37064	Leased	0.98578125	0.57937500
	<i>Jeffery Robert Weaver</i> 1255 Mayberry Ln State College, PA 16801-6955	Leased	0.98578125	0.57937500
	Virginia P Linwick 4324 South Ball Dr Veradale, WA 99037	Leased	0.87625000	0.51500000
	Carl E McAfee PO Box 656 Norton, VA 24273	Leased	0.87625000	0.51500000
	John W Pobst Jr PO Box 86 Revere, PA 18953	Leased	0.87625000	0.51500000
	Catherine Pobst 111 Postelle St Cartersville, GA 30120-5786	Leased	0.87625000	0.51500000
	Richard K Pobst 1024 Oxford Dr St Augustine, FL 32084-1821	Leased	0.87625000	0.51500000
	The Estate of Hugh P Cline, Sr and Nancy Cline: <i>Virginia Cline Black</i> 312 Henry St Norton, VA 24273	Leased	0.43812500	0.25750000
	<i>Hugh P Cline, Jr</i> 1041 Spruce Avenue NW Apt B Norton, VA 24273	Leased	0.43812500	0.25750000
	Jennifer Lynn Crockett 1014 7Th St Charleston, IL 61920	Leased	1.60645833	0.94416667

John Tolman Sheffield Trust C/O EB Seal 204 Verde Park Blvd Center Point, TX 78010	Leased	4.38125000	2.57500000
Lucille Vicars Po Box 797 Wise, VA 24293-0797	Leased	1.75250000	1.03000000
Oryn Treadway Sheffield Trust 204 Verde Park Blvd Center Point, TX 78010	Leased	4.38125000	2.57500000
Sandra Hoback Kidwell 2010 Cypress Dr Culpeper, VA 22701-4067	Leased	1.97156250	1.15875000
Elizabeth Jean Crockett 6601 Leesburg St Lincoln, NE 68516-5416	Leased	1.60645833	0.94416667
Robert Dexter Crockett 10877 San Gabriel Way Valley Center, CA 92082-3120	Leased	1.60645833	0.94416667
Tract 1 Totals		35.05000000	20.60000000
2 Tax # Minerals Only Agnes Hurley 5428 Murphy Road Vansant, VA 24656	Leased	56.44000000	33.17000000
3 Tax # Minerals Only James L Sutherland and Otis S Gilbert 1824 Hollow Poplar Road Davenport, VA 24239	Unleased	8.51000000	5.00000000
TOTAL GAS ESTATE		100.00000000	58.77000000
Percentage of Unit Leased		91.49000000	
Percentage of Unit Unleased		8.51000000	
Acreage in Unit Leased		53.77000000	
Acreage in Unit Unleased		5.00000000	

Exhibit "B-3"
VC-539782
VGOB-08-0819-2310-01
Revised 7/12/2022

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Gas Estate Only				
3	Tax # Minerals Only James L Sutherland and Otis S Gilbert 1824 Hollow Poplar Road Davenport, VA 24239	Unleased	8.51000000	5.00000000
TOTAL GAS ESTATE			8.51000000	5.00000000

Exhibit C
VGOB 08-0819-2310-01
VC-539782



Equitable Production Comp

1710 Pennsylvania Avenue
 Charleston, WV 25328
 (304) 348-3800

AUTHORIZATION FOR EXPENDITURE					
Well Name:	539782 VC-539782 (539782)		AFE Number:	2175397821A	
Operator:	Equitable Production Company		AFE Date:	5/30/2008	
AFE Group:	BigStoneGap 2008	AFE Type:	Drilling	Job Start Date:	
Prospect:		County, State:	Buchanan, VA		
Q/Q/Q-S/TR:	/ / - / /		Field:		
Location:					
Well Type:	Depth:	0 Prep. By:			
Surface Located:	ft. from line		ft. from line		
	Long:	Lat:	Xloc:	Yloc:	
Bottom Hole Located:	ft. from line		ft. from line		
	Long:	Lat:	Xloc:	Yloc:	
Working Interest:	0.00000000%	Before Casing:	0.00000000%	After Casing:	0.00000000%
Lease Name (ID):	Unknown (Unknown)			NR1:	0.00000000%
Current BOPD:	0	Current MCFPD:	0	Current BWPD:	0
Expected BOPD:	0	Expected MCFPD:	0	Expected BWPD:	0

Intangible	Notes	Drilling	Dry Hole	Completion	Total	
180013	CONTRACT FOOTAGE	2078' @ \$22.00 (2008)	\$45,716	\$45,716	\$0	\$45,716
180015	DAYWORK	(2008)	\$1,600	\$1,600	\$0	\$1,600
180030	CONTRACTOR SETUP	(2008)	\$6,900	\$6,900	\$0	\$6,900
180049	LEGAL SERVICES, TITLE CURATI	BHC/JWD	\$5,000	\$5,000	\$0	\$5,000
180061	GPS, SURVEY, WELL PLAT, PERM	JWD	\$12,000	\$12,000	\$0	\$12,000
180093	LOCATION PIT LINERS		\$4,000	\$4,000	\$0	\$4,000
180094	LOCATION CONSTRUCTION, DOZ		\$32,000	\$32,000	\$0	\$32,000
180096	ROCKING, CULVERTS & STONE L		\$12,500	\$12,500	\$0	\$12,500
180111	PIT TREATMENT/RESTORATION/		\$8,500	\$8,500	\$0	\$8,500
180180	OPEN HOLE LOGGING		\$4,500	\$4,500	\$0	\$4,500
180231	CEMENTING - SURFACE CASING (HES	\$5,400	\$5,400	\$0	\$5,400
180341	SURFACE DAMAGES, LOCATION	JWD	\$15,000	\$15,000	\$0	\$15,000
180720	OPERATOR OVERHEAD		\$4,500	\$4,500	\$0	\$4,500
180733	LAND CONTRACTOR COST	BCH/JWD	\$8,000	\$8,000	\$0	\$8,000
181021	SERVICE RIG / COILED TUBING &		\$0	\$0	\$6,000	\$6,000
181071	PERFORATING, CASED HOLE LOG	Key	\$0	\$0	\$11,500	\$11,500
181101	CEMENTING - PROD. CASING (FL	HES	\$0	\$0	\$11,400	\$11,400
181122	SERVICE COMPANY, NITROGEN,	HES - 5 stage (254")	\$0	\$0	\$52,400	\$52,400
181141	TANKS/PITS/DOZER-COMPLETIO		\$0	\$0	\$7,800	\$7,800
181151	PIPELINE CONSTRUCTION & REC	2234' of 4" @ 14.00	\$0	\$0	\$41,875	\$41,875
181161	WATER HAULING IN-COMPLETIO		\$0	\$0	\$3,800	\$3,800
181202	WELLHEAD TIE IN. LABOR, ETC.	Shupe	\$0	\$0	\$4,150	\$4,150
181215	DRILLING/FAC FLUID DISPOSAL	Shupe	\$0	\$0	\$3,000	\$3,000
181701	CONSULTING SER, SUPERVION		\$0	\$0	\$700	\$700
181971	REGULAR WAGES		\$2,000	\$2,000	\$0	\$2,000
Total Intangible Cost :			\$167,616	\$167,616	\$142,625	\$310,241

Tangible	Notes	Drilling	Dry Hole	Completion	Total	
182019	PRODUCTION CASING: NEW	2108' @ \$9.51	\$0	\$0	\$20,047	\$20,047
182022	CASING: CONDUCTOR & DRIVE		\$1,250	\$1,250	\$0	\$1,250
182030	SURFACE CASING	330' @ \$10.34	\$3,412	\$3,412	\$0	\$3,412
182036	NEW TUBING	2078' @ \$5.19	\$0	\$0	\$10,785	\$10,785
182051	CASING HEAD, TUBINGHEAD, WE		\$0	\$0	\$1,700	\$1,700
182055	VALVES & FITTINGS	Shupe	\$0	\$0	\$2,600	\$2,600
182060	GATHERING LINES	2234' of 4" @ 6.60	\$0	\$0	\$16,218	\$16,218
182061	PIPELINE FITTINGS & TIE IN FITT	Addison	\$0	\$0	\$6,500	\$6,500
182079	MEASUREMENT VALVES & FITT	Shupe	\$0	\$0	\$11,000	\$11,000
182131	TANK & TANK HCP FITTINGS, TA	Shupe	\$0	\$0	\$6,200	\$6,200
182151	ARTIFICIAL LIFT SURFACE VALV	Shupe/L.Neece	\$0	\$0	\$27,000	\$27,000
182161	SUCKER RODS & DOWNHOLE PU	CH - OK	\$0	\$0	\$4,088	\$4,088



Equitable Production Comp
 1710 Pennsylvania Avenue
 Charleston, WV 25328
 (304) 348-3800

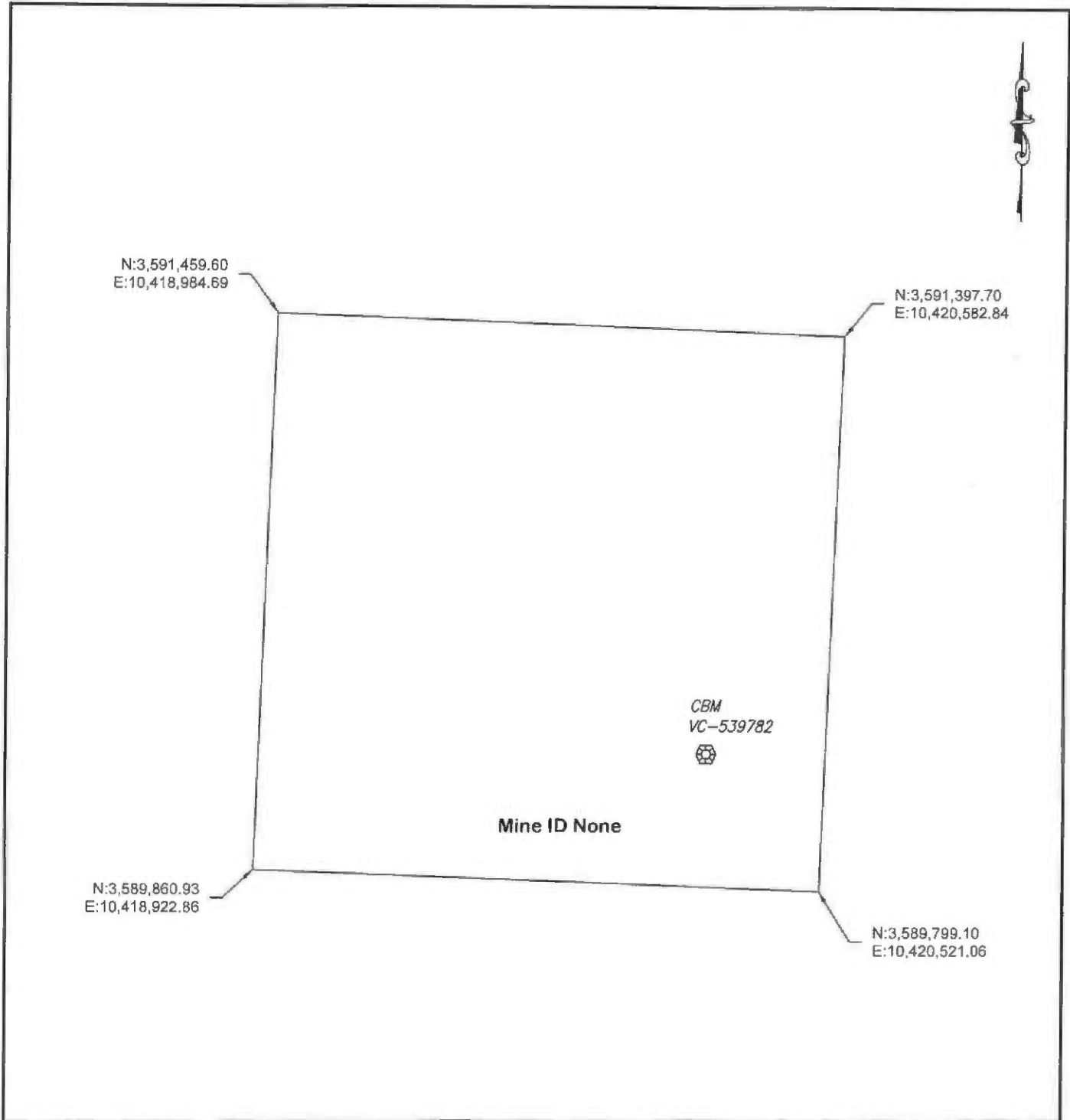
AUTHORIZATION FOR EXPENDITURE					
Well Name:	539782 VC-539782 (539782)			AFE Number:	2175397821A
Operator:	Equitable Production Company			AFE Date:	5/30/2008
AFE Group:	BigStoneGap 2008	AFE Type:	Drilling	Job Start Date:	
Prospect:		County, State:	Buchanan, VA		
Q/Q/Q-S/T/R:	/// - //		Field:		
Location:					
Well Type:		Depth:		Prep. By:	
Surface Located:	ft. from line		ft. from line		
	Long:		Lar:	Xloc:	Yloc:
Bott. Hole Located:	ft. from line		ft. from line		
	Long:		Lar:	Xloc:	Yloc:
Working Interest:	0.00000000%	Before Casing:	0.00000000%	After Casing:	0.00000000%
Lease Name (ID):	Unknown (Unknown)			NRI:	0.00000000%
Current BOPD:	0	Current MCFPD:	0	Current BWPD:	0
Expected BOPD:	0	Expected MCFPD:	0	Expected BWPD:	0

Tangible	Notes	Drilling	Dry Hole	Completion	Total
	Total Tangible Cost :	\$4,662	\$4,662	\$106,138	\$110,801
	Total AFE Costs :	\$172,278	\$172,278	\$248,763	\$421,042

Approved by:

mt ps

Date: 7-8-2008



WELL & MINE LOCATION MAP

NORA GRID AU 80

COMPANY EnerVest Operating, LLC WELL NAME AND NUMBER VC-539782
QUADRANGLE Prater PERMIT NO. _____ SCALE 1" = 400' DATE 7-12-22

NOTE: The mine locations are approximate locations taken from downloaded DMME data.
The maps are to be used for anticipated drilling conditions only.