

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: Pocahontas Gas LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 08-0415-2195-04

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 1K1, 1K2, 1T (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES (3) AND DISMISSAL OF COAL OWNERS PURSUANT TO CODE OF VIRGINIA SECTION 45.1-361.22:2.

HEARING DATE: December 15, 2020

TAX ID NUMBERS: Tax Map Identification Numbers for all parcels affected by this petition are shown on:
Tract Identification Sheet

DRILLING UNIT: R54

BUCHANAN, TAZEWELL COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is Pocahontas Gas LLC, PO Box 570, Pounding Mill, VA 24637, 276-596-5075.
Petitioner's counsel is Mark A. Swartz, Hillard & Swartz, LLP, 122 Capital Street, Suite 201,
Charleston, WV 25301.

2. Relief Sought

(1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to Tracts 1K1, 1K2, & 1T, as depicted upon the annexed table; and (2) authorization to begin paying royalties directly to Cynthia Smith Farmer and Connie Burke.

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

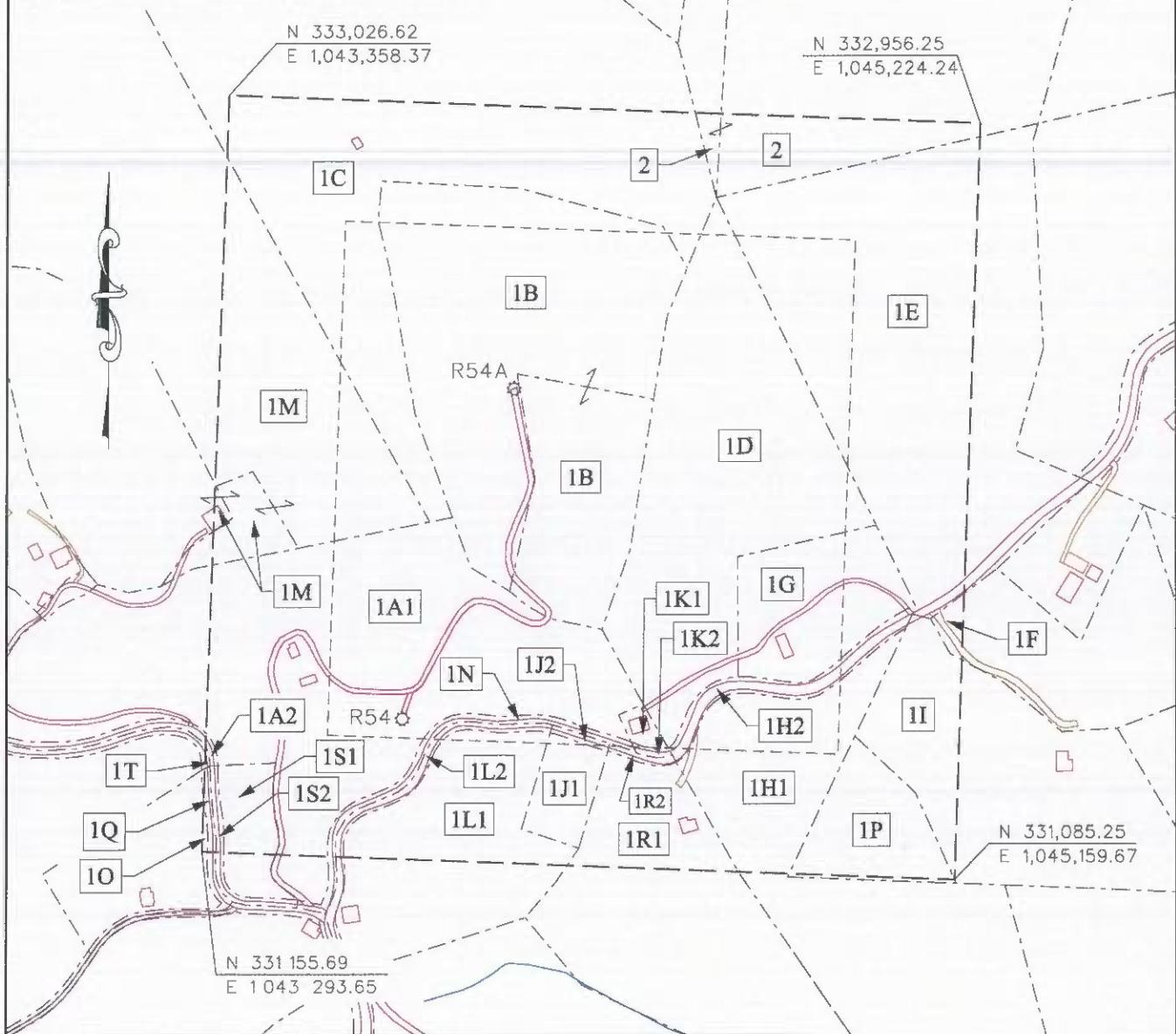
5. Factual basis for relief requested

- a. Cynthia Smith Farmer and Connie Burke are the gas claimant(s) in Tract(s) 1K1, 1K2, & 1T. As such Cynthia Smith Farmer and Connie Burke are entitled to 100% of the CBM royalties attributable to their gas claims that are now in escrow and as may be hereafter payable. See Va. Code Ann. § 45.1-361.22:2.A.
- b. Connie Burke is entitled to 100% of the CBM royalties awarded under Case No. CL101-18, Final Order dated October 23, 2019, Said decision allows the Applicant and Designated Operator to pay royalties directly to the person(s) identified in Exhibit EE annexed hereto and the annexed Table, further, specifies how said royalties are to be paid.
- c. That Pocahontas Gas LLC (formerly CNX Gas Company LLC) has previously given the notice (s) required by § 45.1-361.22:2.A to all conflicting coal claimants identified in the above referenced pooling Order and any supplemental Orders pertaining thereto.
- d. That when the Board granted Petitioner's Miscellaneous Petition in VGOB 08-0415-2195-01, it dismissed the coal claimant(s) Pocahontas Resources LLC as a Respondent to these proceedings. Accordingly, Pocahontas Resources LLC was not provided further notice under § 45.1-361.19 and 22 of the hearing set on this Petition.
- e. That a detailed accounting in accordance with the applicable provisions of § 45.1-361.22 is submitted herewith and identified as Exhibit J.
- f. That an Exhibit identified as Table 1 is annexed hereto, and it specifies how the disbursement (s) is to be calculated and paid by the escrow agent.
- g. That Va. Code Ann. § 45.1-361.22:2.A. further provides that the Operator shall pay such royalties as may hereafter be payable directly to the gas claimant(s) Cynthia Smith Farmer and Connie Burke and shall not escrow same. See Exhibit EE annexed hereto.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

PROPERTY LINES SHOWN ON THIS PLAT WERE PROVIDED BY POCAHONTAS GAS LLC AND WERE TAKEN FROM DEED DESCRIPTIONS AND CHAIN OF TITLE OF RECORD IT DOES NOT REPRESENT A CURRENT BOUNDARY SURVEY. THE CERTIFICATION HEREON CERTIFIES THE LOCATION OF THE PROPOSED WELL ONLY.



- ⊙ CBM WELL
- ⊙ PROPOSED CBM WELL

EXHIBIT A
OAKWOOD FIELD
UNIT R54
FORCE POOLING
VGOB-08-0415-2195-02

Company POCAHONTAS GAS LLC

Well Name and Number UNIT R54

Tract No. _____ Elevation 400' Quadrangle JEWELL RIDGE

County BUCHANAN/TAZEWELL District GORDONVILLE Scale: 1" = 400' Date 03/27/19

This plat is a new plat _____ ; as updated 4/2/19 ; or a final plat _____

Form DGO-GO-7
Rev. 9/91

Licensed Professional Engineer or Licensed Land Surveyor

(Affix Seal)

Pocahontas Gas LLC
UNIT R54
Tract Identifications

- 1A1. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
James E. Day, Jr. –Surface, Oil, and Gas
CNX Gas Company LLC – Oil, Gas, and CBM Leased
Not Assessed in Tazewell Co. VA
11.26 acres 14.0750%
- 1A2. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
James E. Day, Jr. – Oil and Gas
CNX Gas Company LLC – Oil, Gas, and CBM Leased
Commonwealth of VA (RT 616) - Surface
0.03 acres 0.0375%
- 1B. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
CNX Gas Company LLC – Surface, Oil, and Gas
13.33 Acres 16.6625%
- 1C. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
James E. Day, Jr. – Surface, Oil, and Gas
CNX Gas Company LLC – Oil, Gas, and CBM Leased
9.58 Acres 11.9750%
- 1D. Pocahontas Resources LLC Tract C (1) 699.12-acre tract –Minerals
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
CNX Gas Company LLC – CBM Leased
Gregory Smith, et ux – Surface
9.31 Acres 11.6375%
- 1E. Pocahontas Resources LLC Tract C (1) 699.12-acre tract –Minerals
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
CNX Gas Company LLC – CBM Leased
Unknown – Surface
10 Acres 12.5000%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

Pocahontas Gas LLC
UNIT R54
Tract Identifications

- 1F. Pocahontas Resources LLC Tract C (1) 699.12-acre tract –Minerals
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
CNX Gas Company LLC – CBM Leased
Unknown – Surface
Tax Map 27A0005
0.16 Acres 0.2000%
- 1G. Pocahontas Resources LLC Tract C (1) 699.12-acre tract –Minerals
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
CNX Gas Company LLC – CBM Leased
John Altizer, et ux – Surface
Not Assessed in Tazewell Co. VA
2.78 Acres 3.4750%
- 1H1. Pocahontas Resources LLC Tract C (1) 699.12-acre tract –Fee
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
CNX Gas Company LLC – CBM Leased
Not Assessed in Tazewell Co. VA
3.44 Acres 4.3000%
- 1H2. Pocahontas Resources LLC Tract C (1) 699.12-acre tract –Minerals
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
CNX Gas Company LLC – CBM Leased
Commonwealth of VA RT 616 – Surface
Not Assessed in Tazewell Co. VA
0.68 Acres 0.8500%
- 1I. Pocahontas Resources LLC Tract C (1) 699.12-acre tract –Minerals
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
CNX Gas Company LLC – CBM Leased
Fred Fletcher, Jr. – Surface
Tax Map 27A0004
2.09 Acres 2.6125%

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**Pocahontas Gas LLC
UNIT R54
Tract Identifications**

- 1J1. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Jimmy Young – Surface, Oil, and Gas
Tax Map 27A001A
0.86 Acres 1.0750%
- 1J2. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Jimmy Young – Oil and Gas
Commonwealth of Virginia Rt 616 – Surface
Tax Map 27A0001A
0.07 Acres 0.0875%
- 1K1. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Cynthia Smith – Surface, Oil, and Gas
Tax Map 27A0003A
0.17 Acres 0.2125%
- 1K2. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Cynthia Smith – Oil and Gas
Commonwealth of VA RT 616 – Surface
Tax Map 27A00003A
0.03 Acres 0.0375%
- 1L1. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Elizabeth and James E. Day, Jr – Surface, Oil and Gas
CNX Gas Company LLC – Oil, Gas, and CBM Leased
Tax Map 27A0001
2.71 Acres 3.3875%

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Pocahontas Gas LLC
UNIT R54
Tract Identifications

- 1L2. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Elizabeth and James E. Day, Jr – Oil and Gas
CNX Gas Company LLC – Oil, Gas, and CBM Leased
Commonwealth of Virginia Rt 616 - Surface
0.32 Acres 0.4000%
- 1M. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
James Sweet, et ux – Surface, Oil, and Gas
6.19 Acres 7.7375%
- 1N. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
James E. Day, Jr. – Oil and Gas
CNX Gas Company LLC – Oil, Gas, and CBM Leased
Commonwealth of Virginia Rt 616 – Surface
0.43 Acres 0.5375%
- 1O. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Fred McGlothlin, et ux – Surface, Oil and Gas
0.03 Acres 0.0500%
- 1P. Pocahontas Resources LLC Tract C (1) 699.12-acre tract –Minerals
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
CNX Gas Company LLC – CBM Leased
Unknown – Surface
Not Assessed in Tazewell Co. VA
1.86 Acres 2.3250%
- 1Q. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Fred McGlothlin, et ux – Oil and Gas
Commonwealth of VA (RT 616) – Surface
0.09 Acres 0.1125%

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Pocahontas Gas LLC
UNIT R54
Tract Identifications

- 1R1. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Jimmy Young – Surface, Oil, and Gas
Tax Map 27A0003
1.78 Acres 2.2250%
- 1R2. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Jimmy Young – Oil and Gas
Commonwealth of Virginia RT 616 – Surface
Tax Map 27A0003
0.08 Acres 0.1125%
- 1S1. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Jimmy C. Day and Myrna Day – Surface, Oil, and Gas
0.68 Acres 0.8500%
- 1S2. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Jimmy C. Day and Myrna Day – Oil and Gas
Commonwealth of VA Rt 616 - Surface
0.10 Acres 0.0125%
- 1T. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Johnny Woosley Heirs – Oil and Gas
Commonwealth of VA Rt 616 - Surface
0.01 Acres 0.0125%
2. Pocahontas Resources LLC Tract A 289.97-acre tract – Fee
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
CNX Gas Company LLC – CBM Leased
1.92 Acres 2.4000 %

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VGOB Disbursement
Unit R54

VGOB-08-0415-2195-04

Table 1
Tracts: 1K1, 1K2, 1T

			Fractional	Net Acreage	Royalty	Escrowed	Percent of	Disbursement
			Interest	Interest	Split	Acres	Escrowed Funds	
			in Tract	inTract	Agreement	Disbursed	Disbursed	
Item	Tract	Disbursement Table						
		Total acreage in escrow before disbursement				3.01000		
1K1 Tract 1K1 (total acreage)			0.1700					
1	1K1	Cynthia Smith Farmer\6507 Stinson Ridge Rd Jewell Ridge VA 24622		0.1700	100.00%	0.1700	5.6478%	\$269.60
1K2 Tract 1K2 (total acreage)			0.0300					
1	1K2	Cynthia Smith Farmer\6507 Stinson Ridge Rd Jewell Ridge VA 24622		0.0300	100.00%	0.0300	0.9967%	\$47.58
1T Tract 1T (total acreage)			0.0100					
1	1T	Connie Burke\1105 Eufola Road Statesville NC 28677	1/2	0.0050	100.00%	0.0050	0.1661%	\$7.93
2	1T	Connie Burke\1105 Eufola Road Statesville NC 28677	1/2	0.0050	100.00%	0.0050	0.1661%	\$7.93

Wells contributing to the escrow account: CBM R54 W/PL, CBM R54A W/PL

Exhibit E
Unit R-54
Docket #VGOB 08-0415-2195-04
List of Respondents that require escrow

	Net Acres in Unit	Interest in Unit
<u>Tract #1J1 - 0.86 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Pocahontas Resources LLC P.O. Box 1837 Abingdon, VA 24212	0.86 acres	1.0750%
<u>OIL & GAS OWNERSHIP</u>		
<i>Unresolved Heirship</i>		
(1) Jimmy Young Heirs, Devisees, Successors, or Assigns <i>(documentation pending)</i> Matthew James Sweet 3746 Chicken Ridge Rd Jewell Ridge, VA 24622	0.86 acres	1.0750%
<u>Tract #1J2 - 0.07 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Pocahontas Resources LLC P.O. Box 1837 Abingdon, VA 24212	0.07 acres	0.0875%
<u>OIL & GAS OWNERSHIP</u>		
<i>Unresolved Heirship</i>		
(1) Jimmy Young Heirs, Devisees, Successors, or Assigns <i>(documentation pending)</i> Matthew James Sweet 3746 Chicken Ridge Rd Jewell Ridge, VA 24622	0.07 acres	0.0875%
<u>Tract #1R1 - 1.79 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Pocahontas Resources LLC P.O. Box 1837 Abingdon, VA 24212	1.79 acres	2.2375%
<u>OIL & GAS OWNERSHIP</u>		
<i>Unresolved Heirship</i>		
(1) Jimmy Young Heirs, Devisees, Successors, or Assigns <i>(documentation pending)</i> Matthew James Sweet 3746 Chicken Ridge Rd Jewell Ridge, VA 24622	1.79 acres	2.2375%
<u>Tract #1R2 - 0.08 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Pocahontas Resources LLC P.O. Box 1837 Abingdon, VA 24212	0.08 acres	0.1000%

Exhibit E
Unit R-54
Docket #VGOB 08-0415-2195-04
List of Respondents that require escrow

	Net Acres in Unit	Interest in Unit
<u>OIL & GAS OWNERSHIP</u>		
<i>Unresolved Heirship</i>		
(1) Jimmy Young Heirs, Devisees, Successors, or Assigns <i>(documentation pending)</i>	0.08 acres	0.1000%
Matthew James Sweet 3746 Chicken Ridge Rd Jewell Ridge, VA 24622		
<u>TOTALS:</u>		
Total Acreage in Unit	2.80	
Total Percentage of Unit		3.5000%

Exhibit EE
Unit R-54
Docket #VGOB 08-0415-2195-04
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
<u>Tract #1A1 - 11.26 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Pocahontas Resources LLC P.O. Box 1837 Abingdon, VA 24212	11.26 acres	14.0750%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) James E. Day, Jr. 550 Bearwallow Road Jewell Ridge, VA 24622	11.26 acres	14.0750%	n/a
<u>Tract #1A2 - 0.03 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Pocahontas Resources LLC P.O. Box 1837 Abingdon, VA 24212	0.03 acres	0.0375%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) James E. Day, Jr. 550 Bearwallow Road Jewell Ridge, VA 24622	0.03 acres	0.0375%	n/a
<u>Tract #1B - 13.33 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Pocahontas Resources LLC P.O. Box 1837 Abingdon, VA 24212	13.33 acres	16.6625%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) Pocahontas Gas LLC 1000 Consol Energy Drive Canonsburg, PA 15317	13.33 acres	16.6625%	n/a
<u>Tract #1C - 9.58 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Pocahontas Resources LLC P.O. Box 1837 Abingdon, VA 24212	9.58 acres	11.9750%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) James E. Day, Jr. 550 Bearwallow Road Jewell Ridge, VA 24622	9.58 acres	11.9750%	n/a
<u>Tract #1K1 - 0.17 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Pocahontas Resources LLC P.O. Box 1837 Abingdon, VA 24212	0.17 acres	0.2125%	n/a

Exhibit EE
Unit R-54
Docket #VGOB 08-0415-2195-04
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
<u>OIL & GAS OWNERSHIP</u>			
(1) Cynthia and Gregory W. Smith, TE Gregory W. Smith (DOD 7/29/1999)			
(a) Cynthia C. Smith Farmer 6507 Stinson Ridge Road Jewell Ridge, VA 24622	0.17 acres	0.2125%	5.6478% HB2058
<u>Tract #1K2 - 0.03 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Pocahontas Resources LLC P.O. Box 1837 Abingdon, VA 24212	0.03 acres	0.0375%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) Cynthia and Gregory W. Smith, TE Gregory W. Smith (DOD 7/29/1999)			
(a) Cynthia C. Smith 6507 Stinson Ridge Road Jewell Ridge, VA 24622	0.03 acres	0.0375%	0.9967% HB2058
<u>Tract #1L1 - 2.71 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Pocahontas Resources LLC P.O. Box 1837 Abingdon, VA 24212	2.71 acres	3.3875%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) Elizabeth Day & James Day, Jr., TE 550 Bearwallow Road Jewell Ridge, VA 24622	2.71 acres	3.3875%	n/a
<u>Tract #1L2 - 0.32 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Pocahontas Resources LLC P.O. Box 1837 Abingdon, VA 24212	0.32 acres	0.4000%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) Elizabeth Day & James Day, Jr., TE 550 Bearwallow Road Jewell Ridge, VA 24622	0.32 acres	0.4000%	n/a
<u>Tract #1M - 6.19 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Pocahontas Resources LLC P.O. Box 1837 Abingdon, VA 24212	6.19 acres	7.7375%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) James H. & Marcella Sweet, TE Marcella Sweet (DOD 2/20/2013)			

Exhibit EE
Unit R-54
Docket #VGOB 08-0415-2195-04
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
(a) James H. Sweet PO Box 31 Jewell Ridge, VA 24622	6.19 acres	7.7375%	n/a
<u>Tract #1N - 0.43 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Pocahontas Resources LLC P.O. Box 1837 Abingdon, VA 24212	0.43 acres	0.5375%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) James E. Day, Jr. 550 Bearwallow Road Jewell Ridge, VA 24622	0.43 acres	0.5375%	n/a
<u>Tract #1O - 0.03 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Pocahontas Resources LLC P.O. Box 1837 Abingdon, VA 24212	0.03 acres	0.0375%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) Fred & Dorothy McGlothlin, TE 1204 Gracefulview Road Jewell Ridge, VA 24622	0.03 acres	0.0375%	n/a
<u>Tract #1Q - 0.09 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Pocahontas Resources LLC P.O. Box 1837 Abingdon, VA 24212	0.09 acres	0.1125%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) Fred & Dorothy McGlothlin, TE 1204 Gracefulview Road Jewell Ridge, VA 24622	0.09 acres	0.1125%	n/a
<u>Tract #1S1 - 0.68 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Pocahontas Resources LLC P.O. Box 1837 Abingdon, VA 24212	0.68 acres	0.8500%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) Jimmy C. Day Sr. & Myrna Day, TE 9909 Brown Mountain Road Jewell Ridge, VA 24622	0.68 acres	0.8500%	n/a
<u>Tract #1S2 - 0.10 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Pocahontas Resources LLC P.O. Box 1837 Abingdon, VA 24212	0.10 acres	0.1250%	n/a

Exhibit EE
Unit R-54
Docket #VGOB 08-0415-2195-04
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
<u>OIL & GAS OWNERSHIP</u>			
(1) Jimmy C. Day Sr. & Myrna Day, TE 9909 Brown Mountain Road Jewell Ridge, VA 24622	0.10 acres	0.1250%	<i>n/a</i>
<u>Tract #1T - 0.01 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Pocahontas Resources LLC P.O. Box 1837 Abingdon, VA 24212	0.01 acres	0.0125%	
<u>OIL & GAS OWNERSHIP</u>			
(1) Johnny and Greta Woosley, TE	0.01 acres	0.0125%	
(a) Johnny Woosley Heirs, Devisees, Successors, or Assigns			
<i>Order entered October 23, 2019 declares Connie Burke is vested with fee ownership of all real estate owned by Johnny, as well as all accumulated gas production royalties held in escrow</i>			
(a.1) Connie Burke 1105 Eufola Road Statesville, NC 28677	0.0050 acres 1/2 of 0.01 acres	0.0063%	0.1661% Court Order
(b) Greta Woosley Heirs, Devisees, Successors, or Assigns			
(b.1) Connie Burke	<i>Conveyed to Johnny Woosley by DB 557/370</i>		
(b.1.1) Johnny Woosley Heirs, Devisees, Successors, or Assigns			
(b.1.1.1) Connie Burke 1105 Eufola Road Statesville, NC 28677	0.0050 acres 1/2 of 0.01 acres	0.0063%	0.1661% HB2058
<u>TOTALS:</u>			
Total Acreage in Unit	44.96		
Total Percentage of Unit		56.2000%	

Exhibit J
Unit R54 Escrow Account Reconciliation
VGOB 08-0415-2195

CNX Deposit Information		
Check Date	Check Number	Total
2/22/2010	71215	\$606.92 **
3/22/2010	72806	\$1,016.16
4/20/2010	74599	\$837.52
5/19/2010	76182	\$791.37
6/21/2010	77952	\$519.05
7/20/2010	79410	\$575.25
8/20/2010	81067	\$535.67
9/22/2010	82628	\$639.22
10/19/2010	84297	\$611.86
11/19/2010	87506	\$420.35
12/20/2010	90238	\$455.33
1/20/2011	91454	\$407.31
2/24/2011	93050	\$654.49
3/21/2011	94651	\$659.12
4/20/2011	96227	\$639.47
5/19/2011	97990	\$594.87
6/21/2011	99566	\$636.37
7/19/2011	116	\$660.32
8/19/2011	1805	\$610.68
9/19/2011	3523	\$672.52
10/13/2011	5399	\$724.02
11/14/2011	8281	\$564.41
12/15/2011	9736	\$566.46
1/18/2012	11417	\$516.18
2/20/2012	12879	\$496.53
3/20/2012	14740	\$400.07
4/20/2012	16310	\$326.06
5/21/2012	17939	\$199.39
6/20/2012	19135	\$203.49
7/25/2012	23483	\$183.28
8/23/2012	0214000673	\$246.09
9/24/2012	0214001919	\$347.79
10/22/2012	0214006248	\$407.89
11/20/2012	0214011814	\$313.69
12/19/2012	0214017070	\$406.13
1/22/2013	0214022426	\$510.07
2/20/2013	E000004032	\$631.99
3/20/2013	E000005148	\$478.83
4/22/2013	E000006231	\$353.01
5/21/2013	E000007428	\$560.85
6/20/2013	E000008743	\$680.79
7/22/2013	E000010147	\$564.34
8/20/2013	E000011489	\$803.91
9/20/2013	E000012794	\$753.18
10/21/2013	E000015988	\$642.29
11/19/2013	E000017095	\$629.22
12/18/2013	E000018455	\$452.23
1/21/2014	E000019814	\$555.54
2/24/2014	E000021291	\$706.34
3/20/2014	E000022686	\$1,122.87
4/22/2014	E000024680	\$1,230.79
5/19/2014	E000026390	\$955.83
6/20/2014	E000028009	\$896.45
7/18/2014	E000029994	\$632.05

Escrow Bank Data															
Date	Escrow Royalty Deposits	Income	\$ Mktet Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference	
2/1/2010	\$651.27	\$0.03			\$0.00	\$0.00					\$0.03	\$651.30	\$606.95	\$44.35	
3/1/2010	\$1,016.16	\$0.18			(\$0.05)	\$0.00		\$0.00			\$0.13	\$1,667.59	\$1,623.24	\$44.35	
4/1/2010	\$837.52	\$0.39			(\$0.14)	\$0.00					\$0.25	\$2,505.36	\$2,461.01	\$44.35	
5/1/2010	\$791.37	\$0.54			(\$0.21)	\$0.00					\$0.33	\$3,297.06	\$3,252.71	\$44.35	
6/1/2010	\$519.05	\$0.70			(\$0.27)	\$0.00	(\$3.57)				-\$3.14	\$3,812.97	\$3,768.62	\$44.35	
7/1/2010	\$575.25		\$0.81	\$0.11	(\$0.32)	\$0.00					\$0.60	\$4,388.82	\$4,344.47	\$44.35	
8/1/2010	\$535.67		\$0.80	\$0.28	(\$0.37)	\$0.00					\$0.71	\$4,925.20	\$4,880.85	\$44.35	
9/1/2010	\$639.22		\$0.84	\$0.43	(\$0.41)	\$0.00					\$0.86	\$5,565.28	\$5,520.93	\$44.35	
10/1/2010	\$611.86		\$0.93	\$0.66	(\$0.46)	\$0.00	(\$6.67)				-\$5.54	\$6,171.60	\$6,127.25	\$44.35	
11/1/2010	\$420.35		\$0.91	\$0.87	(\$0.51)	\$0.00					\$1.27	\$6,593.22	\$6,548.87	\$44.35	
12/1/2010	\$455.33		\$0.80	\$1.47	(\$0.55)	\$0.00	(\$5.72)				-\$4.00	\$7,044.55	\$7,000.20	\$44.35	
1/31/2011	\$407.31		\$0.98	\$2.07	(\$0.65)	\$0.00	(\$0.66)				\$1.74	\$7,453.60	\$7,409.25	\$44.35	
2/28/2011	\$654.49		\$0.79	\$2.14	(\$0.62)	\$0.00	(\$1.97)				\$0.34	\$8,108.43	\$8,064.08	\$44.35	
3/31/2011	\$659.12		\$0.90	\$2.83	(\$0.68)	\$0.00	(\$2.93)				\$0.12	\$8,767.67	\$8,723.32	\$44.35	
4/30/2011	\$639.47		\$0.90	\$2.89	(\$0.73)	\$0.00	(\$3.27)				-\$0.21	\$9,406.93	\$9,362.58	\$44.35	
5/31/2011	\$594.87		\$1.11	\$3.05	(\$0.78)	\$0.00	(\$1.85)				\$1.53	\$10,003.33	\$9,958.98	\$44.35	
6/30/2011	\$636.37		\$1.23	\$3.02	(\$0.83)	\$0.00	(\$3.18)	\$0.01			\$0.25	\$10,639.95	\$10,595.60	\$44.35	
7/31/2011	\$660.32		\$1.46	\$3.14	(\$0.89)	\$0.00	(\$1.57)				\$2.14	\$11,302.41	\$11,258.06	\$44.35	
8/30/2011	\$610.68		\$0.85	\$4.84	(\$0.94)	\$0.00	(\$5.17)				-\$0.42	\$11,912.67	\$11,868.32	\$44.35	
9/30/2011	\$672.52		\$0.66	\$4.72	(\$0.99)	\$0.00	(\$2.36)				\$2.03	\$12,587.22	\$12,542.87	\$44.35	
10/31/2011	\$724.02		\$0.74	\$5.12	(\$1.05)	\$0.00	(\$3.90)				\$0.91	\$13,312.15	\$13,267.80	\$44.35	
11/30/2011	\$564.41		\$0.89	\$5.03	(\$1.11)	\$0.00	(\$3.45)				\$1.36	\$13,877.92	\$13,833.57	\$44.35	
12/31/2011	\$566.46		\$1.13	\$5.31	(\$1.16)	\$0.00	(\$2.51)				\$2.77	\$14,447.15	\$14,402.80	\$44.35	
1/31/2012	\$516.18		\$1.45	\$5.25	(\$1.20)	\$0.00	(\$4.92)				\$0.58	\$14,963.91	\$14,919.56	\$44.35	
2/28/2012	\$496.53		\$1.45	\$4.87	(\$1.25)		(\$2.61)				\$2.46	\$15,462.90	\$15,418.55	\$44.35	
3/31/2012	\$400.07		\$1.71	\$5.20	(\$1.29)		(\$2.18)				\$3.44	\$15,866.41	\$15,822.06	\$44.35	
4/30/2012	\$326.06		\$0.42	\$6.74	(\$1.32)		(\$2.81)				\$3.03	\$16,195.50	\$16,151.15	\$44.35	
5/31/2012	\$199.39		\$0.30	\$6.98	(\$1.35)		(\$1.16)				\$4.77	\$16,399.66	\$16,355.31	\$44.35	
6/30/2012	\$203.49		\$0.28	\$6.95	(\$1.37)		(\$2.06)				\$3.80	\$16,606.95	\$16,562.60	\$44.35	
7/31/2012			\$0.36	\$6.71	(\$1.38)		(\$1.22)				\$4.47	\$16,611.42	\$16,750.35	-\$138.93	
8/31/2012	\$429.37		\$0.40	\$5.88	(\$1.38)		(\$6.20)				-\$1.30	\$17,039.49	\$16,995.14	\$44.35	
9/30/2012			\$0.44	\$5.43	(\$1.42)		(\$1.69)				\$2.76	\$17,042.25	\$17,345.69	-\$303.44	
10/31/2012	\$755.68		\$0.51	\$5.41	(\$1.42)		(\$2.15)				\$2.35	\$17,800.28	\$17,755.93	\$44.35	
11/30/2012	\$313.69		\$0.60	\$4.85	(\$1.48)		(\$1.76)				\$2.21	\$18,116.18	\$18,071.83	\$44.35	
12/31/2012	\$406.13		\$0.63	\$4.29	(\$1.51)		(\$2.13)				\$1.28	\$18,523.59	\$18,479.24	\$44.35	
1/31/2013	\$510.07		\$0.70	\$3.79	(\$1.54)		(\$1.66)				\$1.29	\$19,034.95	\$18,990.60	\$44.35	
2/28/2013	\$631.99		\$0.72	\$3.43	(\$1.59)		(\$3.00)				-\$0.44	\$19,666.50	\$19,622.15	\$44.35	
3/31/2013	\$478.83		\$0.88	\$3.65	(\$1.64)		(\$1.95)				\$0.94	\$20,146.27	\$20,101.92	\$44.35	
4/30/2013	\$353.01		\$0.94	\$3.40	(\$1.68)						\$2.66	\$20,501.94	\$20,457.59	\$44.35	
5/31/2013	\$560.85		\$1.04	\$3.51	(\$1.71)						\$2.84	\$21,065.63	\$21,021.28	\$44.35	
6/30/2013	\$680.79		\$1.11	\$3.39	(\$1.76)		(\$2.09)				\$0.65	\$21,747.07	\$21,702.72	\$44.35	
7/31/2013	\$564.34		\$1.25	\$3.53	(\$1.81)						\$2.97	\$22,314.38	\$22,270.03	\$44.35	
8/31/2013	\$803.91		\$1.44	\$3.54	(\$1.86)						\$3.12	\$23,121.41	\$23,077.06	\$44.35	
9/30/2013	\$753.18		\$0.59	\$4.81	(\$1.93)						\$3.47	\$23,878.06	\$23,833.71	\$44.35	
10/31/2013	\$642.29		\$0.63	\$4.97	(\$1.99)						\$3.61	\$24,523.96	\$24,479.61	\$44.35	
11/30/2013	\$629.22		\$0.72	\$4.68	(\$2.04)						\$3.36	\$25,156.54	\$25,112.19	\$44.35	
12/31/2013	\$452.23		\$0.84	\$4.76	(\$2.10)						\$3.50	\$25,612.27	\$25,567.92	\$44.35	
1/31/2014	\$555.54		\$0.96	\$4.88	(\$2.13)						\$3.71	\$26,171.52	\$26,127.17	\$44.35	
2/28/2014	\$706.34		\$0.88	\$4.47	(\$2.18)						\$3.17	\$26,881.03	\$26,836.68	\$44.35	
3/31/2014	\$1,122.87		\$1.10	\$5.00	(\$2.24)						\$3.86	\$28,007.76	\$27,963.41	\$44.35	
4/30/2014	\$1,230.79		\$0.82	\$5.61	(\$2.33)						\$4.10	\$29,242.65	\$29,198.30	\$44.35	
5/31/2014	\$955.83		\$0.99	\$5.95	(\$2.44)						\$4.50	\$30,202.98	\$30,158.63	\$44.35	
6/30/2014	\$896.45		\$0.99	\$6.07	(\$2.52)						\$4.54	\$31,103.97	\$31,059.62	\$44.35	
7/31/2014	\$632.05		\$1.10	\$6.28	(\$2.59)						\$4.79	\$31,740.81	\$31,696.46	\$44.35	

Exhibit J
Unit R54 Escrow Account Reconciliation
VGOB 08-0415-2195

CNX Deposit Information		
Check Date	Check Number	Total
8/21/2014	E000031755	\$823.16
9/18/2014	E000033636	\$981.84
10/20/2014	E000037471	\$634.06
11/19/2014	E000039013	\$746.70
12/22/2014	E000040804	\$782.60
1/20/2015	E000042620	\$687.85
2/19/2015	E000044644	\$632.78
3/19/2015	E000046447	\$542.67
4/21/2015	E000048366	\$521.43
5/20/2015	E000051169	\$498.21
6/23/2015	E000053163	\$304.13
7/20/2015	E000055112	\$338.52
8/24/2015	E000057100	\$396.73
9/22/2015	E000059004	\$454.39
10/2/2015	E000059900	\$5,399.76
		\$0.00
		\$0.00
		\$0.00
2/22/2016	E000070475	\$491.72
3/22/2016	E000072451	\$120.61
4/20/2016	E000074395	\$102.46
5/23/2016	E000076037	\$60.59
6/22/2016	E000077853	\$51.63
7/21/2016	E000079576	\$66.80
8/23/2016	E000081384	\$60.18
9/22/2016	E000083332	\$116.08
10/24/2016	E000085199	\$111.90
11/21/2016	E000089359	\$129.74
12/21/2016	E000091077	\$150.09
1/24/2017	E000092885	\$149.61
2/22/2017	E000094825	\$220.89
3/22/2017	E000096438	\$301.57
4/24/2017	E000098116	\$208.72
5/23/2017	E000099744	\$185.94
6/21/2017	E000101399	\$170.36
7/21/2017	E000103039	\$179.44
8/24/2017	E000104731	\$171.15
9/20/2017	E000106339	\$162.33
10/23/2017	E000110724	\$152.54
11/21/2017	E000112163	\$153.09
12/21/2017	E000113685	\$161.67
1/23/2018	E000115356	\$187.30
2/21/2018	E000117240	\$251.69
3/21/2018	E000119081	\$291.09
4/20/2018	E000120984	\$284.77
5/21/2018	E000123899	\$343.33
6/21/2018	E000127898	\$33.72
7/20/2018	E000129169	\$193.50
8/23/2018	E000130486	\$198.94
9/21/2018	E000131831	\$233.64
10/23/2018	E000133915	\$234.92
11/21/2018	E000135229	\$218.53
12/19/2018	E000136571	\$241.17
1/24/2019	E000137940	\$293.16
2/22/2019	E000139437	\$465.89

Escrow Bank Data															
Date	Escrow Royalty Deposits	Income	\$ Mktet Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference	
8/31/2014	\$823.16		\$1.18	\$6.31	(\$2.65)						\$4.84	\$32,568.81	\$32,524.46	\$44.35	
9/30/2014	\$981.84		\$1.29	\$5.96	(\$2.65)						\$4.60	\$33,555.25	\$33,510.90	\$44.35	
10/31/2014	\$634.06		\$0.84	\$7.34	(\$2.80)						\$5.38	\$34,194.69	\$34,150.34	\$44.35	
11/30/2014	\$746.70		\$0.78	\$6.99	(\$2.85)						\$4.92	\$34,946.31	\$34,901.96	\$44.35	
12/31/2014	\$782.60		\$1.70	\$5.97	(\$2.85)						\$4.82	\$35,733.73	\$35,689.38	\$44.35	
1/31/2015	\$687.85		\$2.80	\$4.54	(\$2.98)						\$4.36	\$36,425.94	\$36,381.59	\$44.35	
2/28/2015	\$632.78		\$3.11	\$3.12	(\$3.04)						\$3.19	\$36,429.13	\$37,017.56	-\$588.43	
3/31/2015	\$542.67		\$3.87	\$3.25	(\$3.04)						\$4.08	\$37,608.66	\$37,564.31	\$44.35	
4/30/2015	\$521.43		\$4.96	\$2.54	(\$3.08)						\$4.42	\$38,134.51	\$38,090.16	\$44.35	
5/31/2015	\$498.21		\$4.56	\$1.87	(\$3.18)						\$3.25	\$38,635.97	\$38,591.62	\$44.35	
6/30/2015	\$304.13		\$4.53	\$1.83	(\$3.22)						\$3.14	\$38,943.24	\$38,898.89	\$44.35	
7/31/2015	\$338.52		\$4.90	\$1.66	(\$3.25)						\$3.31	\$39,285.07	\$39,240.72	\$44.35	
8/31/2015	\$396.73		\$5.22	\$0.71	(\$3.27)	\$0.00	\$0.00	\$0.00			\$2.66	\$39,684.46	\$39,640.11	\$44.35	
9/30/2015	\$454.39		\$5.38	\$2.78	(\$3.31)	\$0.00	\$0.00	\$0.00			\$4.85	\$40,143.70	\$40,099.35	\$44.35	
10/31/2015	\$5,399.76		\$6.13	\$0.08	(\$3.35)	\$0.00	\$0.00	\$0.00			\$2.86	\$45,546.32	\$45,501.97	\$44.35	
11/30/2015	\$0.00		\$6.84	\$0.08	(\$3.35)	\$0.00	\$0.00	\$0.00			\$3.57	\$45,549.89	\$45,505.54	\$44.35	
12/31/2015	\$0.00		\$1.83	\$0.00	(\$3.80)	(\$31,797.15)	\$0.00	\$0.00			-\$1.97	\$13,750.77	\$13,706.42	\$44.35	
1/31/2016	\$0.00		\$2.29	\$0.00	(\$1.15)	\$0.00	\$0.00	\$0.00			\$1.14	\$13,751.91	\$13,707.56	\$44.35	
2/28/2016	\$491.72		\$2.18	\$0.00	(\$1.15)	\$0.00	\$0.00	\$0.00			\$1.03	\$14,244.66	\$14,200.31	\$44.35	
3/31/2016	\$120.61		\$2.36	\$0.00	(\$1.19)	\$0.00	\$0.00	\$0.00			\$1.17	\$14,366.44	\$14,322.09	\$44.35	
4/30/2016	\$102.46		\$2.30	\$0.00	(\$1.20)	\$0.00	\$0.00	\$0.00			\$1.10	\$14,470.00	\$14,425.65	\$44.35	
5/31/2016	\$60.59		\$2.41	\$0.00	(\$1.21)	\$0.00	\$0.00	\$0.00			\$1.20	\$14,531.79	\$14,487.44	\$44.35	
6/30/2016	\$51.63		\$2.30	\$0.00	(\$1.21)	\$0.00	\$0.00	\$0.00			\$1.09	\$14,584.51	\$14,540.16	\$44.35	
7/31/2016	\$66.80		\$2.41	\$0.00	(\$1.22)	\$0.00	\$0.00	\$0.00			\$1.19	\$14,652.50	\$14,608.15	\$44.35	
8/31/2016	\$60.18		\$2.44	\$0.00	(\$1.22)	\$0.00	\$0.00	\$0.00			\$1.22	\$14,713.90	\$14,669.55	\$44.35	
9/30/2016	\$116.08		\$2.40	\$0.00	(\$1.23)	\$0.00	\$0.00	\$0.00			\$1.17	\$14,831.15	\$14,786.80	\$44.35	
10/31/2016	\$111.90		\$2.39	\$0.00	(\$1.24)	\$0.00	\$0.00	\$0.00			\$1.15	\$14,944.20	\$14,899.85	\$44.35	
11/30/2016	\$129.74		\$2.39	\$0.00	(\$1.25)	\$0.00	\$0.00	\$0.00			\$1.14	\$15,075.08	\$15,030.73	\$44.35	
12/31/2016	\$150.09		\$2.54	\$0.00	(\$1.26)	\$0.00		\$0.00			\$1.28	\$15,226.45	\$15,182.10	\$44.35	
1/31/2017	\$149.61		\$2.46	\$0.00	(\$1.27)	\$0.00	\$0.00	\$0.00			\$1.19	\$15,377.25	\$15,332.90	\$44.35	
2/28/2017	\$220.89		\$2.24	\$0.00	(\$1.28)	\$0.00	\$0.00	\$0.00			\$0.96	\$15,599.10	\$15,554.75	\$44.35	
3/31/2017	\$301.57		\$2.54	\$0.00	(\$1.30)	\$0.00	\$0.00	\$0.00			\$1.24	\$15,901.91	\$15,857.56	\$44.35	
4/30/2017	\$208.72		\$2.51	\$0.00	(\$1.33)	\$0.00	\$0.00	\$0.00			\$1.18	\$16,111.81	\$16,067.46	\$44.35	
5/31/2017	\$185.94		\$2.66	\$0.00	(\$1.34)	\$0.00	\$0.00	\$0.00			\$1.32	\$16,299.07	\$16,254.72	\$44.35	
6/30/2017	\$170.36		\$2.67	\$0.00	(\$1.36)	\$0.00	\$0.00	\$0.00			\$1.31	\$16,470.74	\$16,426.39	\$44.35	
7/31/2017	\$179.44		\$2.72	\$0.00	(\$1.37)	\$0.00	\$0.00	\$0.00			\$1.35	\$16,651.53	\$16,607.18	\$44.35	
8/31/2017	\$171.15		\$2.75	\$0.00	(\$1.39)	\$0.00	\$0.00	\$0.00			\$1.36	\$16,824.04	\$16,779.69	\$44.35	
9/30/2017	\$162.33		\$2.70	\$0.00	(\$1.40)	\$0.00	\$0.00	\$0.00			\$1.30	\$16,987.67	\$16,943.32	\$44.35	
10/31/2017	\$152.54		\$2.69	\$0.00	(\$1.42)	\$0.00	\$0.00	\$0.00			\$1.27	\$17,141.48	\$17,097.13	\$44.35	
11/30/2017	\$153.09		\$2.70	\$0.00	(\$1.43)	\$0.00	\$0.00	\$0.00			\$1.27	\$17,295.84	\$17,251.49	\$44.35	
12/31/2017	\$161.67		\$10.92	\$0.00	(\$1.44)	\$0.00	\$0.00	\$0.00			\$9.48	\$17,466.99	\$17,422.64	\$44.35	
1/31/2018	\$187.30		\$18.06	\$0.00	(\$1.46)	\$0.00	\$0.00	\$0.00			\$16.60	\$17,670.89	\$17,626.54	\$44.35	
2/28/2018	\$251.69		\$18.25	\$0.00	(\$1.47)	\$0.00	\$0.00	\$0.00			\$16.78	\$17,939.36	\$17,895.01	\$44.35	
3/31/2018	\$291.09		\$22.94	\$0.00	(\$1.50)	\$0.00	\$0.00	\$0.00			\$21.44	\$18,251.89	\$18,207.54	\$44.35	
4/30/2018	\$284.77		\$23.58	\$0.00	(\$1.52)	\$0.00	\$0.00	\$0.00			\$22.06	\$18,558.72	\$18,514.37	\$44.35	
5/31/2018	\$343.33		\$27.28	\$0.00	(\$1.55)	\$0.00	\$0.00	\$0.00			\$25.73	\$18,927.78	\$18,883.43	\$44.35	
6/30/2018	\$33.72		\$26.64	\$0.00	(\$1.58)	\$0.00	\$0.00	\$0.00			\$25.06	\$18,986.56	\$18,942.21	\$44.35	
7/31/2018	\$193.50		\$29.51	\$0.00	(\$1.58)	\$0.00	\$0.00	\$0.00			\$27.93	\$19,207.99	\$19,163.64	\$44.35	
8/31/2018	\$198.94		\$31.33	\$0.00	(\$1.60)	\$0.00	\$0.00	\$0.00			\$29.73	\$19,436.66	\$19,392.31	\$44.35	
9/30/2018	\$233.64		\$31.54	\$0.00	(\$1.62)	\$0.00	\$0.00	\$0.00			\$29.92	\$19,700.22	\$19,655.87	\$44.35	
10/31/2018	\$234.92		\$34.62	\$0.00	(\$1.64)	\$0.00	\$0.00	\$0.00			\$32.98	\$19,968.12	\$19,923.77	\$44.35	
11/30/2018	\$218.53		\$36.64	\$0.00	(\$1.66)	\$0.00	\$0.00	\$0.00			\$34.98	\$20,221.63	\$20,177.28	\$44.35	
12/31/2018	\$241.17		\$38.94	\$0.00	(\$1.69)	\$0.00	\$0.00	\$0.00			\$37.25	\$20,500.05	\$20,455.70	\$44.35	
1/31/2019	\$293.16		\$40.48	\$0.00	(\$1.71)	\$0.00	\$0.00	\$0.00			\$38.77	\$20,831.98	\$20,787.63	\$44.35	
2/28/2019	\$465.89		\$51.73	\$0.00	(\$1.74)	\$0.00	\$0.00	\$0.00			\$49.99	\$21,347.86	\$21,303.51	\$44.35	

Exhibit J
Unit R54 Escrow Account Reconciliation
VGOB 08-0415-2195

CNX Deposit Information		
Check Date	Check Number	Total
3/21/2019	E000140898	\$352.93
		\$0.00
		\$0.00
		\$0.00
		\$0.00
		\$0.00
		\$0.00
		\$0.00
		\$0.00
		\$0.00
		\$0.00
		\$0.00
		\$0.00
		\$0.00
		\$0.00
		\$0.00
		\$0.00
		\$0.00
		\$0.00
9/25/2020	318009464	\$224.49

Escrow Bank Data														
Date	Escrow Royalty Deposits	Income	\$ Mkt Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
3/31/2019	\$352.93		\$42.49	\$0.00	(\$1.78)	\$0.00	\$0.00	\$0.00			\$40.71	\$21,741.50	\$21,697.15	\$44.35
4/30/2019	\$0.00		\$11.35	\$0.00	(\$1.81)	\$0.00	\$0.00	\$0.00			\$9.54	\$21,751.04	\$21,706.69	\$44.35
5/31/2019	\$0.00		\$10.96	\$0.00	(\$1.81)	\$0.00	\$0.00	\$0.00			\$9.15	\$21,760.19	\$21,715.84	\$44.35
6/30/2019	\$0.00		\$10.73	\$0.00	(\$1.81)	\$0.00	\$0.00	\$0.00			\$8.92	\$21,769.11	\$21,724.76	\$44.35
7/31/2019	\$0.00		\$10.15	\$0.00	(\$1.81)	\$0.00	\$0.00	\$0.00			\$8.34	\$21,777.45	\$21,733.10	\$44.35
8/31/2019	\$0.00		\$8.98	\$0.00	(\$1.82)	\$0.00	\$0.00	\$0.00			\$7.16	\$21,784.61	\$21,740.26	\$44.35
9/30/2019	\$0.00		\$8.05	\$0.00	(\$1.82)	\$0.00	\$0.00	\$0.00			\$6.23	\$21,790.84	\$21,746.49	\$44.35
10/31/2019	\$0.00		\$8.50	\$0.00	(\$1.82)	\$0.00	\$0.00	\$0.00			\$6.68	\$21,797.52	\$21,753.17	\$44.35
11/30/2019	\$0.00		\$7.26	\$0.00	(\$1.82)	\$0.00	\$0.00	\$0.00			\$5.44	\$21,802.96	\$21,758.61	\$44.35
12/31/2019	\$0.00		\$8.19	\$0.00	(\$1.82)	\$0.00	\$0.00	\$0.00			\$6.37	\$21,809.33	\$21,764.98	\$44.35
1/31/2020	\$0.00		\$8.32	\$0.00	(\$1.82)	\$0.00	\$0.00	\$0.00			\$6.50	\$21,815.83	\$21,771.48	\$44.35
2/28/2020	\$0.00		\$7.66	\$0.00	(\$7.27)	\$0.00	\$0.00	\$0.00			\$0.39	\$21,816.22	\$21,771.87	\$44.35
3/31/2020	\$0.00		\$5.53	\$0.00	(\$7.27)	\$0.00	\$0.00	\$0.00			-\$1.74	\$21,814.48	\$21,770.13	\$44.35
4/30/2020	\$0.00		\$3.54	\$0.00	(\$7.27)	\$0.00	\$0.00	\$0.00			-\$3.73	\$21,810.75	\$21,766.40	\$44.35
5/31/2020	\$0.00		\$2.75	\$0.52	(\$7.27)	\$0.00	\$0.00	\$0.00			-\$4.00	\$21,806.75	\$21,762.40	\$44.35
6/30/2020	\$0.00		\$2.84	\$1.05	(\$7.27)	\$0.00	\$0.00	\$0.00			-\$3.38	\$21,803.37	\$21,759.02	\$44.35
7/31/2020	\$0.00		\$3.02	\$0.57	(\$3.40)	\$0.00	\$0.00	\$0.00			\$0.19	\$21,803.56	\$21,759.21	\$44.35
8/31/2020	\$0.00		\$0.71	\$0.00	(\$2.98)	(\$17,252.31)	\$0.00	\$0.00			-\$2.27	\$4,548.98	\$4,504.63	\$44.35
9/30/2020	\$224.49		\$0.77	\$0.00	(\$0.72)	\$0.00	\$0.00	\$0.00			\$0.05	\$4,773.52	\$4,729.17	\$44.35
Total											\$699.71			

Total Deposited \$53,078.92

01 Disbursement -\$31,797.15

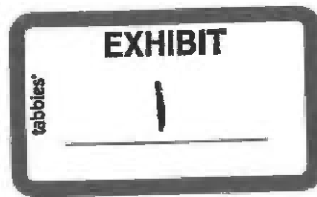
02 Disbursement -\$17,252.31

Interest & Fees \$699.71

Grand Total \$4,729.17

September 2020 First Bank and Trust balance
\$4,773.52

FB&T Difference \$44.35 **2/2010 initial deposit does not match bank records



Name of Conflicting Claimant: Connie Woosley Burke

Unit: (Tract): S-53 (1-C and 1-E)

AFFIDAVIT PURSUANT TO VA. CODE § 45.1-361.22

1. My name is Connie Woosley Burke. I am the only child of Greta and Johnny Woosley, both of whom are deceased.
2. I am over the age of eighteen and able to make the statements in this affidavit.
3. I am attaching a W-9 to this affidavit with my correct social security number and current address.
4. As of the date set forth below, I am a lawful owner of the coalbed methane interests in the above referenced unit and tracts, and described or referenced in the attached Order or Agreement and affirm the Order or Agreement and the contents therein.
5. I swear and/or affirm that the information set forth above and in the attached W-9 is true and accurate.
6. Terrence Shea Cook is my authorized attorney in fact and is to receive for distribution on My behalf all funds held in escrow by the VGOB.

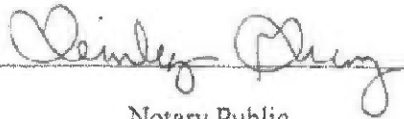
Dated this 1 day of this month Nov, 2018

Connie Woosley Burke

Name:
Address:

STATE OF NC)
) to-wit:
CITY/COUNTY OF Iredell)

On this 1st day of Nov 2018, appeared before me Connie Woosley Burke, who being first duly sworn, stated that the foregoing is true and correct to the best of his knowledge, information and belief.


Notary Public

My Commission Expires: 01/18/2022

Timberly Gregory
NOTARY PUBLIC
Iredell County, NC
My Commission Expires January 18, 2022

VIRGINIA: IN THE CIRCUIT COURT OF BUCHANAN COUNTY

CONNIE D. BURKE,
Executrix for the Estate of
Johnny Robert Woosley

Vs.

Case No.: CL101-18

MARGARET JACQUELINE WOOSLEY,
CONNIE DENISE BURKE,
RACHEL LEIGH BURKE, and
BRENDA SUE HILLMAN

FINAL ORDER

Came on this date, Connie Burke, by counsel, and Rachel Leigh Burke, by her Guardian ad Litem, upon oral motion to clarify and amplify terms contained in this Courts previous order dated January 30, 2019.

It appearing that the previously referenced order dated January 30, 2019, dealt specifically with the interpretation and execution of Article III of the Last Will and testament of Johnny Robert Woosley, as it relates to the establishment of a trust for the daughter of Connie Denise Burke's daughter, and Johnny Robert Woosely's granddaughter, Rachel Leigh Burke, an infant; that subsequent to the entry of said order, assets have been identified for placement into said trust; that the prior order did not address ownership of real estate previously owned by Johnny Robert Woosley, or ownership of escrowed royalties relative to gas production from said lands during the life of Johnny Robert Woosley; that said real estate or escrowed gas royalties are not assets identified and dedicated as the corpus of the trust established for Rachel Leigh Burk; that the property, real and personal, Connie Sue Burke received through the Estate of Johnny Robert Woosley was not identified, such that clarification by this final order is necessary

and appropriate for Connie Sue Burke's quiet and peaceful enjoyment of the same may be secured.

Wherefore, it appearing proper so to do, it is ADJUDGED, ORDERED and DECREED as follows:

1. Connie Burke is vested with fee ownership of all real estate owned by Johnny, as well as all accumulated gas production royalties escrowed by the Virginia Gas and Oil Board resulting from the production of gas from said real estate during the life of Johnny Robert Woosley through to the date the same may be disbursed, including, but not limited to, Unit S-53, Tracts 1C and 1E, VGOB Docket No. 99-1019-0758.

2. Connie Sue Burke is vested with ownership of all other items of personal property owned by Johnny Robert Woosley at the time of his death, except those items previously identified and dedicated as the corpus of the trust established for Rachel leigh Blankenship, and which specifically does not include the accumulated gas royalties referenced in the preceding paragraph.

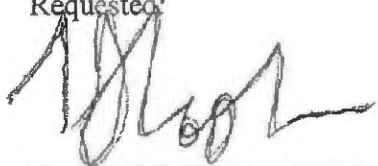
The *guardian ad litem*, Janice Davis, shall be paid ____ for her services in this matter.

There being nothing further to be done, the Clerk is directed to dismiss the same from the active docket of this Court.

ENTER this Order this 23rd day of October, 2019.

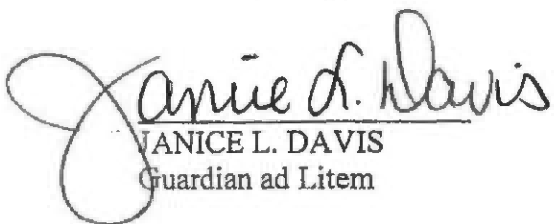

JUDGE, BUCHANAN COUNTY
CIRCUIT COURT

Requested:



TERRENCE SHEA COOK
Counsel for Petitioner

Seen: ¹ Objected to:



JANICE L. DAVIS
Guardian ad Litem

SUPPLEMENTAL AFFIDAVIT OF MAILING—COAL OWNER

COMMONWEALTH OF VIRGINIA
COUNTY OF **BUCHANAN/TAZEWELL**

Applicant: Pocahontas Gas LLC
Relief Sought: Disbursement/Dismissal for Unit **R54**
VGOB: 08-0415-2195-03

I, Sherri R. Scott, being first duly sworn on oath, depose and say:

1. I am the Manager -- Land Records, Division Orders, and Pooling for CNX Land LLC, and I am authorized to submit this Affidavit on behalf of the Applicant Pocahontas Gas LLC.
2. I affirm that the coal owner(s) in this Unit was properly noticed under Va. Code Ann. 45.1-361-22:2 on July 23, 2015. See annexed Certificate of Notice and coal owner notice form letter example.
3. **Pocahontas Resources LLC** should be dismissed as Respondent/coal claimant for failure to timely provide evidence of a relevant proceeding or agreement.

Sherri R. Scott

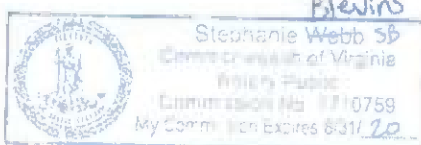
Sherri R. Scott
Manager – Land Records, Division Orders, &
Pooling for CNX Land LLC

STATE OF VIRGINIA
COUNTY OF TAZEWELL, TO-WIT:

TAKEN, SUBSCRIBED AND SWORN to before me this 29 day of October, 2019.

Stephanie Webb
Notary Public

My commission expires: August 31 2020



CERTIFICATION OF NOTICE
CNX Gas Company LLC

Unit R52, R54, S52, S53, S54
99-1019-00756, 08-0415-2195, 99-1019-0757, 99-1019-0758, 07-0116-1854
Coal dismissal letter

Last Name	First Name	R52	R54	S52	S53	S54	MAILED	RECEIPT #	RECEIVED
Pocahontas Resources LLC (coal Owner)		X	X				7/23/15	7014349000018926	6732 7/28/15
Pocahontas Resources LLC (coal Owner)				X	X	X	7/23/15	7014349000018926	5476 7/28/15

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature X <i>Cary Drake</i> ☒ Agent ☐ Addressee	
1. Article Addressed to: <i>Pocahontas Resources LLC</i> <i>PO BOX 1837</i> <i>Abingdon VA 24212</i> <i>RS2/54</i>		B. Received by (Printed Name) <i>Cary Drake</i> C. Date of Delivery <i>7/28/16</i>	
		D. Is delivery address different from item 1? ☐ Yes ☒ No If YES, enter delivery address below:	
		3. Service Type ☐ Certified Mail® ☐ Priority Mail Express™ ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ Collect on Delivery	
2. Article Number (Transfer from service label)		4. Restricted Delivery? (Extra Fee) ☐ Yes	
PS Form 3811, July 2013		Domestic Return Receipt	



CNX GAS
CNX Gas Company LLC

PO Box 570
Pounding Mill, VA 24637
Phone: (724) 485-3600

Date

«FNAME» «LNAME»
«Attention_Line»
«Street_Address»
«City»«State»«Zip»
COAL OWNERS

RE: Unit _____
Miscellaneous Petition for Disbursement from Escrow

Dear Property Owner,

House Bill 2058 was signed by the Governor and became law effective July 1, 2015. This new law requires the Virginia Gas and Oil Board to disburse monies placed in escrow because of conflicting claims (between coal owners and oil and gas owners) to coalbed methane gas royalties to the oil and gas owners of the tracts in this Unit.

In general, under this new law escrowed funds are to be paid to oil and gas owners unless the coal owner(s) provides the operator CNX and the Division of Gas and Oil "with evidence of a proceeding" [as in a court case] "or an agreement." The new law gives coal owners/coal claimants **45 days** from the date you get this letter to provide that evidence.

Enclosed herewith please find a copy of the 45 day Notice of Filing. Please read the Notice carefully to be sure you understand that you have 45 days to provide evidence to the operator CNX Gas Company LLC at the address above **and** the Division of Gas and Oil at PO Draw 159, Lebanon, VA 24266

In order to help us keep our records current and to make sure you receive all correspondence and notices promptly, please notify us of any address change at the address above.

Sincerely,

Anita Duty
Pooling Supervisor

Enclosure(s)