

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: Pocahontas Gas LLC

**DIVISION OF GAS AND OIL
DOCKET NO.: VGOB# 02-0716-1041-02**

RELIEF SOUGHT: RE-POOLING

LOCATION: SEE EXHIBITS "A" AND "A1"

HEARING DATE: October 20, 2020

**UNIT NUMBER: CC-36
IN THE OAKWOOD COALBED METHANE GAS FIELD I**

BUCHANAN/TAZEWELL COUNTY(IES), VIRGINIA

APPLICATION

1. **Applicant and its counsel:** Applicant is **Pocahontas Gas LLC**, 128 Glenwood Street, Cedar Bluff, Virginia 24609, 276/596-5143. Applicant's counsel is Mark A. Swartz, Hilliard & Swartz, LLP., 122 Capitol Street, FL2, Charleston, WV 25301.

2. **Relief sought:** Re-Pooling under Oakwood Coalbed Methane Gas Field 1.

3. **Legal Authority:** Va. Code Ann. §45.1-361.1 et seq. 4 VAC 25-160-10 et seq. and relevant Virginia Gas and Oil Board Orders heretofore promulgated pursuant to law including OGCB 3-90; VGOB-91-1119-162; VGOB 92/02/16-0336; and VGOB 93/03/16-0349.

4. **Type of well(s):** Coalbed methane, including increased density wells as required by mining plans.

5. **Permit numbers, if any:** **CC36 Permit #4990-01; CC36A Permit #7873**

6. **Plat:** Annexed hereto are Exhibit A and the Tract Identifications for Exhibit A. The Plat shows the size and shape of the unit and the boundaries of the tracts within the unit. The plat is certified by a licensed professional engineer and is attested by the undersigned on behalf of the applicant to be in conformity with existing orders issued by the Board.

7. **Status of interests to be re-pooled and Applicant's standing:** The respondents whose interests are sought to be re-pooled by the Applicant are:

Commonwealth Coal Corporation, Coal Mountain Mining Company, LLP, Ruie McGlothlin Heirs including; Johnny Dwight McGlothlin, Bernie Gene Adams, Michael Adams, Shelby Finney, and Mary R. Barnett, Commonwealth of Virginia Department of Transportation, and Jimmy Lee McGlothlin, CNX Gas Company LLC

Further, said respondents are listed in Exhibit B-3 hereto which describes their interests/claims. The respondents and others whose interests are subject to escrow under §45.1-361.21.D. are identified at Exhibit E. The annexed Exhibit A, page 2, sets forth the total interest(s) held by Applicant in the unit.

8. **Formation(s) to be produced and estimates:** All coal seams and associated strata below the Tiller seam of coal all as more particularly described in the annexed proposed order. The estimated total production from subject unit is **125 to 550** MMCF. The estimated

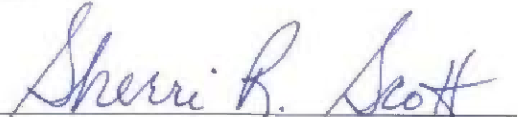
amount of reserves from the subject drilling unit is **125 to 550** MMCF. These figures concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose. It should not be assumed that final production before plugging and abandonment will equal estimated reserves.

9. **Estimate of allowable costs:** **\$601,665.66 (Wells CC36 \$244,354.54; CC36A \$357,311.12)** See Exhibit C which estimates/reports the costs associated with two frac well(s).

10. **Attestation:** The foregoing application, to the best of my knowledge, information, and belief, is true and correct.

Pocahontas Gas LLC

Applicant

By: 

Sherri R. Scott

Manager-Pooling, DOI, Land Records

CNX Land LLC

128 Glenwood Street

Cedar Bluff, VA 24609

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: Pocahontas Gas LLC

DIVISION OF GAS AND OIL
DOCKET NO. VGOB 02-0716-1041-02

RELIEF SOUGHT: RE-POOLING

UNIT NUMBER: CC-36

NOTICE OF HEARING

HEARING DATE: October 20, 2020
PLACE: Russell County Conference Center
135 Highlands Drive
Lebanon, Virginia 24266
TIME: 9:00 AM

COMMONWEALTH OF VIRGINIA:

To: *Commonwealth Coal Corporation, Coal Mountain Mining Company, LLP, Ruie McGlothlin Heirs including; Johnny Dwight McGlothlin, Bernie Gene Adams, Michael Adams, Shelby Finney, and Mary R. Barnett, Commonwealth of Virginia Department of Transportation, and Jimmy Lee McGlothlin, CNX Gas Company LLC*

1. Applicant and its counsel: Applicant is **Pocahontas Gas LLC**, 128 Glenwood Street, Cedar Bluff, Virginia, 24609. Applicant's counsel is Mark A. Swartz, Hilliard & Swartz, LLP, 122 Capitol Street, FL 2, Charleston, WV 25301.

2. Relief sought: Re-Pooling

3. Proposed provisions of order: (a) Re-Pooling all the interests and estates of the persons named above in coalbed methane in the unit in question; (b) Establishing a procedure whereby each respondent shall have the right to make elections; (c) Providing that any respondent who does not make a timely election shall be deemed to have leased or assigned his coalbed methane gas interests to the applicant at a rate to be established by the Board; (d) Designating Pocahontas Gas LLC as Unit Operator; (e) Making any necessary provisions for the escrow of funds; (f) Granting such other relief as is merited by the evidence and is just and equitable, whether or not such relief has been specifically requested herein.

4. Legal Authority: Va. Code Ann. §45.1-361.1 et seq. 4 VAC 25-160-10 et seq. and relevant Virginia Gas and Oil Board Orders heretofore promulgated pursuant to law including OGCB 3-90; VGOB-91-1119-162; VGOB 92/02/16-0336; and VGOB 93/03/16-0349.

5. Type of well(s): Coalbed methane.

6. Plat: Annexed hereto are Exhibit A, Exhibit A1 and the Tract Identifications for Exhibit A. The Plat shows the size and shape of the unit and the boundaries of the tracts within the unit. The Tract Identification page shows the percentage of acreage in each tract. The plat is certified by a licensed professional engineer and is attested by the undersigned on behalf of the applicant to be in conformity with existing orders issued by the Board.

7. Your interest or claim sought to be re-pooled by this Application pertains to coalbed methane gas.

8. **Formation(s) to be produced and estimates:** All coal seams and associated strata below the Tiller seam of coal all as more particularly described in the annexed proposed order. The estimated total production from subject unit is **125 to 550** MMCF. The estimated amount of reserves from the subject drilling unit is **125 to 550** MMCF. These figures concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose. It should not be assumed that final production before plugging and abandonment will equal estimated reserves.

9. **Estimate of allowable costs:** **\$601,665.66 (CC36 \$244,354.54; CC36A \$357,311.12)**

10. **Attestation:** The foregoing application to the best of my knowledge, information, and belief is true and correct.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 9:00 AM, on **October 20, 2020**, at the Russell County Government Conference Center, 139 Highlands Drive, Lebanon, Virginia 24266, and that notice will be published as required by law and the Rules of the Board.

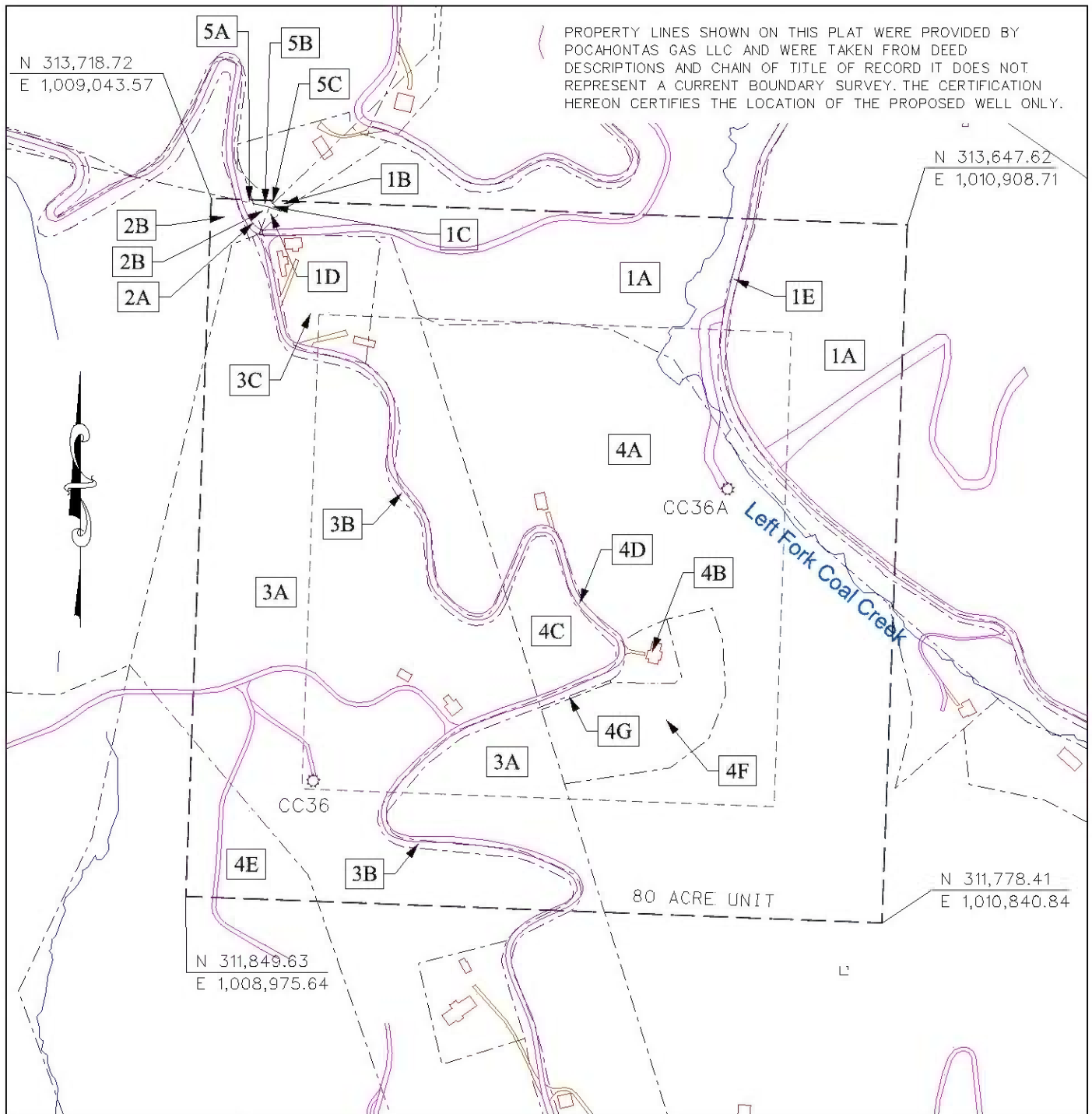
NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information or a copy of the Application and Exhibits, either contact the Virginia Gas and Oil Board, State Oil and Gas Inspector, Department of Mines, Minerals and Energy, the Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia 24266, 276/415-9650 or the Applicant at the address shown below.

DATED: 9/24/2020

POCAHONTAS GAS LLC
BY ITS PROFESSIONAL MANAGER
POCAHONTAS GAS LLC, PETITIONER

By: Sherri R. Scott

Sherri R. Scott
Manager-Pooling, DOI, Land Records
128 Glenwood Street
Cedar Bluff, Virginia 24609



CBM WELL
 PROPOSED CBM WELL

EXHIBIT A
OAKWOOD FIELD
UNIT CC36
FORCE POOLING
VGOB-02-0716-1041-02

Company POCAHONTAS GAS LLC Well Name and Number UNIT CC36
 Tract No. _____ Elevation _____ Quadrangle Keep Mountain
 County Buchanan/Tazewell District Garden/Middle Springs Scale: 1" = 400' Date _____
 This plat is a new plat _____ or a final plat _____
 Lic. No. 002289 Date: 2020.09.24
 Form DGO-GO-7 Rev. 9/91 9/24/20
 Licensed Professional Engineer or Licensed Land Surveyor



Digitally signed by
ALLEN MITCHELL
 Date: 2020.09.24
 08:07:39 -04'00'

Pocahontas Gas LLC
UNIT CC36
Tract Identifications

1. Commonwealth Coal Corporation (1497.625 Acre Tract) – Minerals
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in Tiller and Above Leased
Pocahontas Gas LLC – Oil, Gas and CBM
(Map 84A, Parcel 122A)
16.32 Acres 20.4000%
- 1A. Commonwealth Coal Corporation – Surface
- 1B. Unknown Surface Owner
- 1C. Unknown Surface Owner
- 1D. Unknown Surface Owner
- 1E. Commonwealth of Virginia - Surface
2. Coal Mountain Mining Company, LLP (160 Acres Tract 34) – Minerals
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in the Tiller and Above Leased
Pocahontas Gas LLC – Oil, Gas, and CBM Leased
0.56 Acres 0.7000%
- 2A. Commonwealth of Virginia (SR 618) – Surface
- 2B. CNX Gas Company LLC, et al (GW McGlothlin 56 Acre tract) - Surface
- 3A. Coal Mountain Mining Company, LLP (40 Acres Tract 37) – Coal
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in the Tiller and Above Leased
CNX Gas Company LLC, et al (GW McGlothlin 37 Acre Tract)– Surface, Oil, and Gas (98.5119% Owned)
(Map 63A, Parcel 3)
27.63 Acres 34.5375%
- 3B. Coal Mountain Mining Company, LLP (40 Acres Tract 37) – Coal
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in the Tiller and Above Leased
Commonwealth of Virginia (SR 618) – Surface, Oil, and Gas
(Map 63A, Parcel 0)
1.38 Acres 1.7250%

(This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coalbed methane ownership and should not be relied upon for such purpose.)

Pocahontas Gas LLC
UNIT CC36
Tract Identifications

- 3C. Coal Mountain Mining Company, LLP (40 Acres Tract 37) – Coal
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in the Tiller and Above Leased
Jimmy Lee McGlothlin – Surface, Oil, and Gas
(Map 63A, Parcel 2)
1.84 Acres 2.3000%
4. Coal Mountain Mining Company, LLP (319 Acres Tract 38) – Minerals
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in the Tiller and Above Leased
Pocahontas Gas LLC – Oil, Gas, and CBM Leased
(Map 63A, Parcel 5)
32.24 Acres 40.3000%
- 4A. CNX Gas Company LLC (James Absher Tract) – Surface
4B. Unknown Surface Owner
4C. Unknown Surface Owner
4D. Commonwealth of Virginia (SR 618) – Surface
4E. Harold McGlothlin, et al – Surface
4F. Unknown Surface Owner
4G. Unknown Surface Owner
5. Coal Mountain Mining Company, LLP (122 Acres Tract 33) – Minerals
Buchanan Mining Company LLC – Below Drainage Coal Leased
RAMACO Resources Land Holdings, LLC – Coal in the Tiller and Above Leased
0.03 Acres 0.0375%
- 5A. Unknown Surface Owner
5B. Unknown Surface Owner
5C. Unknown Surface Owner

(This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coalbed methane ownership and should not be relied upon for such purpose.)

Exhibit B
Unit CC-36
Wells CC36 (4/24/02) & CC36A (8/09/07)
VGOB Docket # 02-0716-1041-02
Tazewell & Buchanan Counties, VA
List of All Owners/Claimants
(80.00 Acre Unit)

	Net Acres in Unit	Interest in Unit
I. COAL OWNERSHIP		
<u>Tract #1 - 16.32 acres</u>		
(1) Commonwealth Coal Corporation (May & Painter Tract - 1,497.62 Acres) P.O. Box 1269 Bristol, VA 24203	16.32 acres	20.4000%
<u>Tract #2 - 0.56 acres</u>		
(1) Coal Mountain Mining Company, LLP Tract 34 (160.00 Acre Tract) P.O. Box 675 Tazewell, VA 24651	0.56 acres	0.7000%
<u>Tract #3A - 27.63 acres</u>		
(1) Coal Mountain Mining Company, LLP Tract 37 (40.00 Acre Tract) P.O. Box 675 Tazewell, VA 24651	27.63 acres	34.5375%
<u>Tract #3B - 1.38 acres</u>		
(1) Coal Mountain Mining Company, LLP Tract 37 (40.00 Acre Tract) P.O. Box 675 Tazewell, VA 24651	1.38 acres	1.7250%
<u>Tract #3C - 1.84 acres</u>		
(1) Coal Mountain Mining Company, LLP Tract 37 (40.00 Acre Tract) P.O. Box 675 Tazewell, VA 24651	1.84 acres	2.3000%
<u>Tract #4 - 32.24 acres</u>		
(1) Coal Mountain Mining Company, LLP Tract 38 (319.00 Acre Tract) P.O. Box 675 Tazewell, VA 24651	32.24 acres	40.3000%
<u>Tract #5 - 0.03 acres</u>		
(1) Coal Mountain Mining Company, LLP Tract 33 (122.00 Acre Tract) P.O. Box 675 Tazewell, VA 24651	0.03 acres	0.0375%
II. OIL & GAS OWNERSHIP		
<u>Tract #1 - 16.32 acres</u>		
(1) Commonwealth Coal Corporation (May & Painter Tract - 1,497.62 Acres) P.O. Box 1269 Bristol, VA 24203	16.32 acres	20.4000%

Exhibit B
Unit CC-36
Wells CC36 (4/24/02) & CC36A (8/09/07)
VGOB Docket # 02-0716-1041-02
Tazewell & Buchanan Counties, VA
List of All Owners/Claimants
(80.00 Acre Unit)

	Net Acres in Unit	Interest in Unit
<u>Tract #2 - 0.56 acres</u>		
(1) Coal Mountain Mining Company, LLP <i>Tract 34 (160.00 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	0.56 acres	0.7000%
<u>Tract #3A - 27.63 acres</u>		
(1) CNX Gas Company, LLC, et al <i>(37.00 Acre Tract)</i>	27.63 acres	34.5375%
(a) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317	27.2188 acres 331/336 of 27.63 acres	34.0235%
(b) Ruie McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1) Junior C. McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1.1) Janet E. McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1.1.1) Johnny Dwight McGlothlin 820 Baptist Valley Road Cedar Bluff, VA 24609	0.04112 acres 1/672 of 27.63 acres	0.0514%
(b.2) Helen Adams Heirs, Devisees, Successors, or Assigns <i>(Documentation Pending)</i>	0.12335 acres 1/224 of 27.63 acres	0.1542%
(b.2.1) Bernie Gene Adams 14309 Phoenix Road Phoenix, MD 21131		
(b.2.2) Michael Adams 595 S Sandlake Ct Mount Dora, FL 32757		
(b.3) Ruby Lee Zwald Heirs, Devisees, Successors, or Assigns		
(b.4.1) Walter Lawrence Finney Heirs, Devisees, Successors, or Assigns		
(b.4.1.1) Shelby Ann Finney 195 Finney Drive Cedar Bluff, VA 24609	0.12335 acres 1/224 of 27.63 acres	0.1542%
(b.4) Mary R. Barnett 170 Charleston Place Daleville, VA 24083	0.12335 acres 1/224 of 27.63 acres	0.1542%

Exhibit B
Unit CC-36
Wells CC36 (4/24/02) & CC36A (8/09/07)
VGOB Docket # 02-0716-1041-02
Tazewell & Buchanan Counties, VA
List of All Owners/Claimants
(80.00 Acre Unit)

	Net Acres in Unit	Interest in Unit
<u>Tract #3B - 1.38 acres</u>		
<i>Previously identified as Title Conflict - Disbursement from escrow forthcoming</i>		
(1) Commonwealth of Virginia Virginia Department of Transportation 870 Bonham Rd Bristol, VA 24201	1.38 acres	1.7250%
<u>Tract #3C - 1.84 acres</u>		
(1) C.A. and Gerldean McGlothlin		
<i>By deed dated November 19, 2010, C.A. McGlothlin and Geraldine (Gerldean) McGlothlin conveyed all RTI to Jimmy Lee McGlothlin, reserving a life estate</i>		
<i>C.A. McGlothlin - Deceased 6/22/2012</i>		
<i>Gerldean McGlothlin - Deceased 1/13/2019</i>		
(a) Jimmy Lee McGlothlin P.O. Box 987 Raven, VA 24639	1.84 acres	2.3000%
<u>Tract #4 - 32.24 acres</u>		
(1) Coal Mountain Mining Company, LLP <i>Tract 38 (319.00 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	32.24 acres	40.3000%
<u>Tract #5 - 0.03 acres</u>		
(1) Coal Mountain Mining Company, LLP <i>Tract 33 (122.00 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	0.03 acres	0.0375%

Exhibit B-3
Unit CC-36
VGOB Docket # 02-0716-1041-02
List of All Unleased Owners/Claimants
(80.00 Acre Unit)

	Net Acres in Unit	Interest in Unit
II. OIL & GAS OWNERSHIP		
<u>Tract #3A - 27.63 acres</u>		
(1) CNX Gas Company, LLC, et al (37.00 Acre Tract)	27.63 acres	34.5375%
(b) Ruie McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1) Junior C. McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1.1) Janet E. McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1.1.1) Johnny Dwight McGlothlin 820 Baptist Valley Road Cedar Bluff, VA 24609	0.0411 acres 1/672 of 27.63 acres	0.05140%
(b.2) Helen Adams Heirs, Devisees, Successors, or Assigns (Documentation Pending)	0.1233 acres 1/224 of 27.63 acres	0.15419%
(b.2.1) Bernie Gene Adams 14309 Phoenix Road Phoenix, MD 21131		
(b.2.2) Michael Adams 595 S Sandlake Ct Mount Dora, FL 32757		
(b.3) Ruby Lee Zwald Heirs, Devisees, Successors, or Assigns		
(b.4.1) Walter Lawrence Finney Heirs, Devisees, Successors, or Assigns		
(b.4.1.1) Shelby Ann Finney 195 Finney Drive Cedar Bluff, VA 24609	0.1233 acres 1/224 of 27.63 acres	0.15419%
(b.4) Mary R. Barnett 170 Charleston Place Daleville, VA 24083	0.1233 acres 1/224 of 27.63 acres	0.15419%
Total Acres	0.4112	
Total Percentage	0.5140%	
<u>Tract #3B - 1.38 acres</u>		
(1) Commonwealth of Virginia Virginia Department of Transportation 870 Bonham Rd Bristol, VA 24201	1.38 acres	1.7250%

Exhibit B-3
Unit CC-36
VGOB Docket # 02-0716-1041-02
List of All Unleased Owners/Claimants
(80.00 Acre Unit)

	Net Acres in Unit	Interest in Unit
<u>Tract #3C - 1.84 acres</u>		
(1) C.A. and Gerdean McGlothlin		
<i>By deed dated November 19, 2010, C.A. McGlothlin and Geraldine (Gerdean) McGlothlin conveyed all RTI to Jimmy Lee McGlothlin, reserving a life estate</i>		
<i>C.A. McGlothlin - Deceased 6/22/2012</i>		
<i>Gerdean McGlothlin - Deceased 1/13/2019</i>		
(a) Jimmy Lee McGlothlin P.O. Box 987 Raven, VA 24639	1.84 acres	2.3000%
<u>TOTAL UNLEASED:</u>		
Acreage in Unit	3.63	
Percentage of Unit		4.5390%

**Exhibit C
Unit: CC-36
VGOB 02-0716-1041
Estimated Cost**

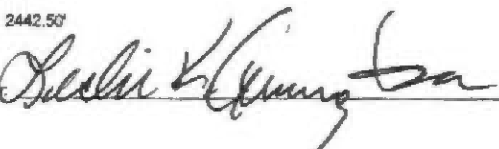
ITEM	MATERIALS		LABOR & INCIDENTALS	TOTAL
ft. of 18" 92# CONDUCTOR				\$0.00
ft. of 16" 55# CONDUCTOR	ft. @ 22/ft.	\$0.00		\$0.00
ft. of 16" 55# CASING				\$0.00
35.00 ft. of 13 3/8" 48#, CASING	(35.00@ 14.9/ft.)	\$217.54	(35.00@ 2.00/ft.)	\$246.74
500 ft. of 9 5/8" 32#, CASING	(500@ 10.9/ft.)	\$5,450.00	(500@ 2.00/ft.)	\$8,450.00
782.50 ft. of 7" 32#, CASING	(782.50@ 10.9/ft.)	\$8,529.25	(782.50@ 2.00/ft.)	\$10,094.25
2248.52 ft. of 4 1/2" 15.5#, CASING	(2248.52@ 4.3/ft.)	\$9,668.84	(2248.52@ .50/ft.)	\$10,792.90
2268 ft. of 2 3/8" 4.7#,	(2268@ 1.19/ft.)	\$2,698.92	(2268@ .50/ft.)	\$3,832.92
TUBING				\$0.00
2268 ft. of 5/8" RODS	(2268@ 0.18/ft.)	\$430.92	(2268@ .50/ft.)	\$1,564.92
METER RUN		\$1,500.00	\$1,000.00	\$2,500.00
PUMPING UNIT		\$5,000.00	\$2,000.00	\$7,000.00
SUBSURFACE CASING EQUIPMENT		\$3,100.00		\$3,100.00
MISC. FITTINGS & PIPING				\$0.00
13 3/8" X 5 1/2" CASING HEAD				\$0.00
7" X 4 1/2" CASING HEAD		\$950.00		\$950.00
5 1/2" X 2 3/8" CASING HEAD				\$0.00
2" WB PUMP				\$0.00
CEMENT & CEMENT SERVICES			\$8,500.00	\$8,500.00
COMPLETION			\$15,000.00	\$15,000.00
WIRELINE SERVICES				\$0.00
FRACTURE STIMULATION			\$70,000.00	\$70,000.00
RENTAL EQUIPMENT				\$0.00
CONTRACT HAULING				\$0.00
CONTRACT SERVICES			\$5,000.00	\$5,000.00
CONTRACT DRILLING			30 ft. of 15" Drilling @ 26/ft.	\$780.00
				\$0.00
				\$0.00
			2412.5 ft. of 6 1/2" Drilling @ 14.75/ft.	\$35,584.38
MISC. DRILLING				\$3,558.44
LOCATION, TITLE, ETC.		\$7,500.00	\$40,000.00	\$47,500.00
MISCELLANEOUS(Location)			\$2,500.00	\$2,500.00
13 3/8" X 8" WELL HEAD				\$0.00
7" X 8" WELL HEAD		\$950.00		\$950.00
2 3/8" X 1 1/8" JACKBOX				\$0.00
Power		\$7,500.00	\$2,500.00	\$10,000.00
Well/Force Pooling fees		\$350.00		\$350.00
Publication		\$100.00		\$100.00
TOTAL ESTIMATED COST		\$53,945.27	\$190,409.27	\$244,354.54

Wells: CBM-PGP-CC36

Permit No.: 4990-01

Drilled: 11/2/01

Total Depth: 2442.50'

Prepared By:  DATE PREPARED: 4-13-02

Well CC36A
Estimated AFE
VGOB 02-0716-1041-01

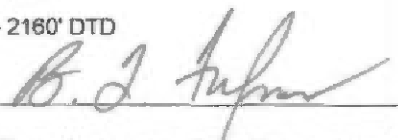
CODE	ITEM				Est. Cost
	Title and Acquisition				\$7,456.00
	Survey & Permits				\$2,737.70
	Site Preparation				\$100,850.95
	Drilling Contract Services				\$47,783.29
	Logging Services				\$1,265.00
	Casing				\$5,024.57
	Cement & Cement Svcs.				\$5,045.67
	Contract Services and Labor				\$240.00
Dry Hole Cost					\$170,403.18
	Production Casing				\$10,049.15
	Cementing Services				\$10,092.03
	Well Head Equipment				\$3,910.99
	Logging/Perforating				\$4,956.12
	Completion (Stimulation)				\$106,739.71
	Electrical Installation				\$2,675.79
	Noncontrollable Materials (Elect)				\$939.41
	Pumping Unit and Equipment				\$10,098.00
	Tubing and Rods				\$12,210.00
	Contract Labor				\$236.74
	Compression/Production				\$25,000.00
Completed Well Cost					\$186,907.94
Total Well Cost for Production					\$357,311.12

Well: CBM CC36A

Permit No.: 7873

Total Depth - 2160' DTD

Prepared By:



Date:

11-9-12

Disclaimer: The actual cost for the drilling and completion of this well may vary from this estimate, however, the major cost items are shown and are typical of wells of the same type and depth.

11/9/2012

Exhibit E
Unit CC-36
VGOB Docket # 02-0716-1041-02
List of Owners/Claimants that Require Escrow
(80.00 Acre Unit)

	Net Acres in Unit	Interest in Unit
<u>Tract #3B - 1.38 acres</u>		
<i>Previously identified as a Title Conflict - no conflict exists - disbursement from escrow forthcoming</i>		
<u>COAL OWNERSHIP</u>		
(1) Coal Mountain Mining Company, LLP <i>Tract 37 (40.00 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	1.38 acres	1.7250%
<u>OIL & GAS OWNERSHIP</u>		
(1) Commonwealth of Virginia Virginia Department of Transportation 870 Bonham Rd Bristol, VA 24201	1.38 acres	1.7250%
<u>TOTAL:</u>		
Acreage in Unit	1.38	
Percentage of Unit		1.7250%

Exhibit EE
Unit CC-36
VGOB Docket # 02-0716-1041-02
List of Respondents with Royalty Division Agreement/Court Order/HB2058
(80.00 Acre Unit)

	Net Acres in Unit	Interest in Unit
<u>Tract #3A - 27.63 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Coal Mountain Mining Company, LLP <i>Tract 37 (40.00 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	27.63 acres	34.5375%
<u>OIL & GAS OWNERSHIP</u>		
(1) CNX Gas Company, LLC, et al	27.63 acres	34.5375%
(a) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317	27.2188 acres 331/336 of 27.63 acres	34.0235%
(b) Ruie McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1) Junior C. McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1.1) Janet E. McGlothlin Heirs, Devisees, Successors, or Assigns		
(b.1.1.1) Johnny Dwight McGlothlin 820 Baptist Valley Road Cedar Bluff, VA 24609	0.0411 acres 1/672 of 27.63 acres	0.0514%
(b.2) Helen Adams Heirs, Devisees, Successors, or Assigns <i>(Documentation requested)</i>	0.1233 acres 1/224 of 27.63 acres	0.1542%
(b.2.1) Bernie Gene Adams 14309 Phoenix Road Phoenix, MD 21131		
(b.2.2) Michael Adams 595 S Sandlake Ct Mount Dora, FL 32757		
(b.3) Ruby Lee Zwald Heirs, Devisees, Successors, or Assigns		
(b.4.1) Walter Lawrence Finney Heirs, Devisees, Successors, or Assigns		
(b.4.1.1) Shelby Ann Finney 195 Finney Drive Cedar Bluff, VA 24609	0.1233 acres 1/224 of 27.63 acres	0.1542%
(b.4) Mary R. Barnett 170 Charleston Place Daleville, VA 24083	0.1233 acres 1/224 of 27.63 acres	0.1542%
Total Acres	27.6300	
Total Percentage	34.5375%	

Exhibit EE
Unit CC-36
VGOB Docket # 02-0716-1041-02
List of Respondents with Royalty Division Agreement/Court Order/HB2058
(80.00 Acre Unit)

	Net Acres in Unit	Interest in Unit
<u>Tract #3C - 1.84 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Coal Mountain Mining Company, LLP <i>Tract 37 (40.00 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	1.84 acres	2.3000%
<u>OIL & GAS OWNERSHIP</u>		
(1) C.A. and Gerldean McGlothlin <i>By deed dated November 19, 2010, C.A. McGlothlin and Geraldine (Gerldean) McGlothlin conveyed all RTI to Jimmy Lee McGlothlin, reserving a life estate</i> <i>C.A. McGlothlin - Deceased 6/22/2012</i> <i>Gerldean McGlothlin - Deceased 1/13/2019</i>		
(a) Jimmy Lee McGlothlin P.O. Box 987 Raven, VA 24639	1.84 acres	2.3000%
<u>TOTAL:</u>		
Acreage in Unit	29.47	
Percentage of Unit		36.8375%

N/A

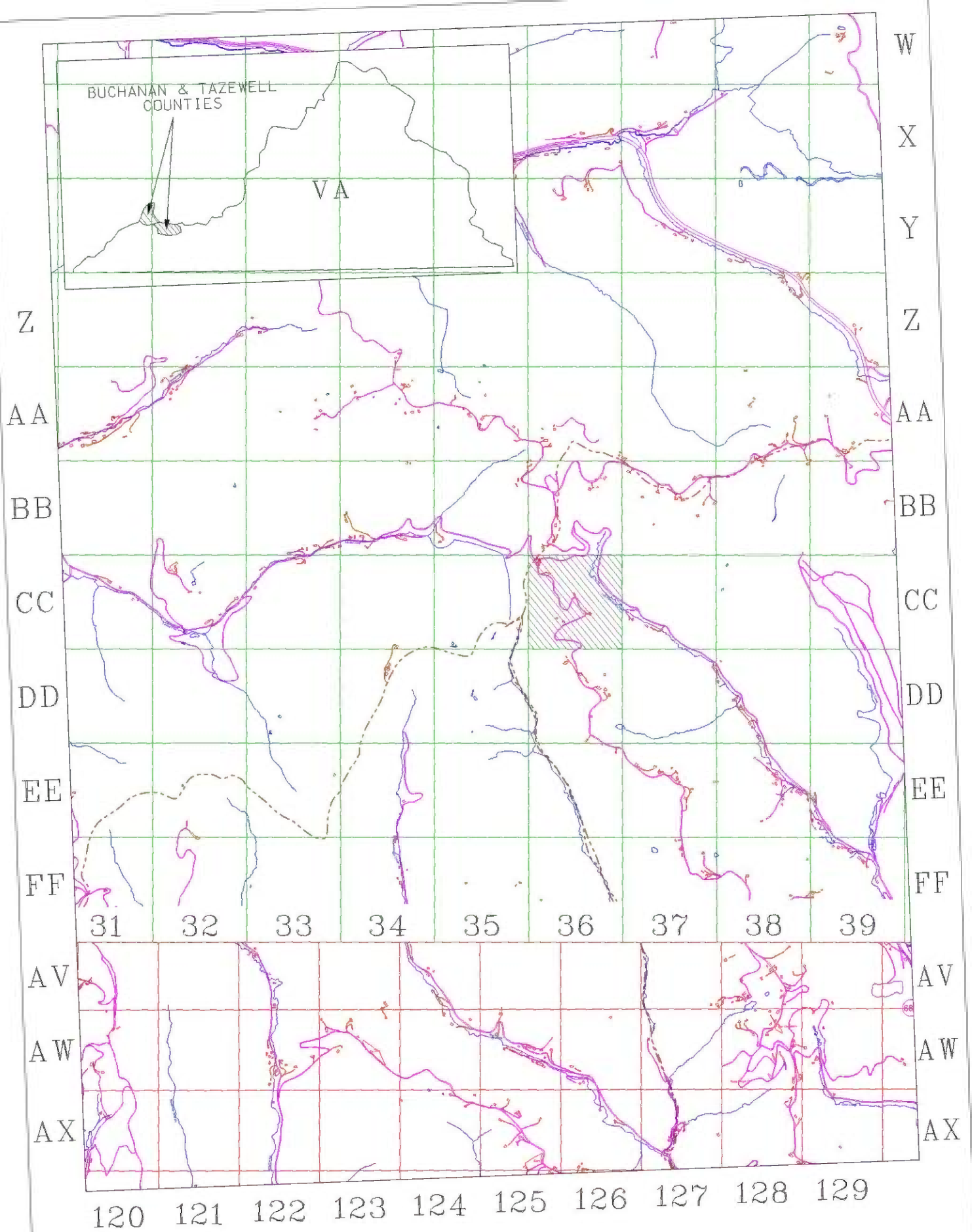


EXHIBIT A1
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