

**BEFORE THE VIRGINIA GAS AND OIL BOARD**

**PETITIONER:** Pocahontas Gas LLC

**DIVISION OF GAS AND OIL**

**DOCKET NO:** VGOB 99-1019-0758-03

**RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 1C, 1E1, 1E2 (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES (3) AND DISMISSAL OF COAL OWNERS PURSUANT TO CODE OF VIRGINIA SECTION 45.1-361.22:2.**

**HEARING DATE:** December 17, 2019

**TAX ID NUMBERS:** Tax Map Identification Numbers for all parcels affected by this petition are shown on:  
Tract Identification Sheet

**DRILLING UNIT:** S53

**BUCHANAN, TAZEWELL COUNTY, VIRGINIA**

**PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS**

**1. Petitioner and its counsel**

Petitioner is Pocahontas Gas LLC, PO Box 570, Pounding Mill, VA 24637, 276-596-5075.  
Petitioner's counsel is Mark A. Swartz, Hillard & Swartz, LLP, 122 Capital Street, Suite 201,  
Charleston, WV 25301.

**2. Relief Sought**

(1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to Tracts 1C, 1E1, and 1E2, as depicted upon the annexed table; and (2) authorization to begin paying royalties directly to Connie Burke.

**3. Legal Authority**

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

**4. Type of Well(s)**

Coalbed Methane

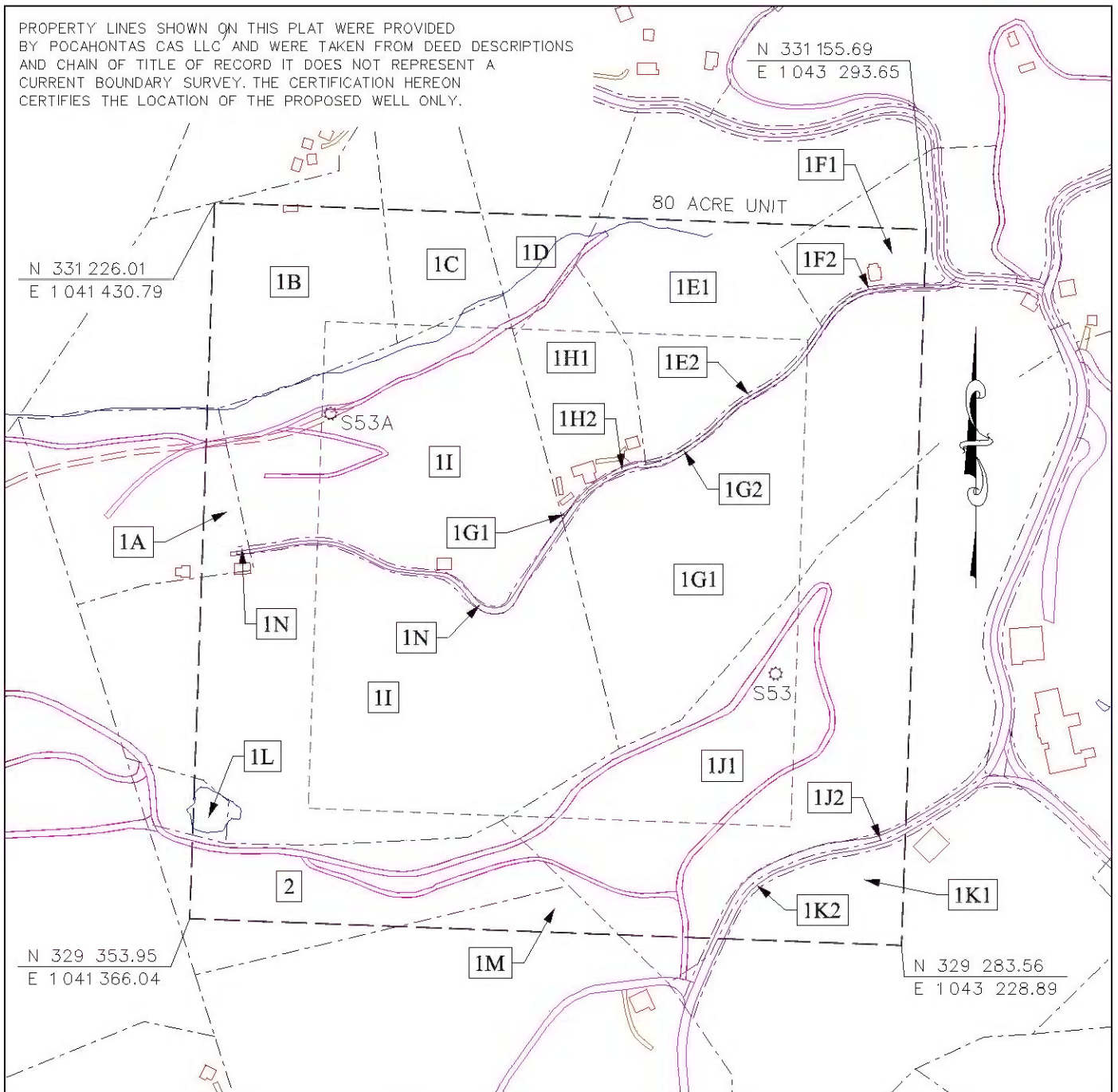
**5. Factual basis for relief requested**

- a. Connie Burke is entitled to 100% of the CBM royalties awarded under Case No. CL101-18, Final Order dated October 23, 2019, Said decision allows the Applicant and Designated Operator to pay royalties directly to the person(s) identified in Exhibit EE annexed hereto and the annexed Table, further, specifies how said royalties are to be paid.
- b. Connie Burke is the gas claimant(s) in Tract(s) 1C, 1E1, and 1E2. As such, is entitled to 100% of the CBM royalties now in escrow and as may be hereafter payable. See Va. Code Ann. § 45.1-361.22:2.A.
- c. That Pocahontas Gas LLC (formerly CNX Gas Company LLC) has given the notice(s) required by § 45.1-361.22:2.A to all conflicting claimants identified in the above referenced pooling Order and any supplemental Orders pertaining thereto.
- d. That none of the conflicting claimants noticed have provided, within 45 days of the notice(s) given as provided in b. above, the Board, its designated agent the Director of the Division of Gas and Oil, the Operator and/or the Applicant evidence of either an agreement regarding the escrowed funds/royalties or a proceeding regarding same.
- e. That a detailed accounting in accordance with the applicable provisions of § 45.1-361.22 is submitted herewith and identified as Exhibit J.
- f. That an Exhibit identified as Table 1 is annexed hereto, and it specifies how the disbursement (s) is to be calculated and paid by the escrow agent.
- g. That Va. Code Ann. § 45.1-361.22:2.A. further provides that the Operator shall pay such royalties as may hereafter be payable directly to the gas claimant Connie Burke and not escrow same. See Exhibit EE annexed hereto.

#### **6. Attestation**

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

PROPERTY LINES SHOWN ON THIS PLAT WERE PROVIDED BY POCAHONTAS GAS LLC AND WERE TAKEN FROM DEED DESCRIPTIONS AND CHAIN OF TITLE OF RECORD IT DOES NOT REPRESENT A CURRENT BOUNDARY SURVEY. THE CERTIFICATION HEREON CERTIFIES THE LOCATION OF THE PROPOSED WELL ONLY.



<ul style="list-style-type: none"> <li> CBM WELL</li> <li> PROPOSED CBM WELL</li> </ul>		<p>Digitally signed by James R Dills Jr.  DN: c=US, o=D. R. PRICE ENGINEERING AND LAND SURVEYING INC PC, ou=D. R. PRICE ENGINEERING AND LAND SURVEYING INC PC, cn=James R Dills Jr., 0.9.2342.19200300.100.1.1=A0109 690000012E01701153000027EA  Date: 2019.02.15 10:56:58 -05'00'</p>	<p>EXHIBIT A  OAKWOOD FIELD  UNIT S53  FORCE POOLING  VGOB-99-1019-0758-01</p>
---	--	--	--

Company POCAHONTAS GAS LLC Well Name and Number UNIT S53  
Tract No. \_\_\_\_\_ Elevation \_\_\_\_\_ Quadrangle JEWELL RIDGE  
County BUCHANAN/TAZEWELL District GARDEN/MAIDEN SPRINGS Scale: 1" = 400' Date 02/13/19  
This plat is a new plat \_\_\_\_\_ ; an updated plat X ; or a final plat \_\_\_\_\_

Form DGO-GO-7 \_\_\_\_\_ (Affix Seal)  
Rev. 9/91 Licensed Professional Engineer or Licensed Land Surveyor

**CNX Gas Company LLC**  
**UNIT S53**  
**Tract Identifications**

- 1A. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal  
Buchanan Mining Company LLC – P3 seam and 250 ft above leased  
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased  
Fred McGlothlin, et ux –Surface, Oil, and Gas  
CNX Gas Company LLC – Oil, Gas, and CBM Leased  
0.84 acres      1.0500%
- 1B. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal  
Buchanan Mining Company LLC – P3 seam and 250 ft above leased  
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased  
Wanda Reedy Heirs– Surface, Oil, and Gas  
4.93 Acres      6.1625%
- 1C. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal  
Buchanan Mining Company LLC – P3 seam and 250 ft above leased  
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased  
Johnny Woosley Heirs – Surface, Oil, and Gas  
1.80 Acres      2.2500%
- 1D. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal  
Buchanan Mining Company LLC – P3 seam and 250 ft above leased  
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased  
Wanda Reedy Heirs– Surface, Oil, and Gas  
1.20 Acres      1.5000%
- 1E1. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal  
Buchanan Mining Company LLC – P3 seam and 250 ft above leased  
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased  
Johnny Woosley Heirs– Surface, Oil, and Gas  
5.72 Acres      7.1500%
- 1E2. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal  
Buchanan Mining Company LLC – P3 seam and 250 ft above leased  
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased  
Johnny Woosley Heirs–Oil and Gas  
County of Buchanan Rt 5501 - Surface  
0.13 Acres      0.1625%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

**CNX Gas Company LLC**  
**UNIT S53**  
**Tract Identifications**

- 1F1. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal  
Buchanan Mining Company LLC – P3 seam and 250 ft above leased  
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased  
Fred McGlothlin, et ux –Surface, Oil, and Gas  
1.41 Acres      1.7625%
- 1F2. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal  
Buchanan Mining Company LLC – P3 seam and 250 ft above leased  
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased  
Fred McGlothlin, et ux –Oil and Gas  
County of Buchanan RT 5501 - Surface  
0.01 Acres      0.0125%
- 1G1. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal  
Buchanan Mining Company LLC – P3 seam and 250 ft above leased  
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased  
Ginger Mustard – Surface, Oil, and Gas  
12.22 Acres      15.2750%
- 1G2. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal  
Buchanan Mining Company LLC – P3 seam and 250 ft above leased  
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased  
Ginger Mustard – Oil and Gas  
County of Buchanan RT 5501 - Surface  
0.27 Acres      0.3375%
- 1H1. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal  
Buchanan Mining Company LLC – P3 seam and 250 ft above leased  
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased  
Fred McGlothlin, et ux –Surface, Oil, and Gas  
CNX Gas Company LLC – Oil, Gas, and CBM Leased  
2.97 Acres      3.7125%
- 1H2. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal  
Buchanan Mining Company LLC – P3 seam and 250 ft above leased  
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased  
Fred McGlothlin, et ux –Oil and Gas  
CNX Gas Company LLC – Oil, Gas, and CBM Leased  
County of Buchanan RT 5501 - Surface  
0.04 Acres      0.0500%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

**CNX Gas Company LLC**  
**UNIT S53**  
**Tract Identifications**

- 1I. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal  
Buchanan Mining Company LLC – P3 seam and 250 ft above leased  
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased  
Fred McGlothlin, et ux –Surface, Oil, and Gas  
CNX Gas Company LLC – Oil, Gas, and CBM Leased  
26.24 Acres     32.8000%
- 1J1. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal  
Buchanan Mining Company LLC – P3 seam and 250 ft above leased  
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased  
CNX Gas Company LLC – Surface, Oil, and Gas  
13.78 Acres     17.2250%
- 1J2. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal  
Buchanan Mining Company LLC – P3 seam and 250 ft above leased  
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased  
CNX Gas Company LLC – Oil and Gas  
Commonwealth of VA RT 67 - Surface  
0.27 Acres     0.3375%
- 1K1. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal  
Buchanan Mining Company LLC – P3 seam and 250 ft above leased  
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased  
CNX Gas Company LLC - Oil and Gas  
Heirs of SG Altizer – Surface  
TMP 047-A-005  
2.00 Acres     2.500%
- 1K2. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal  
Buchanan Mining Company LLC – P3 seam and 250 ft above leased  
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased  
CNX Gas Company LLC - Oil and Gas  
Commonwealth of VA RT 67 - Surface  
0.26 Acres     0.3250%
- 1L. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal  
Buchanan Mining Company LLC – P3 seam and 250 ft above leased  
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased  
Jewell Ridge Coal Corporation - Oil and Gas  
Buchanan Mining Company LLC - Surface  
0.29 Acres     0.3625%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

**CNX Gas Company LLC**  
**UNIT S53**  
**Tract Identifications**

- 1M. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Fee  
Buchanan Mining Company LLC – P3 seam and 250 ft above leased  
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased  
CNX Gas Company LLC – CBM Leased  
0.83 Acres      1.0375%
- 1N. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal  
Buchanan Mining Company LLC – P3 seam and 250 ft above leased  
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased  
Fred McGlothlin, et ux – Oil and Gas  
CNX Gas Company LLC – Oil, Gas, and CBM Leased  
Buchanan County VA RT 5501- Surface  
0.48 Acres      0.6000 %
2. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Fee  
Buchanan Mining Company LLC – P3 seam and 250 ft above leased  
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased  
CNX Gas Company LLC – CBM Leased  
4.31 Acres      5.3875%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."



Exhibit B-2  
Unit S-53 (Wells S53 (2/8/00) & S53A (2/9/10))  
Docket #VGOB 99-1019-0758-03  
List of Respondents to be Added and/or Dismissed

	Net Acres in Unit	Interest in Unit	Reason for Addition	Reason for Dismissal
<b>II. OIL &amp; GAS FEE OWNERSHIP</b>				
<b><u>Tract #1C, 1.80 acres</u></b>				
(1) Greta Woosley Heirs, Devisees Successors, or Assigns	1.80 acres	2.2500%		
(a) Connie Burke				
<i>Connie Burke conveyed by DB 557/370, dated October 11, 2002 to Johnny Woosley</i>				
(a.1) Johnny Woosley Heirs, Devisees, Successors, or Assigns				
(a.1.2) Rachel Burke c/o Connie Burke, Trustee 1105 Eufola Road Statesville, NC 28677	0.90 acres 1/2 of 1.80 acres	1.1250%		Not an Owner
<b><u>Tract #1E1, 5.72 acres</u></b>				
(1) Johnny and Greta Woosley, TE	5.72 acres	7.1500%		
(a) Johnny Woosley Heirs, Devisees, Successors, or Assigns				
(a.2) Rachel Burke c/o Connie Burke, Trustee 1105 Eufola Road Statesville, NC 28677	1.43 acres 1/4 of 5.72 acres	1.7875%		Not an Owner
<b><u>Tract #1E2, 0.13 acres</u></b>				
(1) Johnny and Greta Woosley, TE	0.13 acres	0.1625%		
(a) Johnny Woosley Heirs, Devisees, Successors, or Assigns				
(a.2) Rachel Burke c/o Connie Burke, Trustee 1105 Eufola Road Statesville, NC 28677	0.03 acres 1/4 of 0.13 acres	0.0406%		Not an Owner

Exhibit E  
Unit S-53 (Wells S53 (2/8/00) & S53A (2/9/10))  
Docket No. VGOB 99-1019-0758-03  
List of Owners/Claimants that require Escrow  
(80.00 Acre Unit)

	Acres in Unit	Percent of Unit
<b><u>Tract #1A, 0.84 acres</u></b>		
<b><u>COAL OWNERSHIP</u></b>		
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	0.84 acres	1.0500% <i>Dismissed under (02) petition</i>
<b><i>Outstanding W9/Affidavits</i></b>		
<b><u>OIL &amp; GAS OWNERSHIP</u></b>		
(1) Fred McGlothlin, Jr. & Dorothy McGlothlin 1204 Gracefulview Road Jewell Ridge, VA 24622	0.84 acres	1.0500%
<b><u>Tract #1F1, 1.41 acres</u></b>		
<b><u>COAL OWNERSHIP</u></b>		
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	1.41 acres	1.7625% <i>Dismissed under (02) petition</i>
<b><i>Outstanding W9/Affidavits</i></b>		
<b><u>OIL &amp; GAS OWNERSHIP</u></b>		
(1) Fred McGlothlin, Jr. & Dorothy McGlothlin 1204 Gracefulview Road Jewell Ridge, VA 24622	1.41 acres	1.7625%
<b><u>Tract #1F2, 0.01 acres</u></b>		
<b><u>COAL OWNERSHIP</u></b>		
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	0.01 acres	0.0125% <i>Dismissed under (02) petition</i>
<b><i>Outstanding W9/Affidavits</i></b>		
<b><u>OIL &amp; GAS OWNERSHIP</u></b>		
(1) Fred McGlothlin, Jr. & Dorothy McGlothlin 1204 Gracefulview Road Jewell Ridge, VA 24622	0.01 acres	0.0125%
<b><u>Tract #1H1, 2.97 acres</u></b>		
<b><u>COAL OWNERSHIP</u></b>		
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	2.97 acres	3.7125% <i>Dismissed under (02) petition</i>

Exhibit E  
Unit S-53 (Wells S53 (2/8/00) & S53A (2/9/10))  
Docket No. VGOB 99-1019-0758-03  
List of Owners/Claimants that require Escrow  
(80.00 Acre Unit)

	Acres in Unit	Percent of Unit
<b>Outstanding W9/Affidavits</b>		
<b><u>OIL &amp; GAS OWNERSHIP</u></b>		
(1) Fred McGlothlin, Jr. & Dorothy McGlothlin 1204 Gracefulview Road Jewell Ridge, VA 24622	2.97 acres	3.7125%
<b><u>Tract #1H2, 0.04 acres</u></b>		
<b><u>COAL OWNERSHIP</u></b>		
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	0.04 acres	0.0500% <i>Dismissed under (02) petition</i>
<b>Outstanding W9/Affidavits</b>		
<b><u>OIL &amp; GAS OWNERSHIP</u></b>		
(1) Fred McGlothlin, Jr. & Dorothy McGlothlin 1204 Gracefulview Road Jewell Ridge, VA 24622	0.04 acres	0.0500%
<b><u>Tract #1I, 26.24 acres</u></b>		
<b><u>COAL OWNERSHIP</u></b>		
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	26.24 acres	32.8000% <i>Dismissed under (02) petition</i>
<b>Outstanding W9/Affidavits</b>		
<b><u>OIL &amp; GAS OWNERSHIP</u></b>		
(1) Fred McGlothlin, Jr. & Dorothy McGlothlin 1204 Gracefulview Road Jewell Ridge, VA 24622	26.24 acres	32.8000%
<b><u>Tract #1N, 0.48 acres</u></b>		
<b><u>COAL OWNERSHIP</u></b>		
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	0.48 acres	0.6000% <i>Dismissed under (02) petition</i>
<b>Outstanding W9/Affidavits</b>		
<b><u>OIL &amp; GAS OWNERSHIP</u></b>		
(1) Fred McGlothlin, Jr. & Dorothy McGlothlin 1204 Gracefulview Road Jewell Ridge, VA 24622	0.48 acres	0.6000%
<b>Total Acres in Escrow</b>	31.99	
<b>Total Percentage in Escrow</b>	39.9875%	

Exhibit EE  
Unit S-53 (Wells S53 (2/8/00) & S53A (2/9/10))  
Docket No. VGOB 99-1019-0758-03  
List of Respondents with Court Orders/Royalty Agreements/HB2058  
(80.00 Acre Unit)

	Acres in Unit	Percent of Unit	Percent of Escrow
<b><u>Tract #1B, 4.93 acres</u></b>			
<b><u>COAL OWNERSHIP</u></b>			
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	4.93 acres	6.1625%	<i>n/a</i>
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
(1) Wanda Reedy Heirs, Devisees, Successors, or Assigns			
(a) Margie Alice Reedy 9502 Brown Mountain Road Jewell Ridge, VA 24622	4.93 acres	6.1625%	<i>n/a</i>
<b><u>Tract #1C, 1.80 acres</u></b>			
<b><u>COAL OWNERSHIP</u></b>			
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	1.80 acres	2.2500%	<i>n/a</i>
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
(1) Greta Woosley Heirs, Devisees Successors, or Assigns	1.80 acres	2.2500%	
(a) Connie Burke  <i>Connie Burke conveyed by DB 557/370, dated October 11, 2002 to Johnny Woosley</i>			
(a.1) Johnny Woosley Heirs, Devisees, Successors, or Assigns  <i>Order entered October 23, 2019 declares Connie Burke is vested with fee ownership of all real estate owned by Johnny, as well as all accumulated gas production royalties held in escrow</i>			
(a.1.1) Connie Burke 1105 Eufola Road Statesville, NC 28677 <i>Awarded 100% of CBM royalty under Case No. CL101-18</i>	1.80 acres	2.2500%	<b>4.5409%</b> Court Order
<b><u>Tract #1D, 1.20 acres</u></b>			
<b><u>COAL OWNERSHIP</u></b>			
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	1.20 acres	1.5000%	<i>n/a</i>
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
(1) Wanda Reedy Heirs, Devisees, Successors, or Assigns			
(a) Margie Alice Reedy 9502 Brown Mountain Road Jewell Ridge, VA 24622	1.20 acres	1.5000%	<i>n/a</i>

Exhibit EE  
Unit S-53 (Wells S53 (2/8/00) & S53A (2/9/10))  
Docket No. VGOB 99-1019-0758-03  
List of Respondents with Court Orders/Royalty Agreements/HB2058  
(80.00 Acre Unit)

	Acres in Unit	Percent of Unit	Percent of Escrow
<b><u>Tract #1E1, 5.72 acres</u></b>			
<b><u>COAL OWNERSHIP</u></b>			
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	5.72 acres	7.1500%	<i>n/a</i>
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
(1) Johnny and Greta Woosley, TE	5.72 acres	7.1500%	
(a) Johnny Woosley Heirs, Devisees, Successors, or Assigns			
<i>Order entered October 23, 2019 declares Connie Burke is vested with fee ownership of all real estate owned by Johnny, as well as all accumulated gas production royalties held in escrow</i>			
(a.1) Connie Burke 1105 Eufola Road Statesville, NC 28677	2.86 acres 1/2 of 5.72 acres	3.5750%	<b>7.2149%</b> Court Order
<b><i>Awarded 100% of CBM royalty under Case No. CL101-18</i></b>			
(b) Greta Woosley Heirs, Devisees, Successors, or Assigns			
(b.1) Connie Burke 1105 Eufola Road Statesville, NC 28677	2.86 acres 1/2 of 5.72 acres	3.5750%	<b>7.2149%</b> <b>HB2058</b>
<b>Total Tract Acres</b>	5.7200		
<b>Total Tract Percentage</b>		7.1500%	

**Tract #1E2, 0.13 acres**

**COAL OWNERSHIP**

(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	0.13 acres	0.1625%	<i>n/a</i>
--	------------	---------	------------

**OIL & GAS OWNERSHIP**

(1) Johnny and Greta Woosley, TE	0.13 acres	0.1625%	
(a) Johnny Woosley Heirs, Devisees, Successors, or Assigns			
<i>Order entered October 23, 2019 declares Connie Burke is vested with fee ownership of all real estate owned by Johnny, as well as all accumulated gas production royalties held in escrow</i>			
(a.1) Connie Burke 1105 Eufola Road Statesville, NC 28677	0.07 acres 1/2 of 0.13 acres	0.0813%	<b>0.1640%</b> Court Order

***Awarded 100% of CBM royalty under Case No. CL101-18***

(b) Greta Woosley Heirs, Devisees,  
Successors, or Assigns

Exhibit EE  
Unit S-53 (Wells S53 (2/8/00) & S53A (2/9/10))  
Docket No. VGOB 99-1019-0758-03  
List of Respondents with Court Orders/Royalty Agreements/HB2058  
(80.00 Acre Unit)

	Acres in Unit	Percent of Unit	Percent of Escrow
(b.1) Connie Burke 1105 Eufola Road Statesville, NC 28677	0.07 acres 1/2 of 0.13 acres	0.0813%	0.1640% HB2058
<b>Total Tract Acres</b>	0.1300		
<b>Total Tract Percentage</b>	0.1625%		

**Tract #1G1, 12.22 acres**

**COAL OWNERSHIP**

(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	12.22 acres	15.2750%	n/a
--	-------------	----------	-----

**OIL & GAS OWNERSHIP**

(1) Ginger Rita Mustard 656 Ben Bow Rd Tazewell, VA 24651	12.22 acres	15.2750%	n/a
---	-------------	----------	-----

*Awarded 100% of CBM royalty under Case No. 027CL 120000615-00*

**Tract #1G2, 0.27 acres**

**COAL OWNERSHIP**

(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	0.27 acres	0.3375%	n/a
--	------------	---------	-----

**OIL & GAS OWNERSHIP**

(1) Ginger Rita Mustard 656 Ben Bow Rd Tazewell, VA 24651	0.27 acres	0.3375%	n/a
---	------------	---------	-----

*Awarded 100% of CBM royalty under Case No. 027CL 120000615-00*

**Tract #1J1, 13.78 acres**

**COAL OWNERSHIP**

(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	13.78 acres	17.2250%	n/a
--	-------------	----------	-----

**OIL & GAS OWNERSHIP**

(1) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317 <i>(formerly Sea "B" Mining Co.)</i>	13.78 acres	17.2250%	n/a
---	-------------	----------	-----

**Tract #1J2, 0.27 acres**

**COAL OWNERSHIP**

(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	0.27 acres	0.3375%	n/a
--	------------	---------	-----

Exhibit EE  
Unit S-53 (Wells S53 (2/8/00) & S53A (2/9/10))  
Docket No. VGOB 99-1019-0758-03  
List of Respondents with Court Orders/Royalty Agreements/HB2058  
(80.00 Acre Unit)

	Acres in Unit	Percent of Unit	Percent of Escrow
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
(1) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317 <i>(formerly Sea "B" Mining Co.)</i>	0.27 acres	0.3375%	<i>n/a</i>
<b><u>Tract #1K1, 2.00 acres</u></b>			
<b><u>COAL OWNERSHIP</u></b>			
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	2.00 acres	2.5000%	<i>n/a</i>
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
(1) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317 <i>(formerly Sea "B" Mining Co.)</i>	2.00 acres	2.5000%	<i>n/a</i>
<b><u>Tract #1K2, 0.26 acres</u></b>			
<b><u>COAL OWNERSHIP</u></b>			
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	0.26 acres	0.3250%	<i>n/a</i>
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
(1) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317 <i>(formerly Sea "B" Mining Co.)</i>	0.26 acres	0.3250%	<i>n/a</i>
<b><u>Tract #1L, 0.29 acres</u></b>			
<b><u>COAL OWNERSHIP</u></b>			
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	0.29 acres	0.3625%	<i>n/a</i>
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
(1) Jewell Ridge Coal Corporation 1801 Bayberry Ct, Suite 400 Richmond, VA 23226	0.29 acres	0.3625%	<i>n/a</i>
<b>Total Acres Resolved</b>	42.87		
<b>Total Percentage Resolved</b>	53.5875%		

**Exhibit J**  
**Unit S53 Escrow Account Reconciliation Summary**  
**VG0B 99-1019-0758**

CNX Deposit Information		
Check Date	Check Number	Total
8/25/2000		\$368.66
9/25/2000		\$346.04
10/25/2000		\$27.09
11/21/2000		\$313.97
12/22/2000		\$416.12
1/25/2001		\$414.95
2/23/2001		\$1,063.73
3/23/2001		\$1,518.66
4/25/2001		\$687.04
5/25/2001		\$606.14
6/25/2001		\$561.78
7/25/2001		\$428.59
8/24/2001		\$429.06
9/25/2001		\$230.78
10/25/2001		\$298.32
11/21/2001		\$100.00
12/21/2001		\$122.26
1/25/2002		\$156.62
2/25/2002		\$255.64
3/25/2002	16135	\$44.53
4/25/2002	16453	\$181.28
5/24/2002	17320	\$140.51
6/25/2002	17969	\$154.08
7/25/2002	18545	\$113.78
8/23/2002	19156	\$54.46
9/25/2002	19491	\$46.11
10/25/2002	20387	\$51.81
11/25/2002	21056	\$202.90
12/24/2002	21514	\$224.86
1/24/2003	23015	\$251.87
2/25/2003	23703	\$274.45
3/25/2003	24505	\$304.09
4/25/2003	25336	\$261.83
5/23/2003	26220	\$285.49
6/25/2003	26697	\$267.07
7/25/2003	27280	\$220.04
8/25/2003	28155	\$277.44
9/25/2003	28889	\$199.99
10/24/2003	29770	\$280.62
11/25/2003	30684	\$301.99
12/24/2003	31497	\$330.19
1/23/2004	33036	\$305.52
2/25/2004	33861	\$356.10
3/25/2004	34730	\$476.29
4/23/2004	35661	\$406.38
5/25/2004	36762	\$444.38
6/25/2004	37691	\$406.98
7/23/2004	38664	\$424.97
8/25/2004	39802	\$426.10

Escrow Bank Data														Running Balance	Difference
Date	Escrow Royalty Deposits	Income	\$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance			
8/31/2000													\$368.66	-\$368.66	
9/30/2000	\$346.04	\$3.12				\$0.00					\$3.12	\$795.17	\$717.82	\$77.35	
10/31/2000													\$744.91	-\$744.91	
11/30/2000													\$1,058.88	-\$1,058.88	
12/31/2000	\$0.00	\$4.65				\$0.00					\$4.65	\$1,149.36	\$1,479.65	-\$330.29	
1/31/2001	\$0.00	\$4.86				\$0.00					\$4.86	\$1,154.22	\$1,899.46	-\$745.24	
2/28/2001	\$902.14	\$10.95				\$0.00					\$10.95	\$2,062.45	\$2,974.14	-\$911.69	
3/31/2001	\$1,933.61	\$7.86				\$0.00					\$7.86	\$4,003.92	\$4,500.66	-\$496.74	
4/30/2001													\$5,187.70	-\$5,187.70	
5/31/2001	\$606.14	\$13.88				\$0.00					\$13.88	\$5,485.51	\$5,807.72	-\$322.21	
6/30/2001	\$561.78	\$12.89				\$0.00					\$12.89	\$6,060.18	\$6,382.39	-\$322.21	
7/31/2001	\$428.59	\$14.46				\$0.00					\$14.46	\$6,503.23	\$6,825.44	-\$322.21	
8/31/2001	\$429.06	\$14.25				\$0.00					\$14.25	\$6,946.54	\$7,268.75	-\$322.21	
9/30/2001	\$230.78	\$11.54				\$0.00					\$11.54	\$7,188.86	\$7,511.07	-\$322.21	
10/31/2001	\$298.32	\$10.37				\$0.00					\$10.37	\$7,497.55	\$7,819.76	-\$322.21	
11/30/2001	\$0.00	\$0.00				\$0.00					\$0.00	\$7,606.14	\$7,919.76	-\$313.62	
12/31/2001	\$122.26	\$9.34				\$0.00					\$9.34	\$7,737.74	\$8,051.36	-\$313.62	
1/31/2002	\$156.62	\$5.54				\$0.00					\$5.54	\$7,899.90	\$8,213.52	-\$313.62	
2/28/2002	\$255.64	\$4.18				\$0.00					\$4.18	\$8,159.72	\$8,473.34	-\$313.62	
3/31/2002	\$44.53	\$4.80				\$0.00					\$4.80	\$8,209.05	\$8,522.67	-\$313.62	
4/30/2002	\$181.28	\$0.00				\$0.00					\$0.00	\$8,390.33	\$8,703.95	-\$313.62	
5/31/2002	\$140.51	\$5.55				\$0.00					\$5.55	\$8,536.39	\$8,850.01	-\$313.62	
6/30/2002	\$154.08	\$4.67				\$0.00					\$4.67	\$8,695.14	\$9,008.76	-\$313.62	
7/31/2002	\$113.78	\$4.55				\$0.00					\$4.55	\$8,813.47	\$9,127.09	-\$313.62	
8/31/2002	\$54.46	\$4.81				\$0.00					\$4.81	\$8,872.74	\$9,186.36	-\$313.62	
9/30/2002	\$46.11	\$4.68				\$0.00					\$4.68	\$8,923.53	\$9,237.15	-\$313.62	
10/31/2002	\$51.81	\$3.98				\$0.00					\$3.98	\$8,979.32	\$9,292.94	-\$313.62	
11/30/2002	\$202.90	\$4.41				\$0.00					\$4.41	\$9,186.63	\$9,500.25	-\$313.62	
12/31/2002	\$224.86	\$4.35				\$0.00					\$4.35	\$9,415.84	\$9,729.46	-\$313.62	
1/31/2003	\$251.87	\$2.19				\$0.00					\$2.19	\$9,669.90	\$9,983.52	-\$313.62	
2/28/2003	\$274.45	\$2.01				\$0.00					\$2.01	\$9,946.36	\$10,259.98	-\$313.62	
3/31/2003	\$304.09	\$1.06				\$0.00					\$1.06	\$10,251.51	\$10,565.13	-\$313.62	
4/30/2003	\$261.83	\$1.78				\$0.00					\$1.78	\$10,515.12	\$10,828.74	-\$313.62	
5/31/2003	\$285.49	\$1.24				\$0.00					\$1.24	\$10,801.85	\$11,115.47	-\$313.62	
6/30/2003	\$267.07	\$1.79				\$0.00					\$1.79	\$11,070.71	\$11,384.33	-\$313.62	
7/31/2003	\$220.04	\$1.09				\$0.00					\$1.09	\$11,291.84	\$11,605.46	-\$313.62	
8/31/2003	\$277.44	\$0.47				\$0.00					\$0.47	\$11,569.75	\$11,883.37	-\$313.62	
9/30/2003	\$199.99	\$0.42				\$0.00					\$0.42	\$11,770.16	\$12,083.78	-\$313.62	
10/31/2003	\$280.62	\$0.66				\$0.00					\$0.66	\$12,051.44	\$12,365.06	-\$313.62	
11/30/2003	\$301.99	\$1.05				\$0.00					\$1.05	\$12,354.48	\$12,668.10	-\$313.62	
12/31/2003	\$330.19	\$0.69				\$0.00					\$0.69	\$12,685.36	\$12,998.98	-\$313.62	
1/31/2004	\$305.52	\$1.30				\$0.00					\$1.30	\$12,992.18	\$13,305.80	-\$313.62	
2/28/2004	\$356.10	\$0.98				\$0.00					\$0.98	\$13,349.26	\$13,662.88	-\$313.62	
3/31/2004	\$476.29	\$0.60				\$0.00					\$0.60	\$13,826.15	\$14,139.77	-\$313.62	
4/30/2004	\$406.38	\$1.65				\$0.00					\$1.65	\$14,234.18	\$14,547.80	-\$313.62	
5/31/2004	\$444.38	\$1.67				\$0.00					\$1.67	\$14,680.23	\$14,993.85	-\$313.62	
6/30/2004	\$406.98	\$2.34				\$0.00					\$2.34	\$15,089.55	\$15,403.17	-\$313.62	
7/31/2004	\$424.97	\$3.21				\$0.00					\$3.21	\$15,517.73	\$15,831.35	-\$313.62	
8/31/2004	\$426.10	\$6.77				\$0.00					\$6.77	\$15,950.60	\$16,264.22	-\$313.62	

**Exhibit J**  
**Unit S53 Escrow Account Reconciliation Summary**  
**VG0B 99-1019-0758**

CNX Deposit Information		
Check Date	Check Number	Total
9/24/2004	40939	\$421.09
10/25/2004	42040	\$404.95
11/24/2004	43147	\$332.34
12/24/2004	44151	\$165.03
1/25/2005	45817	\$37.25
2/25/2005	46839	\$30.70
		\$0.00
4/25/2005	49327	\$153.59
5/25/2005	50639	\$435.17
6/24/2005	51805	\$313.84
7/25/2005	52833	\$502.89
8/25/2005	54167	\$485.58
9/23/2005	55490	\$489.28
10/25/2005	56717	\$535.31
11/25/2005	57998	\$686.99
12/23/2005	59243	\$841.58
1/25/2006	61149	\$679.07
2/24/2006	62449	\$798.84
3/24/2006	63823	\$795.45
4/25/2006	65195	\$514.43
5/25/2006	66625	\$629.60
6/23/2006	67781	\$612.14
7/25/2006	69295	\$554.59
8/25/2006		\$357.70
9/25/2006		\$129.86
10/25/2006		\$451.91
11/25/2006		\$556.90
12/25/2006		\$298.02
1/31/2007		\$601.75
2/25/2007		\$830.80
3/25/2007		\$337.09
4/25/2007		\$507.23
5/25/2007		\$792.78
6/25/2007		\$676.85
7/25/2007		\$711.08
8/25/2007		\$694.07
9/25/2007		\$731.67
10/25/2007		\$628.87
11/25/2007		\$426.92
12/25/2007		\$439.10
1/25/2008		\$262.44
2/25/2008		\$226.12
3/25/2008		\$126.82
4/25/2008		\$33.75
5/25/2008		\$67.11
6/25/2008		\$32.43
7/25/2008		\$252.71
8/25/2008		\$149.52
9/25/2008		\$220.65

Escrow Bank Data														
Date	Escrow Royalty Deposits	Income	\$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
9/30/2004	\$421.09	\$8.05				\$0.00					\$8.05	\$16,379.74	\$16,693.36	-\$313.62
10/31/2004	\$404.95	\$10.02				\$0.00					\$10.02	\$16,794.71	\$17,108.33	-\$313.62
11/30/2004	\$332.34	\$13.09				\$0.00					\$13.09	\$17,140.14	\$17,453.76	-\$313.62
12/31/2004	\$165.03	\$13.23				\$0.00					\$13.23	\$17,318.40	\$17,632.02	-\$313.62
1/31/2005	\$37.25	\$17.92				\$0.00					\$17.92	\$17,373.57	\$17,687.19	-\$313.62
2/28/2005	\$30.70	\$20.41				\$0.00					\$20.41	\$17,424.68	\$17,738.30	-\$313.62
3/31/2005	\$0.00	\$19.88				\$0.00					\$19.88	\$17,444.56	\$17,758.18	-\$313.62
4/30/2005	\$153.59	\$26.39				\$0.00					\$26.39	\$17,624.54	\$17,938.16	-\$313.62
5/31/2005	\$435.17	\$28.21				\$0.00					\$28.21	\$18,087.92	\$18,401.54	-\$313.62
6/30/2005	\$313.84	\$31.21				\$0.00					\$31.21	\$18,432.97	\$18,746.59	-\$313.62
7/31/2005	\$502.89	\$32.62				\$0.00					\$32.62	\$18,968.48	\$19,282.10	-\$313.62
8/31/2005	\$485.58	\$37.68				\$0.00					\$37.68	\$19,491.74	\$19,805.36	-\$313.62
9/30/2005	\$489.28	\$41.56				\$0.00					\$41.56	\$20,022.58	\$20,336.20	-\$313.62
10/31/2005	\$535.31	\$43.99				\$0.00					\$43.99	\$20,601.88	\$20,915.50	-\$313.62
11/30/2005	\$686.99	\$46.70				\$0.00					\$46.70	\$21,335.57	\$21,649.19	-\$313.62
12/31/2005	\$841.58	\$50.50				\$0.00					\$50.50	\$22,227.65	\$22,541.27	-\$313.62
1/31/2006	\$679.07	\$58.32				\$0.00					\$58.32	\$22,965.04	\$23,278.66	-\$313.62
2/28/2006	\$798.84	\$61.73				\$0.00					\$61.73	\$23,825.61	\$24,139.23	-\$313.62
3/31/2006	\$795.45	\$64.06				\$0.00					\$64.06	\$24,685.12	\$24,998.74	-\$313.62
4/30/2006	\$514.43	\$78.09				\$0.00					\$78.09	\$25,277.64	\$25,591.26	-\$313.62
5/31/2006	\$629.60	\$77.20				\$0.00					\$77.20	\$25,984.44	\$26,298.06	-\$313.62
6/30/2006	\$612.14	\$82.66				\$0.00					\$82.66	\$26,679.24	\$26,992.86	-\$313.62
7/31/2006	\$554.59	\$84.37				\$0.00					\$84.37	\$27,318.20	\$27,631.82	-\$313.62
8/31/2006	\$0.00	\$91.89				\$0.00					\$91.89	\$27,410.09	\$28,081.41	-\$671.32
9/30/2006													\$28,211.27	-\$28,211.27
10/31/2006	\$271.08	\$104.81				\$0.00					\$104.81	\$28,156.15	\$28,767.99	-\$611.84
11/30/2006	\$645.81	\$108.56				(\$1.90)	\$0.00				\$106.66	\$28,908.62	\$29,431.55	-\$522.93
12/31/2006	\$298.02	\$112.30				(\$15.40)	\$0.00				\$96.90	\$29,303.54	\$29,826.47	-\$522.93
1/31/2007	\$101.34	\$107.11					\$0.00				\$107.11	\$29,511.99	\$30,535.33	-\$1,023.34
2/28/2007	\$0.00	\$103.38					\$0.00				\$103.38	\$29,615.37	\$31,469.51	-\$1,854.14
3/31/2007	\$1,637.74	\$99.13					\$0.00				\$99.13	\$31,352.24	\$31,905.73	-\$553.49
4/30/2007	\$844.32	\$116.76					\$0.00				\$116.76	\$32,313.32	\$32,529.72	-\$216.40
5/31/2007	\$792.78	\$110.23					\$0.00				\$110.23	\$33,216.33	\$33,432.73	-\$216.40
6/30/2007	\$0.00	\$117.61					\$0.00				\$117.61	\$33,333.94	\$34,227.19	-\$893.25
7/31/2007	\$1,387.93	\$232.76					\$0.00				\$232.76	\$34,838.25	\$35,171.03	-\$332.78
8/31/2007	\$694.07	\$118.25					\$0.00				\$118.25	\$35,650.57	\$35,983.35	-\$332.78
9/30/2007	\$731.67	\$191.04					\$0.00				\$191.04	\$36,573.28	\$36,906.06	-\$332.78
10/31/2007	\$0.00	\$122.55					\$0.00				\$122.55	\$36,695.83	\$37,657.48	-\$961.65
11/30/2007	\$1,055.79	\$128.89					\$0.00				\$128.89	\$37,880.51	\$38,213.29	-\$332.78
12/31/2007	\$439.10	\$120.59					\$0.00				\$120.59	\$38,440.20	\$38,772.98	-\$332.78
1/31/2008	\$262.44	\$97.20					\$0.00				\$97.20	\$38,799.84	\$39,132.62	-\$332.78
2/29/2008	\$226.12	\$83.16					\$0.00				\$83.16	\$39,109.12	\$39,441.90	-\$332.78
3/31/2008	\$126.82	\$73.24					\$0.00				\$73.24	\$39,309.18	\$39,641.96	-\$332.78
4/30/2008	\$33.75	\$55.02					\$0.00				\$55.02	\$39,397.95	\$39,730.73	-\$332.78
5/31/2008	\$67.11	\$45.25					\$0.00				\$45.25	\$39,510.31	\$39,843.09	-\$332.78
6/30/2008	\$32.43	\$45.10					\$0.00				\$45.10	\$39,587.84	\$39,920.62	-\$332.78
7/31/2008	\$252.71	\$43.48					\$0.00				\$43.48	\$39,884.03	\$40,216.81	-\$332.78
8/31/2008	\$149.52	\$55.64					\$0.00				\$55.64	\$40,089.19	\$40,421.97	-\$332.78
9/30/2008	\$220.65	\$49.89					\$0.00				\$49.89	\$40,359.73	\$40,692.51	-\$332.78

**Exhibit J**  
**Unit S53 Escrow Account Reconciliation Summary**  
**VG0B 99-1019-0758**

CNX Deposit Information		
Check Date	Check Number	Total
10/25/2008		\$199.27
11/25/2008		\$39.09
12/25/2008		\$122.83
1/25/2009		\$211.26
2/25/2009		\$112.35
3/25/2009		\$65.81
4/25/2009		\$173.69
5/25/2009		\$287.08
6/25/2009		\$280.26
7/25/2009		\$261.81
8/25/2009		\$223.81
9/25/2009		\$391.36
10/25/2009		\$214.13
11/19/2009		\$294.44
12/18/2009		\$219.20
1/18/2010		\$399.66
2/22/2010		\$421.02
3/22/2010		\$634.42
4/20/2010		\$1,456.17
5/19/2010		\$1,758.30
6/21/2010		\$1,164.03
7/20/2010		\$1,499.05
8/20/2010		\$1,472.63
9/22/2010		\$1,617.49
10/19/2010		\$1,916.99
11/19/2010		\$1,260.40
12/20/2010		\$1,415.39
1/20/2011		\$1,291.99
2/24/2011		\$1,909.82
3/21/2011		\$1,827.42
4/20/2011		\$1,564.03
5/19/2011		\$1,430.26
6/21/2011		\$1,496.97
7/19/2011		\$1,590.53
8/19/2011		\$1,441.51
9/19/2011		\$1,627.36
10/13/2011		\$1,694.09
11/14/2011		\$1,357.91
12/15/2011		\$1,302.07
1/18/2012		\$1,196.79
2/20/2012		\$1,158.96
3/20/2012		\$976.06
4/20/2012		\$734.17
5/21/2012		\$651.39
6/20/2012		\$434.98
7/25/2012		\$436.76
8/31/2012		\$621.61
10/30/2012		\$1,552.01

Escrow Bank Data															Running Balance	Difference
Date	Escrow Royalty Deposits	Income	\$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance				
10/31/2008	\$199.27	\$40.28				\$0.00					\$40.28	\$40,599.28	\$40,932.06	-\$332.78		
11/30/2008	\$39.09	\$53.32				\$0.00					\$53.32	\$40,691.69	\$41,024.47	-\$332.78		
12/31/2008	\$122.83	\$21.57				\$0.00					\$21.57	\$40,836.09	\$41,168.87	-\$332.78		
1/1/2009	\$0.00	\$1.99				\$0.00					\$1.99	\$40,838.08	\$41,382.12	-\$544.04		
2/28/2009	\$323.61	(\$3.69)				\$0.00					(\$3.69)	\$41,158.00	\$41,490.78	-\$332.78		
3/31/2009	\$65.81	\$10.10				\$0.00					\$10.10	\$41,233.91	\$41,566.69	-\$332.78		
4/30/2009	\$173.69	(\$6.48)				\$0.00					(\$6.48)	\$41,401.12	\$41,733.90	-\$332.78		
5/31/2009	\$287.08	(\$6.57)				\$0.00					(\$6.57)	\$41,681.63	\$42,014.41	-\$332.78		
6/30/2009	\$280.26	(\$6.82)				\$0.00					(\$6.82)	\$41,955.07	\$42,287.85	-\$332.78		
7/31/2009	\$261.81	(\$6.97)				\$0.00					(\$6.97)	\$42,209.91	\$42,542.69	-\$332.78		
8/31/2009	\$223.81	(\$4.06)				\$0.00					(\$4.06)	\$42,429.66	\$42,762.44	-\$332.78		
9/30/2009	\$391.36	(\$2.88)				\$0.00					(\$2.88)	\$42,818.14	\$43,150.92	-\$332.78		
10/31/2009	\$214.13	(\$3.39)				\$0.00					(\$3.39)	\$43,028.88	\$43,361.66	-\$332.78		
11/30/2009	\$294.44	(\$3.19)				\$0.00					(\$3.19)	\$43,320.13	\$43,652.91	-\$332.78		
12/31/2009	\$219.20	(\$12.08)				\$0.00					(\$12.08)	\$43,527.25	\$43,860.03	-\$332.78		
1/1/2010	\$399.66	\$8.12				\$0.00					\$8.12	\$43,921.99	\$44,267.81	-\$345.82		
2/1/2010	\$421.02	\$8.45				(\$3.53)	\$0.00				\$4.92	\$44,347.93	\$44,693.75	-\$345.82		
3/1/2010	\$634.42	\$9.44				(\$3.70)	\$0.00		\$0.00		\$5.74	\$44,988.09	\$45,333.91	-\$345.82		
4/1/2010	\$1,456.17	\$9.91				(\$3.75)	\$0.00				\$6.16	\$46,450.42	\$46,796.24	-\$345.82		
5/1/2010	\$1,758.30	\$9.32				(\$3.87)	\$0.00				\$5.45	\$48,214.17	\$48,559.99	-\$345.82		
6/1/2010	\$1,164.03	\$9.95				(\$4.02)	\$0.00	(\$43.19)			(\$37.26)	\$49,340.94	\$49,686.76	-\$345.82		
7/1/2010	\$1,499.05		\$10.24	\$1.41	(\$4.11)	\$0.00					\$7.54	\$50,847.53	\$51,193.35	-\$345.82		
8/1/2010	\$1,472.63		\$9.03	\$3.47	(\$4.24)	\$0.00					\$8.26	\$52,328.42	\$52,674.24	-\$345.82		
9/1/2010	\$1,617.49		\$8.65	\$4.96	(\$4.36)	\$0.00					\$9.25	\$53,955.16	\$54,300.98	-\$345.82		
10/1/2010	\$1,916.99		\$8.40	\$7.24	(\$4.50)	\$0.00	(\$60.31)				(\$49.17)	\$55,822.98	\$56,168.80	-\$345.82		
11/1/2010	\$1,260.40		\$7.56	\$9.15	(\$4.65)	\$0.00					\$12.06	\$57,095.44	\$57,441.26	-\$345.82		
12/1/2010	\$1,415.39		\$6.15	\$14.02	(\$4.76)	\$0.00	(\$49.37)				(\$33.96)	\$58,476.87	\$58,822.69	-\$345.82		
1/31/2011	\$1,291.99		\$6.75	\$18.84	(\$5.41)	\$0.00	(\$4.62)				\$15.56	\$59,784.42	\$60,130.24	-\$345.82		
2/28/2011	\$1,909.82		\$4.89	\$19.30	(\$4.98)	\$0.00	(\$15.82)				\$3.39	\$61,697.63	\$62,043.45	-\$345.82		
3/31/2011	\$1,827.42		\$4.73	\$23.71	(\$5.14)	\$0.00	(\$21.79)				\$1.51	\$63,526.56	\$63,872.38	-\$345.82		
4/30/2011	\$1,564.03		\$4.12	\$24.10	(\$5.29)	\$0.00	(\$19.95)				\$2.98	\$65,093.57	\$65,439.39	-\$345.82		
5/31/2011	\$1,430.26		\$4.56	\$25.37	(\$5.42)	\$0.00	(\$12.83)				\$11.68	\$66,535.51	\$66,881.33	-\$345.82		
6/30/2011	\$1,496.97		\$4.67	\$24.82	(\$5.54)	\$0.00	(\$17.54)				\$6.48	\$68,038.96	\$68,384.78	-\$345.82		
7/31/2011	\$1,590.53		\$5.22	\$25.71	(\$5.67)	\$0.00	(\$10.05)		\$0.07		\$15.21	\$69,644.70	\$69,990.52	-\$345.82		
8/30/2011	\$1,441.51		\$3.39	\$29.81	(\$5.80)	\$0.00	(\$26.87)				\$0.53	\$71,086.74	\$71,432.56	-\$345.82		
9/30/2011	\$1,627.36		\$3.16	\$29.07	(\$5.92)	\$0.00	(\$14.08)				\$12.23	\$72,726.33	\$73,072.15	-\$345.82		
10/31/2011	\$1,694.09		\$3.07	\$31.02	(\$6.06)	\$0.00	(\$22.33)				\$5.70	\$74,426.12	\$74,771.94	-\$345.82		
11/30/2011	\$1,357.91		\$3.33	\$30.44	(\$6.20)	\$0.00	(\$19.17)				\$8.40	\$75,792.43	\$76,138.25	-\$345.82		
12/31/2011	\$1,302.07		\$3.95	\$32.17	(\$6.32)	\$0.00	(\$13.71)				\$16.09	\$77,110.59	\$77,456.41	-\$345.82		
1/31/2012	\$1,196.79		\$4.66	\$32.94	(\$6.43)	\$0.00	(\$26.10)				\$5.07	\$78,312.45	\$78,658.27	-\$345.82		
2/28/2012	\$1,158.96		\$3.86	\$30.55	(\$6.53)	(\$13.59)					\$14.29	\$79,485.70	\$79,831.52	-\$345.82		
3/31/2012	\$976.06		\$4.49	\$32.63	(\$6.62)	(\$11.17)					\$19.33	\$80,481.09	\$80,826.91	-\$345.82		
4/30/2012	\$734.17		\$1.93	\$34.17	(\$6.71)	(\$14.21)					\$15.18	\$81,230.44	\$81,576.26	-\$345.82		
5/31/2012	\$651.39		\$1.35	\$35.42	(\$6.77)	(\$5.79)					\$24.21	\$81,906.04	\$82,251.86	-\$345.82		
6/30/2012	\$434.98		\$1.25	\$35.24	(\$6.83)	(\$9.80)					\$19.86	\$82,360.88	\$82,706.70	-\$345.82		
7/31/2012			\$1.51	\$34.00	(\$6.86)	(\$6.05)					\$22.60	\$82,383.48	\$83,166.06	-\$782.58		
8/31/2012	\$1,058.37		\$1.61	\$30.85	(\$6.87)	(\$30.75)					(\$5.16)	\$83,436.69	\$83,782.51	-\$345.82		
9/30/2012			\$1.30	\$28.56	(\$6.95)	(\$8.25)					\$14.66	\$83,451.35	\$83,797.17	-\$345.82		
10/31/2012	\$1,552.01		\$1.43	\$28.53	(\$6.95)	(\$10.40)					\$12.61	\$85,015.97	\$85,361.79	-\$345.82		

**Exhibit J**  
**Unit S53 Escrow Account Reconciliation Summary**  
**VG0B 99-1019-0758**

CNX Deposit Information		
Check Date	Check Number	Total
11/30/2012		\$453.30
12/31/2012		\$639.52
2/20/2013	E000003877	\$1,949.64
3/20/2013	E000004989	\$749.88
4/21/2013	E000006067	\$1,045.23
5/21/2013	E000007252	\$1,603.22
6/19/2013	E000008568	\$1,843.17
7/22/2013	E000009961	\$1,802.58
8/20/2013	E000011312	\$1,694.12
9/20/2013	E000012618	\$1,397.92
10/21/2013	E000015839	\$1,216.21
11/19/2013	E000016921	\$1,222.83
12/18/2013	E000018293	\$1,328.45
1/21/2014	E000019636	\$1,495.08
2/24/2014	E000021127	\$1,723.43
3/20/2014	E000022495	\$2,641.24
4/22/2014	E000024479	\$2,870.71
5/19/2014	E000026206	\$2,434.68
6/20/2014	E000027819	\$2,053.15
7/18/2014	E000029753	\$2,029.35
8/20/2014	E000031509	\$1,712.37
9/18/2014	E000033379	\$1,578.16
10/20/2014	E000037229	\$1,325.10
11/19/2014	E000038764	\$1,662.18
12/19/2014	E000040559	\$1,507.49
1/20/2015	E000042376	\$1,006.37
2/19/2015	E000044393	\$1,227.61
3/19/2015	E000046196	\$1,078.76
4/21/2015	E000048114	\$974.60
5/20/2015	E000050909	\$923.94
6/22/2015	E000052900	\$612.38
7/17/2015	E000054855	\$661.98
8/21/2015	E000056845	\$758.96
9/21/2015	E000058769	\$781.62
10/20/2015	E000063110	\$769.09
11/20/2015	E000064696	\$673.65
12/18/2015	E000066594	\$636.01
1/20/2016	E000068365	\$433.29
2/19/2016	E000070281	\$498.06
3/21/2016	E000072260	\$690.58
4/19/2016	E000074231	\$587.86
5/20/2016	E000075900	\$334.95
6/21/2016	E000077724	\$279.95
7/20/2016	E000079450	\$382.95
8/22/2016	E000081254	\$342.94
9/21/2016	E000083189	\$751.61
10/20/2016	E000085067	\$663.36
11/17/2016	E000089235	\$754.14

Escrow Bank Data															Running Balance	Difference
Date	Escrow Royalty Deposits	Income	\$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance				
11/30/2012	\$453.30		\$1.61	\$25.55	(\$7.08)		(\$8.40)				\$11.68	\$85,480.95	\$85,826.77	-\$345.82		
12/31/2012	\$639.52		\$1.63	\$22.64	(\$7.12)		(\$10.03)				\$7.12	\$86,127.59	\$86,473.41	-\$345.82		
1/31/2013	\$861.27		\$1.71	\$20.01	(\$7.18)		(\$7.70)				\$6.84	\$86,995.70	\$86,480.25	\$515.45		
2/28/2013	\$1,088.37		\$1.55	\$18.39	(\$7.25)		(\$13.61)				(\$0.92)	\$88,083.15	\$88,428.97	-\$345.82		
3/31/2013	\$749.88		\$1.79	\$19.63	(\$7.34)		(\$8.74)				\$5.34	\$88,838.37	\$89,184.19	-\$345.82		
4/30/2013	\$1,045.23		\$1.52	\$19.03	(\$7.40)						\$13.15	\$89,896.75	\$90,242.57	-\$345.82		
5/31/2013	\$1,603.22		\$1.55	\$20.14	(\$7.49)						\$14.20	\$91,514.17	\$91,859.99	-\$345.82		
6/30/2013	\$1,843.17		\$1.25	\$20.74	(\$7.63)		(\$9.10)				\$5.26	\$93,362.60	\$93,708.42	-\$345.82		
7/31/2013	\$1,802.58		\$1.00	\$21.53	(\$7.78)						\$14.75	\$95,179.93	\$95,525.75	-\$345.82		
8/31/2013	\$1,694.12		\$1.39	\$21.62	(\$7.93)						\$15.08	\$96,889.13	\$97,234.95	-\$345.82		
9/30/2013	\$1,397.92		\$0.61	\$22.37	(\$8.07)						\$14.91	\$98,301.96	\$98,647.78	-\$345.82		
10/31/2013	\$1,216.21		\$0.78	\$23.10	(\$8.19)						\$15.69	\$99,533.86	\$99,879.68	-\$345.82		
11/30/2013	\$1,222.83		\$0.96	\$21.77	(\$8.29)						\$14.44	\$100,771.13	\$101,116.95	-\$345.82		
12/31/2013	\$1,328.45		\$1.07	\$23.25	(\$8.40)						\$15.92	\$102,115.50	\$102,461.32	-\$345.82		
1/31/2014	\$1,495.08		\$0.66	\$23.84	(\$8.51)						\$15.99	\$103,626.57	\$103,972.39	-\$345.82		
2/28/2014	\$1,723.43		\$0.74	\$23.83	(\$8.64)						\$13.93	\$105,363.93	\$105,709.75	-\$345.82		
3/31/2014	\$2,641.24		\$1.15	\$24.44	(\$8.78)						\$16.81	\$108,021.98	\$108,367.80	-\$345.82		
4/30/2014	\$2,870.71		\$1.02	\$24.60	(\$9.00)						\$16.62	\$110,909.31	\$111,255.13	-\$345.82		
5/31/2014	\$2,434.68		\$1.06	\$26.81	(\$9.24)						\$18.63	\$113,362.62	\$113,708.44	-\$345.82		
6/30/2014	\$2,053.15		\$0.84	\$27.05	(\$9.45)						\$18.44	\$115,434.21	\$115,780.03	-\$345.82		
7/31/2014	\$2,029.35		\$1.04	\$28.37	(\$9.62)						\$19.79	\$117,483.35	\$117,829.17	-\$345.82		
8/31/2014	\$1,712.37		\$1.05	\$28.46	(\$9.79)						\$19.72	\$119,215.44	\$119,561.26	-\$345.82		
9/30/2014	\$1,578.16		\$1.32	\$26.91	(\$9.79)						\$18.44	\$120,812.04	\$121,157.86	-\$345.82		
10/31/2014	\$1,325.10		\$0.98	\$28.78	(\$10.07)						\$19.69	\$122,156.83	\$122,502.65	-\$345.82		
11/30/2014	\$1,662.18		\$1.02	\$27.40	(\$10.18)						\$18.24	\$123,837.25	\$124,183.07	-\$345.82		
12/31/2014	\$1,507.49		\$2.48	\$23.40	(\$10.18)						\$15.70	\$125,360.44	\$125,706.26	-\$345.82		
1/31/2015	\$1,006.37		\$6.60	\$19.16	(\$10.45)						\$15.31	\$126,382.12	\$126,727.94	-\$345.82		
2/28/2015	\$1,227.61		\$8.94	\$13.18	(\$10.53)						\$11.59	\$127,621.32	\$127,967.14	-\$345.82		
3/31/2015	\$1,078.76		\$11.99	\$13.70	(\$10.64)						\$15.05	\$128,715.13	\$129,060.95	-\$345.82		
4/30/2015	\$974.60		\$13.20	\$8.45	(\$10.73)						\$10.92	\$129,700.65	\$130,046.47	-\$345.82		
5/31/2015	\$923.94		\$15.68	\$6.23	(\$10.81)						\$11.10	\$130,635.69	\$130,981.51	-\$345.82		
6/30/2015	\$612.38		\$15.43	\$6.32	(\$10.89)						\$10.86	\$131,258.93	\$131,604.75	-\$345.82		
7/31/2015	\$661.98		\$16.33	\$5.74	(\$10.94)						\$11.13	\$131,932.04	\$132,277.86	-\$345.82		
8/31/2015	\$758.96		\$17.40	\$2.48	(\$10.99)	\$0.00	\$0.00	\$0.00			\$8.89	\$132,699.89	\$133,045.71	-\$345.82		
9/30/2015	\$781.62		\$17.90	\$9.65	(\$11.06)	\$0.00	\$0.00	\$0.00			\$16.49	\$133,498.00	\$133,843.82	-\$345.82		
10/31/2015	\$769.09		\$20.36	\$0.28	(\$11.12)	\$0.00	\$0.00	\$0.00			\$9.52	\$134,276.61	\$134,622.43	-\$345.82		
11/30/2015	\$673.65		\$21.09	\$0.29	(\$11.19)	\$0.00	\$0.00	\$0.00			\$10.19	\$134,960.45	\$135,306.27	-\$345.82		
12/31/2015	\$636.01		\$21.87	\$9.99	(\$11.25)	\$0.00	\$0.00	\$0.00			\$20.61	\$135,617.07	\$135,962.89	-\$345.82		
1/31/2016	\$433.29		\$2.56	\$0.00	(\$11.30)	\$0.00	\$0.00	\$0.00			(\$8.74)	\$136,041.62	\$136,387.44	-\$345.82		
2/28/2016	\$498.06		\$22.65	\$0.00	(\$11.34)	\$0.00	\$0.00	\$0.00			\$11.31	\$136,550.99	\$136,896.81	-\$345.82		
3/31/2016	\$690.58		\$23.95	\$0.00	(\$11.38)	\$0.00	\$0.00	\$0.00			\$12.57	\$137,254.14	\$137,599.96	-\$345.82		
4/30/2016	\$587.86		\$23.21	\$0.00	(\$11.44)	\$0.00	\$0.00	\$0.00			\$11.77	\$137,853.77	\$138,199.59	-\$345.82		
5/31/2016	\$334.95		\$24.34	\$0.00	(\$11.49)	\$0.00	\$0.00	\$0.00			\$12.85	\$138,201.57	\$138,547.39	-\$345.82		
6/30/2016	\$279.95		\$21.04	\$12.98	(\$11.52)	\$0.00	\$0.00	\$0.00			\$22.50	\$138,504.02	\$138,849.84	-\$345.82		
7/31/2016	\$382.95		\$21.69	\$4.01	(\$11.54)	\$0.00	\$0.00	\$0.00			\$14.16	\$138,901.13	\$139,246.95	-\$345.82		
8/31/2016	\$342.94		\$22.11	\$4.05	(\$11.57)	\$0.00	\$0.00	\$0.00			\$14.59	\$139,258.66	\$139,604.48	-\$345.82		
9/30/2016	\$751.61		\$21.57	\$8.20	(\$11.61)	\$0.00	\$0.00	\$0.00			\$18.16	\$140,028.43	\$140,374.25	-\$345.82		
10/31/2016	\$663.36		\$21.47	\$4.15	(\$11.67)	\$0.00	\$0.00	\$0.00			\$13.95	\$140,705.74	\$141,051.56	-\$345.82		
11/30/2016	\$754.14		\$21.31	\$4.23	(\$11.73)	\$0.00	\$0.00	\$0.00			\$13.81	\$141,473.69	\$141,819.51	-\$345.82		

**Exhibit J**  
**Unit S53 Escrow Account Reconciliation Summary**  
**VG0B 99-1019-0758**

CNX Deposit Information		
Check Date	Check Number	Total
12/20/2016	E000090940	\$834.87
1/23/2017	E000092757	\$938.28
2/21/2017	E000094683	\$1,340.75
3/21/2017	E000096298	\$1,810.54
4/21/2017	E000097971	\$1,238.26
5/19/2017	E000099598	\$1,111.41
6/20/2017	E000101243	\$1,016.30
7/20/2017	E000102893	\$1,062.87
8/23/2017	E000104581	\$1,015.53
9/19/2017	E000106193	\$949.06
10/20/2017	E000110587	\$880.93
11/20/2017	E000112020	\$834.82
12/20/2017	E000113538	\$901.42
1/22/2018	E000115206	\$1,074.70
2/20/2018	E000117079	\$1,406.80
3/20/2018	E000118915	\$1,702.32
4/19/2018	E000120808	\$1,581.89
5/18/2018	E000123722	\$1,792.14
6/20/2018	E000127746	\$185.91
7/19/2018	E000129018	\$1,032.56
8/22/2018	E000130323	\$1,037.19
9/20/2018	E000131669	\$1,122.77
10/22/2018	E000133762	\$1,059.97
11/20/2018	E000135062	\$962.14
12/18/2018	E000136405	\$1,166.03
1/23/2019	E000137771	\$994.47
2/21/2019	E000139263	\$1,961.64
3/20/2019	E000140734	\$1,525.40
		\$0.00
		\$0.00
		\$0.00
7/1/2019	E000145863	\$2,556.27
		\$0.00
		\$0.00

Escrow Bank Data														
Date	Escrow Royalty Deposits	Income	\$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
12/31/2016	\$834.87		\$22.86	\$17.27	(\$11.79)	\$0.00		\$0.00			\$28.34	\$142,336.90	\$142,682.72	-\$345.82
1/31/2017	\$938.28		\$21.47	\$3.14	(\$11.86)	\$0.00	\$0.00	\$0.00			\$12.75	\$143,287.93	\$143,633.75	-\$345.82
2/28/2017	\$1,340.75		\$20.21	\$2.94	(\$11.94)	\$0.00	\$0.00	\$0.00			\$11.21	\$144,639.89	\$144,985.71	-\$345.82
3/31/2017	\$1,810.54		\$22.61	\$8.09	(\$12.05)	\$0.00	\$0.00	\$0.00			\$18.65	\$146,469.08	\$146,814.90	-\$345.82
4/30/2017	\$1,238.26		\$22.39	\$3.28	(\$12.21)	\$0.00	\$0.00	\$0.00			\$13.46	\$147,720.80	\$148,066.62	-\$345.82
5/31/2017	\$1,111.41		\$23.49	\$3.45	(\$12.31)	\$0.00	\$0.00	\$0.00			\$14.63	\$148,846.84	\$149,192.66	-\$345.82
6/30/2017	\$1,016.30		\$23.37	\$8.55	(\$12.40)	\$0.00	\$0.00	\$0.00			\$19.52	\$149,882.66	\$150,228.48	-\$345.82
7/31/2017	\$1,062.87		\$24.76	\$0.00	(\$12.49)	\$0.00	\$0.00	\$0.00			\$12.27	\$150,957.80	\$151,303.62	-\$345.82
8/31/2017	\$1,015.53		\$29.54	\$0.00	(\$12.58)	\$0.00	\$0.00	\$0.00			\$16.96	\$151,990.29	\$152,336.11	-\$345.82
9/30/2017	\$949.06		\$25.11	\$0.00	(\$12.67)	\$0.00	\$0.00	\$0.00			\$12.44	\$152,951.79	\$153,297.61	-\$345.82
10/31/2017	\$880.93		\$25.11	\$0.00	(\$12.75)	\$0.00	\$0.00	\$0.00			\$12.36	\$153,845.08	\$154,190.90	-\$345.82
11/30/2017	\$834.82		\$25.47	\$0.00	(\$12.82)	\$0.00	\$0.00	\$0.00			\$12.65	\$154,692.55	\$155,038.37	-\$345.82
12/31/2017	\$901.42		\$92.86	\$0.00	(\$12.89)	\$0.00	\$0.00	\$0.00			\$79.97	\$155,673.94	\$156,019.76	-\$345.82
1/31/2018	\$1,074.70		\$162.54	\$0.00	(\$12.97)	\$0.00	\$0.00	\$0.00			\$149.57	\$156,898.21	\$157,244.03	-\$345.82
2/28/2018	\$1,406.80		\$158.77	\$0.00	(\$13.07)	\$0.00	\$0.00	\$0.00			\$145.70	\$158,450.71	\$158,796.53	-\$345.82
3/31/2018	\$1,702.32		\$201.89	\$0.00	(\$13.20)	\$0.00	\$0.00	\$0.00			\$188.69	\$160,341.72	\$160,687.54	-\$345.82
4/30/2018	\$1,581.89		\$205.67	\$0.00	(\$13.36)	\$0.00	\$0.00	\$0.00			\$192.31	\$162,115.92	\$162,461.74	-\$345.82
5/31/2018	\$1,792.14		\$235.38	\$0.00	(\$13.51)	\$0.00	\$0.00	\$0.00			\$221.87	\$164,129.93	\$164,475.75	-\$345.82
6/30/2018	\$185.91		\$230.32	\$0.00	(\$13.68)	\$0.00	\$0.00	\$0.00			\$216.64	\$164,532.48	\$164,878.30	-\$345.82
7/31/2018	\$1,032.56		\$254.44	\$0.00	(\$13.71)	\$0.00	\$0.00	\$0.00			\$240.73	\$165,805.77	\$166,151.59	-\$345.82
8/31/2018	\$1,037.19		\$269.24	\$0.00	(\$13.82)	\$0.00	\$0.00	\$0.00			\$255.42	\$167,098.38	\$167,444.20	-\$345.82
9/30/2018	\$1,122.77		\$270.13	\$0.00	(\$13.92)	\$0.00	\$0.00	\$0.00			\$256.21	\$168,477.36	\$168,823.18	-\$345.82
10/31/2018	\$1,059.97		\$295.61	\$0.00	(\$14.04)	\$0.00	\$0.00	\$0.00			\$281.57	\$169,818.90	\$170,164.72	-\$345.82
11/30/2018	\$962.14		\$308.56	\$0.00	(\$14.15)	\$0.00	\$0.00	\$0.00			\$294.41	\$171,075.45	\$171,421.27	-\$345.82
12/31/2018	\$1,166.03		\$327.35	\$0.00	(\$14.26)	\$0.00	\$0.00	\$0.00			\$313.09	\$172,554.57	\$172,900.39	-\$345.82
1/31/2019	\$994.47		\$339.29	\$0.00	(\$14.38)	\$0.00	\$0.00	\$0.00			\$324.91	\$173,873.95	\$174,219.77	-\$345.82
2/28/2019	\$1,961.64		\$427.39	\$0.00	(\$14.49)	\$0.00	\$0.00	\$0.00			\$412.90	\$176,248.49	\$176,594.31	-\$345.82
3/31/2019	\$1,525.40		\$348.01	\$0.00	(\$14.69)	\$0.00	\$0.00	\$0.00			\$333.32	\$178,107.21	\$178,453.03	-\$345.82
4/30/2019	\$0.00		\$92.75	\$0.00	(\$14.84)	\$0.00	\$0.00	\$0.00			\$77.91	\$178,185.12	\$178,530.94	-\$345.82
5/31/2019	\$0.00		\$89.57	\$0.00	(\$14.85)	\$0.00	\$0.00	\$0.00			\$74.72	\$178,259.84	\$178,605.66	-\$345.82
6/30/2019	\$0.00		\$87.76	\$0.00	(\$14.86)	\$0.00	\$0.00	\$0.00			\$72.90	\$178,332.74	\$178,678.56	-\$345.82
7/31/2019	\$2,556.27		\$82.99	\$0.00	(\$14.86)	\$0.00	\$0.00	\$0.00			\$68.13	\$180,957.14	\$181,302.96	-\$345.82
8/31/2019	\$0.00		\$74.52	\$0.00	(\$15.08)	\$0.00	\$0.00	\$0.00			\$59.44	\$181,016.58	\$181,362.40	-\$345.82
9/30/2019	\$0.00		\$66.76	\$0.00	(\$15.08)	\$0.00	\$0.00	\$0.00			\$51.68	\$181,068.26	\$181,414.08	-\$345.82
											<b>Total</b>	<b>\$9,079.12</b>		

**Total Deposited** \$172,334.96

**Interest and Fees** \$9,079.12

**Total** \$181,414.08

**September 2019 First Bank and Trust balance**

\$181,068.26

**FB&T Difference** -\$345.82



Name of Conflicting Claimant: Connie Woosley Burke

Unit: (Tract): S-53 (1-C and 1-E)

**AFFIDAVIT PURSUANT TO VA. CODE § 45.1-361.22**

1. My name is Connie Woosley Burke. I am the only child of Greta and Johnny Woosley, both of whom are deceased.
2. I am over the age of eighteen and able to make the statements in this affidavit.
3. I am attaching a W-9 to this affidavit with my correct social security number and current address.
4. As of the date set forth below, I am a lawful owner of the coalbed methane interests in the above referenced unit and tracts, and described or referenced in the attached Order or Agreement and affirm the Order or Agreement and the contents therein.
5. I swear and/or affirm that the information set forth above and in the attached W-9 is true and accurate.
6. Terrence Shea Cook is my authorized attorney in fact and is to receive for distribution on My behalf all funds held in escrow by the VGOB.

Dated this 1 day of this month Nov, 2018

Connie Woosley Burke

Name:  
Address:

STATE OF NC )  
 ) to-wit:  
CITY/COUNTY OF Tredell )

On this 1st day of Nov 2018, appeared before me Connie Woosley Burke, who being first duly sworn, stated that the foregoing is true and correct to the best of his knowledge, information and belief.

  
\_\_\_\_\_  
Notary Public

My Commission Expires: 01/18/2022

Timberly Gregory  
NOTARY PUBLIC  
Tredell County, NC  
My Commission Expires January 18, 2022



**VIRGINIA: IN THE CIRCUIT COURT OF BUCHANAN COUNTY**

**CONNIE D. BURKE,  
Executrix for the Estate of  
Johnny Robert Woosley**

**Vs.**

**Case No.: CL101-18**

**MARGARET JACQUELINE WOOSELY,  
CONNIE DENISE BURKE,  
RACHEL LEIGH BURKE, and  
BRENDA SUE HILLMAN**

**FINAL ORDER**

Came on this date, Connie Burke, by counsel, and Rachel Leigh Burke, by her Guardian ad Litem, upon oral motion to clarify and amplify terms contained in this Courts previous order dated January 30, 2019.

It appearing that the previously referenced order dated January 30, 2019, dealt specifically with the interpretation and execution of Article III of the Last Will and testament of Johnny Robert Woosley, as it relates to the establishment of a trust for the daughter of Connie Denise Burke's daughter, and Johnny Robert Woosely's granddaughter, Rachel Leigh Burke, an infant; that subsequent to the entry of said order, assets have been identified for placement into said trust; that the prior order did not address ownership of real estate previously owned by Johnny Robert Woosley, or ownership of escrowed royalties relative to gas production from said lands during the life of Johnny Robert Woosley; that said real estate or escrowed gas royalties are not assets identified and dedicated as the corpus of the trust established for Rachel Leigh Burk; that the property, real and personal, Connie Sue Burke received through the Estate of Johnny Robert Woosley was not identified, such that clarification by this final order is necessary

and appropriate for Connie Sue Burke's quiet and peaceful enjoyment of the same may be secured.

Wherefore, it appearing proper so to do, it is ADJUDGED, ORDERED and DECREED as follows:

1. Connie Burke is vested with fee ownership of all real estate owned by Johnny, as well as all accumulated gas production royalties escrowed by the Virginia Gas and Oil Board resulting from the production of gas from said real estate during the life of Johnny Robert Woosley through to the date the same may be disbursed, including, but not limited to, Unit S-53, Tracts 1C and 1E, VGOB Docket No. 99-1019-0758.

2. Connie Sue Burke is vested with ownership of all other items of personal property owned by Johnny Robert Woosley at the time of his death, except those items previously identified and dedicated as the corpus of the trust established for Rachel leigh Blankenship, and which specifically does not include the accumulated gas royalties referenced in the preceding paragraph.

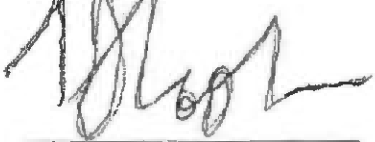
The *guardian ad litem*, Janice Davis, shall be paid \_\_\_\_ for her services in this matter.

There being nothing further to be done, the Clerk is directed to dismiss the same from the active docket of this Court.

ENTER this Order this 23<sup>rd</sup> day of October, 2019.

  
\_\_\_\_\_  
JUDGE, BUCHANAN COUNTY  
CIRCUIT COURT

Requested:



TERRENCE SHEA COOK  
Counsel for Petitioner

Seen:  Objected to:



JANICE L. DAVIS  
Guardian ad Litem


**SUPPLEMENTAL AFFIDAVIT OF MAILING—COAL OWNER**

**COMMONWEALTH OF VIRGINIA  
COUNTY OF BUCHANAN**

**Applicant: Pocahontas Gas LLC  
Relief Sought: Disbursement/Dismissal for Unit S53  
VGOB: 99-1019-0758-02**

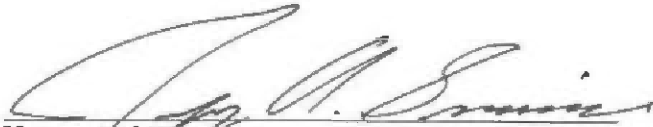
I, Sherri R. Scott, being first duly sworn on oath, depose and say:

1. I am the Manager – Land Records, Division Orders, and Pooling for CNX Land LLC, and I am authorized to submit this Affidavit on behalf of the Applicant Pocahontas Gas LLC.
2. I affirm that the coal owner(s) in this Unit was properly noticed under Va. Code Ann. 45.1-361-22:2 on July 23, 2015. See annexed Certificate of Notice and coal owner notice form letter example.
3. **Pocahontas Resources LLC** should be dismissed as Respondent/coal claimant for failure to timely provide evidence of a relevant proceeding or agreement.

  
**Sherri R. Scott**  
 Manager – Land Records, Division Orders, &  
 Pooling for CNX Land LLC

**STATE OF VIRGINIA  
COUNTY OF TAZEWELL, TO-WIT:**

TAKEN, SUBSCRIBED AND SWORN to before me this 8<sup>th</sup> day of July, 2019.

  
 Notary Public

My commission expires: August 31, 2020

Commonwealth of Virginia  
Jeffrey A. Simmons - Notary Public  
Commission ID: 7215200  
My Commission Expires 08/31/2020

**CERTIFICATION OF NOTICE**  
**CNX Gas Company LLC**

Unit R52, R54, S52, S53, S54  
 99-1019-00756, 08-0415-2195, 99-1019-0757, 99-1019-0758, 07-0116-1854  
**Coal dismissal letter**

Last Name	First Name	R52	R54	S52	S53	S54	MAILED	RECEIPT #	RECEIVED
Pocahontas Resources LLC (coal Owner)		X	X	X	X	X	7/23/15	7014349000018926	7/28/15
Pocahontas Resources LLC (coal Owner)				X			7/23/15	7014349000018926	7/28/15

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pocahontas Resources LLC  
Attn: Pamela Blackburn  
PO BOX 1837  
Abingdon VA 24212-1837

2. Article Number  
(Transfer from service label)

PS Form 3811, July 2013

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X Cary Drake  Agent  
Cary Drake  Addressee

B. Received by (Printed Name)

Cary Drake

C. Date of Delivery

7/28/15

D. Is delivery address different from item 1?  
If YES, enter delivery address below:

Yes  
 No

3. Service Type

- Certified Mail®
- Registered
- Insured Mail
- Priority Mail Express™
- Return Receipt for Merchandise
- Collect on Delivery

4. Restricted Delivery? (Extra Fee)

Yes

7004 3490 0001 8926 5476

Domestic Return Receipt

552  
53  
54



Date

«FNAME» «LNAME»  
«Attention\_Line»  
«Street\_Address»  
«City»«State»«Zip»  
**COAL OWNERS**

**RE:** Unit \_\_\_\_\_  
Miscellaneous Petition for Disbursement from Escrow

Dear Property Owner,

House Bill 2058 was signed by the Governor and became law effective July 1, 2015. This new law requires the Virginia Gas and Oil Board to disburse monies placed in escrow because of conflicting claims (between coal owners and oil and gas owners) to coalbed methane gas royalties to the oil and gas owners of the tracts in this Unit.

In general, under this new law escrowed funds are to be paid to oil and gas owners unless the coal owner(s) provides the operator CNX and the Division of Gas and Oil "with evidence of a proceeding" [as in a court case] "or an agreement." The new law gives coal owners/coal claimants 45 days from the date you get this letter to provide that evidence.

Enclosed herewith please find a copy of the 45 day Notice of Filing. Please read the Notice carefully to be sure you understand that you have 45 days to provide evidence to the operator CNX Gas Company LLC at the address above **and** the Division of Gas and Oil at PO Draw 159, Lebanon, VA 24266

In order to help us keep our records current and to make sure you receive all correspondence and notices promptly, please notify us of any address change at the address above.

Sincerely,

Anita Duty  
Pooling Supervisor

Enclosure(s)