

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: Pocahontas Gas LLC

DIVISION OF GAS AND OIL

DOCKET NO.: VGOB# 02-0917-1073-02

RELIEF SOUGHT: RE-POOLING

LOCATION: SEE EXHIBITS "A" AND "A1"

HEARING DATE: October 20, 2020

UNIT NUMBER: DD-36

IN THE OAKWOOD COALBED METHANE GAS FIELD I

TAZEWELL/RUSSELL COUNTY(IES), VIRGINIA

APPLICATION

1. **Applicant and its counsel:** Applicant is Pocahontas Gas LLC, 128 Glenwood Street, Cedar Bluff, Virginia 24609, 276/596-5143. Applicant's counsel is Mark A. Swartz, Hilliard & Swartz, LLP., 122 Capitol Street, FL2, Charleston, WV 25301.

2. **Relief sought:** Re-Pooling under Oakwood Coalbed Methane Gas Field I.

3. **Legal Authority:** Va. Code Ann. §45.1-361.1 et seq. 4 VAC 25-160-10 et seq. and relevant Virginia Gas and Oil Board Orders heretofore promulgated pursuant to law including OGCB 3-90; VGOB-91-1119-162; VGOB 92/02/16-0336; and VGOB 93/03/16-0349.

4. **Type of well(s):** Coalbed methane, including increased density wells as required by mining plans.

5. **Permit numbers, if any:** DD36 Permit #5086-02; DD36A Permit #8020

6. **Plat:** Annexed hereto are Exhibit A and the Tract Identifications for Exhibit A. The Plat shows the size and shape of the unit and the boundaries of the tracts within the unit. The plat is certified by a licensed professional engineer and is attested by the undersigned on behalf of the applicant to be in conformity with existing orders issued by the Board.

7. **Status of interests to be re-pooled and Applicant's standing:** The respondents whose interests are sought to be re-pooled by the Applicant are:

William Rogers McCall, Coal Mountain Mining Company, LLP, Ruie McGlothlin Heirs including; Johnny Dwight McGlothlin, Bernie Gene Adams, Michael Adams, Shelby Finney, and Mary R. Barnett, Robin Lynn Foy, Commonwealth of Virginia Dept. of Transportation, CNX Gas Company LLC

Further, said respondents are listed in Exhibit B-3 hereto which describes their interests/claims. The respondents and others whose interests are subject to escrow under §45.1-361.21.D. are identified at Exhibit E. The annexed Exhibit A, page 2, sets forth the total interest(s) held by Applicant in the unit.

8. **Formation(s) to be produced and estimates:** All coal seams and associated strata below the Tiller seam of coal all as more particularly described in the annexed proposed order. The estimated total production from subject unit is 125 to 550 MMCF. The estimated

amount of reserves from the subject drilling unit is **125 to 550** MMCF. These figures concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose. It should not be assumed that final production before plugging and abandonment will equal estimated reserves.

9. **Estimate of allowable costs:** \$725,668 (DD36 \$383,493; DD36A \$342,175)

See Exhibit C which estimates/reports the costs associated with two frac well(s).

10. **Attestation:** The foregoing application, to the best of my knowledge, information, and belief, is true and correct.

Pocahontas Gas LLC

Applicant

By: 

Sherri R. Scott

Manager-Pooling, DOI, Land Records

CNX Land LLC

128 Glenwood Street

Cedar Bluff, VA 24609

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: Pocahontas Gas LLC

DIVISION OF GAS AND OIL

DOCKET NO. VGOB 02-0917-1073-02

RELIEF SOUGHT: RE-POOLING

UNIT NUMBER: DD-36

NOTICE OF HEARING

HEARING DATE: October 20, 2020
PLACE: Russell County Conference Center
135 Highlands Drive
Lebanon, Virginia 24266
TIME: 9:00 AM

COMMONWEALTH OF VIRGINIA:

To: *William Rogers McCall, Coal Mountain Mining Company, LLP, Ruie McGlothlin Heirs including; Johnny Dwight McGlothlin, Bernie Gene Adams, Michael Adams, Shelby Finney, and Mary R. Barnett, Robin Lynn Foy, Commonwealth of Virginia Dept. of Transportation, CNX Gas Company LLC*

1. **Applicant and its counsel:** Applicant is Pocahontas Gas LLC, 128 Glenwood Street, Cedar Bluff, Virginia, 24609. Applicant's counsel is Mark A. Swartz, Hilliard & Swartz, LLP, 122 Capitol Street, FL 2, Charleston, WV 25301.

2. **Relief sought:** Re-Pooling

3. **Proposed provisions of order:** (a) Re-Pooling all the interests and estates of the persons named above in coalbed methane in the unit in question; (b) Establishing a procedure whereby each respondent shall have the right to make elections; (c) Providing that any respondent who does not make a timely election shall be deemed to have leased or assigned his coalbed methane gas interests to the applicant at a rate to be established by the Board; (d) Designating Pocahontas Gas LLC as Unit Operator; (e) Making any necessary provisions for the escrow of funds; (f) Granting such other relief as is merited by the evidence and is just and equitable, whether or not such relief has been specifically requested herein.

4. **Legal Authority:** Va. Code Ann. §45.1-361.1 et seq. 4 VAC 25-160-10 et seq. and relevant Virginia Gas and Oil Board Orders heretofore promulgated pursuant to law including OGCB 3-90; VGOB-91-1119-162; VGOB 92/02/16-0336; and VGOB 93/03/16-0349.

5. **Type of well(s):** Coalbed methane.

6. **Plat:** Annexed hereto are Exhibit A, Exhibit A1 and the Tract Identifications for Exhibit A. The Plat shows the size and shape of the unit and the boundaries of the tracts within the unit. The Tract Identification page shows the percentage of acreage in each tract. The plat is certified by a licensed professional engineer and is attested by the undersigned on behalf of the applicant to be in conformity with existing orders issued by the Board.

7. **Your interest or claim sought to be re-pooled by this Application pertains to coalbed methane gas.**

8. **Formation(s) to be produced and estimates:** All coal seams and associated strata below the Tiller seam of coal all as more particularly described in the annexed proposed order. The estimated total production from subject unit is **125 to 550** MMCF. The estimated amount of reserves from the subject drilling unit is **125 to 550** MMCF. These figures concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose. It should not be assumed that final production before plugging and abandonment will equal estimated reserves.

9. **Estimate of allowable costs:** **\$725,668 (DD36 \$383,493; DD36A \$342,175)**

10. **Attestation:** The foregoing application to the best of my knowledge, information, and belief is true and correct.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 9:00 AM, on **October 20, 2020**, at the Russell County Government Conference Center, 139 Highlands Drive, Lebanon, Virginia 24266, and that notice will be published as required by law and the Rules of the Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information or a copy of the Application and Exhibits, either contact the Virginia Gas and Oil Board, State Oil and Gas Inspector, Department of Mines, Minerals and Energy, the Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia 24266, 276/415-9650 or the Applicant at the address shown below.

DATED: 9/24/2020

POCAHONTAS GAS LLC
BY ITS PROFESSIONAL MANAGER
POCAHONTAS GAS LLC, PETITIONER

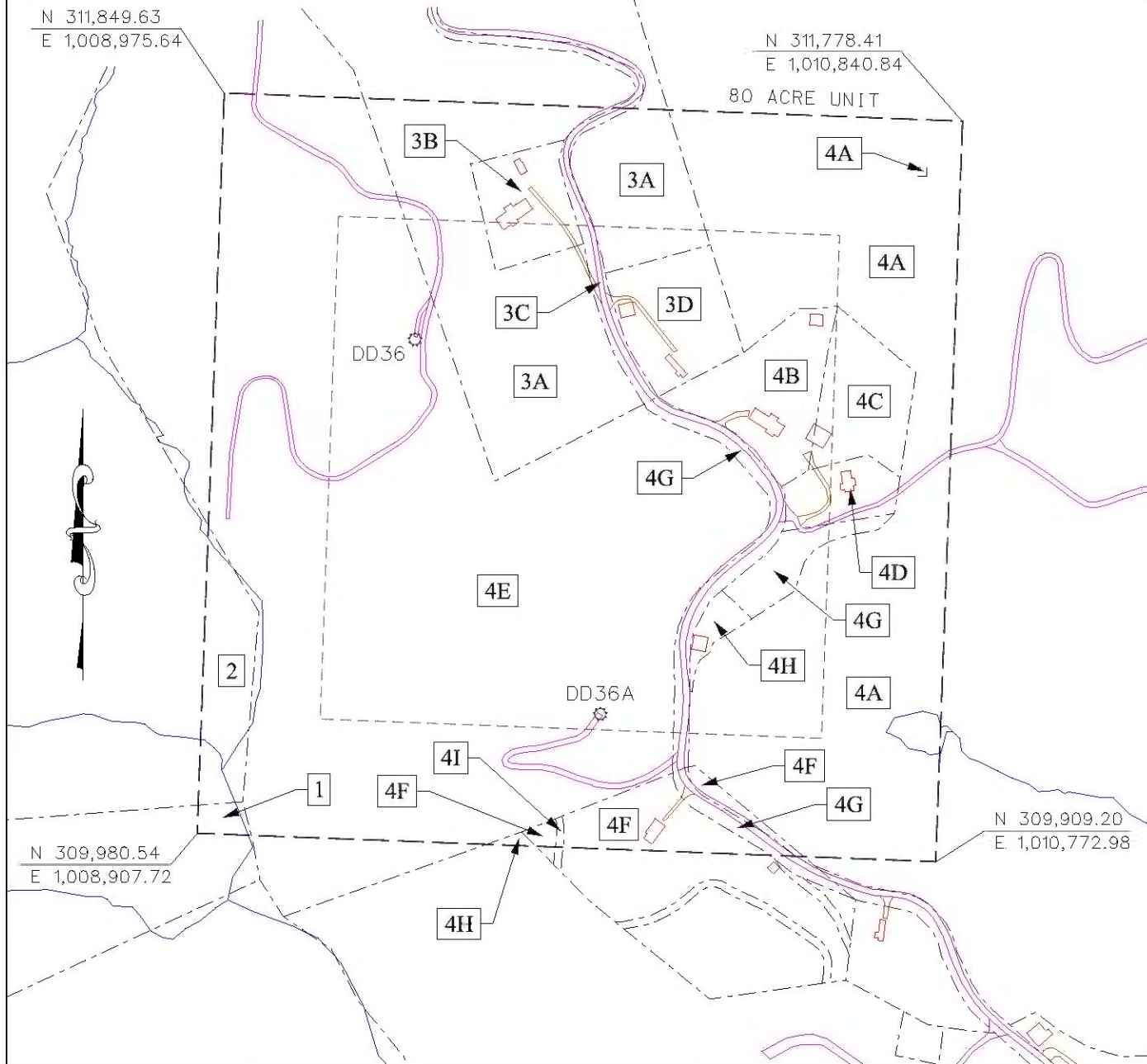
By: Sherri R. Scott

Sherri R. Scott
Manager-Pooling, DOI, Land Records
128 Glenwood Street
Cedar Bluff, Virginia 24609

PROPERTY LINES SHOWN ON THIS PLAT WERE PROVIDED BY POCAHONTAS GAS LLC AND WERE TAKEN FROM DEED DESCRIPTIONS AND CHAIN OF TITLE OF RECORD IT DOES NOT REPRESENT A CURRENT BOUNDARY SURVEY. THE CERTIFICATION HEREON CERTIFIES THE LOCATION OF THE PROPOSED WELL ONLY.

N 311,849.63
E 1,008,975.64

N 311,778.41
E 1,010,840.84
80 ACRE UNIT



⊙ CBM WELL
⊙ PROPOSED CBM WELL

EXHIBIT A
OAKWOOD FIELD
UNIT DD36
FORCE POOLING
VGOB-02-0917-1073-02

Company POCAHONTAS GAS LLC

Well Name and Number UNIT DD36

Tract No. _____

Elevation _____

Quadrangle Keen Mountain

Date _____

County Tazewell/Russell

District Marion Springs/New Garden

Digitally signed by **ALLEN MITCHELL**

This plat is a new plat ☒ or an updated plat ☐ or a final plat ☐

ALLEN MITCHELL
Lic. No. 002289

ALLEN MITCHELL

Date: **2020.09.24**

Form DGO-GO-7
Rev. 9/91

9/24/20

Licensed Professional Engineer or Licensed Land Surveyor

08:31:08 -04'00'

Pocahontas Gas LLC
UNIT DD36
Tract Identifications

1. William Rogers McCall – Fee
Buchanan Mining Company LLC – Coal Below Tiller Seam Leased
Pocahontas Gas LLC – CBM Leased
0.19 Acres 0.2375%

2. Coal Mountain Mining Company, LLP (160 Acres Tract 36) – Coal
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in the Tiller and Above Leased
CNX Gas Company, et al (GW McGlothlin 47.90 Acre Tract) – Surface, Oil, and Gas (98.5119% Owned)
1.89 Acres 2.3625%

- 3A. Coal Mountain Mining Company, LLP (40 Acres Tract 37) – Coal
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in the Tiller and Above Leased
CNX Gas Company LLC, et al (GW McGlothlin 37 Acre Tract)– Surface, Oil, and Gas (98.5119% Owned)
(Map 63A, Parcel 3)
9.50 Acres 11.8750%

- 3B. Coal Mountain Mining Company, LLP (40 Acres Tract 37) – Coal
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in the Tiller and Above Leased
Robin Foy – Surface, Oil, and Gas
(Map 63A, Parcel 4)
1.37 Acres 1.7125%

- 3C. Coal Mountain Mining Company, LLP (40 Acres Tract 37) – Coal
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in the Tiller and Above Leased
Commonwealth of Virginia (SR 618) – Surface, Oil, and Gas
(Map 63A, Not Assessed)
0.62 Acres 0.7750%

- 3D. Coal Mountain Mining Company, LLP (40 Acres Tract 37) – Coal
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in the Tiller and Above Leased
CNX Gas Company LLC, et al (GW McGlothlin 37 Acre Tract)– Surface, Oil, and Gas (98.5119% Owned)
(Map 63A, Parcel 3A)
1.92 Acres 2.4000%

(This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coalbed methane ownership and should not be relied upon for such purpose.)

Pocahontas Gas LLC
UNIT DD36
Tract Identifications

- 4. Coal Mountain Mining Company, LLP (319 Acres Tract 38) – Minerals
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in the Tiller and Above Leased
Pocahontas Gas LLC – Oil, Gas, and CBM Leased
(Map 63A, Parcel 5)
64.51 Acres 80.6375%

- 4A. CNX Gas Company LLC (James Absher Tract) – Surface
- 4B. Unknown Surface Owner
- 4C. Unknown Surface Owner
- 4D. Unknown Surface Owner
- 4E. Harold McGlothlin, et al – Surface
- 4F. Unknown Surface Owner
- 4G. Commonwealth of Virginia (SR 618) - Surface
- 4H. Unknown Surface Owner
- 4I. Unknown Surface Owner

(This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coalbed methane ownership and should not be relied upon for such purpose.)

Exhibit B
Unit DD-36
Wells DD36 (4/24/2002) DD36A (8/17/2007)
VGOB #02-0917-1073-02
List of All Owners/Claimants

	Net Acres in Unit	Interest in Unit
I. COAL OWNERSHIP		
<u>Tract #1, 0.19 acres</u>		
(1) William Rogers McCall P.O. Box 56 Bristol, VA 24203	0.19 acres	0.2375%
<u>Tract #2, 1.89 acres</u>		
(1) Coal Mountain Mining Company, LLP <i>Tract 36 (160 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	1.89 acres	2.3625%
<u>Tract #3A, 9.50 acres</u>		
(1) Coal Mountain Mining Company, LLP <i>Tract 37 (40 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	9.50 acres	11.8750%
<u>Tract #3B, 1.37 acres</u>		
(1) Coal Mountain Mining Company, LLP <i>Tract 37 (40 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	1.37 acres	1.7125%
<u>Tract #3C, 0.62 acres</u>		
(1) Coal Mountain Mining Company, LLP <i>Tract 37 (40 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	0.62 acres	0.7750%
<u>Tract #3D, 1.92 acres</u>		
(1) Coal Mountain Mining Company, LLP <i>Tract 37 (40 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	1.92 acres	2.4000%
<u>Tract #4, 64.51 acres</u>		
(1) Coal Mountain Mining Company, LLP <i>Tract 38 (319 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	64.51 acres	80.6375%
II. OIL & GAS OWNERSHIP		
<u>Tract #1, 0.19 acres</u>		
(1) William Rogers McCall P.O. Box 56 Bristol, VA 24203	0.19 acres	0.2375%
<u>Tract #2, 1.89 acres</u>		
(1) CNX Gas Company, LLC, et al <i>(47.90 Acre Tract)</i>	1.89 acres	2.3625%

Exhibit B
Unit DD-36
Wells DD36 (4/24/2002) DD36A (8/17/2007)
VGOB #02-0917-1073-02
List of All Owners/Claimants

	Net Acres in Unit	Interest in Unit
(a) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317	1.8619 acres 331/336 of 1.89 acres	2.3273%
(b) Ruie McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1) Junior C. McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1.1) Janet E. McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1.1.1) Johnny Dwight McGlothlin 820 Baptist Valley Road Cedar Bluff, VA 24609	0.0028 acres 1/672 of 1.89 acres	0.00352%
(b.2) Helen Adams Heirs, Devisees, Successors, or Assigns <i>(Documentation Pending)</i>	0.0084 acres 1/224 of 1.89 acres	0.01055%
(b.2.1) Bernie Gene Adams 14309 Phoenix Road Phoenix, MD 21131		
(b.2.2) Michael Adams 595 S Sandlake Ct Mount Dora, FL 32757		
(b.3) Ruby Lee Zwald Heirs, Devisees, Successors, or Assigns		
(b.4.1) Walter Lawrence Finney Heirs, Devisees, Successors, or Assigns		
(b.4.1.1) Shelby Ann Finney 195 Finney Drive Cedar Bluff, VA 24609	0.0084 acres 1/224 of 1.89 acres	0.01055%
(b.4) Mary R. Barnett 170 Charleston Place Daleville, VA 24083	0.0084 acres 1/224 of 1.89 acres	0.01055%
<u>Tract #3A, 9.50 acres</u>		
(1) CNX Gas Company, LLC, et al <i>(37.00 Acre Tract)</i>	9.50 acres	11.8750%
(a) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317	9.3586 acres 331/336 of 9.50 acres	11.6983%
(b) Ruie McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1) Junior C. McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1.1) Janet E. McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1.1.1) Johnny Dwight McGlothlin 820 Baptist Valley Road Cedar Bluff, VA 24609	0.0141 acres 1/672 of 9.50 acres	0.01767%

Exhibit B
Unit DD-36
Wells DD36 (4/24/2002) DD36A (8/17/2007)
VGOB #02-0917-1073-02
List of All Owners/Claimants

	Net Acres in Unit	Interest in Unit
(b.2) Helen Adams Heirs, Devisees, Successors, or Assigns <i>(Documentation Pending)</i>	0.0424 acres 1/224 of 9.50 acres	0.05301%
(b.2.1) Bernie Gene Adams 14309 Phoenix Road Phoenix, MD 21131		
(b.2.2) Michael Adams 595 S Sandlake Ct Mount Dora, FL 32757		
(b.3) Ruby Lee Zwald Heirs, Devisees, Successors, or Assigns		
(b.4.1) Walter Lawrence Finney Heirs, Devisees, Successors, or Assigns		
(b.4.1.1) Shelby Ann Finney 195 Finney Drive Cedar Bluff, VA 24609	0.0424 acres 1/224 of 9.50 acres	0.05301%
(b.4) Mary R. Barnett 170 Charleston Place Daleville, VA 24083	0.0424 acres 1/224 of 9.50 acres	0.05301%
<u>Tract #3B, 1.37 acres</u>		
(1) Walker & Macy Fuller, et ux	<i>Conveyed by DB914/PG194 on 6/28/2004</i>	
Bobby Clyde & Robin Lynn Ferrell	<i>Conveyed by DB1087/PG291 on 12/13/2010</i>	
Bobby Clyde Ferrell	<i>Conveyed by DB1109/PG570 under 3/1/2012</i>	
Samuel J. & Andrea McClanahan	<i>Conveyed by DB205/PG16088 on 10/16/15</i>	
Wells Fargo Bank, Na	<i>Conveyed by DB2016/PG2099 on 11/10/2016</i>	
Secretary of Housing & Urban Development	<i>Conveyed by DB2016/PG2403 on 8/9/2016</i>	
(a) Robin Lynn Foy 262 Harbor St Pounding Mill, VA 24637	1.37 acres	1.7125%
<u>Tract #3C, 0.62 acres</u>		
<i>Previously shown as Title Conflict - no conflict exists - disbursement from escrow forthcoming</i>		
(1) Commonwealth of Virginia Department of Transportation 870 Bonham Road Bristol, VA 24201	0.62 acres	0.7750%
<u>Tract #3D, 1.92 acres</u>		
(1) CNX Gas Company, LLC, et al <i>(37.00 Acre Tract)</i>	1.92 acres	2.4000%
(a) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317	1.8914 acres 331/336 of 1.92 acres	2.3643%

Exhibit B
Unit DD-36
Wells DD36 (4/24/2002) DD36A (8/17/2007)
VGOB #02-0917-1073-02
List of All Owners/Claimants

	Net Acres in Unit	Interest in Unit
(b) Ruie McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1) Junior C. McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1.1) Janet E. McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1.1.1) Johnny Dwight McGlothlin 820 Baptist Valley Road Cedar Bluff, VA 24609	0.0029 acres 1/672 of 1.92 acres	0.00357%
(b.2) Helen Adams Heirs, Devisees, Successors, or Assigns <i>(Documentation Pending)</i>	0.0086 acres 1/224 of 1.92 acres	0.01071%
(b.2.1) Bernie Gene Adams 14309 Phoenix Road Phoenix, MD 21131		
(b.2.2) Michael Adams 595 S Sandlake Ct Mount Dora, FL 32757		
(b.3) Ruby Lee Zwald Heirs, Devisees, Successors, or Assigns		
(b.4.1) Walter Lawrence Finney Heirs, Devisees, Successors, or Assigns		
(b.4.1.1) Shelby Ann Finney 195 Finney Drive Cedar Bluff, VA 24609	0.0086 acres 1/224 of 1.92 acres	0.01071%
(b.4) Mary R. Barnett 170 Charleston Place Daleville, VA 24083	0.0086 acres 1/224 of 1.92 acres	0.01071%
<u>Tract #4, 64.51 acres</u>		
(1) Coal Mountain Mining Company, LLP <i>Tract 38 (319 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	64.51 acres	80.6375%

Exhibit B-3
Unit DD-36
Docket #VGOB 02-0917-1073-02
List of All Owners/Claimants

	Net Acres in Unit	Interest in Unit
II. <u>OIL & GAS FEE OWNERSHIP</u>		
<u>Tract #2, 1.89 acres</u>		
(1) CNX Gas Company, LLC, et al <i>(47.90 Acre Tract)</i>	1.89 acres	2.3625%
(b) Ruie McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1) Junior C. McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1.1) Janet E. McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1.1.1) Johnny Dwight McGlothlin 820 Baptist Valley Road Cedar Bluff, VA 24609	0.0028 acres 1/672 of 1.89 acres	0.00352%
(b.2) Helen Adams Heirs, Devisees, Successors, or Assigns <i>(Documentation Pending)</i>	0.0084 acres 1/224 of 1.89 acres	0.01055%
(b.2.1) Bernie Gene Adams 14309 Phoenix Road Phoenix, MD 21131		
(b.2.2) Michael Adams 595 S Sandlake Ct Mount Dora, FL 32757		
(b.3) Ruby Lee Zwald Heirs, Devisees, Successors, or Assigns		
(b.4.1) Walter Lawrence Finney Heirs, Devisees, Successors, or Assigns		
(b.4.1.1) Shelby Ann Finney 195 Finney Drive Cedar Bluff, VA 24609	0.0084 acres 1/224 of 1.89 acres	0.01055%
(b.4) Mary R. Barnett 170 Charleston Place Daleville, VA 24083	0.0084 acres 1/224 of 1.89 acres	0.01055%
Total Acres	0.0281	
Total Percentage	0.0352%	
<u>Tract #3A, 9.50 acres</u>		
(1) CNX Gas Company, LLC, et al <i>(37.00 Acre Tract)</i>	9.50 acres	11.8750%
(b) Ruie McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1) Junior C. McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1.1) Janet E. McGlothlin Heirs, Devisees, Successors, or Assigns		

Exhibit B-3
Unit DD-36
Docket #VGOB 02-0917-1073-02
List of All Owners/Claimants

	Net Acres in Unit	Interest in Unit
(b.1.1.1) Johnny Dwight McGlothlin 820 Baptist Valley Road Cedar Bluff, VA 24609	0.0141 acres 1/672 of 9.50 acres	0.01767%
(b.2) Helen Adams Heirs, Devisees, Successors, or Assigns <i>(Documentation Pending)</i>	0.0424 acres 1/224 of 9.50 acres	0.05301%
(b.2.1) Bernie Gene Adams 14309 Phoenix Road Phoenix, MD 21131		
(b.2.2) Michael Adams 595 S Sandlake Ct Mount Dora, FL 32757		
(b.3) Ruby Lee Zwald Heirs, Devisees, Successors, or Assigns		
(b.4.1) Walter Lawrence Finney Heirs, Devisees, Successors, or Assigns		
(b.4.1.1) Shelby Ann Finney 195 Finney Drive Cedar Bluff, VA 24609	0.0424 acres 1/224 of 9.50 acres	0.05301%
(b.4) Mary R. Barnett 170 Charleston Place Daleville, VA 24083	0.0424 acres 1/224 of 9.50 acres	0.05301%
Total Acres	0.1414	
Total Percentage	0.1767%	

Tract #3B, 1.37 acres

(1) Walker & Macy Fuller, et ux	<i>Conveyed by DB914/PG194 on 6/28/2004</i>	
Bobby Clyde & Robin Lynn Ferrell	<i>Conveyed by DB1087/PG291 on 12/13/2010</i>	
Bobby Clyde Ferrell	<i>Conveyed by DB1109/PG570 under 3/1/2012</i>	
Samuel J. & Andrea McClanahan	<i>Conveyed by DB205/PG16088 on 10/16/15</i>	
Wells Fargo Bank, Na	<i>Conveyed by DB2016/PG2099 on 11/10/2016</i>	
Secretary of Housing & Urban Development	<i>Conveyed by DB2016/PG2403 on 8/9/2016</i>	
(a) Robin Lynn Foy 262 Harbor St Pounding Mill, VA 24637	1.37 acres	1.7125%

Tract #3C, 0.62 acres

(1) Commonwealth of Virginia Department of Transportation 870 Bonham Road Bristol, VA 24201	0.62 acres	0.7750%
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Tract #3D, 1.92 acres

(1) CNX Gas Company, LLC, et al <i>(37.00 Acre Tract)</i>	1.92 acres	2.4000%
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Exhibit B-3
Unit DD-36
Docket #VGOB 02-0917-1073-02
List of All Owners/Claimants

	Net Acres in Unit	Interest in Unit
(b) Ruie McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1) Junior C. McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1.1) Janet E. McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1.1.1) Johnny Dwight McGlothlin 820 Baptist Valley Road Cedar Bluff, VA 24609	0.0029 acres 1/672 of 1.92 acres	0.00357%
(b.2) Helen Adams Heirs, Devisees, Successors, or Assigns <i>(Documentation Pending)</i>	0.0086 acres 1/224 of 1.92 acres	0.01071%
(b.2.1) Bernie Gene Adams 14309 Phoenix Road Phoenix, MD 21131		
(b.2.2) Michael Adams 595 S Sandlake Ct Mount Dora, FL 32757		
(b.3) Ruby Lee Zwald Heirs, Devisees, Successors, or Assigns		
(b.4.1) Walter Lawrence Finney Heirs, Devisees, Successors, or Assigns		
(b.4.1.1) Shelby Ann Finney 195 Finney Drive Cedar Bluff, VA 24609	0.0086 acres 1/224 of 1.92 acres	0.01071%
(b.4) Mary R. Barnett 170 Charleston Place Daleville, VA 24083	0.0086 acres 1/224 of 1.92 acres	0.01071%
Total Acres	0.0286	
Total Percentage	0.0357%	
<u>TOTAL UNLEASED:</u>		
Acreage in Unit	2.1881	
Percentage of Unit		2.7351%

Company: **Pocahontas Gas LLC**

Virginia Gas And Oil Template – Estimated Authorization For Expenditure (AFE)

AFE #	N/A	Property #	N/A	Version #	
Well Name:	DD36	Field:	Oakwood	Completed By:	R.E. Steton
Location:	Tazewell County	Operator:	Pocahontas Gas Company	Date:	
Expected Pay Zones:	coal seams below Tiller incl. Poca 3	Estimated Total Depth:	2,471 ft	AAPG Class:	CBM
Proposed Work:	To drill, complete, and produce	Participant(s):	N/A	W.I.	Amount

Gen	Sub	Description	Casing Point	Completion	Total Cost
I N T A N G I B L E S		Leasehold Costs	\$1,000	\$0	\$1,000
		Permit / Title Opinion / Survey / Insurance	\$4,700	\$0	\$4,700
		Building Location	\$28,000	\$0	\$28,000
		Roads / Stone / Culverts	\$37,000	\$0	\$37,000
		Surface Damages	\$0	\$0	\$0
		Drilling - Footage	\$90,000	\$0	\$90,000
		Drilling - Mobilization	\$0	\$0	\$0
		Drilling - Dayrate	\$0	\$0	\$0
		Mud & Chemicals (Drilling)	\$0	\$0	\$0
		Fuel	\$0	\$0	\$0
		Cement Surface casing	\$8,000	\$0	\$8,000
		Cement Intermediate casing	\$25,000	\$0	\$25,000
		Open Hole Logging & Testing	\$4,000	\$0	\$4,000
		Trucking / Dozer (Drilling)	\$0	\$0	\$0
		Rental Tools & Equipment (Drilling)	\$0	\$0	\$0
		Drilling - Bits	\$0	\$0	\$0
		Technical Supervision (Drilling)	\$0	\$0	\$0
		Fresh Water Hauling (Drilling)	\$0	\$0	\$0
		Overhead Rate	\$0	\$0	\$0
		Misc. & Contingencies	\$0	\$0	\$0
		Location Rds/Stone/Culverts	\$0	\$0	\$0
		Trucking / Dozer (Completion)	\$0	\$0	\$0
		Technical Supervision (Completion)	\$0	\$0	\$0
		Cased Hole Logging / Perforating	\$0	\$0	\$0
		Stimulation / Fracturing	\$0	\$87,000	\$87,000
		Completion Rlg	\$0	\$0	\$0
		Reclamation & Damages	\$0	\$0	\$0
		Haul Pit Water / Disposal	\$0	\$0	\$0
		Cement Production Casing	\$0	\$9,000	\$9,000
		Rental Tools & Equipment (Completion)	\$0	\$0	\$0
		Fresh Water Hauling (Completion)	\$0	\$0	\$0
		Roustabout Labor	\$0	\$2,000	\$2,000
		TOTAL INTANGIBLES	\$195,700	\$0	\$293,700

Code	Code	Description	Casing Point	Completion	Total Cost
T A N G I B L E S		13 3/8" Conductor 23 Ft	\$2,300	\$0	\$2,300
		9 5/8" 26 lb/ft LS Surface Csg 500 Ft	\$3,635	\$0	\$3,635
		7" 19 lb/ft LS Intermediate Csg 751 Ft	\$8,884	\$0	\$8,884
		4 1/2" 9.5 lb/ft M-65 Production Csg 2,273 Ft	\$0	\$17,048	\$17,048
		4 1/2" 10.5 lb/ft M-65 Production Csg Ft	\$0	\$0	\$0
		2-3/8" 4.7 lb/ft J55 8rd Production Tubing 2,300 Ft	\$0	\$9,821	\$9,821
		Wellhead Equipment / Fittings	\$0	\$9,000	\$9,000
		Tank Battery	\$0	\$0	\$0
		Separator / Heater / Treater	\$0	\$15,000	\$15,000
		Gas Lift Equipment	\$0	\$0	\$0
		Rods / Stuffing Box	\$0	\$14,700	\$14,700
		Downhole Pump	\$0	\$0	\$0
		Pumping Unit / Motor	\$0	\$9,405	\$9,405
		SS EQT-Packer, PF, FC, Nip	\$0	\$0	\$0
		Valves & Fittings	\$0	\$0	\$0
		Flow Line labor/material	\$0	\$0	\$0
		Sales line labor/mat/row	\$0	\$0	\$0
		TOTAL TANGIBLES			\$89,793

GRAND TOTAL WELL COST			\$195,700	\$0	\$383,493
153	115	Plugging & Abandonment	\$25,000		
Production Costs :			\$383,493	Dry Hole Costs :	\$220,700

Prepared by:

Bob Steton

Title

Permit Agent

Date

9/23/20

THIS IS AN ESTIMATE OF PROJECTED WELL DRILLING, COMPLETION, EQUIPMENT AND PIPELINE COSTS. THESE ESTIMATES ARE PROJECTIONS ONLY AND ACTUAL BILLED COSTS MAY VARY FROM WELL TO WELL DEPENDING UPON ACTUAL FINAL DEPTH AND OTHER FACTORS INCLUDING, BUT NOT LIMITED TO, SEASONAL MATERIAL COSTS, WEATHER CONDITIONS, AND UNFORESEEN RIGHT-OF-WAY PROBLEMS.

Company: **Pocahontas Gas LLC**

Virginia Gas And Oil Template – Estimated Authorization For Expenditure (AFE)

AFE #	N/A	Property #	N/A	Version #	
Well Name:	DD36A	Field:	Oakwood	Completed By:	R.E. Staton
Location:	Tazewell County	Operator:	Pocahontas Gas Company	Date:	
Expected Pay Zones:	coal seams below Tiller Incl. Poca 3	Estimated Total Depth:	2,410 ft	AAPG Class:	CBM
Proposed Work:	To drill, complete, and produce	Participant(s):	N/A	W.I.	Amount

Gen	Sub	Description	Casing Point	Completion	Total Cost
I N T A N G I B L E S		Leasehold Costs	\$1,000	\$0	\$1,000
		Permit / Title Opinion / Survey / Insurance	\$4,700	\$0	\$4,700
		Building Location	\$22,900	\$0	\$22,900
		Roads / Stone / Culverts	\$23,800	\$0	\$23,800
		Surface Damages	\$0	\$0	\$0
		Drilling - Footage	\$87,000	\$0	\$87,000
		Drilling - Mobilization	\$0	\$0	\$0
		Drilling - Dayrate	\$0	\$0	\$0
		Mud & Chemicals (Drilling)	\$0	\$0	\$0
		Fuel	\$0	\$0	\$0
		Cement Surface casing	\$6,000	\$0	\$6,000
		Cement Intermediate casing	\$16,000	\$0	\$16,000
		Open Hole Logging & Testing	\$4,000	\$0	\$4,000
		Trucking / Dozer (Drilling)	\$0	\$0	\$0
		Rental Tools & Equipment (Drilling)	\$0	\$0	\$0
		Drilling - Bits	\$0	\$0	\$0
		Technical Supervision (Drilling)	\$0	\$0	\$0
		Fresh Water Hauling (Drilling)	\$0	\$0	\$0
		Overhead Rate	\$0	\$0	\$0
		Misc. & Contingencies	\$0	\$0	\$0
		Location Rds/Stone/Culverts	\$0	\$0	\$0
		Trucking / Dozer (Completion)	\$0	\$0	\$0
		Technical Supervision (Completion)	\$0	\$0	\$0
		Cased Hole Logging / Perforating	\$0	\$0	\$0
		Stimulation / Fracturing	\$0	\$87,000	\$87,000
		Completion Rig	\$0	\$0	\$0
		Reclamation & Damages	\$0	\$0	\$0
		Haul Pit Water / Disposal	\$0	\$0	\$0
		Cement Production Casing	\$0	\$9,000	\$9,000
		Rental Tools & Equipment (Completion)	\$0	\$0	\$0
		Fresh Water Hauling (Completion)	\$0	\$0	\$0
		Roustabout Labor	\$0	\$2,000	\$2,000
		TOTAL INTANGIBLES	\$165,400	\$0	\$263,400

	Code	Code			Casing Point	Completion	Total Cost
T A N G I B L E S		13 3/8" Conductor	16	Fl	\$1,600	\$0	\$1,600
		9 5/8" 26 lb/ft LS Surface Csg	475	Fl	\$3,453	\$0	\$3,453
		7" 19 lb/ft LS Intermediate Csg	0	Fl	\$0	\$0	\$0
		4 1/2" 9.6 lb/ft M-65 Production Csg	2,183	Fl	\$0	\$16,223	\$16,223
		4 1/2" 10.5 lb/ft M-65 Production Csg		Fl	\$0	\$0	\$0
		2-3/8" 4.7 lb/ft J55 8rd Production Tubing	2,200	Fl	\$0	\$9,394	\$9,394
		Wellhead Equipment / Fittings			\$0	\$9,000	\$9,000
		Tank Battery			\$0	\$0	\$0
		Separator / Heater / Treater			\$0	\$15,000	\$15,000
		Gas Lift Equipment			\$0	\$0	\$0
		Rods / Stuffing Box			\$0	\$14,700	\$14,700
		Downhole Pump			\$0	\$0	\$0
		Pumping Unit / Motor			\$0	\$9,405	\$9,405
		SS EQT-Packer,PF,FC,Nip			\$0	\$0	\$0
		Valves & Fittings			\$0	\$0	\$0
		Flow Line labor/material			\$0	\$0	\$0
		Sales line labor/mat/row			\$0	\$0	\$0
			TOTAL TANGIBLES				

GRAND TOTAL WELL COST			\$165,400	\$0	\$342,175
153	115	Plugging & Abandonment	\$25,000		
Production Costs :			\$342,175	Dry Hole Costs :	\$190,400

Prepared by:

Bob Staton

Title

Permit Agent

Date

9/23/20

THIS IS AN ESTIMATE OF PROJECTED WELL DRILLING, COMPLETION, EQUIPMENT AND PIPELINE COSTS. THESE ESTIMATES ARE PROJECTIONS ONLY AND ACTUAL BILLED COSTS MAY VARY FROM WELL TO WELL DEPENDING UPON ACTUAL FINAL DEPTH AND OTHER FACTORS INCLUDING, BUT NOT LIMITED TO, SEASONAL MATERIAL COSTS, WEATHER CONDITIONS, AND UNFORESEEN RIGHT-OF-WAY PROBLEMS.

Exhibit E
Unit DD-36
Docket #VGOB 02-0917-1073-02
List of Respondents that require escrow

	Net Acres in Unit	Interest in Unit
<u>Tract #3C, 0.62 acres</u>		
<i>Previously shown as Title Conflict - no conflict exists - disbursement from escrow forthcoming</i>		
<u>COAL OWNERSHIP</u>		
(1) Coal Mountain Mining Company, LLP <i>Tract 37 (40 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	0.62 acres	0.7750%
<u>OIL & GAS OWNERSHIP</u>		
(1) Commonwealth of Virginia Department of Transportation 870 Bonham Road Bristol, VA 24201	0.62 acres	0.7750%

Exhibit EE
Unit DD-36
Docket #VGOB 02-0917-1073-02
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit
<u>Tract #2, 1.89 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Coal Mountain Mining Company, LLP <i>Tract 36 (160 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	1.89 acres	2.3625%
<u>OIL & GAS OWNERSHIP</u>		
<u>Tract #2, 1.89 acres</u>		
(1) CNX Gas Company, LLC, et al <i>(47.90 Acre Tract)</i>	1.89 acres	2.3625%
(a) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317	1.8619 acres 331/336 of 1.89 acres	2.3273%
(b) Ruie McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1) Junior C. McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1.1) Janet E. McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1.1.1) Johnny Dwight McGlothlin 820 Baptist Valley Road Cedar Bluff, VA 24609	0.0028 acres 1/672 of 1.89 acres	0.00352%
(b.2) Helen Adams Heirs, Devisees, Successors, or Assigns <i>(Documentation Pending)</i>	0.0084 acres 1/224 of 1.89 acres	0.01055%
(b.2.1) Bernie Gene Adams 14309 Phoenix Road Phoenix, MD 21131		
(b.2.2) Michael Adams 595 S Sandlake Ct Mount Dora, FL 32757		
(b.3) Ruby Lee Zwald Heirs, Devisees, Successors, or Assigns		
(b.4.1) Walter Lawrence Finney Heirs, Devisees, Successors, or Assigns		
(b.4.1.1) Shelby Ann Finney 195 Finney Drive Cedar Bluff, VA 24609	0.0084 acres 1/224 of 1.89 acres	0.01055%
(b.4) Mary R. Barnett 170 Charleston Place Daleville, VA 24083	0.0084 acres 1/224 of 1.89 acres	0.01055%
Total Tract Acres	1.8900	
Total Tract Percentage	2.3625%	

Exhibit EE
Unit DD-36
Docket #VGOB 02-0917-1073-02
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit
<u>Tract #3A, 9.50 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Coal Mountain Mining Company, LLP <i>Tract 37 (40 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	9.50 acres	11.8750%
<u>OIL & GAS OWNERSHIP</u>		
(1) CNX Gas Company, LLC, et al <i>(37.00 Acre Tract)</i>	9.50 acres	11.8750%
(a) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317	9.3586 acres 331/336 of 9.50 acres	11.6983%
(b) Ruie McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1) Junior C. McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1.1) Janet E. McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1.1.1) Johnny Dwight McGlothlin 820 Baptist Valley Road Cedar Bluff, VA 24609	0.0141 acres 1/672 of 9.50 acres	0.01767%
(b.2) Helen Adams Heirs, Devisees, Successors, or Assigns <i>(Documentation Pending)</i>	0.0424 acres 1/224 of 9.50 acres	0.05301%
(b.2.1) Bernie Gene Adams 14309 Phoenix Road Phoenix, MD 21131		
(b.2.2) Michael Adams 595 S Sandlake Ct Mount Dora, FL 32757		
(b.3) Ruby Lee Zwald Heirs, Devisees, Successors, or Assigns		
(b.4.1) Walter Lawrence Finney Heirs, Devisees, Successors, or Assigns		
(b.4.1.1) Shelby Ann Finney 195 Finney Drive Cedar Bluff, VA 24609	0.0424 acres 1/224 of 9.50 acres	0.05301%
(b.4) Mary R. Barnett 170 Charleston Place Daleville, VA 24083	0.0424 acres 1/224 of 9.50 acres	0.05301%
Total Tract Acres	9.5000	
Total Tract Percentage	11.8750%	

Exhibit EE
Unit DD-36
Docket #VGOB 02-0917-1073-02
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit
<u>Tract #3B, 1.37 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Coal Mountain Mining Company, LLP <i>Tract 37 (40 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	1.37 acres	1.7125%
<u>OIL & GAS OWNERSHIP</u>		
(1) Robin Lynn Foy 262 Harbor St Pounding Mill, VA 24637 <i>(previously Walker E. Fuller, et ux - conveyed by deed dated 6/28/04 DB914/PG194 and 8/9/16 DB2016/PG2403)</i>	1.37 acres	1.7125%

TOTAL CONFLICTS RESOLVED:

Acres in Unit:	12.7600
Percentage in Unit:	15.9500%

N/A

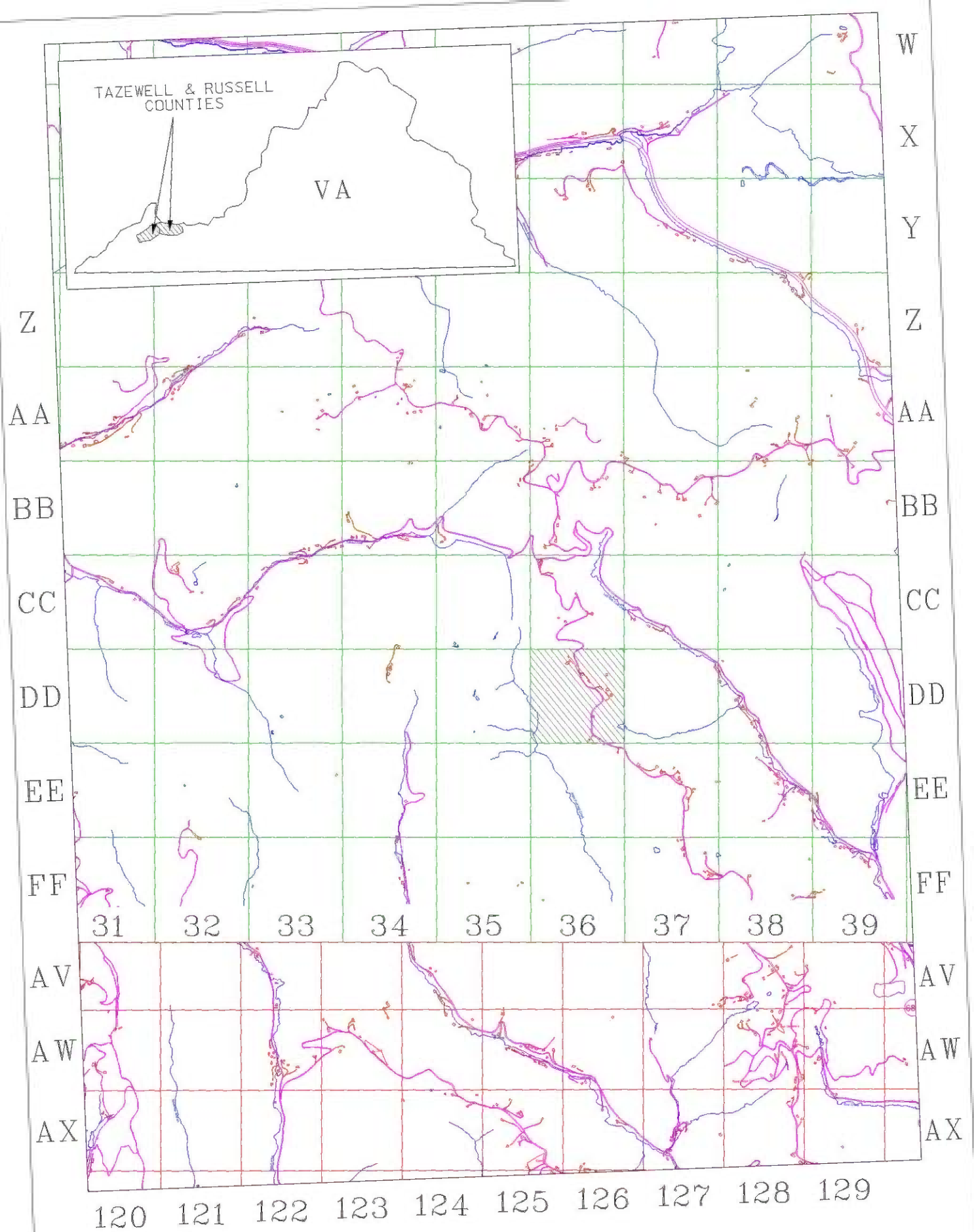


EXHIBIT A1
UNIT DD36
VGOB 02-0917-1073-02