

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: Pocahontas Gas LLC

DIVISION OF GAS AND OIL
DOCKET NO.: VGOB# 02-0820-1055-03

RELIEF SOUGHT: RE-POOLING

LOCATION: SEE EXHIBITS "A" AND "A1"

HEARING DATE: October 20, 2020

UNIT NUMBER: EE-34

IN THE OAKWOOD COALBED METHANE GAS FIELD I

BUCHANAN/RUSSELL COUNTY(IES), VIRGINIA

APPLICATION

1. **Applicant and its counsel:** Applicant is **Pocahontas Gas LLC**, 128 Glenwood Street, Cedar Bluff, Virginia 24609, 276/596-5143. Applicant's counsel is Mark A. Swartz, Hilliard & Swartz, LLP., 122 Capitol Street, FL2, Charleston, WV 25301.

2. **Relief sought:** Re-Pooling under Oakwood Coalbed Methane Gas Field I.

3. **Legal Authority:** Va. Code Ann. §45.1-361.1 et seq. 4 VAC 25-160-10 et seq. and relevant Virginia Gas and Oil Board Orders heretofore promulgated pursuant to law including OGCB 3-90; VGOB-91-1119-162; VGOB 92/02/16-0336; and VGOB 93/03/16-0349.

4. **Type of well(s):** Coalbed methane, including increased density wells as required by mining plans.

5. **Permit numbers, if any:** **EE34 Permit #5406; EE34A Permit #7169**

6. **Plat:** Annexed hereto are Exhibit A and the Tract Identifications for Exhibit A. The Plat shows the size and shape of the unit and the boundaries of the tracts within the unit. The plat is certified by a licensed professional engineer and is attested by the undersigned on behalf of the applicant to be in conformity with existing orders issued by the Board.

7. **Status of interests to be re-pooled and Applicant's standing:** The respondents whose interests are sought to be re-pooled by the Applicant are:

Coal Mountain Mining Company, LLP, Swords Creek Land Partnership, Ruie McGlothlin Heirs including; Johnny Dwight McGlothlin, Bernie Gene Adams, Michael Adams, Shelby Finney, and Mary R. Barnett, Harold Wilson et al including; Evelyn Geraldine Miller, William Norman Wilson, Harold Wilson, Howell P. Keen, and Jeffrey Earl Wilson, Dollie S. Absher, Paul E. Richardson et al including; Paul Eugene Richardson, Shelby Ruth Richardson, and Loretta Mae Richardson, CNX Gas Company LLC

Further, said respondents are listed in Exhibit B-3 hereto which describes their interests/claims. The respondents and others whose interests are subject to escrow under §45.1-361.21.D. are identified at Exhibit E. The annexed Exhibit A, page 2, sets forth the total interest(s) held by Applicant in the unit.

8. **Formation(s) to be produced and estimates:** All coal seams and associated

strata below the Tiller seam of coal all as more particularly described in the annexed proposed order. The estimated total production from subject unit is 125 to 550 MMCF. The estimated amount of reserves from the subject drilling unit is 125 to 550 MMCF. These figures concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose. It should not be assumed that final production before plugging and abandonment will equal estimated reserves.

9. Estimate of allowable costs: ~~\$585,218.84 (EE34 \$234,133.84; EE34A \$351,085)~~

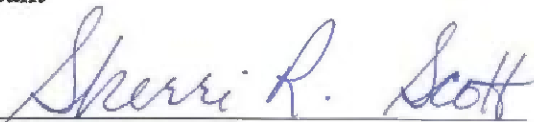
See Exhibit C which estimates/reports the costs associated with two frac well(s).

10. Attestation: The foregoing application, to the best of my knowledge, information, and belief, is true and correct.

Pocahontas Gas LLC

Applicant

By:



Sherri R. Scott

Manager-Pooling, DOI, Land Records

CNX Land LLC

128 Glenwood Street

Cedar Bluff, VA 24609

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: Pocahontas Gas LLC

DIVISION OF GAS AND OIL
DOCKET NO. VGOB 02-0820-1055-03

RELIEF SOUGHT: RE-POOLING

UNIT NUMBER: EE-34

NOTICE OF HEARING

HEARING DATE: October 20, 2020
PLACE: Russell County Conference Center
135 Highlands Drive
Lebanon, Virginia 24266
TIME: 9:00 AM

COMMONWEALTH OF VIRGINIA:

To: *Coal Mountain Mining Company, LLP, Swords Creek Land Partnership, Ruie McGlothlin Heirs including; Johnny Dwight McGlothlin, Bernie Gene Adams, Michael Adams, Shelby Finney, and Mary R. Barnett, Harold Wilson et al including; Evelyn Geraldine Miller, William Norman Wilson, Harold Wilson, Howell P. Keen, and Jeffrey Earl Wilson, Dollie S. Absher, Paul E. Richardson et al including; Paul Eugene Richardson, Shelby Ruth Richardson, and Loretta Mae Richardson, CNX Gas Company LLC*

1. Applicant and its counsel: Applicant is **Pocahontas Gas LLC**, 128 Glenwood Street, Cedar Bluff, Virginia, 24609. Applicant's counsel is Mark A. Swartz, Hilliard & Swartz, LLP, 122 Capitol Street, FL 2, Charleston, WV 25301.

2. Relief sought: Re-Pooling

3. Proposed provisions of order: (a) Re-Pooling all the interests and estates of the persons named above in coalbed methane in the unit in question; (b) Establishing a procedure whereby each respondent shall have the right to make elections; (c) Providing that any respondent who does not make a timely election shall be deemed to have leased or assigned his coalbed methane gas interests to the applicant at a rate to be established by the Board; (d) Designating Pocahontas Gas LLC as Unit Operator; (e) Making any necessary provisions for the escrow of funds; (f) Granting such other relief as is merited by the evidence and is just and equitable, whether or not such relief has been specifically requested herein.

4. Legal Authority: Va. Code Ann. §45.1-361.1 et seq. 4 VAC 25-160-10 et seq. and relevant Virginia Gas and Oil Board Orders heretofore promulgated pursuant to law including OGCB 3-90; VGOB-91-1119-162; VGOB 92/02/16-0336; and VGOB 93/03/16-0349.

5. Type of well(s): Coalbed methane.

6. Plat: Annexed hereto are Exhibit A, Exhibit A1 and the Tract Identifications for Exhibit A. The Plat shows the size and shape of the unit and the boundaries of the tracts within the unit. The Tract Identification page shows the percentage of acreage in each tract. The plat is certified by a licensed professional engineer and is attested by the undersigned on behalf of the applicant to be in conformity with existing orders issued by the Board.

7. Your interest or claim sought to be re-pooled by this Application pertains to

coalbed methane gas.

8. **Formation(s) to be produced and estimates:** All coal seams and associated strata below the Tiller seam of coal all as more particularly described in the annexed proposed order. The estimated total production from subject unit is **125 to 550** MMCF. The estimated amount of reserves from the subject drilling unit is **125 to 550** MMCF. These figures concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose. It should not be assumed that final production before plugging and abandonment will equal estimated reserves.

9. **Estimate of allowable costs:** **\$585,218.84 (EE34 \$234,133.84; EE34A \$351,085)**

10. **Attestation:** The foregoing application to the best of my knowledge, information, and belief is true and correct.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 9:00 AM, on **October 20, 2020**, at the Russell County Government Conference Center, 139 Highlands Drive, Lebanon, Virginia 24266, and that notice will be published as required by law and the Rules of the Board.

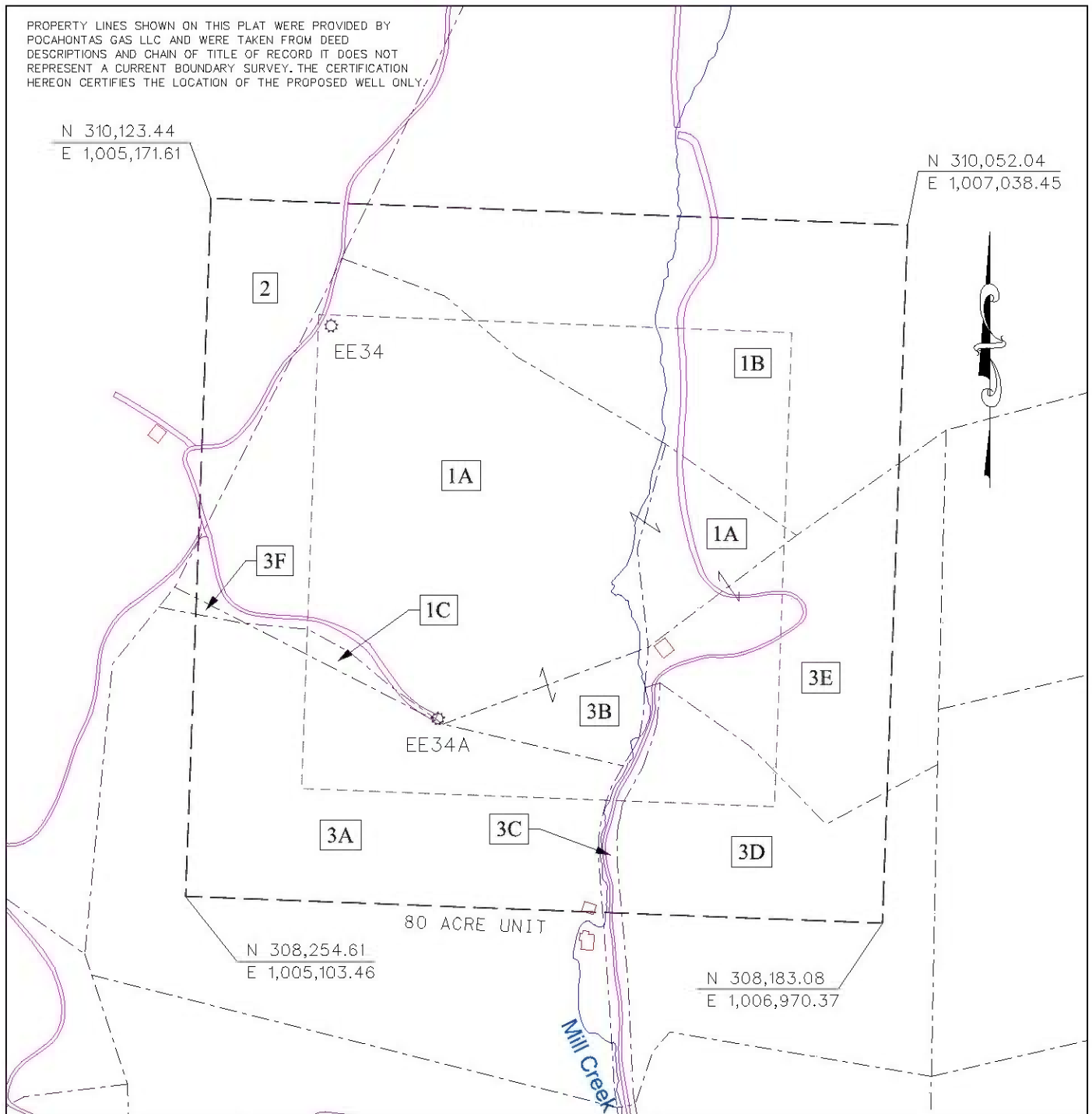
NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information or a copy of the Application and Exhibits, either contact the Virginia Gas and Oil Board, State Oil and Gas Inspector, Department of Mines, Minerals and Energy, the Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia 24266, 276/415-9650 or the Applicant at the address shown below.

DATED: 9/24/2020

POCAHONTAS GAS LLC
BY ITS PROFESSIONAL MANAGER
POCAHONTAS GAS LLC, PETITIONER

By: Sherri R. Scott
Sherri R. Scott
Manager-Pooling, DOI, Land Records
128 Glenwood Street
Cedar Bluff, Virginia 24609

PROPERTY LINES SHOWN ON THIS PLAT WERE PROVIDED BY POCAHONTAS GAS LLC AND WERE TAKEN FROM DEED DESCRIPTIONS AND CHAIN OF TITLE OF RECORD. IT DOES NOT REPRESENT A CURRENT BOUNDARY SURVEY. THE CERTIFICATION HEREON CERTIFIES THE LOCATION OF THE PROPOSED WELL ONLY.



- ⊙ CBM WELL
- ⊙ PROPOSED CBM WELL

EXHIBIT A
OAKWOOD FIELD
UNIT EE34
FORCE POOLING
VGOB-20-0820-1056-03

Company POCAHONTAS GAS LLC Well Name and Number UNIT EE34

Tract No. Elevation Quadrangle Keen Mountain Date

County Buchanan/Russell District Garden New Garden Scale: 1"=400'

This plat is a new plat or a final plat ; or a final plat

Form DGO-GO-7
Rev. 9/91

Licensed Professional Engineer or Licensed Land Surveyor

9/24/20

ALLEN MITCHELL
Digitally signed by
ALLEN MITCHELL
Date: 2020.09.24
08:22:20 -0400

Pocahontas Gas LLC
UNIT EE34
Tract Identifications

- 1A. Coal Mountain Mining Company, LLP (160 Acres Tract 36) – Coal
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in the Tiller and Above Leased
Harold Wilson, et al (Edgar Wilson Heirs) – Surface, Oil, and Gas
Pocahontas Gas LLC – Oil, Gas, and CBM Leased
25.52 Acres 31.9000%
- 1B. Coal Mountain Mining Company, LLP (160 Acres Tract 36) – Coal
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in the Tiller and Above Leased
CNX Gas Company, et al (GW McGlothlin 47.90 Acre Tract) – Surface, Oil, and Gas (88.0952% Owned)
17.60 Acres 22.0000%
- 1C. Coal Mountain Mining Company, LLP (160 Acres Tract 36) – Coal
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in the Tiller and Above Leased
Dollie Belcher Absher – Surface, Oil, and Gas
0.40 Acres 0.5000%
2. Coal Mountain Mining Company, LLP (181 Acres Tract 35) – Minerals
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in the Tiller and Above Leased
Pocahontas Gas LLC – Oil, Gas, and CBM Leased
Unknown Surface Owner
4.46 Acres 5.5750%
- 3A. Swords Creek Land Partnership (Tract 21) – Coal
Buchanan Mining Company LLC - Below Tiller Coal Leased
RAMACO Resources Land Holdings, LLC - Tiller and Above Coal Leased
Dollie Belcher Absher– Surface, Oil, and Gas
14.38 Acres 17.9750%
- 3B. Swords Creek Land Partnership (Tract 21) – Coal
Buchanan Mining Company LLC - Below Tiller Coal Leased
RAMACO Resources Land Holdings, LLC - Tiller and Above Coal Leased
Harold Wilson, et al (Edgar Wilson Heirs) – Surface, Oil, and Gas
Pocahontas Gas LLC – Oil, Gas, and CBM Leased
1.95 Acres 2.4375%

(This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coalbed methane ownership and should not be relied upon for such purpose.)

Pocahontas Gas LLC
UNIT EE34
Tract Identifications

- 3C. Swords Creek Land Partnership (Tract 21) – Coal
Buchanan Mining Company LLC - Below Tiller Coal Leased
RAMACO Resources Land Holdings, LLC - Tiller and Above Coal Leased
Paul Richardson, et al – Oil and Gas
Commonwealth of Virginia (SR 670) - Surface
0.64 Acres 0.8000%
- 3D. Swords Creek Land Partnership (Tract 21) – Coal
Buchanan Mining Company LLC - Below Tiller Coal Leased
RAMACO Resources Land Holdings, LLC - Tiller and Above Coal Leased
Paul Richardson, et al – Oil and Gas
6.75 Acres 8.4375%
- 3E. Swords Creek Land Partnership (Tract 21) – Coal
Buchanan Mining Company LLC - Below Tiller Coal Leased
RAMACO Resources Land Holdings, LLC - Tiller and Above Coal Leased
Harold Wilson, et al (Edgar Wilson Heirs) – Surface, Oil, and Gas
Pocahontas Gas LLC – Oil, Gas, and CBM Leased
8.23 Acres 10.2875%
- 3F. Swords Creek Land Partnership (Tract 21) – Coal
Buchanan Mining Company LLC - Below Tiller Coal Leased
RAMACO Resources Land Holdings, LLC - Tiller and Above Coal Leased
Harold Wilson, et al (Edgar Wilson Heirs) – Surface, Oil, and Gas
Pocahontas Gas LLC – Oil, Gas, and CBM Leased
0.07 Acres 0.0875%

(This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coalbed methane ownership and should not be relied upon for such purpose.)

Exhibit B
Unit EE-34
Wells EE34 (2/5/2003) & EE34A (6/5/2006)
Docket #VGOB 02-0820-1055-02
List of all Owners/Claimants

	Net Acres in Unit	Interest in Unit
I. COAL OWNERSHIP		
<u>Tract #1A - 25.52 acres</u>		
(1) Coal Mountain Mining Company, LLP <i>Tract 36 (160 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	25.52 acres	31.9000%
<u>Tract #1B - 17.60 acres</u>		
(1) Coal Mountain Mining Company, LLP <i>Tract 36 (160 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	17.60 acres	22.0000%
<u>Tract #1C - 0.40 acres</u>		
(1) Coal Mountain Mining Company, LLP <i>Tract 36 (160 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	0.40 acres	0.5000%
<u>Tract #2 - 4.46 acres</u>		
(1) Coal Mountain Mining Company, LLP <i>Tract 35 (181 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	4.46 acres	5.5750%
<u>Tract #3A, 14.38 acres</u>		
(1) Swords Creek Land Partnership P.O. Box 29 Tazewell, VA 24651	14.38 acres	17.9750%
<u>Tract #3B, 1.95 acres</u>		
(1) Swords Creek Land Partnership P.O. Box 29 Tazewell, VA 24651	1.95 acres	2.4375%
<u>Tract #3C, 0.64 acres</u>		
(1) Swords Creek Land Partnership P.O. Box 29 Tazewell, VA 24651	0.64 acres	0.8000%
<u>Tract #3D, 6.75 acres</u>		
(1) Swords Creek Land Partnership P.O. Box 29 Tazewell, VA 24651	6.75 acres	8.4375%
<u>Tract #3E, 8.23 acres</u>		
(1) Swords Creek Land Partnership P.O. Box 29 Tazewell, VA 24651	8.23 acres	10.2875%

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Unit EE-34
Wells EE34 (2/5/2003) & EE34A (6/5/2006)
Docket #VGOB 02-0820-1055-02
List of all Owners/Claimants

	Net Acres in Unit	Interest in Unit
<u>Tract #3F, 0.07 acres</u>		
(1) Swords Creek Land Partnership P.O. Box 29 Tazewell, VA 24651	0.07 acres	0.0875%
II. <u>OIL & GAS OWNERSHIP</u>		
<u>Tract #1A - 25.52 acres</u>		
(1) Harold Wilson, et al (aka Edgar S. Wilson Heirs) <i>(40.50 acre tract)</i>	25.52 acres	31.9000%
(a) Evelyn Geraldine Miller P.O. Box 147 Swords Creek, VA 24649	5.104 acres 1/5 of 25.52 acres	6.3800%
(b) William Norman Wilson 226 Fairview Lane Lebanon, VA 24266	5.104 acres 1/5 of 25.52 acres	6.3800%
(c) Harold Wilson 137 Baytree Road Cedar Bluff, VA 24609	5.104 acres 1/5 of 25.52 acres	6.3800%
(d) Janice Diane Keen Heirs, Devisees, Successors or Assigns		
(d.1) Howell P. Keen 3389 Lynn Springs Road Cedar Bluff, VA 24609	5.104 acres 1/5 of 25.52 acres	6.3800%
(e) Jeffery Earl Wilson 427 Pine Creek Road Swords Creek, VA 24649	5.104 acres 1/5 of 25.52 acres	6.3800%
<u>Tract #1B - 17.60 acres</u>		
(1) CNX Gas Company, LLC, et al <i>(100 Acre Tract)</i>	17.60 acres	22.0000%
(a) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317	15.5048 acres 37/42 of 17.60 acres	19.3810%
(b) Ruie McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1) Junior C. McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1.1) Janet E. McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1.1.1) Johnny Dwight McGlothlin 820 Baptist Valley Road Cedar Bluff, VA 24609	0.20952 acres 1/84 of 17.60 acres	0.26190%
(b.2) Helen Adams Heirs, Devisees, Successors, or Assigns <i>(Documentation Pending)</i>	0.62857 acres 1/28 of 17.60 acres	0.78571%

Exhibit B
Unit EE-34
Wells EE34 (2/5/2003) & EE34A (6/5/2006)
Docket #VGOB 02-0820-1055-02
List of all Owners/Claimants

	Net Acres in Unit	Interest in Unit
(b.2.1) Bernie Gene Adams 14309 Phoenix Road Phoenix, MD 21131		
(b.2.2) Michael Adams 595 S Sandlake Ct Mount Dora, FL 32757		
(b.3) Ruby Lee Zwald Heirs, Devisees, Successors, or Assigns		
(b.4.1) Walter Lawrence Finney Heirs, Devisees, Successors, or Assigns		
(b.4.1.1) Shelby Ann Finney 195 Finney Drive Cedar Bluff, VA 24609	0.62857 acres 1/28 of 17.60 acres	0.78571%
(b.4) Mary R. Barnett 170 Charleston Place Daleville, VA 24083	0.62857 acres 1/28 of 17.60 acres	0.78571%
<u>Tract #1C, 0.40 acres</u>		
(1) Dollie S. Absher 4674 Road Ridge Turnpike Raven, VA 24639	0.40 acres	0.5000%
<i>This tract not included in the CBM Royalty Case 11000283-00</i>		
<u>Tract #2 - 4.46 acres</u>		
(1) Coal Mountain Mining Company, LLP <i>Tract 35 (181 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	4.46 acres	5.5750%
<u>Tract #3A, 14.38 acres</u>		
(1) Dollie S. Absher 4674 Road Ridge Turnpike Raven, VA 24639	14.38 acres	17.9750%
<i>Prevailing plaintiff under Case No. 11000283-00 and Appeal Record No. 131590. Awarded 100% of the CBM royalty.</i>		
<u>Tract #3B, 1.95 acres</u>		
(1) Harold Wilson, et al <i>(aka Edgar S. Wilson Heirs)</i> <i>(40.50 acre tract)</i>	1.95 acres	2.4375%
(a) Evelyn Geraldine Miller P.O. Box 147 Swords Creek, VA 24649	0.390 acres 1/5 of 1.95 acres	0.4875%
(b) William Norman Wilson 226 Fairview Lane Lebanon, VA 24266	0.390 acres 1/5 of 1.95 acres	0.4875%

Exhibit B
Unit EE-34
Wells EE34 (2/5/2003) & EE34A (6/5/2006)
Docket #VGOB 02-0820-1055-02
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	Net Acres in Unit	Interest in Unit
(c) Harold Wilson 137 Baytree Road Cedar Bluff, VA 24609	0.390 acres 1/5 of 1.95 acres	0.4875%
(d) Janice Diane Keen Heirs, Devisees, Successors or Assigns		
(d.1) Howell P. Keen 3389 Lynn Springs Road Cedar Bluff, VA 24609	0.390 acres 1/5 of 1.95 acres	0.4875%
(e) Jeffery Earl Wilson 427 Pine Creek Road Swords Creek, VA 24649	0.390 acres 1/5 of 1.95 acres	0.4875%

Tract #3C, 0.64 acres

(1) Paul E. Richardson, et al. <i>(24.50 acre tract)</i>	0.64 acres	0.8000%
(a) Paul Eugene Richardson 8444 S. County Rd. 350W Stilesville, IN 46180	0.21 acres 1/3 of 0.64 acres	0.2667%
(b) Laudy Richardson Heirs, Devisees, Successors or Assigns		
(b.1) Shelby Ruth Richardson 6169 Turner Street Clayton, IN 46118	0.21 acres 1/3 of 0.64 acres	0.2667%
(c) Leonard Richardson Heirs, Devisees, Successors or Assigns		
(c.1) Loretta Mae Richardson P.O. Box 1282 Honaker, VA 24260-1282	0.21 acres 1/3 of 0.64 acres	0.2667%

*Prevailing plaintiff under Case No. CL11-321
Awarded 100% of the CBM royalty.*

Tract #3D, 6.75 acres

(1) Paul E. Richardson, et al. <i>(24.50 acre tract)</i>	6.75 acres	8.4375%
(a) Paul Eugene Richardson 8444 S. County Rd. 350W Stilesville, IN 46180	2.25 acres 1/3 of 6.75 acres	2.8125%
(b) Laudy Richardson Heirs, Devisees, Successors or Assigns		
(b.1) Shelby Ruth Richardson 6169 Turner Street Clayton, IN 46118	2.25 acres 1/3 of 6.75 acres	2.8125%
(c) Leonard Richardson Heirs, Devisees, Successors or Assigns		

Exhibit B
Unit EE-34
Wells EE34 (2/5/2003) & EE34A (6/5/2006)
Docket #VGOB 02-0820-1055-02
List of all Owners/Claimants

	Net Acres in Unit	Interest in Unit
(c.1) Loretta Mae Richardson P.O. Box 1282 Honaker, VA 24260-1282	2.25 acres 1/3 of 6.75 acres	2.8125%

*Prevailing plaintiff under Case No. CL11-321
Awarded 100% of the CBM royalty.*

Tract #3E, 8.23 acres

(1) Harold Wilson, et al <i>(aka Edgar S. Wilson Heirs)</i> <i>(40.50 acre tract)</i>	8.23 acres	10.2875%
(a) Evelyn Geraldine Miller P.O. Box 147 Swords Creek, VA 24649	1.646 acres 1/5 of 8.23 acres	2.0575%
(b) William Norman Wilson 226 Fairview Lane Lebanon, VA 24266	1.646 acres 1/5 of 8.23 acres	2.0575%
(c) Harold Wilson 137 Baytree Road Cedar Bluff, VA 24609	1.646 acres 1/5 of 8.23 acres	2.0575%
(d) Janice Diane Keen Heirs, Devisees, Successors or Assigns		
(d.1) Howell P. Keen 3389 Lynn Springs Road Cedar Bluff, VA 24609	1.646 acres 1/5 of 8.23 acres	2.0575%
(e) Jeffery Earl Wilson 427 Pine Creek Road Swords Creek, VA 24649	1.646 acres 1/5 of 8.23 acres	2.0575%

Tract #3F, 0.07 acres

(1) Harold Wilson, et al <i>(aka Edgar S. Wilson Heirs)</i> <i>(40.50 acre tract)</i>	0.07 acres	0.0875%
(a) Evelyn Geraldine Miller P.O. Box 147 Swords Creek, VA 24649	0.014 acres 1/5 of 0.07 acres	0.0175%
(b) William Norman Wilson 226 Fairview Lane Lebanon, VA 24266	0.014 acres 1/5 of 0.07 acres	0.0175%
(c) Harold Wilson 137 Baytree Road Cedar Bluff, VA 24609	0.014 acres 1/5 of 0.07 acres	0.0175%
(d) Janice Diane Keen Heirs, Devisees, Successors or Assigns		
(d.1) Howell P. Keen 3389 Lynn Springs Road Cedar Bluff, VA 24609	0.014 acres 1/5 of 0.07 acres	0.0175%

Exhibit B
Unit EE-34
Wells EE34 (2/5/2003) & EE34A (6/5/2006)
Docket #VGOB 02-0820-1055-02
List of all Owners/Claimants

	Net Acres in Unit	Interest in Unit
(e) Jeffery Earl Wilson 427 Pine Creek Road Swords Creek, VA 24649	0.014 acres 1/5 of 0.07 acres	0.0175%

Exhibit B-3
Unit-EE34
Docket #VGOB 02-0820-1055-03
List of all Owners/Claimants

	Net Acres in Unit	Interest in Unit
II. OIL & GAS OWNERSHIP		
<u>Tract #1B - 17.60 acres</u>		
(1) CNX Gas Company, LLC, et al <i>(100 Acre Tract)</i>	17.60 acres	22.0000%
(b) Ruie McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1) Junior C. McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1.1) Janet E. McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1.1.1) Johnny Dwight McGlothlin 820 Baptist Valley Road Cedar Bluff, VA 24609	0.2095 acres 1/84 of 17.60 acres	0.2619%
(b.2) Helen Adams Heirs, Devisees, Successors, or Assigns <i>(Documentation Pending)</i>	0.6286 acres 1/28 of 17.60 acres	0.7857%
(b.2.1) Bernie Gene Adams 14309 Phoenix Road Phoenix, MD 21131		
(b.2.2) Michael Adams 595 S Sandlake Ct Mount Dora, FL 32757		
(b.3) Ruby Lee Zwald Heirs, Devisees, Successors, or Assigns		
(b.4.1) Walter Lawrence Finney Heirs, Devisees, Successors, or Assigns		
(b.4.1.1) Shelby Ann Finney 195 Finney Drive Cedar Bluff, VA 24609	0.6286 acres 1/28 of 17.60 acres	0.7857%
(b.4) Mary R. Barnett 170 Charleston Place Daleville, VA 24083	0.6286 acres 1/28 of 17.60 acres	0.7857%
Total Acres	2.0952	
Total Percentage	2.6190%	
<u>Tract #1C, 0.40 acres</u>		
(1) Dollie S. Absher 4674 Road Ridge Turnpike Raven, VA 24639	0.40 acres	0.5000%
<u>Tract #3A, 14.38 acres</u>		
(1) Dollie S. Absher 4674 Road Ridge Turnpike Raven, VA 24639	14.38 acres	17.9750%

Exhibit B-3
Unit-EE34
Docket #VGOB 02-0820-1055-03
List of all Owners/Claimants

	Net Acres in Unit	Interest in Unit
<u>Tract #3C, 0.64 acres</u>		
(1) Paul E. Richardson, et al <i>(24.50 acre tract)</i>	0.64 acres	0.8000%
(a) Paul Eugene Richardson 8444 S. County Rd. 350W Stilesville, IN 46180	0.2133 acres 1/3 of 0.64 acres	0.2667%
(b) Laudy Richardson Heirs, Devisees, Successors or Assigns		
(b.1) Shelby Ruth Richardson 6169 Turner Street Clayton, IN 46118	0.2133 acres 1/3 of 0.64 acres	0.2667%
(c) Leonard Richardson Heirs, Devisees, Successors or Assigns		
(c.1) Loretta Mae Richardson P.O. Box 1282 Honaker, VA 24260-1282	0.2133 acres 1/3 of 0.64 acres	0.2667%
Total Acres	0.6400	
Total Percentage	0.8000%	

<u>Tract #3D, 6.75 acres</u>		
(1) Paul E. Richardson, et al <i>(24.50 acre tract)</i>	6.75 acres	8.4375%
(a) Paul Eugene Richardson 8444 S. County Rd. 350W Stilesville, IN 46180	2.2500 acres 1/3 of 6.75 acres	2.8125%
(b) Laudy Richardson Heirs, Devisees, Successors or Assigns		
(b.1) Shelby Ruth Richardson, widow 6169 Turner Street Clayton, IN 46118	2.2500 acres 1/3 of 6.75 acres	2.8125%
(c) Leonard Richardson Heirs, Devisees, Successors or Assigns		
(c.1) Loretta Mae Richardson P.O. Box 1282 Honaker, VA 24260-1282	2.2500 acres 1/3 of 6.75 acres	2.8125%
Total Acres	6.7500	
Total Percentage	8.4375%	

TOTAL OIL & GAS UNLEASED:

Acreage in Unit	24.27	
Percentage of Unit		30.3315%

Exhibit C
Unit: EE34
VGOB 02-0820-1055
Estimated Cost

ITEM	MATERIALS			LABOR & INCIDENTALS	TOTAL
ft. of 18" 82# CONDUCTOR					\$0.00
ft. of 18" 55# CONDUCTOR	ft. @ 22/ft.	\$0.00			\$0.00
ft. of 18" 55# CASING					\$0.00
35.00 ft. of 13 3/8" 48# CASING	(35.00 @ 14.8/ft.)	\$217.54	(35.00 @ 2.00/ft.)	\$28.20	\$245.74
0.00 ft. of 9 5/8" 32# CASING	(0.00 @ 10.9/ft.)	\$0.00	(0.00 @ 2.00/ft.)	\$0.00	\$0.00
538 ft. of 7" 32# CASING	(538 @ 10.9/ft.)	\$3,384.45	(538 @ 2.00/ft.)	\$821.00	\$4,005.45
2220 ft. of 4 1/2" 15.5# CASING	(2220 @ 4.3/ft.)	\$9,546.00	(2220 @ .50/ft.)	\$1,110.00	\$10,656.00
2220 ft. of 2 3/8" 4.7#	(2220 @ 1.19/ft.)	\$2,641.80	(2220 @ .50/ft.)	\$1,110.00	\$3,751.80
TUBING					\$0.00
2240 ft. of 5/8" RODS	(2240 @ 0.19/ft.)	\$425.60	(2240 @ .50/ft.)	\$1,120.00	\$1,545.60
METER RUN		\$1,500.00		\$1,000.00	\$2,500.00
PUMPING UNIT		\$5,000.00		\$2,000.00	\$7,000.00
SUBSURFACE CASING EQUIPMENT		\$3,100.00			\$3,100.00
MISC. FITTINGS & PIPING					\$0.00
13 3/8" X 5 1/2" CASING HEAD					\$0.00
7" X 4 1/2" CASING HEAD		\$950.00			\$950.00
5 1/2" X 2 3/8" CASING HEAD					\$0.00
2" WB PUMP					\$0.00
CEMENT & CEMENT SERVICES				\$8,500.00	\$8,500.00
COMPLETION				\$15,000.00	\$15,000.00
WIRELINE SERVICES					\$0.00
FRACTURE STIMULATION				\$70,000.00	\$70,000.00
RENTAL EQUIPMENT					\$0.00
CONTRACT HAULING					\$0.00
CONTRACT SERVICES				\$5,000.00	\$5,000.00
CONTRACT DRILLING			30 ft. of 15" Drilling @ 26/ft.	\$780.00	\$780.00
					\$0.00
					\$0.00
			2570 ft. of 8 1/2" Drilling @ 14.75/ft.	\$37,907.50	\$37,907.50
MISC. DRILLING				\$3,780.75	\$3,780.75
LOCATION, TITLE, ETC.		\$7,500.00		\$40,000.00	\$47,500.00
MISCELLANEOUS(Location)				\$2,500.00	\$2,500.00
13 3/8" X 8" WELL HEAD					\$0.00
7" X 8" WELL HEAD		\$950.00			\$950.00
2 3/8" X 1 1/8" JACKBOX					\$0.00
Power		\$7,500.00		\$2,500.00	\$10,000.00
Well/Force Pooling fees		\$350.00			\$350.00
Publication		\$100.00			\$100.00
TOTAL ESTIMATED COST		\$43,165.39		\$190,968.45	\$234,133.84

Wells: CBM-PGP-EE34

Permit No.:

Drilled:

Total Depth: Est 2620'

Prepared By:

Justie K. Armstrong

DATE PREPARED:

7-19-02

Company: **Pocahontas Gas LLC**

Virginia Gas And Oil Template – Estimated Authorization For Expenditure (AFE)

AFE #	N/A	Property #	N/A	Version #	
Well Name:	EE34A	Field:	Oakwood	Completed By:	R.E. Staton
Location:	Russell County	Operator:	Pocahontas Gas Company	Date:	
Expected Pay Zones:	coal seams below Tiller Incl. Poca 3	Estimated Total Depth:	2,440 ft	AAPG Class:	CBM
Proposed Work:	To drill, complete, and produce	Participant(s):	N/A	W.I.	Amount

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Gen	Sub	Description	Casing Point	Completion	Total Cost
		Leasehold Costs	\$1,000	\$0	\$1,000
		Permit / Title Opinion / Survey / Insurance	\$4,700	\$0	\$4,700
		Building Location	\$22,800	\$0	\$22,800
		Roads / Stone / Culverts	\$10,900	\$0	\$10,900
		Surface Damages	\$0	\$0	\$0
		Drilling - Footage	\$89,900	\$0	\$89,900
		Drilling - Mobilization	\$0	\$0	\$0
		Drilling - Dayrate	\$0	\$0	\$0
		Mud & Chemicals (Drilling)	\$0	\$0	\$0
		Fuel	\$0	\$0	\$0
		Cement Surface casing	\$8,000	\$0	\$8,000
		Cement Intermediate casing	\$22,800	\$0	\$22,800
		Open Hole Logging & Testing	\$4,000	\$0	\$4,000
		Trucking / Dozer (Drilling)	\$0	\$0	\$0
		Rental Tools & Equipment (Drilling)	\$0	\$0	\$0
		Drilling - Bits	\$0	\$0	\$0
		Technical Supervision (Drilling)	\$0	\$0	\$0
		Fresh Water Hauling (Drilling)	\$0	\$0	\$0
		Overhead Rate	\$0	\$0	\$0
		Misc. & Contingencies	\$0	\$0	\$0
		Location Rds/Stone/Culverts	\$0	\$0	\$0
		Trucking / Dozer (Completion)	\$0	\$0	\$0
		Technical Supervision (Completion)	\$0	\$0	\$0
		Cased Hole Logging / Perforating	\$0	\$0	\$0
		Stimulation / Fracturing	\$0	\$92,000	\$92,000
		Completion Rig	\$0	\$0	\$0
		Reclamation & Damages	\$0	\$0	\$0
		Haul Pit Water / Disposal	\$0	\$0	\$0
		Cement Production Casing	\$0	\$9,000	\$9,000
		Rental Tools & Equipment (Completion)	\$0	\$0	\$0
		Fresh Water Hauling (Completion)	\$0	\$0	\$0
		Roustabout Labor	\$0	\$2,000	\$2,000
		TOTAL INTANGIBLES	\$182,200	\$0	\$265,200

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Code	Code		Casing Point	Completion	Total Cost
		13 3/8" Conductor	38 Ft	\$3,800	\$3,800
		9 5/8" 26 lb/ft LS Surface Csg	0 Ft	\$0	\$0
		7" 19 lb/ft LS Intermediate Csg	661 Ft	\$7,820	\$7,820
		4 1/2" 9.5 lb/ft M-65 Production Csg	2,207 Ft	\$16,553	\$16,553
		4 1/2" 10.5 lb/ft M-65 Production Csg	Ft	\$0	\$0
		2-3/8" 4.7 lb/ft J55 8rd Production Tubing	2,250 Ft	\$9,608	\$9,608
		Wellhead Equipment / Fittings	\$0	\$9,000	\$9,000
		Tank Battery	\$0	\$0	\$0
		Separator / Heater / Treater	\$0	\$15,000	\$15,000
		Gas Lift Equipment	\$0	\$0	\$0
		Rods / Stuffing Box	\$0	\$14,700	\$14,700
		Downhole Pump	\$0	\$0	\$0
		Pumping Unit / Motor	\$0	\$9,405	\$9,405
		SS EQT-Packer,PF,FC,Nlp	\$0	\$0	\$0
		Valves & Fittings	\$0	\$0	\$0
		Flow Line labor/material	\$0	\$0	\$0
		Sales line labor/mat/row	\$0	\$0	\$0
		TOTAL TANGIBLES			\$85,885

GRAND TOTAL WELL COST			\$182,200	\$0	\$351,085
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153	115	Plugging & Abandonment	\$25,000		
Production Costs :			\$351,085	Dry Hole Costs :	\$187,200

Prepared by:

Bob Staton

Title

Permit Agent

Date

9/23/20

THIS IS AN ESTIMATE OF PROJECTED WELL DRILLING, COMPLETION, EQUIPMENT AND PIPELINE COSTS. THESE ESTIMATES ARE PROJECTIONS ONLY AND ACTUAL BILLED COSTS MAY VARY FROM WELL TO WELL DEPENDING UPON ACTUAL FINAL DEPTH AND OTHER FACTORS INCLUDING, BUT NOT LIMITED TO, SEASONAL MATERIAL COSTS, WEATHER CONDITIONS, AND UNFORESEEN RIGHT-OF-WAY PROBLEMS.

N/A

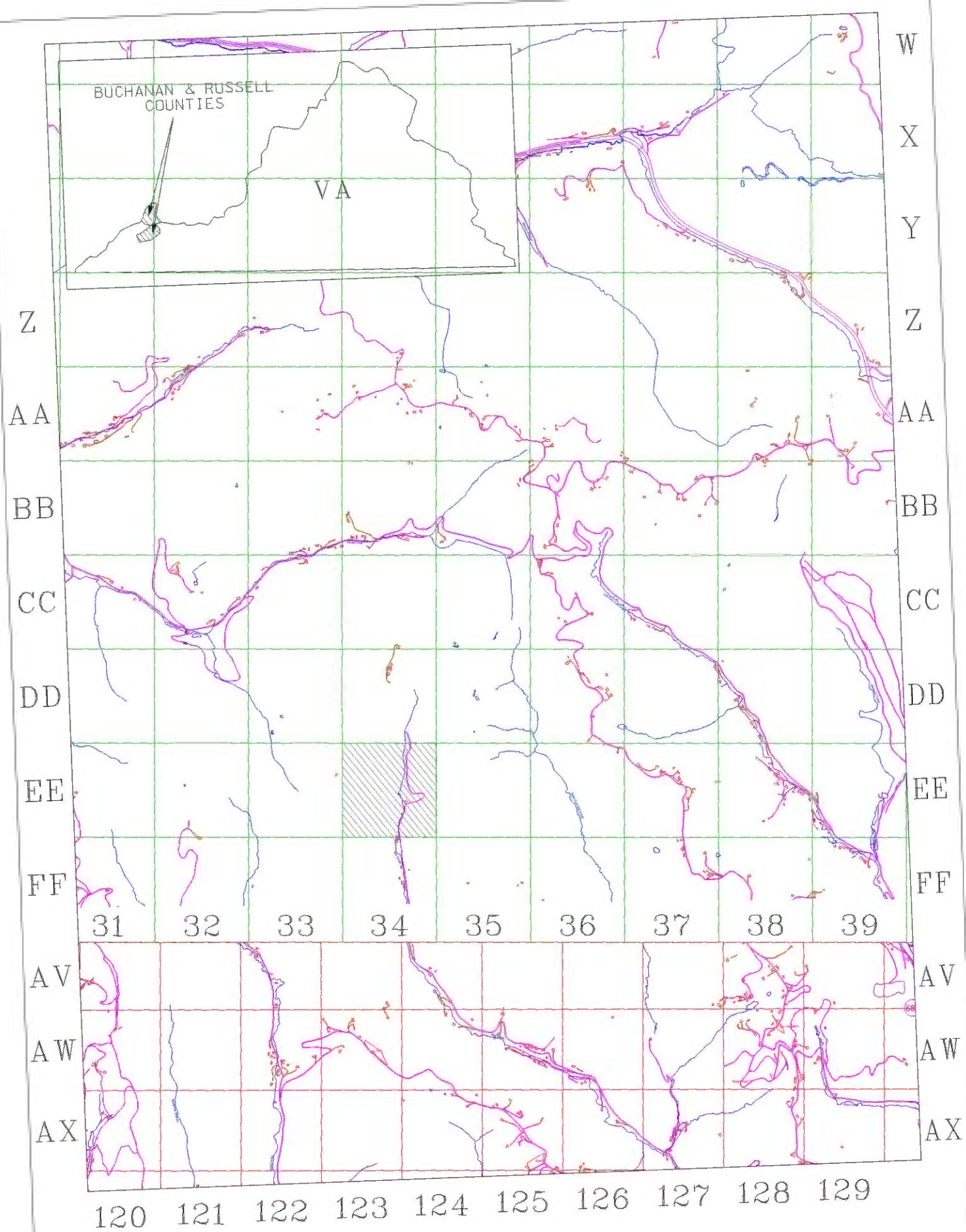


EXHIBIT A1
UNIT EE34
VGOB 02-0820-1055-03