

VIRGINIA DEPARTMENT OF ENERGY

BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant: EnerVest Operating, L.L.C.)
)
)
Relief Sought: Pooling VC-536262 Nora Grid 62-BC)
Nora Coalbed Gas Field)
)
Legal)
Description:)
Hagan & Rasnick TC-180 Tract) Docket Number:
426.60 acres, more or less) VGOB-18-0515-4177
Ervington District)
Duty Quadrangle)
Dickenson County, Virginia)
)
(See Exhibit "A" For Specific)
Description))

APPLICATION

1. Parties: Applicant herein is EnerVest Operating, L.L.C., whose address for the purposes hereof is 408 West Main Street, Abingdon, Virginia 24212 Telephone: (276) 628-9001. The attorney for Applicant is Timothy E. Scott, whose address is 135 West Main Street, Suite 200, Kingsport, Tennessee 37660, Telephone: (423) 247-9376. The unleased entities or persons are listed on Exhibit B-3, attached hereto and made a party hereto. Set forth in Exhibit B is the name and last-known address of each owner of record identified by Applicant as having an interest in the oil, gas and coalbed methane underlying the unit described in Exhibit A, attached hereto and made part hereof. Each of the unleased individuals named in Exhibit B-3 is being made a party if living; if any such individual is deceased, then the unknown heirs, executors, administrators, devisees, trustees and assignees, both immediate and remote, of any such deceased individual are made parties herein. Each of the unleased entities listed in Exhibit B-3 that is a corporation is being made a party if such entity continues to have legal existence, and if any such corporation is dissolved, then the unknown successors, trustees, and assigns, both immediate and remote, of such dissolved corporation are made parties herein. Each of the unleased entities listed in Exhibit B-3 that is an unincorporated association is being made a party if such entity continues to have legal existence, and if any such unincorporated association is dissolved or otherwise not in existence, then the unknown successors, trustees and assigns, both immediate and remote, of such unincorporated association are made parties herein.

2. Allegation of Facts: Applicant is the owner of the right to develop and produce coalbed methane from all formations, from the surface to the total depth drilled within the Nora Coalbed Gas Field and underlying the lands described on Exhibit A attached hereto and made a part hereof and to appropriate the oil, gas and coalbed methane produced therefrom.

(a) Applicant has proposed a plan of development and operation of the Formations underlying the drilling unit involved herein (described and depicted on Exhibit A attached hereto and made a part hereof) and has proposed to commence such plan of development and operation of such unit by a well, designated as well number VC-536262 Nora Grid 62-BC under such plan in the lands involved herein so as to produce oil, gas and coalbed methane from the proposed unit.


- (b) A Well work permit for well number VC-536262 Nora Grid 62-BC is currently or is anticipated to be pending before the Virginia Department of Energy.
- (c) Applicant has exercised due diligence to locate each of the oil, gas and coalbed methane interest owners named herein at Exhibit B-3 and has made or is making a bona fide effort to reach an agreement with all unleased parties as to re-pooling their interest for the development and operation of the well involved herein. Simultaneously with the filing of this application, Applicant has provided notice to each of the unleased parties set forth in Exhibit B-3 pursuant to the provisions of § 45.2-1618 of the Virginia Code Annotated. Applicant hereby notifies the Board that where the identity or location of any person is shown as "unknown" on Exhibit B-3, then Applicant is unable to provide such person with written notice of the application herein. Conflicting Owners/Claimants in the Subject Drilling Unit are listed in Exhibit E. The interest of all unleased persons in the Formations underlying the drilling unit for well number VC-536262 Nora 62-BC should be re-pooled for the development and operation thereof.
- (d) Applicant proposes to drill at the permitted location to an approximate depth of 2,680 feet on the Subject Lands to test for oil, gas and coalbed methane in the Subject Formations, including all Pennsylvanian age coals from the top of the Aily, including but not limited to Raven, Jawbone Rider, Jawbone, Tiller, Upper Seaboard, Greasy Creek, Upper Horsepen, Middle Horsepen, War Creek, Beckley, Lower Horsepen, Pocahontas #9, Pocahontas #3, Pocahontas #2, and Pocahontas #1 and any unnamed coal seams and other associated formations known as the Nora Coalbed Gas Field. Applicant estimates the cost for a well to said depth to be \$603,126.00 for a well completed for production. Exhibit C, attached hereto and made part hereof, is Applicant's signed Authorization for Expenditure ("AFE") which shows the estimated cost of drilling, completing and equipping said well.
- (e) The estimated production over the life of the proposed well is 675 mmcf. These figures concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose.

3. Legal Authority: The relief sought by this Application is authorized by Virginia Code Annotated § 45.2-1620 et seq. and § 4 VAC 25-160-70 et seq.

4. Relief Sought: Applicant requests the Virginia Gas and Oil Board to enter an order re-pooling all unleased interests or estates of all persons or entities owning oil, gas and coalbed methane interests in the Formations underlying the tracts encompassed by the drilling unit supporting well number VC-536262 Nora Grid 62-BC, and (I) authorizing the drilling and operation of a well for the production of oil, gas and coalbed methane from the re-pooled acreage; (II) designating Applicant as the party authorized to drill and operate such well; (III) prescribing the time, manner, and other conditions under which unleased parties owning an interest in the oil, gas and coalbed methane may elect to participate in the operation of such well, or to exercise their rights of election under the applicable statutes; (IV) providing that all reasonable costs and expenses of drilling, completing, equipping, operating, plugging and abandoning such well shall be borne, and all production therefrom, shared, by all participating parties in the proportion which the acreage in the re-pooled tracts owned or under lease to each such participating party bears to the total acreage in such unit; and (V) making provision for the payment of all reasonable costs of the operation, including a reasonable supervision fee, to the Applicant by all parties who elect to participate therein or who elect to be carried interest owners.

Dated this 20th day of May, 2022.


ENERVEST OPERATING, L.L.C



Timothy E. Scott
135 West Main Street, Suite 200
Kingsport, Tennessee 37660
(423) 247-9376

VERIFICATION

The foregoing Application to the best of my knowledge, information and belief is true and correct.


Timothy E. Scott

VIRGINIA DEPARTMENT OF ENERGY

BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant:	EnerVest Operating, L.L.C.)	
)	
Relief Sought:	Pooling)	
)	
Location:	See Exhibit "A")	Docket No.
Well Number:	VC-536262 Nora Grid 62-BC)	VGOB-18-0515-4177
	Nora Coalbed Gas Field)	
)	
Legal)	
Description:	Hagan & Rasnick TC-180 Tract)	
	426.60 acres, more or less)	
	Ervinton District)	
	Duty Quadrangle)	
	Dickenson County, Virginia)	

NOTICE OF HEARING

HEARING DATE: August 16, 2022
PLACE: Call In Hearing with information provided
Virginia Department of Energy website
TIME: 10:00 a.m.

COMMONWEALTH OF VIRGINIA: To all unleased persons owning an interest in the oil, gas and coalbed methane in and underlying the unit surrounding VC-536262 Nora Grid 62-BC described on Exhibit "A" to the Application, which is attached to this Notice, in Dickenson County, Virginia (hereinafter "Subject Lands") and adjacent lands, and in particular to the following persons, their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote:

See attached Exhibit B-3.

NOTICE IS HEREBY GIVEN that the Applicant is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order pooling all the rights, interests, and estates of the unleased persons pursuant to Virginia Code Ann. § 45.2-1600 et seq. in regard to the drilling, development and production of oil, gas and coalbed methane from drilling unit VC-536262 Nora Grid 62-BC containing approximately 58.77 acres, located on the above-referenced tracts situated approximately 15,060 feet southwest of the intersection of Virginia State Routes 625 and 80 and approximately 2,000 feet northeast of Flint Gap in the Ervinton District, Duty Quadrangle of Dickenson County, Virginia.

Applicant requests that the Board issue an order providing as follows:

- a. Pooling all the interests and estates of the persons named herein and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling, development and production of oil, gas and coalbed methane from the subject drilling unit for the Subject Formations underlying and comprised of the Subject Lands;

b. Establishing a procedure whereby each person named herein shall have the right to elect (1) to assign or lease his oil, gas and coalbed methane interest in the subject drilling unit to the designated operator; (2) to enter into a voluntary agreement with the designated operator to share in the operation (including the sharing in all reasonable costs of the drilling of the well and development of the unit) at a rate of payment mutually agreed to by the person making the election hereunder and the designated operator herein; or (3) to share in the operation of the well as a nonparticipating operator on a carried basis after the proceeds allocable to such person's share equal the following:

In the case of a leased tract, 300 percent of the share of the costs allocable to such person's interest; or

In the case of an unleased tract, 200 percent of the share of costs allocable to such person's interest;

c. Providing that any person named herein who does not make a timely written election under the terms of the Order to be entered herein shall be deemed to have leased his oil, gas and coalbed methane interest in the subject drilling unit to the operator designated herein at a rate to be established by the Board;

d. Designating Applicant, EnerVest Operating, L.L.C., as Operator; providing that the Operator shall have the right to drill, develop, produce, market and sell oil, gas and coalbed methane produced from the subject drilling unit; granting the Operator the right to market and sell oil, gas and coalbed methane produced from the subject drilling unit which is attributable to the conflicting claims and interest re-pooled herein; providing that the Operator shall have an operator's lien on the oil, gas and coalbed methane estate and rights owned or claimed by the unleased persons named herein in the subject drilling unit; and granting the Operator the right to drill at any legal or specially permitted location on the subject drilling unit;

e. Making any necessary provision for the escrow of funds pursuant to Va. Code Ann. § 45.2-1622;

f. Providing that the Order to be entered herein shall expire two (2) years from the date of its issuance if operations for the development of the subject drilling unit have not commenced by said date; but further providing that if operations have commenced during said two year period, then said order shall remain in effect for so long as operations continue on the subject drilling unit;

g. Providing that the conduct of operations on any tract in the subject drilling unit shall be deemed to be the conduct of operations on all tracts in the drilling unit; and providing that the production allocated to any tract in the re-pooled drilling unit shall be in the same proportion as the acreage of that tract bears to the total acreage in the drilling unit; and

h. Granting such other relief as is merited by the evidence and is just and equitable, whether or not such relief has been specifically requested herein.

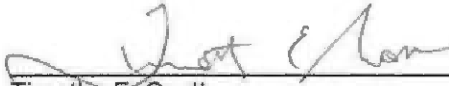
NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at **10:00 a.m. on August 16, 2022** via call in hearing with information provided on the Virginia Department of Energy website and that notice will be published as required by the law and the rules of the Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. The Board rules require that any written objections you wish to file must be filed with the Board at least 10 days before the hearing. For further information, contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Virginia

Department of Energy, Division of Gas and Oil, 3405 Mountain Empire Rd, Big Stone Gap, VA 24219, (276) 523-8100 or the Applicant at the address shown below.

DATED this 27th day of May, 2022.

EnerVest Operating, L.L.C.
408 West Main Street
Abingdon, Virginia 24212



Timothy E. Scott

Counsel for
EnerVest Operating, L.L.C.
135 West Main Street
Suite 200
Kingsport, Tennessee 37660
(423) 247-9376

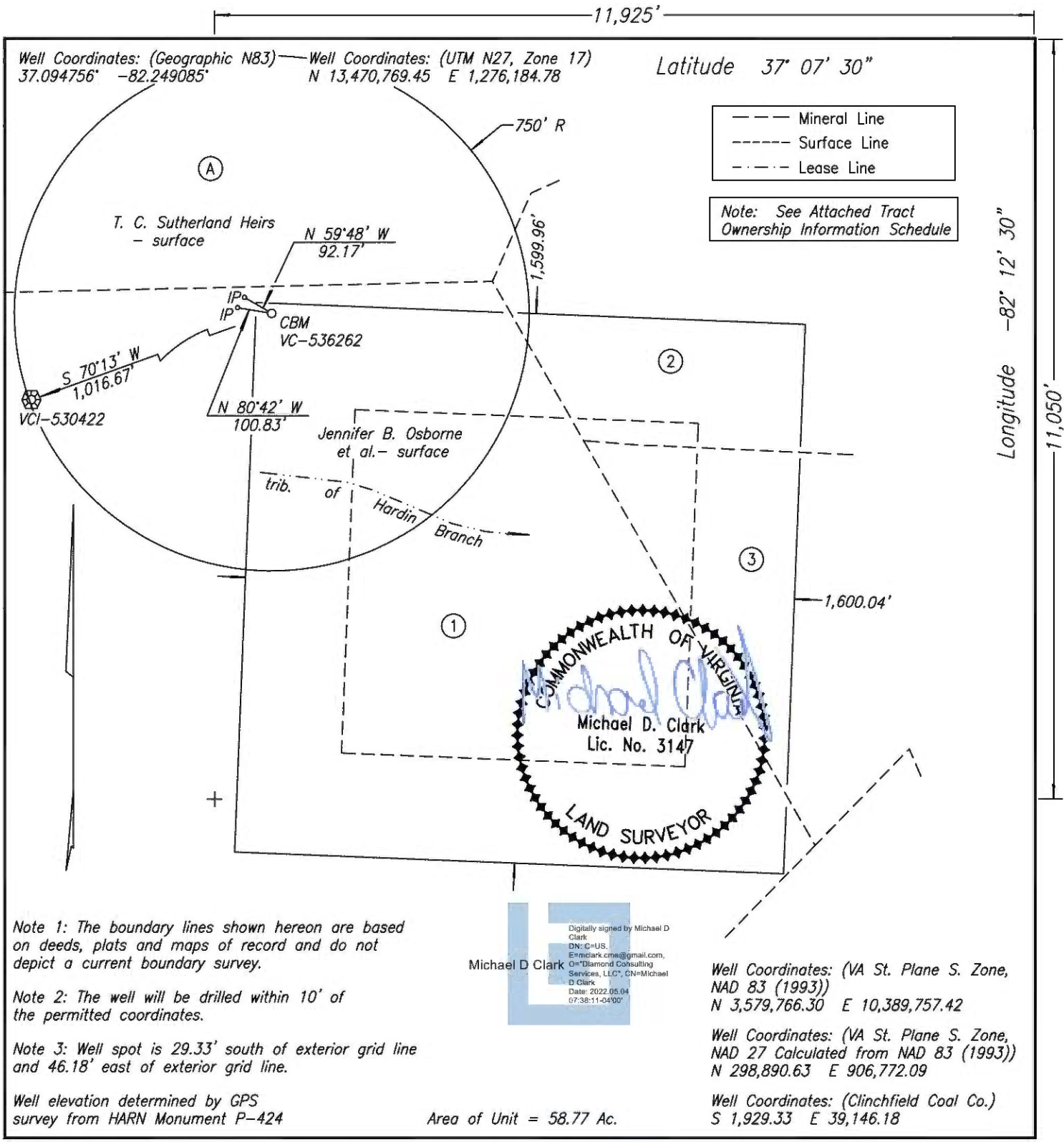
CERTIFICATE OF SERVICE

I, Timothy E. Scott, counsel for EnerVest Operating, L.L.C., hereby certify that I have on this, the 27th day of May, 2022, caused the foregoing notice and application to be served upon parties listed herein, at their address, by certified mail, return receipt requested.

Dated this 27th day of May, 2022.



Timothy E. Scott



WELL LOCATION PLAT NORA GRID BC-62

COMPANY EnerVest Operating, LLC WELL NAME AND NUMBER VC-536262
 TRACT NO. TC-180 ELEVATION 2,206.29' QUADRANGLE Duty
 COUNTY Dickenson DISTRICT Ervinton SCALE 1" = 400' DATE 5-1-22

This Plat is a new plat x; an updated plat ; or a final location plat
 + Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

~~Licensed Professional Engineer or Licensed Land Surveyor~~

① TC-180
Hagan & Rasnick
426.6 Acres
ACIN LLC - coal (except Upper Banner seam)
Paramont Contura, LLC - coal lessee
WBRD LLC - coal (except Upper Banner seam)
Dickenson-Russell Contura, LLC - coal lessee
Mullins Land & Mineral, Inc. - coal (Upper Banner seam only)
Lease No. 10000736
Jennifer B. Osborne, et al. - oil, gas & CBM
353.5 Acres
Gas 45.23 Ac. 76.96%

② TC-219
J.H. Powers
1,108.79 Acres
ACIN LLC - coal (except Upper Banner seam)
Paramont Contura, LLC - coal lessee
WBRD LLC - coal (except Upper Banner seam)
Dickenson-Russell Contura, LLC - coal lessee
Mullins Land & Mineral, Inc. - coal (Upper Banner seam only)
Lease No. _____
Cecil S. Powers et al. - oil, gas & CBM
75 3/4 Acres
Gas 6.32 Ac. 10.75%

③ TC-219
J.H. Powers
1,108.79 Acres
ACIN LLC - coal
Paramont Contura, LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Contura, LLC - coal lessee
Lease No. 241920L
Russell & Lora Sutherland - oil & gas & CBM
68 Acres
Gas 7.22 Ac. 12.29%

Ⓐ T-368
Joshua Sutherland
927.3 Acres
ACIN LLC - coal (except Upper Banner seam)
Paramont Contura, LLC - coal lessee
WBRD LLC - coal (except Upper Banner seam)
Dickenson-Russell Contura, LLC - coal lessee
Mullins Land & Mineral, Inc. - coal (Upper Banner seam only)
EnerVest XIV-A NORA LLC, EnerVest Energy Institutional Fund XIV-1A, L.P., &
EnerVest XIV-WIC NORA, LLC - oil, gas & CBM



Exhibit "B"
VC-536262
18-0515-4177
Revised 5/4/2022

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit	
Gas Estate Only					
1	<i>Tax ID - 2087</i> Jennifer & Brown Osborne 792 E Meadows Rd Moravian Falls, NC 28654	Leased	12.82666667	7.53833335	
	Benjamin & Ethel Beshears 2163 Big Ivy Rd Purlear, NC 28665	Leased	12.82666667	7.53833335	
	Kimberly T. Beshears 728 Haynes Rd Hays, NC 28635	Leased	12.82666667	7.53833335	
	Susan & Terry Odom 4007 Hazel Ln Greensboro, NC 27408	Leased	12.82666667	7.53833335	
	Bobby K. White 8100 Statesville Rd North Wilkesboro, NC 28659	Leased	12.82666667	7.53833335	
	Jessica & Allyn Morrow 428 Will Faw Rd Millers Creek, NC 28651	Leased	12.82666667	7.53833335	
	Tract 1 Totals		76.96000000	45.23000000	
2	<i>Tax ID - 3517</i> Heirs of Harvey W. Powers and Ina A. Powers		10.75000000	6.32000000	
	Harvey W. Powers Jr. 6426 Big Ridge Rd Haysi, VA 24256	Unleased	1.34375000	0.79000000	1/8
	Heirs of Margaret L. Mullins Devin Stanley 160 Crescent Dr Bristol, VA 24201	Unleased	0.67187500	0.39500000	0
	Alysa Stanley 792 Centennial Hights, Apt 203 Haysi, VA 24256	Leased	0.67187500	0.39500000	0
	Glenn E. Powers 1316 CC Rd Kingstown Springs, TN 37082	Unleased	1.34375000	0.79000000	1/8
	Vada Edna Bartley Unknown/Unlocateable	Unleased	1.34375000	0.79000000	1/8
	Dolly R. Mullins Unknown/Unlocateable	Unleased	1.34375000	0.79000000	1/8
	Elizabeth E. Epling Unknown/Unlocateable	Unleased	1.34375000	0.79000000	1/8
	Loretta S. Baker Unknown/Unlocateable	Unleased	1.34375000	0.79000000	1/8
	Cecil S. Powers Unknown/Unlocateable	Unleased	1.34375000	0.79000000	1/8
	Tract 2 Totals		10.75000000	6.32000000	
3	Russell & Lora Sutherland 125 Living Faith Dr Clintwood, VA 24228 <i>Tax ID - 3922</i>	Leased	12.29000000	7.22000000	
	TOTAL GAS ESTATE		100.00000000	58.77000000	
	Percentage of Unit Leased	89.92187500			
	Percentage of Unit Unleased	10.07812500			
	Acreage in Unit Leased	52.84500000			
	Acreage in Unit Unleased	5.92500000			

Exhibit "B-3"
VC-536262
18-0515-4177
Revised 5/4/2022

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit	
Gas Estate Only					
2	<i>Tax ID - 3517</i> Heirs of Harvey W. Powers and Ina A. Powers		10.75000000	6.32000000	
	Harvey W. Powers Jr. 6426 Big Ridge Rd Haysi, VA 24256	Unleased	1.34375000	0.79000000	1/8
	Heirs of Margaret L. Mullins Devin Stanley 160 Crescent Dr Bristol, VA 24201	Unleased	0.67187500	0.39500000	0
	Glenn E. Powers 1316 CC Rd Kingstown Springs, TN 37082	Unleased	1.34375000	0.79000000	1/8
	Vada Edna Bartley Unknown/Unlocateable	Unleased	1.34375000	0.79000000	1/8
	Dolly R. Mullins Unknown/Unlocateable	Unleased	1.34375000	0.79000000	1/8
	Elizabeth E. Epling Unknown/Unlocateable	Unleased	1.34375000	0.79000000	1/8
	Loretta S. Baker Unknown/Unlocateable	Unleased	1.34375000	0.79000000	1/8
	Cecil S. Powers Unknown/Unlocateable	Unleased	1.34375000	0.79000000	1/8
	Tract 2 Totals		10.07812500	5.92500000	
	TOTAL GAS ESTATE		10.07812500	5.92500000	

Company: EnerVest Operating, L.L.C.

Virginia Gas And Oil Template -- Estimate Authorization For Expenditure (AFE)

AFE #		
VC-536262		
Location: Dickenson County, VA		
Expected Pay Zones: PENNSYLVANIAN COALS		
Proposed Work: DRILL, COMPLETE AND PLACE INTO PRODUCTION		
Property #	Version # 1	
Field: NORA FIELD	Completed By: TEAM	
Operator: EnerVest Operating, L.L.C.	5/3/2022	
Estimated Total Depth: 2,680 FT	AAPG Class: DEVELOPMENT	
Participant(s): EnerVest Operating, L.L.C.	W.I.: 100%	Amount: \$603,126

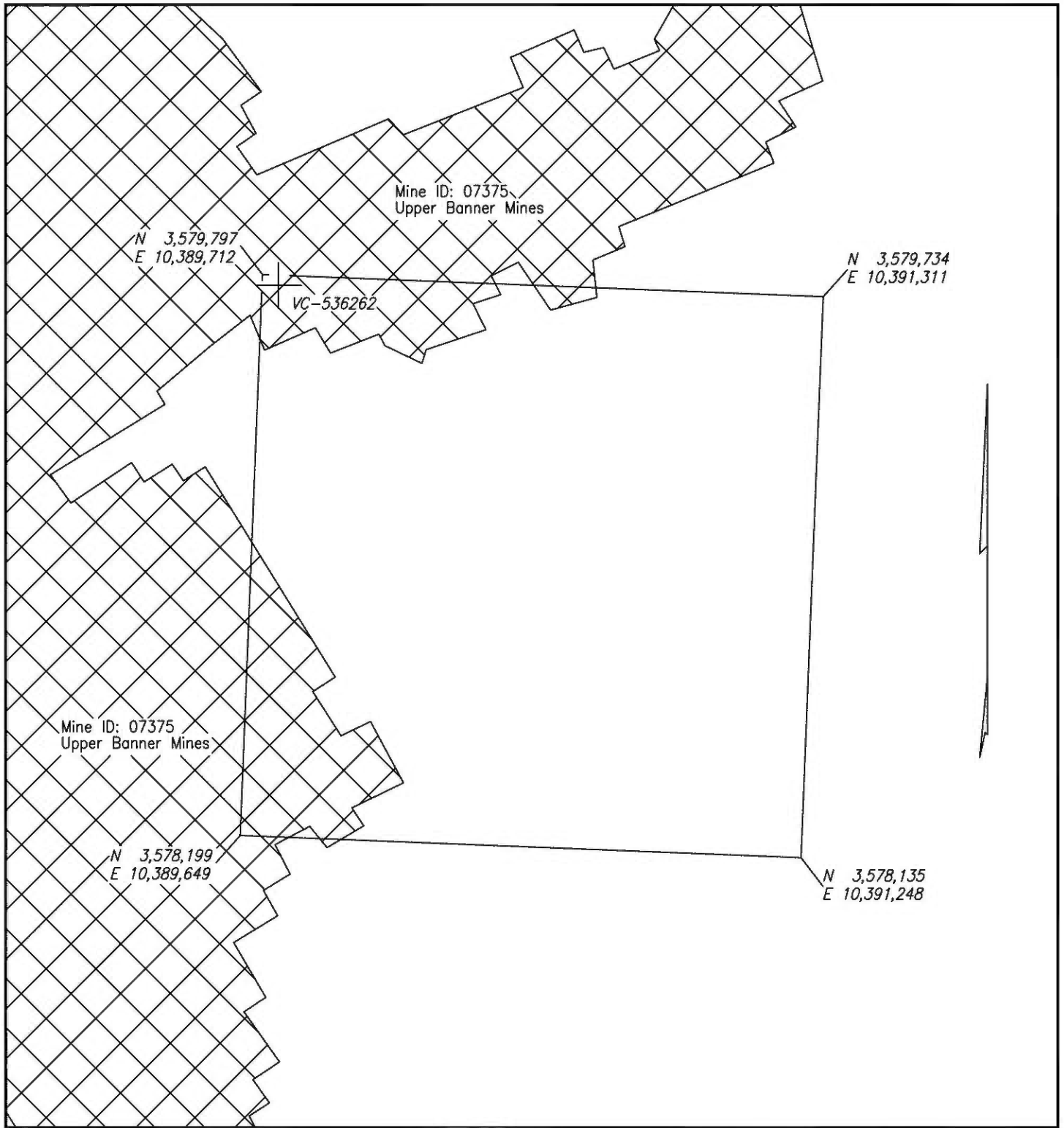
Description	Casing Point	Completion	Total Cost
Leasehold Costs	\$0	\$0	\$0
Permit / Title Opinion / Survey / Insurance	\$7,500	\$0	\$7,500
Building Location/Materials	\$28,902	\$5,140	\$34,042
Roads / Stone / Culverts	\$10,000	\$3,000	\$13,000
Surface Damages	\$5,000	\$0	\$5,000
Drilling - Footage	\$73,700	\$0	\$73,700
Drilling - Mobilization	\$0	\$0	\$0
Drilling - Dayrate	\$2,700	\$0	\$2,700
Mud & Chemicals (Drilling)	\$0	\$0	\$0
Fuel	\$0	\$0	\$0
Cement Services	\$8,600	\$9,800	\$18,400
Open Hole Logging & Testing	\$3,410	\$0	\$3,410
Trucking / Dozer (Drilling)	\$0	\$0	\$0
Rental Tools & Equipment (Drilling)	\$0	\$0	\$0
Drilling - Bits	\$0	\$0	\$0
Technical Supervision (Drilling)	\$0	\$0	\$0
Fresh Water Hauling (Drilling)	\$0	\$0	\$0
Overhead Rate	\$7,000	\$3,000	\$10,000
Misc. & Contingencies (Insurance)	\$500	\$0	\$500
Location Rds/Stone/Culverts	\$0	\$0	\$0
Trucking / Dozer (Completion)	\$0	\$5,072	\$5,072
Technical Supervision (Completion)	\$0	\$4,500	\$4,500
Cased Hole Logging / Perforating	\$0	\$18,600	\$18,600
Stimulation / Fracturing	\$0	\$121,700	\$121,700
Completion Rig	\$0	\$10,600	\$10,600
Reclamation & Damages	\$12,000	\$0	\$12,000
Haul Pit Water / Disposal	\$0	\$2,000	\$2,000
Cement Production Casing	\$0	\$0	\$0
Rental Tools & Equipment (Completion)	\$0	\$11,036	\$11,036
Fresh Water Hauling (Completion)	\$0	\$4,250	\$4,250
Roustabout Labor	\$2,125	\$7,894	\$10,019
Environmental & Safety	\$1,000	\$1,000	\$2,000
TOTAL INTANGIBLES	\$162,437	\$207,592	\$370,029

		Casing Point	Completion	Total Cost	
T	" Conductor	40 Ft	\$1,575	\$0	\$1,575
A	" 26 lb/ft LS Surface Csg	300 Ft	\$7,719	\$0	\$7,719
N	" 19 lb/ft LS Intermediate Csg	Ft	\$0	\$0	\$0
G	4 1/2" 9.5 lb/ft M-65 Production Csg	Ft	\$0	\$0	\$0
I	4 1/2" 10.5 lb/ft M-65 Production Csg	2,680 Ft	\$0	\$49,365	\$49,365
B	2-3/8" 4.7 lb/ft J55 8rd Production Tubing	2,630 Ft	\$0	\$21,148	\$21,148
L	Wellhead Equipment / Fittings		\$3,490	\$1,083	\$4,574
E	Tank Battery		\$0	\$18,235	\$18,235
S	Separator / Heater / Treater		\$0	\$8,178	\$8,178
	Gas Lift Equipment		\$0	\$0	\$0
	Rods / Stuffing Box		\$0	\$11,358	\$11,358
	Downhole Pump		\$0	\$0	\$0
	Pumping Unit / Motor		\$0	\$13,292	\$13,292
	Electric Service & Equipment		\$0	\$41,735	\$41,735
	Valves & Fittings		\$0	\$4,459	\$4,459
	Flow Line labor/material		\$0	\$10,679	\$10,679
	Sales line labor/mat/row		\$0	\$40,780	\$40,780
	TOTAL TANGIBLES		\$12,785	\$220,312	\$233,097

GRAND TOTAL WELL COST	\$175,222	\$427,905	\$603,126
Plugging & Abandonment	\$35,000		
Production Costs :	\$603,126	Dry Hole Costs :	\$210,222

Operations	<i>Ta Laska</i>	Date	<i>5/3/2022</i>
Engineering	<i>Michael Cole</i>	Date	<i>5/3/2022</i>
Geology	<i>James G...</i>	Date	<i>5/3/2022</i>
Land	<i>Kevin J. Miller</i>	Date	<i>5/3/2022</i>

THIS IS AN ESTIMATE OF PROJECTED WELL DRILLING, COMPLETION, EQUIPMENT AND PIPELINE COSTS. THESE ESTIMATES ARE PROJECTIONS ONLY AND ACTUAL BILLED COSTS MAY VARY FROM WELL TO WELL DEPENDING UPON ACTUAL FINAL DEPTH AND OTHER FACTORS INCLUDING, BUT NOT LIMITED TO, SEASONAL MATERIAL COSTS, WEATHER CONDITIONS, AND UNFORESEEN RIGHT-OF-WAY PROBLEMS.



WELL & MINE LOCATION MAP NORA GRID BC-62

COMPANY EnerVest Operating, LLC WELL NAME AND NUMBER VC-536262
 QUADRANGLE Duty PERMIT NO. _____ SCALE 1" = 400' DATE 5-1-22

NOTE: The mine locations are approximate locations taken from downloaded DMME data.
 The maps are to be used for anticipated drilling hazards only.