

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: Pocahontas Gas LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 99-1019-0758-02

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 1B, 1D, 1G1, 1G2, 1J1, 1J2, 1K1, 1K2, 1L (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES (3) AND DISMISSAL OF COAL OWNERS PURSUANT TO CODE OF VIRGINIA SECTION 45.1-361.22:2.

HEARING DATE: August 20, 2019

TAX ID NUMBERS: Tax Map Identification Numbers for all parcels affected by this petition are shown on:
Tract Identification Sheet

DRILLING UNIT: S53

BUCHANAN, TAZEWEEL COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is Pocahontas Gas LLC, PO Box 570, Pounding Mill, VA 24637, 276-596-5075.
Petitioner's counsel is Mark A. Swartz, Hillard & Swartz, LLP, 122 Capital Street, Suite 201,
Charleston, WV 25301.

2. Relief Sought

(1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to Tracts 1B, 1D, 1G1, 1G2, 1J1, 1J2, 1K1, 1K2, and 1L, as depicted upon the annexed table; and (2) authorization to begin paying royalties directly to: Margie Alice Reedy, Ginger Mustard, CNX Gas Company LLC, and Jewell Ridge Coal Corporation; (3) Dismissal of coal owner(s): Pocahontas Resources LLC.

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

5. Factual basis for relief requested

- a. Ginger Rita Mustard is entitled to 100% of the CBM royalties awarded under Case No. 027CL 120000615-00, Opinion dated December 6, 2017, Said decision allows the Applicant and Designated Operator to pay royalties directly to the person(s) identified in Exhibit EE annexed hereto and the annexed Table, further, specifies how said royalties are to be paid.
- b. Margie Alice Reedy, CNX Gas Company LLC, and Jewell Ridge Coal Corporation are the gas claimants in Tract(s) 1B, 1D, 1J1, 1J2, 1K1, 1K2, and 1L. As such, is entitled to 100% of the CBM royalties now in escrow and as may be hereafter payable. See Va. Code Ann. § 45.1-361.22:2.A.
- c. That Pocahontas Gas LLC (formerly CNX Gas Company LLC) has given the notice(s) required by § 45.1-361.22:2.A to all conflicting claimants identified in the above referenced pooling Order and any supplemental Orders pertaining thereto.
- d. That none of the conflicting claimants noticed have provided, within 45 days of the notice(s) given as provided in b. above, the Board, its designated agent the Director of the Division of Gas and Oil, the Operator and/or the Applicant evidence of either an agreement regarding the escrowed funds/royalties or a proceeding regarding same.
- e. That a detailed accounting in accordance with the applicable provisions of § 45.1-361.22 is submitted herewith and identified as Exhibit J.
- f. That an Exhibit identified as Table 1 is annexed hereto, and it specifies how the disbursement (s) is to be calculated and paid by the escrow agent.
- g. That Va. Code Ann. § 45.1-361.22:2.A. further provides that the Operator shall pay such royalties as may hereafter be payable directly to the gas claimant Margie Alice Reedy, CNX Gas Company LLC, and Jewell Ridge Coal Corporation and not escrow same. See Exhibit EE annexed hereto.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

PROPERTY LINES SHOWN ON THIS PLAT WERE PROVIDED BY POCAHONTAS GAS LLC AND WERE TAKEN FROM DEED DESCRIPTIONS AND CHAIN OF TITLE OF RECORD IT DOES NOT REPRESENT A CURRENT BOUNDARY SURVEY. THE CERTIFICATION HEREON CERTIFIES THE LOCATION OF THE PROPOSED WELL ONLY.

80 ACRE UNIT

N 331 226.01
E 1 041 430.79

N 331 155.69
E 1 043 293.65

N 329 353.95
E 1 041 366.04

N 329 283.56
E 1 043 228.89

1A, 1B, 1C, 1D, 1E1, 1E2, 1F1, 1F2, 1G1, 1G2, 1H1, 1H2, 1I, 1J1, 1J2, 1K1, 1K2, 1L, 1M, 1N, 2

S53A, S53

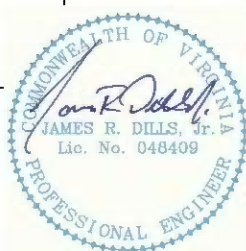


EXHIBIT A
OAKWOOD FIELD
UNIT S53
FORCE POOLING
VGOB-99-1019-0758-01

Form DGO-GO-7
Rev. 9/91

Licensed Professional Engineer or Licensed Land Surveyor

(Affix Seal)

CNX Gas Company LLC
UNIT S53
Tract Identifications

- 1A. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Fred McGlothlin, et ux –Surface, Oil, and Gas
CNX Gas Company LLC – Oil, Gas, and CBM Leased
0.84 acres 1.0500%
- 1B. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Wanda Reedy Heirs– Surface, Oil, and Gas
4.93 Acres 6.1625%
- 1C. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Johnny Woosley Heirs – Surface, Oil, and Gas
1.80 Acres 2.2500%
- 1D. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Wanda Reedy Heirs– Surface, Oil, and Gas
1.20 Acres 1.5000%
- 1E1. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Johnny Woosley Heirs– Surface, Oil, and Gas
5.72 Acres 7.1500%
- 1E2. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Johnny Woosley Heirs–Oil and Gas
County of Buchanan Rt 5501 - Surface
0.13 Acres 0.1625%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

CNX Gas Company LLC
UNIT S53
Tract Identifications

- 1F1. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Fred McGlothlin, et ux –Surface, Oil, and Gas
1.41 Acres 1.7625%
- 1F2. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Fred McGlothlin, et ux –Oil and Gas
County of Buchanan RT 5501 - Surface
0.01 Acres 0.0125%
- 1G1. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Ginger Mustard – Surface, Oil, and Gas
12.22 Acres 15.2750%
- 1G2. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Ginger Mustard – Oil and Gas
County of Buchanan RT 5501 - Surface
0.27 Acres 0.3375%
- 1H1. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Fred McGlothlin, et ux –Surface, Oil, and Gas
CNX Gas Company LLC – Oil, Gas, and CBM Leased
2.97 Acres 3.7125%
- 1H2. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Fred McGlothlin, et ux –Oil and Gas
CNX Gas Company LLC – Oil, Gas, and CBM Leased
County of Buchanan RT 5501 - Surface
0.04 Acres 0.0500%

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CNX Gas Company LLC
UNIT S53
Tract Identifications

- 1I. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Fred McGlothlin, et ux –Surface, Oil, and Gas
CNX Gas Company LLC – Oil, Gas, and CBM Leased
26.24 Acres 32.8000%
- 1J1. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
CNX Gas Company LLC – Surface, Oil, and Gas
13.78 Acres 17.2250%
- 1J2. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
CNX Gas Company LLC – Oil and Gas
Commonwealth of VA RT 67 - Surface
0.27 Acres 0.3375%
- 1K1. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
CNX Gas Company LLC - Oil and Gas
Heirs of SG Altizer – Surface
TMP 047-A-005
2.00 Acres 2.500%
- 1K2. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
CNX Gas Company LLC - Oil and Gas
Commonwealth of VA RT 67 - Surface
0.26 Acres 0.3250%
- 1L. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Jewell Ridge Coal Corporation - Oil and Gas
Buchanan Mining Company LLC - Surface
0.29 Acres 0.3625%

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CNX Gas Company LLC
UNIT S53
Tract Identifications

- 1M. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Fee
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
CNX Gas Company LLC – CBM Leased
0.83 Acres 1.0375%
- 1N. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Coal
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
Fred McGlothlin, et ux – Oil and Gas
CNX Gas Company LLC – Oil, Gas, and CBM Leased
Buchanan County VA RT 5501- Surface
0.48 Acres 0.6000 %
2. Pocahontas Resources LLC Tract C (1) 699.12-acre tract – Fee
Buchanan Mining Company LLC – P3 seam and 250 ft above leased
Revelation Energy, LLC – Red Ash and coal above the Red Ash, Jawbone and Tiller Seams Leased
CNX Gas Company LLC – CBM Leased
4.31 Acres 5.3875%

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VGOB Disbursement

Unit S53

VGOB-99-1019-0758-02

Table 1

Tracts: 1B, 1D, 1G1, 1G2, 1J1, 1J2, 1K1, 1K2, 1L

			Fractional	Net Acreage	Royalty	Escrowed	Percent of	Disbursement
			Interest	Interest	Split	Acres	Escrowed Funds	
			in Tract	inTract	Agreement	Disbursed	Disbursed	
Item	Tract	Disbursement Table						
		Total acreage in escrow before disbursement				74.86000		
1B Tract 1B (total acreage)			4.9300					
1	1B	Margie Alice Reedy\9502 Brown Mountain Road Jewell Ridge VA 24622		4.9300	100.00%	4.9300	6.5856%	\$11,739.53
1D Tract 1D (total acreage)			1.2000					
1	1D	Margie Alice Reedy\9502 Brown Mountain Road Jewell Ridge VA 24622		1.2000	100.00%	1.2000	1.6030%	\$2,857.49
1G1 Tract 1G1 (total acreage)			12.2200					
1	1G1	Ginger Rita Mustard\656 Ben Bow Road Tazewell VA 24651		12.2200	100.00%	12.2200	16.3238%	\$29,098.79
1G2 Tract 1G2 (total acreage)			0.2700					
1	1G2	Ginger Rita Mustard\656 Ben Bow Road Tazewell VA 24651		0.2700	100.00%	0.2700	0.3607%	\$642.94
1J1 Tract 1J1 (total acreage)			13.7800					
1	1J1	CNX Gas Company LLC\PO Box 643830 Pittsburgh PA 15264		13.7800	100.00%	13.7800	18.4077%	\$32,813.53
1J2 Tract 1J2 (total acreage)			0.2700					
1	1J2	CNX Gas Company LLC\PO Box 643830 Pittsburgh PA 15264		0.2700	100.00%	0.2700	0.3607%	\$642.94
1K1 Tract 1K1 (total acreage)			2.0000					
1	1K1	CNX Gas Company LLC\PO Box 643830 Pittsburgh PA 15264		2.0000	100.00%	2.0000	2.6717%	\$4,762.49
1K2 Tract 1K2 (total acreage)			0.2600					
1	1K2	CNX Gas Company LLC\PO Box 643830 Pittsburgh PA 15264		0.2600	100.00%	0.2600	0.3473%	\$619.12
1L Tract 1L (total acreage)			0.2900					
1	1L	Jewell Ridge Coal Corporation\1801 Bayberry Court Suite 400 Richmond VA 23226		0.2900	100.00%	0.2900	0.3874%	\$690.56

Wells contributing to the escrow account: CBM S53 W/PL, CBM S53A W/PL

Exhibit E
Unit S-53 (Wells S53 (2/8/00) & S53A (2/9/10))
Docket No. VGOB 99-1019-0758-02
List of Owners/Claimants that require Escrow
(80.00 Acre Unit)

	Acres in Unit	Percent of Unit
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Tract #1A, 0.84 acres

COAL OWNERSHIP

(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	0.84 acres	1.0500%
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Outstanding W9/Affidavits

OIL & GAS OWNERSHIP

(1) Fred McGlothlin, Jr. & Dorothy McGlothlin 1204 Gracefulview Road Jewell Ridge, VA 24622	0.84 acres	1.0500%
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Tract #1C, 1.80 acres

COAL OWNERSHIP

(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	1.80 acres	2.2500%
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Outstanding W9/Affidavits

OIL & GAS OWNERSHIP

(1) Greta Woosley Heirs, Devisees Successors, or Assigns	1.80 acres	2.2500%
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(a) Connie Burke

Connie Burke conveyed by DB 557/370, dated October 11, 2002 to Johnny Woosley

(a.1) Johnny Woosley Heirs, Devisees,
Successors, or Assigns

(a.1.1) Connie Burke 1105 Eufola Road Statesville, NC 28677	0.90 acres 1/2 of 1.80 acres	1.1250%
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(a.1.2) Rachel Burke c/o Connie Burke, Trustee 1105 Eufola Road Statesville, NC 28677	0.90 acres 1/2 of 1.80 acres	1.1250%
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Total Tract Acres	1.8000
Total Tract Percentage	2.2500%

Tract #1E1, 5.72 acres

COAL OWNERSHIP

(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	5.72 acres	7.1500%
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Outstanding W9/Affidavits

OIL & GAS OWNERSHIP

(1) Johnny and Greta Woosley, TE	5.72 acres	7.1500%
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Exhibit E
Unit S-53 (Wells S53 (2/8/00) & S53A (2/9/10))
Docket No. VGOB 99-1019-0758-02
List of Owners/Claimants that require Escrow
(80.00 Acre Unit)

	Acres in Unit	Percent of Unit
(a) Johnny Woosley Heirs, Devisees, Successors, or Assigns		
(a.1) Connie Burke 1105 Eufola Road Statesville, NC 28677	1.43 acres 1/4 of 5.72 acres	1.7875%
(a.2) Rachel Burke c/o Connie Burke, Trustee 1105 Eufola Road Statesville, NC 28677	1.43 acres 1/4 of 5.72 acres	1.7875%
(b) Greta Woosley Heirs, Devisees, Successors, or Assigns		
(b.1) Connie Burke 1105 Eufola Road Statesville, NC 28677	2.86 acres 1/2 of 5.72 acres	3.5750%
Total Tract Acres	5.7200	
Total Tract Percentage	7.1500%	

Tract #1E2, 0.13 acres

COAL OWNERSHIP

(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	0.13 acres	0.1625%
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Outstanding W9/Affidavits

OIL & GAS OWNERSHIP

(1) Johnny and Greta Woosley, TE	0.13 acres	0.1625%
(a) Johnny Woosley Heirs, Devisees, Successors, or Assigns		
(a.1) Connie Burke 1105 Eufola Road Statesville, NC 28677	0.03 acres 1/4 of 0.13 acres	0.0406%
(a.2) Rachel Burke c/o Connie Burke, Trustee 1105 Eufola Road Statesville, NC 28677	0.03 acres 1/4 of 0.13 acres	0.0406%
(b) Greta Woosley Heirs, Devisees, Successors, or Assigns		
(b.1) Connie Burke 1105 Eufola Road Statesville, NC 28677	0.07 acres 1/2 of 0.13 acres	0.0813%
Total Tract Acres	0.1300	
Total Tract Percentage	0.1625%	

Exhibit E
Unit S-53 (Wells S53 (2/8/00) & S53A (2/9/10))
Docket No. VGOB 99-1019-0758-02
List of Owners/Claimants that require Escrow
(80.00 Acre Unit)

	Acres in Unit	Percent of Unit
<u>Tract #1F1, 1.41 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	1.41 acres	1.7625%
<u>Outstanding W9/Affidavits</u>		
<u>OIL & GAS OWNERSHIP</u>		
(1) Fred McGlothlin, Jr. & Dorothy McGlothlin 1204 Gracefulview Road Jewell Ridge, VA 24622	1.41 acres	1.7625%
<u>Tract #1F2, 0.01 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	0.01 acres	0.0125%
<u>Outstanding W9/Affidavits</u>		
<u>OIL & GAS OWNERSHIP</u>		
(1) Fred McGlothlin, Jr. & Dorothy McGlothlin 1204 Gracefulview Road Jewell Ridge, VA 24622	0.01 acres	0.0125%
<u>Tract #1H1, 2.97 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	2.97 acres	3.7125%
<u>Outstanding W9/Affidavits</u>		
<u>OIL & GAS OWNERSHIP</u>		
(1) Fred McGlothlin, Jr. & Dorothy McGlothlin 1204 Gracefulview Road Jewell Ridge, VA 24622	2.97 acres	3.7125%
<u>Tract #1H2, 0.04 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	0.04 acres	0.0500%

Exhibit E
Unit S-53 (Wells S53 (2/8/00) & S53A (2/9/10))
Docket No. VGOB 99-1019-0758-02
List of Owners/Claimants that require Escrow
(80.00 Acre Unit)

	Acres in Unit	Percent of Unit
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Outstanding W9/Affidavits

OIL & GAS OWNERSHIP

(1) Fred McGlothlin, Jr. & Dorothy McGlothlin 1204 Gracefulview Road Jewell Ridge, VA 24622	0.04 acres	0.0500%
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Tract #1I, 26.24 acres

COAL OWNERSHIP

(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	26.24 acres	32.8000%
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Outstanding W9/Affidavits

OIL & GAS OWNERSHIP

(1) Fred McGlothlin, Jr. & Dorothy McGlothlin 1204 Gracefulview Road Jewell Ridge, VA 24622	26.24 acres	32.8000%
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Tract #1N, 0.48 acres

COAL OWNERSHIP

(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	0.48 acres	0.6000%
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Outstanding W9/Affidavits

OIL & GAS OWNERSHIP

(1) Fred McGlothlin, Jr. & Dorothy McGlothlin 1204 Gracefulview Road Jewell Ridge, VA 24622	0.48 acres	0.6000%
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Total Acres in Escrow	39.64
Total Percentage in Escrow	49.5500%

Exhibit EE
Unit S-53 (Wells S53 (2/8/00) & S53A (2/9/10))
Docket No. VGOB 99-1019-0758-02
List of Respondents with Court Orders/Royalty Agreements/HB2058
(80.00 Acre Unit)

	Acres in Unit	Percent of Unit	Percent of Escrow
<u>Tract #1B, 4.93 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	4.93 acres	6.1625%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) Wanda Reedy Heirs, Devisees, Successors, or Assigns			
(a) Margie Alice Reedy 9502 Brown Mountain Road Jewell Ridge, VA 24622	4.93 acres	6.1625%	6.5856% HB2058
<u>Tract #1D, 1.20 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	1.20 acres	1.5000%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) Wanda Reedy Heirs, Devisees, Successors, or Assigns			
(a) Margie Alice Reedy 9502 Brown Mountain Road Jewell Ridge, VA 24622	1.20 acres	1.5000%	1.6030% HB2058
<u>Tract #1G1, 12.22 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	12.22 acres	15.2750%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) Ginger Rita Mustard 656 Ben Bow Rd Tazewell, VA 24651	12.22 acres	15.2750%	16.3238% Court Order
<u>Awarded 100% of CBM royalty under Case No. 027CL 120000615-00</u>			
<u>Tract #1G2, 0.27 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	0.27 acres	0.3375%	n/a

Exhibit EE
Unit S-53 (Wells S53 (2/8/00) & S53A (2/9/10))
Docket No. VGOB 99-1019-0758-02
List of Respondents with Court Orders/Royalty Agreements/HB2058
(80.00 Acre Unit)

	Acres in Unit	Percent of Unit	Percent of Escrow
<u>OIL & GAS OWNERSHIP</u>			
(1) Ginger Rita Mustard 656 Ben Bow Rd Tazewell, VA 24651	0.27 acres	0.3375%	0.3607% Court Order
<i>Awarded 100% of CBM royalty under Case No. 027CL 120000615-00</i>			
<u>Tract #1J1, 13.78 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	13.78 acres	17.2250%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317 <i>(formerly Sea "B" Mining Co.)</i>	13.78 acres	17.2250%	18.4077% HB2058
<u>Tract #1J2, 0.27 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	0.27 acres	0.3375%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317 <i>(formerly Sea "B" Mining Co.)</i>	0.27 acres	0.3375%	0.3607% HB2058
<u>Tract #1K1, 2.00 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	2.00 acres	2.5000%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317 <i>(formerly Sea "B" Mining Co.)</i>	2.00 acres	2.5000%	2.6717% HB2058
<u>Tract #1K2, 0.26 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	0.26 acres	0.3250%	n/a

Exhibit EE
Unit S-53 (Wells S53 (2/8/00) & S53A (2/9/10))
Docket No. VGOB 99-1019-0758-02
List of Respondents with Court Orders/Royalty Agreements/HB2058
(80.00 Acre Unit)

	Acres in Unit	Percent of Unit	Percent of Escrow
<u>OIL & GAS OWNERSHIP</u>			
(1) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317 <i>(formerly Sea "B" Mining Co.)</i>	0.26 acres	0.3250%	0.3473% HB2058
<u>Tract #1L, 0.29 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Pocahontas Resources LLC <i>Tr. C-1 (699.12 acre tract)</i> P. O. Box 1837 Abingdon, VA 24212	0.29 acres	0.3625%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) Jewell Ridge Coal Corporation 1801 Bayberry Ct, Suite 400 Richmond, VA 23226	0.29 acres	0.3625%	0.3874% HB2058
Total Acres Resolved	35.22		
Total Percentage Resolved	44.0250%		

Exhibit J
Unit S53 Escrow Account Reconciliation Summary
VGOB 99-1019-0758

CNX Deposit Information		
Check Date	Check Number	Total
8/25/2000		\$368.66
9/25/2000		\$346.04
10/25/2000		\$27.09
11/21/2000		\$313.97
12/22/2000		\$416.12
1/25/2001		\$414.95
2/23/2001		\$1,063.73
3/23/2001		\$1,518.66
4/25/2001		\$687.04
5/25/2001		\$606.14
6/25/2001		\$561.78
7/25/2001		\$428.59
8/24/2001		\$429.06
9/25/2001		\$230.78
10/25/2001		\$298.32
11/21/2001		\$100.00
12/21/2001		\$122.26
1/25/2002		\$156.62
2/25/2002		\$255.64
3/25/2002	16135	\$44.53
4/25/2002	16453	\$181.28
5/24/2002	17320	\$140.51
6/25/2002	17969	\$154.08
7/25/2002	18545	\$113.78
8/23/2002	19156	\$54.46
9/25/2002	19491	\$46.11
10/25/2002	20387	\$51.81
11/25/2002	21056	\$202.90
12/24/2002	21514	\$224.86
1/24/2003	23015	\$251.87
2/25/2003	23703	\$274.45
3/25/2003	24505	\$304.09
4/25/2003	25336	\$261.83
5/23/2003	26220	\$285.49
6/25/2003	26697	\$267.07
7/25/2003	27280	\$220.04
8/25/2003	28155	\$277.44
9/25/2003	28889	\$199.99
10/24/2003	29770	\$280.62
11/25/2003	30684	\$301.99
12/24/2003	31497	\$330.19
1/23/2004	33036	\$305.52
2/25/2004	33861	\$356.10
3/25/2004	34730	\$476.29
4/23/2004	35661	\$406.38
5/25/2004	36762	\$444.38
6/25/2004	37691	\$406.98
7/23/2004	38664	\$424.97
8/25/2004	39802	\$426.10

Escrow Bank Data														
Date	Escrow Royalty Deposits	Income	\$ Mkt Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
8/31/2000													\$368.66	-\$368.66
9/30/2000	\$346.04	\$3.12				\$0.00					\$3.12	\$795.17	\$717.82	\$77.35
10/31/2000													\$744.91	-\$744.91
11/30/2000													\$1,058.88	-\$1,058.88
12/31/2000	\$0.00	\$4.65				\$0.00					\$4.65	\$1,149.36	\$1,479.65	-\$330.29
1/31/2001	\$0.00	\$4.86				\$0.00					\$4.86	\$1,154.22	\$1,899.46	-\$745.24
2/28/2001	\$902.14	\$10.95				\$0.00					\$10.95	\$2,062.45	\$2,974.14	-\$911.69
3/31/2001	\$1,933.61	\$7.86				\$0.00					\$7.86	\$4,003.92	\$4,500.66	-\$496.74
4/30/2001													\$5,187.70	-\$5,187.70
5/31/2001	\$606.14	\$13.88				\$0.00					\$13.88	\$5,485.51	\$5,807.72	-\$322.21
6/30/2001	\$561.78	\$12.89				\$0.00					\$12.89	\$6,060.18	\$6,382.39	-\$322.21
7/31/2001	\$428.59	\$14.46				\$0.00					\$14.46	\$6,503.23	\$6,825.44	-\$322.21
8/31/2001	\$429.06	\$14.25				\$0.00					\$14.25	\$6,946.54	\$7,268.75	-\$322.21
9/30/2001	\$230.78	\$11.54				\$0.00					\$11.54	\$7,188.86	\$7,511.07	-\$322.21
10/31/2001	\$298.32	\$10.37				\$0.00					\$10.37	\$7,497.55	\$7,819.76	-\$322.21
11/30/2001	\$0.00	\$0.00				\$0.00					\$0.00	\$7,606.14	\$7,919.76	-\$313.62
12/31/2001	\$122.26	\$9.34				\$0.00					\$9.34	\$7,737.74	\$8,051.36	-\$313.62
1/31/2002	\$156.62	\$5.54				\$0.00					\$5.54	\$7,899.90	\$8,213.52	-\$313.62
2/28/2002	\$255.64	\$4.18				\$0.00					\$4.18	\$8,159.72	\$8,473.34	-\$313.62
3/31/2002	\$44.53	\$4.80				\$0.00					\$4.80	\$8,209.05	\$8,522.67	-\$313.62
4/30/2002	\$181.28	\$0.00				\$0.00					\$0.00	\$8,390.33	\$8,703.95	-\$313.62
5/31/2002	\$140.51	\$5.55				\$0.00					\$5.55	\$8,536.39	\$8,850.01	-\$313.62
6/30/2002	\$154.08	\$4.67				\$0.00					\$4.67	\$8,695.14	\$9,008.76	-\$313.62
7/31/2002	\$113.78	\$4.55				\$0.00					\$4.55	\$8,813.47	\$9,127.09	-\$313.62
8/31/2002	\$54.46	\$4.81				\$0.00					\$4.81	\$8,872.74	\$9,186.36	-\$313.62
9/30/2002	\$46.11	\$4.68				\$0.00					\$4.68	\$8,923.53	\$9,237.15	-\$313.62
10/31/2002	\$51.81	\$3.98				\$0.00					\$3.98	\$8,979.32	\$9,292.94	-\$313.62
11/30/2002	\$202.90	\$4.41				\$0.00					\$4.41	\$9,186.63	\$9,500.25	-\$313.62
12/31/2002	\$224.86	\$4.35				\$0.00					\$4.35	\$9,415.84	\$9,729.46	-\$313.62
1/31/2003	\$251.87	\$2.19				\$0.00					\$2.19	\$9,669.90	\$9,983.52	-\$313.62
2/28/2003	\$274.45	\$2.01				\$0.00					\$2.01	\$9,946.36	\$10,259.98	-\$313.62
3/31/2003	\$304.09	\$1.06				\$0.00					\$1.06	\$10,251.51	\$10,565.13	-\$313.62
4/30/2003	\$261.83	\$1.78				\$0.00					\$1.78	\$10,515.12	\$10,828.74	-\$313.62
5/31/2003	\$285.49	\$1.24				\$0.00					\$1.24	\$10,801.85	\$11,115.47	-\$313.62
6/30/2003	\$267.07	\$1.79				\$0.00					\$1.79	\$11,070.71	\$11,384.33	-\$313.62
7/31/2003	\$220.04	\$1.09				\$0.00					\$1.09	\$11,291.84	\$11,605.46	-\$313.62
8/31/2003	\$277.44	\$0.47				\$0.00					\$0.47	\$11,569.75	\$11,883.37	-\$313.62
9/30/2003	\$199.99	\$0.42				\$0.00					\$0.42	\$11,770.16	\$12,083.78	-\$313.62
10/31/2003	\$280.62	\$0.66				\$0.00					\$0.66	\$12,051.44	\$12,365.06	-\$313.62
11/30/2003	\$301.99	\$1.05				\$0.00					\$1.05	\$12,354.48	\$12,668.10	-\$313.62
12/31/2003	\$330.19	\$0.69				\$0.00					\$0.69	\$12,685.36	\$12,998.98	-\$313.62
1/31/2004	\$305.52	\$1.30				\$0.00					\$1.30	\$12,992.18	\$13,305.80	-\$313.62
2/28/2004	\$356.10	\$0.98				\$0.00					\$0.98	\$13,349.26	\$13,662.88	-\$313.62
3/31/2004	\$476.29	\$0.60				\$0.00					\$0.60	\$13,826.15	\$14,139.77	-\$313.62
4/30/2004	\$406.38	\$1.65				\$0.00					\$1.65	\$14,234.18	\$14,547.80	-\$313.62
5/31/2004	\$444.38	\$1.67				\$0.00					\$1.67	\$14,680.23	\$14,993.85	-\$313.62
6/30/2004	\$406.98	\$2.34				\$0.00					\$2.34	\$15,089.55	\$15,403.17	-\$313.62
7/31/2004	\$424.97	\$3.21				\$0.00					\$3.21	\$15,517.73	\$15,831.35	-\$313.62
8/31/2004	\$426.10	\$6.77				\$0.00					\$6.77	\$15,950.60	\$16,264.22	-\$313.62

Exhibit J
Unit S53 Escrow Account Reconciliation Summary
VGOB 99-1019-0758

CNX Deposit Information		
Check Date	Check Number	Total
9/24/2004	40939	\$421.09
10/25/2004	42040	\$404.95
11/24/2004	43147	\$332.34
12/24/2004	44151	\$165.03
1/25/2005	45817	\$37.25
2/25/2005	46839	\$30.70
		\$0.00
4/25/2005	49327	\$153.59
5/25/2005	50639	\$435.17
6/24/2005	51805	\$313.84
7/25/2005	52833	\$502.89
8/25/2005	54167	\$485.58
9/23/2005	55490	\$489.28
10/25/2005	56717	\$535.31
11/25/2005	57998	\$686.99
12/23/2005	59243	\$841.58
1/25/2006	61149	\$679.07
2/24/2006	62449	\$798.84
3/24/2006	63823	\$795.45
4/25/2006	65195	\$514.43
5/25/2006	66625	\$629.60
6/23/2006	67781	\$612.14
7/25/2006	69295	\$554.59
8/25/2006		\$357.70
9/25/2006		\$129.86
10/25/2006		\$451.91
11/25/2006		\$556.90
12/25/2006		\$298.02
1/31/2007		\$601.75
2/25/2007		\$830.80
3/25/2007		\$337.09
4/25/2007		\$507.23
5/25/2007		\$792.78
6/25/2007		\$676.85
7/25/2007		\$711.08
8/25/2007		\$694.07
9/25/2007		\$731.67
10/25/2007		\$628.87
11/25/2007		\$426.92
12/25/2007		\$439.10
1/25/2008		\$262.44
2/25/2008		\$226.12
3/25/2008		\$126.82
4/25/2008		\$33.75
5/25/2008		\$67.11
6/25/2008		\$32.43
7/25/2008		\$252.71
8/25/2008		\$149.52
9/25/2008		\$220.65

Escrow Bank Data														
Date	Escrow Royalty Deposits	Income	\$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
9/30/2004	\$421.09	\$8.05				\$0.00					\$8.05	\$16,379.74	\$16,693.36	-\$313.62
10/31/2004	\$404.95	\$10.02				\$0.00					\$10.02	\$16,794.71	\$17,108.33	-\$313.62
11/30/2004	\$332.34	\$13.09				\$0.00					\$13.09	\$17,140.14	\$17,453.76	-\$313.62
12/31/2004	\$165.03	\$13.23				\$0.00					\$13.23	\$17,318.40	\$17,632.02	-\$313.62
1/31/2005	\$37.25	\$17.92				\$0.00					\$17.92	\$17,373.57	\$17,687.19	-\$313.62
2/28/2005	\$30.70	\$20.41				\$0.00					\$20.41	\$17,424.68	\$17,738.30	-\$313.62
3/31/2005	\$0.00	\$19.88				\$0.00					\$19.88	\$17,444.56	\$17,758.18	-\$313.62
4/30/2005	\$153.59	\$26.39				\$0.00					\$26.39	\$17,624.54	\$17,938.16	-\$313.62
5/31/2005	\$435.17	\$28.21				\$0.00					\$28.21	\$18,087.92	\$18,401.54	-\$313.62
6/30/2005	\$313.84	\$31.21				\$0.00					\$31.21	\$18,432.97	\$18,746.59	-\$313.62
7/31/2005	\$502.89	\$32.62				\$0.00					\$32.62	\$18,968.48	\$19,282.10	-\$313.62
8/31/2005	\$485.58	\$37.68				\$0.00					\$37.68	\$19,491.74	\$19,805.36	-\$313.62
9/30/2005	\$489.28	\$41.56				\$0.00					\$41.56	\$20,022.58	\$20,336.20	-\$313.62
10/31/2005	\$535.31	\$43.99				\$0.00					\$43.99	\$20,601.88	\$20,915.50	-\$313.62
11/30/2005	\$686.99	\$46.70				\$0.00					\$46.70	\$21,335.57	\$21,649.19	-\$313.62
12/31/2005	\$841.58	\$50.50				\$0.00					\$50.50	\$22,227.65	\$22,541.27	-\$313.62
1/31/2006	\$679.07	\$58.32				\$0.00					\$58.32	\$22,965.04	\$23,278.66	-\$313.62
2/28/2006	\$798.84	\$61.73				\$0.00					\$61.73	\$23,825.61	\$24,139.23	-\$313.62
3/31/2006	\$795.45	\$64.06				\$0.00					\$64.06	\$24,685.12	\$24,998.74	-\$313.62
4/30/2006	\$514.43	\$78.09				\$0.00					\$78.09	\$25,277.64	\$25,591.26	-\$313.62
5/31/2006	\$629.60	\$77.20				\$0.00					\$77.20	\$25,984.44	\$26,298.06	-\$313.62
6/30/2006	\$612.14	\$82.66				\$0.00					\$82.66	\$26,679.24	\$26,992.86	-\$313.62
7/31/2006	\$554.59	\$84.37				\$0.00					\$84.37	\$27,318.20	\$27,631.82	-\$313.62
8/31/2006	\$0.00	\$91.89				\$0.00					\$91.89	\$27,410.09	\$28,081.41	-\$671.32
9/30/2006													\$28,211.27	-\$28,211.27
10/31/2006	\$271.08	\$104.81				\$0.00					\$104.81	\$28,156.15	\$28,767.99	-\$611.84
11/30/2006	\$645.81	\$108.56			(\$1.90)	\$0.00					\$106.66	\$28,908.62	\$29,431.55	-\$522.93
12/31/2006	\$298.02	\$112.30			(\$15.40)	\$0.00					\$96.90	\$29,303.54	\$29,826.47	-\$522.93
1/31/2007	\$101.34	\$107.11				\$0.00					\$107.11	\$29,511.99	\$30,535.33	-\$1,023.34
2/28/2007	\$0.00	\$103.38				\$0.00					\$103.38	\$29,615.37	\$31,469.51	-\$1,854.14
3/31/2007	\$1,637.74	\$99.13				\$0.00					\$99.13	\$31,352.24	\$31,905.73	-\$553.49
4/30/2007	\$844.32	\$116.76				\$0.00					\$116.76	\$32,313.32	\$32,529.72	-\$216.40
5/31/2007	\$792.78	\$110.23				\$0.00					\$110.23	\$33,216.33	\$33,432.73	-\$216.40
6/30/2007	\$0.00	\$117.61				\$0.00					\$117.61	\$33,333.94	\$34,227.19	-\$893.25
7/31/2007	\$1,387.93	\$232.76				\$0.00					\$232.76	\$34,838.25	\$35,171.03	-\$332.78
8/31/2007	\$694.07	\$118.25				\$0.00					\$118.25	\$35,650.57	\$35,983.35	-\$332.78
9/30/2007	\$731.67	\$191.04				\$0.00					\$191.04	\$36,573.28	\$36,906.06	-\$332.78
10/31/2007	\$0.00	\$122.55				\$0.00					\$122.55	\$36,695.83	\$37,657.48	-\$961.65
11/30/2007	\$1,055.79	\$128.89				\$0.00					\$128.89	\$37,880.51	\$38,213.29	-\$332.78
12/31/2007	\$439.10	\$120.59				\$0.00					\$120.59	\$38,440.20	\$38,772.98	-\$332.78
1/31/2008	\$262.44	\$97.20				\$0.00					\$97.20	\$38,799.84	\$39,132.62	-\$332.78
2/29/2008	\$226.12	\$83.16				\$0.00					\$83.16	\$39,109.12	\$39,441.90	-\$332.78
3/31/2008	\$126.82	\$73.24				\$0.00					\$73.24	\$39,309.18	\$39,641.96	-\$332.78
4/30/2008	\$33.75	\$55.02				\$0.00					\$55.02	\$39,397.95	\$39,730.73	-\$332.78
5/31/2008	\$67.11	\$45.25				\$0.00					\$45.25	\$39,510.31	\$39,843.09	-\$332.78
6/30/2008	\$32.43	\$45.10				\$0.00					\$45.10	\$39,587.84	\$39,920.62	-\$332.78
7/31/2008	\$252.71	\$43.48				\$0.00					\$43.48	\$39,884.03	\$40,216.81	-\$332.78
8/31/2008	\$149.52	\$55.64				\$0.00					\$55.64	\$40,089.19	\$40,421.97	-\$332.78
9/30/2008	\$220.65	\$49.89				\$0.00					\$49.89	\$40,359.73	\$40,692.51	-\$332.78

Exhibit J
Unit S53 Escrow Account Reconciliation Summary
VGOB 99-1019-0758

CNX Deposit Information		
Check Date	Check Number	Total
10/25/2008		\$199.27
11/25/2008		\$39.09
12/25/2008		\$122.83
1/25/2009		\$211.26
2/25/2009		\$112.35
3/25/2009		\$65.81
4/25/2009		\$173.69
5/25/2009		\$287.08
6/25/2009		\$280.26
7/25/2009		\$261.81
8/25/2009		\$223.81
9/25/2009		\$391.36
10/25/2009		\$214.13
11/19/2009		\$294.44
12/18/2009		\$219.20
1/18/2010		\$399.66
2/22/2010		\$421.02
3/22/2010		\$634.42
4/20/2010		\$1,456.17
5/19/2010		\$1,758.30
6/21/2010		\$1,164.03
7/20/2010		\$1,499.05
8/20/2010		\$1,472.63
9/22/2010		\$1,617.49
10/19/2010		\$1,916.99
11/19/2010		\$1,260.40
12/20/2010		\$1,415.39
1/20/2011		\$1,291.99
2/24/2011		\$1,909.82
3/21/2011		\$1,827.42
4/20/2011		\$1,564.03
5/19/2011		\$1,430.26
6/21/2011		\$1,496.97
7/19/2011		\$1,590.53
8/19/2011		\$1,441.51
9/19/2011		\$1,627.36
10/13/2011		\$1,694.09
11/14/2011		\$1,357.91
12/15/2011		\$1,302.07
1/18/2012		\$1,196.79
2/20/2012		\$1,158.96
3/20/2012		\$976.06
4/20/2012		\$734.17
5/21/2012		\$651.39
6/20/2012		\$434.98
7/25/2012		\$436.76
8/31/2012		\$621.61
10/30/2012		\$1,552.01

Escrow Bank Data														
Date	Escrow Royalty Deposits	Income	\$ Mkt Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
10/31/2008	\$199.27	\$40.28				\$0.00					\$40.28	\$40,599.28	\$40,932.06	-\$332.78
11/30/2008	\$39.09	\$53.32				\$0.00					\$53.32	\$40,691.69	\$41,024.47	-\$332.78
12/31/2008	\$122.83	\$21.57				\$0.00					\$21.57	\$40,836.09	\$41,168.87	-\$332.78
1/1/2009	\$0.00	\$1.99				\$0.00					\$1.99	\$40,838.08	\$41,382.12	-\$544.04
2/28/2009	\$323.61	(\$3.69)				\$0.00					(\$3.69)	\$41,158.00	\$41,490.78	-\$332.78
3/31/2009	\$65.81	\$10.10				\$0.00					\$10.10	\$41,233.91	\$41,566.69	-\$332.78
4/30/2009	\$173.69	(\$6.48)				\$0.00					(\$6.48)	\$41,401.12	\$41,733.90	-\$332.78
5/31/2009	\$287.08	(\$6.57)				\$0.00					(\$6.57)	\$41,681.63	\$42,014.41	-\$332.78
6/30/2009	\$280.26	(\$6.82)				\$0.00					(\$6.82)	\$41,955.07	\$42,287.85	-\$332.78
7/31/2009	\$261.81	(\$6.97)				\$0.00					(\$6.97)	\$42,209.91	\$42,542.69	-\$332.78
8/31/2009	\$223.81	(\$4.06)				\$0.00					(\$4.06)	\$42,429.66	\$42,762.44	-\$332.78
9/30/2009	\$391.36	(\$2.88)				\$0.00					(\$2.88)	\$42,818.14	\$43,150.92	-\$332.78
10/31/2009	\$214.13	(\$3.39)				\$0.00					(\$3.39)	\$43,028.88	\$43,361.66	-\$332.78
11/30/2009	\$294.44	(\$3.19)				\$0.00					(\$3.19)	\$43,320.13	\$43,652.91	-\$332.78
12/31/2009	\$219.20	(\$12.08)				\$0.00					(\$12.08)	\$43,527.25	\$43,860.03	-\$332.78
1/1/2010	\$399.66	\$8.12			\$0.00	\$0.00					\$8.12	\$43,921.99	\$44,267.81	-\$345.82
2/1/2010	\$421.02	\$8.45			(\$3.53)	\$0.00					\$4.92	\$44,347.93	\$44,693.75	-\$345.82
3/1/2010	\$634.42	\$9.44			(\$3.70)	\$0.00		\$0.00			\$5.74	\$44,988.09	\$45,333.91	-\$345.82
4/1/2010	\$1,456.17	\$9.91			(\$3.75)	\$0.00					\$6.16	\$46,450.42	\$46,796.24	-\$345.82
5/1/2010	\$1,758.30	\$9.32			(\$3.87)	\$0.00					\$5.45	\$48,214.17	\$48,559.99	-\$345.82
6/1/2010	\$1,164.03	\$9.95			(\$4.02)	\$0.00	(\$43.19)				(\$37.26)	\$49,340.94	\$49,686.76	-\$345.82
7/1/2010	\$1,499.05		\$10.24	\$1.41	(\$4.11)	\$0.00					\$7.54	\$50,847.53	\$51,193.35	-\$345.82
8/1/2010	\$1,472.63		\$9.03	\$3.47	(\$4.24)	\$0.00					\$8.26	\$52,328.42	\$52,674.24	-\$345.82
9/1/2010	\$1,617.49		\$8.65	\$4.96	(\$4.36)	\$0.00					\$9.25	\$53,955.16	\$54,300.98	-\$345.82
10/1/2010	\$1,916.99		\$8.40	\$7.24	(\$4.50)	\$0.00	(\$60.31)				(\$49.17)	\$55,822.98	\$56,168.80	-\$345.82
11/1/2010	\$1,260.40		\$7.56	\$9.15	(\$4.65)	\$0.00					\$12.06	\$57,095.44	\$57,441.26	-\$345.82
12/1/2010	\$1,415.39		\$6.15	\$14.02	(\$4.76)	\$0.00	(\$49.37)				(\$33.96)	\$58,476.87	\$58,822.69	-\$345.82
1/31/2011	\$1,291.99		\$6.75	\$18.84	(\$5.41)	\$0.00	(\$4.62)				\$15.56	\$59,784.42	\$60,130.24	-\$345.82
2/28/2011	\$1,909.82		\$4.89	\$19.30	(\$4.98)	\$0.00	(\$15.82)				\$3.39	\$61,697.63	\$62,043.45	-\$345.82
3/31/2011	\$1,827.42		\$4.73	\$23.71	(\$5.14)	\$0.00	(\$21.79)				\$1.51	\$63,526.56	\$63,872.38	-\$345.82
4/30/2011	\$1,564.03		\$4.12	\$24.10	(\$5.29)	\$0.00	(\$19.95)				\$2.98	\$65,093.57	\$65,439.39	-\$345.82
5/31/2011	\$1,430.26		\$4.56	\$25.37	(\$5.42)	\$0.00	(\$12.83)				\$11.68	\$66,535.51	\$66,881.33	-\$345.82
6/30/2011	\$1,496.97		\$4.67	\$24.82	(\$5.54)	\$0.00	(\$17.54)	\$0.07			\$6.48	\$68,038.96	\$68,384.78	-\$345.82
7/31/2011	\$1,590.53		\$5.22	\$25.71	(\$5.67)	\$0.00	(\$10.05)				\$15.21	\$69,644.70	\$69,990.52	-\$345.82
8/30/2011	\$1,441.51		\$3.39	\$29.81	(\$5.80)	\$0.00	(\$26.87)				\$0.53	\$71,086.74	\$71,432.56	-\$345.82
9/30/2011	\$1,627.36		\$3.16	\$29.07	(\$5.92)	\$0.00	(\$14.08)				\$12.23	\$72,726.33	\$73,072.15	-\$345.82
10/31/2011	\$1,694.09		\$3.07	\$31.02	(\$6.06)	\$0.00	(\$22.33)				\$5.70	\$74,426.12	\$74,771.94	-\$345.82
11/30/2011	\$1,357.91		\$3.33	\$30.44	(\$6.20)	\$0.00	(\$19.17)				\$8.40	\$75,792.43	\$76,138.25	-\$345.82
12/31/2011	\$1,302.07		\$3.95	\$32.17	(\$6.32)	\$0.00	(\$13.71)				\$16.09	\$77,110.59	\$77,456.41	-\$345.82
1/31/2012	\$1,196.79		\$4.66	\$32.94	(\$6.43)	\$0.00	(\$26.10)				\$5.07	\$78,312.45	\$78,658.27	-\$345.82
2/28/2012	\$1,158.96		\$3.86	\$30.55	(\$6.53)		(\$13.59)				\$14.29	\$79,485.70	\$79,831.52	-\$345.82
3/31/2012	\$976.06		\$4.49	\$32.63	(\$6.62)		(\$11.17)				\$19.33	\$80,481.09	\$80,826.91	-\$345.82
4/30/2012	\$734.17		\$1.93	\$34.17	(\$6.71)		(\$14.21)				\$15.18	\$81,230.44	\$81,576.26	-\$345.82
5/31/2012	\$651.39		\$1.35	\$35.42	(\$6.77)		(\$5.79)				\$24.21	\$81,906.04	\$82,251.86	-\$345.82
6/30/2012	\$434.98		\$1.25	\$35.24	(\$6.83)		(\$9.80)				\$19.86	\$82,360.88	\$82,706.70	-\$345.82
7/31/2012			\$1.51	\$34.00	(\$6.86)		(\$6.05)				\$22.60	\$82,383.48	\$83,166.06	-\$782.58
8/31/2012	\$1,058.37		\$1.61	\$30.85	(\$6.87)		(\$30.75)				(\$5.16)	\$83,436.69	\$83,782.51	-\$345.82
9/30/2012			\$1.30	\$28.56	(\$6.95)		(\$8.25)				\$14.66	\$83,451.35	\$83,797.17	-\$345.82
10/31/2012	\$1,552.01		\$1.43	\$28.53	(\$6.95)		(\$10.40)				\$12.61	\$85,015.97	\$85,361.79	-\$345.82

Exhibit J
Unit S53 Escrow Account Reconciliation Summary
VGOB 99-1019-0758

CNX Deposit Information		
Check Date	Check Number	Total
11/30/2012		\$453.30
12/31/2012		\$639.52
2/20/2013	E000003877	\$1,949.64
3/20/2013	E000004989	\$749.88
4/21/2013	E000006067	\$1,045.23
5/21/2013	E000007252	\$1,603.22
6/19/2013	E000008568	\$1,843.17
7/22/2013	E000009961	\$1,802.58
8/20/2013	E000011312	\$1,694.12
9/20/2013	E000012618	\$1,397.92
10/21/2013	E000015839	\$1,216.21
11/19/2013	E000016921	\$1,222.83
12/18/2013	E000018293	\$1,328.45
1/21/2014	E000019636	\$1,495.08
2/24/2014	E000021127	\$1,723.43
3/20/2014	E000022495	\$2,641.24
4/22/2014	E000024479	\$2,870.71
5/19/2014	E000026206	\$2,434.68
6/20/2014	E000027819	\$2,053.15
7/18/2014	E000029753	\$2,029.35
8/20/2014	E000031509	\$1,712.37
9/18/2014	E000033379	\$1,578.16
10/20/2014	E000037229	\$1,325.10
11/19/2014	E000038764	\$1,662.18
12/19/2014	E000040559	\$1,507.49
1/20/2015	E000042376	\$1,006.37
2/19/2015	E000044393	\$1,227.61
3/19/2015	E000046196	\$1,078.76
4/21/2015	E000048114	\$974.60
5/20/2015	E000050909	\$923.94
6/22/2015	E000052900	\$612.38
7/17/2015	E000054855	\$661.98
8/21/2015	E000056845	\$758.96
9/21/2015	E000058769	\$781.62
10/20/2015	E000063110	\$769.09
11/20/2015	E000064696	\$673.65
12/18/2015	E000066594	\$636.01
1/20/2016	E000068365	\$433.29
2/19/2016	E000070281	\$498.06
3/21/2016	E000072260	\$690.58
4/19/2016	E000074231	\$587.86
5/20/2016	E000075900	\$334.95
6/21/2016	E000077724	\$279.95
7/20/2016	E000079450	\$382.95
8/22/2016	E000081254	\$342.94
9/21/2016	E000083189	\$751.61
10/20/2016	E000085067	\$663.36
11/17/2016	E000089235	\$754.14

Escrow Bank Data														
Date	Escrow Royalty Deposits	Income	\$ Mkt Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
11/30/2012	\$453.30		\$1.61	\$25.55	(\$7.08)		(\$8.40)				\$11.68	\$85,480.95	\$85,826.77	-\$345.82
12/31/2012	\$639.52		\$1.63	\$22.64	(\$7.12)		(\$10.03)				\$7.12	\$86,127.59	\$86,473.41	-\$345.82
1/31/2013	\$861.27		\$1.71	\$20.01	(\$7.18)		(\$7.70)				\$6.84	\$86,995.70	\$86,480.25	\$515.45
2/28/2013	\$1,088.37		\$1.55	\$18.39	(\$7.25)		(\$13.61)				(\$0.92)	\$88,083.15	\$88,428.97	-\$345.82
3/31/2013	\$749.88		\$1.79	\$19.63	(\$7.34)		(\$8.74)				\$5.34	\$88,838.37	\$89,184.19	-\$345.82
4/30/2013	\$1,045.23		\$1.52	\$19.03	(\$7.40)						\$13.15	\$89,896.75	\$90,242.57	-\$345.82
5/31/2013	\$1,603.22		\$1.55	\$20.14	(\$7.49)						\$14.20	\$91,514.17	\$91,859.99	-\$345.82
6/30/2013	\$1,843.17		\$1.25	\$20.74	(\$7.63)		(\$9.10)				\$5.26	\$93,362.60	\$93,708.42	-\$345.82
7/31/2013	\$1,802.58		\$1.00	\$21.53	(\$7.78)						\$14.75	\$95,179.93	\$95,525.75	-\$345.82
8/31/2013	\$1,694.12		\$1.39	\$21.62	(\$7.93)						\$15.08	\$96,889.13	\$97,234.95	-\$345.82
9/30/2013	\$1,397.92		\$0.61	\$22.37	(\$8.07)						\$14.91	\$98,301.96	\$98,647.78	-\$345.82
10/31/2013	\$1,216.21		\$0.78	\$23.10	(\$8.19)						\$15.69	\$99,533.86	\$99,879.68	-\$345.82
11/30/2013	\$1,222.83		\$0.96	\$21.77	(\$8.29)						\$14.44	\$100,771.13	\$101,116.95	-\$345.82
12/31/2013	\$1,328.45		\$1.07	\$23.25	(\$8.40)						\$15.92	\$102,115.50	\$102,461.32	-\$345.82
1/31/2014	\$1,495.08		\$0.66	\$23.84	(\$8.51)						\$15.99	\$103,626.57	\$103,972.39	-\$345.82
2/28/2014	\$1,723.43		\$0.74	\$21.83	(\$8.64)						\$13.93	\$105,363.93	\$105,709.75	-\$345.82
3/31/2014	\$2,641.24		\$1.15	\$24.44	(\$8.78)						\$16.81	\$108,021.98	\$108,367.80	-\$345.82
4/30/2014	\$2,870.71		\$1.02	\$24.60	(\$9.00)						\$16.62	\$110,909.31	\$111,255.13	-\$345.82
5/31/2014	\$2,434.68		\$1.06	\$26.81	(\$9.24)						\$18.63	\$113,362.62	\$113,708.44	-\$345.82
6/30/2014	\$2,053.15		\$0.84	\$27.05	(\$9.45)						\$18.44	\$115,434.21	\$115,780.03	-\$345.82
7/31/2014	\$2,029.35		\$1.04	\$28.37	(\$9.62)						\$19.79	\$117,483.35	\$117,829.17	-\$345.82
8/31/2014	\$1,712.37		\$1.05	\$28.46	(\$9.79)						\$19.72	\$119,215.44	\$119,561.26	-\$345.82
9/30/2014	\$1,578.16		\$1.32	\$26.91	(\$9.79)						\$18.44	\$120,812.04	\$121,157.86	-\$345.82
10/31/2014	\$1,325.10		\$0.98	\$28.78	(\$10.07)						\$19.69	\$122,156.83	\$122,502.65	-\$345.82
11/30/2014	\$1,662.18		\$1.02	\$27.40	(\$10.18)						\$18.24	\$123,837.25	\$124,183.07	-\$345.82
12/31/2014	\$1,507.49		\$2.48	\$23.40	(\$10.18)						\$15.70	\$125,360.44	\$125,706.26	-\$345.82
1/31/2015	\$1,006.37		\$6.60	\$19.16	(\$10.45)						\$15.31	\$126,382.12	\$126,727.94	-\$345.82
2/28/2015	\$1,227.61		\$8.94	\$13.18	(\$10.53)						\$11.59	\$127,621.32	\$127,967.14	-\$345.82
3/31/2015	\$1,078.76		\$11.99	\$13.70	(\$10.64)						\$15.05	\$128,715.13	\$129,060.95	-\$345.82
4/30/2015	\$974.60		\$13.20	\$8.45	(\$10.73)						\$10.92	\$129,700.65	\$130,046.47	-\$345.82
5/31/2015	\$923.94		\$15.68	\$6.23	(\$10.81)						\$11.10	\$130,635.69	\$130,981.51	-\$345.82
6/30/2015	\$612.38		\$15.43	\$6.32	(\$10.89)						\$10.86	\$131,258.93	\$131,604.75	-\$345.82
7/31/2015	\$661.98		\$16.33	\$5.74	(\$10.94)						\$11.13	\$131,932.04	\$132,277.86	-\$345.82
8/31/2015	\$758.96		\$17.40	\$2.48	(\$10.99)	\$0.00	\$0.00	\$0.00			\$8.89	\$132,699.89	\$133,045.71	-\$345.82
9/30/2015	\$781.62		\$17.90	\$9.65	(\$11.06)	\$0.00	\$0.00	\$0.00			\$16.49	\$133,498.00	\$133,843.82	-\$345.82
10/31/2015	\$769.09		\$20.36	\$0.28	(\$11.12)	\$0.00	\$0.00	\$0.00			\$9.52	\$134,276.61	\$134,622.43	-\$345.82
11/30/2015	\$673.65		\$21.09	\$0.29	(\$11.19)	\$0.00	\$0.00	\$0.00			\$10.19	\$134,960.45	\$135,306.27	-\$345.82
12/31/2015	\$636.01		\$21.87	\$9.99	(\$11.25)	\$0.00	\$0.00	\$0.00			\$20.61	\$135,617.07	\$135,962.89	-\$345.82
1/31/2016	\$433.29		\$2.56	\$0.00	(\$11.30)	\$0.00	\$0.00	\$0.00			(\$8.74)	\$136,041.62	\$136,387.44	-\$345.82
2/28/2016	\$498.06		\$22.65	\$0.00	(\$11.34)	\$0.00	\$0.00	\$0.00			\$11.31	\$136,550.99	\$136,896.81	-\$345.82
3/31/2016	\$690.58		\$23.95	\$0.00	(\$11.38)	\$0.00	\$0.00	\$0.00			\$12.57	\$137,254.14	\$137,599.96	-\$345.82
4/30/2016	\$587.86		\$23.21	\$0.00	(\$11.44)	\$0.00	\$0.00	\$0.00			\$11.77	\$137,853.77	\$138,199.59	-\$345.82
5/31/2016	\$334.95		\$24.34	\$0.00	(\$11.49)	\$0.00	\$0.00	\$0.00			\$12.85	\$138,201.57	\$138,547.39	-\$345.82
6/30/2016	\$279.95		\$21.04	\$12.98	(\$11.52)	\$0.00	\$0.00	\$0.00			\$22.50	\$138,504.02	\$138,849.84	-\$345.82
7/31/2016	\$382.95		\$21.69	\$4.01	(\$11.54)	\$0.00	\$0.00	\$0.00			\$14.16	\$138,901.13	\$139,246.95	-\$345.82
8/31/2016	\$342.94		\$22.11	\$4.05	(\$11.57)	\$0.00	\$0.00	\$0.00			\$14.59	\$139,258.66	\$139,604.48	-\$345.82
9/30/2016	\$751.61		\$21.57	\$8.20	(\$11.61)	\$0.00	\$0.00	\$0.00			\$18.16	\$140,028.43	\$140,374.25	-\$345.82
10/31/2016	\$663.36		\$21.47	\$4.15	(\$11.67)	\$0.00	\$0.00	\$0.00			\$13.95	\$140,705.74	\$141,051.56	-\$345.82
11/30/2016	\$754.14		\$21.31	\$4.23	(\$11.73)	\$0.00	\$0.00	\$0.00			\$13.81	\$141,473.69	\$141,819.51	-\$345.82

Exhibit J
Unit S53 Escrow Account Reconciliation Summary
VGOB 99-1019-0758

CNX Deposit Information		
Check Date	Check Number	Total
12/20/2016	E000090940	\$834.87
1/23/2017	E000092757	\$938.28
2/21/2017	E000094683	\$1,340.75
3/21/2017	E000096298	\$1,810.54
4/21/2017	E000097971	\$1,238.26
5/19/2017	E000099598	\$1,111.41
6/20/2017	E000101243	\$1,016.30
7/20/2017	E000102893	\$1,062.87
8/23/2017	E000104581	\$1,015.53
9/19/2017	E000106193	\$949.06
10/20/2017	E000110587	\$880.93
11/20/2017	E000112020	\$834.82
12/20/2017	E000113538	\$901.42
1/22/2018	E000115206	\$1,074.70
2/20/2018	E000117079	\$1,406.80
3/20/2018	E000118915	\$1,702.32
4/19/2018	E000120808	\$1,581.89
5/18/2018	E000123722	\$1,792.14
6/20/2018	E000127746	\$185.91
7/19/2018	E000129018	\$1,032.56
8/22/2018	E000130323	\$1,037.19
9/20/2018	E000131669	\$1,122.77
10/22/2018	E000133762	\$1,059.97
11/20/2018	E000135062	\$962.14
12/18/2018	E000136405	\$1,166.03
1/23/2019	E000137771	\$994.47
2/21/2019	E000139263	\$1,961.64
3/20/2019	E000140734	\$1,525.40
		\$0.00
		\$0.00

Total Deposited **\$169,778.69**

Interest and Fees **\$8,826.97**

Total **\$178,605.66**

May 2019 First Bank and Trust balance

\$178,259.84

FB&T Difference **-\$345.82**

Escrow Bank Data														
Date	Escrow Royalty Deposits	Income	\$ Mkt Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
12/31/2016	\$834.87		\$22.86	\$17.27	(\$11.79)	\$0.00		\$0.00			\$28.34	\$142,336.90	\$142,682.72	-\$345.82
1/31/2017	\$938.28		\$21.47	\$3.14	(\$11.86)	\$0.00	\$0.00	\$0.00			\$12.75	\$143,287.93	\$143,633.75	-\$345.82
2/28/2017	\$1,340.75		\$20.21	\$2.94	(\$11.94)	\$0.00	\$0.00	\$0.00			\$11.21	\$144,639.89	\$144,985.71	-\$345.82
3/31/2017	\$1,810.54		\$22.61	\$8.09	(\$12.05)	\$0.00	\$0.00	\$0.00			\$18.65	\$146,469.08	\$146,814.90	-\$345.82
4/30/2017	\$1,238.26		\$22.39	\$3.28	(\$12.21)	\$0.00	\$0.00	\$0.00			\$13.46	\$147,720.80	\$148,066.62	-\$345.82
5/31/2017	\$1,111.41		\$23.49	\$3.45	(\$12.31)	\$0.00	\$0.00	\$0.00			\$14.63	\$148,846.84	\$149,192.66	-\$345.82
6/30/2017	\$1,016.30		\$23.37	\$8.55	(\$12.40)	\$0.00	\$0.00	\$0.00			\$19.52	\$149,882.66	\$150,228.48	-\$345.82
7/31/2017	\$1,062.87		\$24.76	\$0.00	(\$12.49)	\$0.00	\$0.00	\$0.00			\$12.27	\$150,957.80	\$151,303.62	-\$345.82
8/31/2017	\$1,015.53		\$29.54	\$0.00	(\$12.58)	\$0.00	\$0.00	\$0.00			\$16.96	\$151,990.29	\$152,336.11	-\$345.82
9/30/2017	\$949.06		\$25.11	\$0.00	(\$12.67)	\$0.00	\$0.00	\$0.00			\$12.44	\$152,951.79	\$153,297.61	-\$345.82
10/31/2017	\$880.93		\$25.11	\$0.00	(\$12.75)	\$0.00	\$0.00	\$0.00			\$12.36	\$153,845.08	\$154,190.90	-\$345.82
11/30/2017	\$834.82		\$25.47	\$0.00	(\$12.82)	\$0.00	\$0.00	\$0.00			\$12.65	\$154,692.55	\$155,038.37	-\$345.82
12/31/2017	\$901.42		\$92.86	\$0.00	(\$12.89)	\$0.00	\$0.00	\$0.00			\$79.97	\$155,673.94	\$156,019.76	-\$345.82
1/31/2018	\$1,074.70		\$162.54	\$0.00	(\$12.97)	\$0.00	\$0.00	\$0.00			\$149.57	\$156,898.21	\$157,244.03	-\$345.82
2/28/2018	\$1,406.80		\$158.77	\$0.00	(\$13.07)	\$0.00	\$0.00	\$0.00			\$145.70	\$158,450.71	\$158,796.53	-\$345.82
3/31/2018	\$1,702.32		\$201.89	\$0.00	(\$13.20)	\$0.00	\$0.00	\$0.00			\$188.69	\$160,341.72	\$160,687.54	-\$345.82
4/30/2018	\$1,581.89		\$205.67	\$0.00	(\$13.36)	\$0.00	\$0.00	\$0.00			\$192.31	\$162,115.92	\$162,461.74	-\$345.82
5/31/2018	\$1,792.14		\$235.38	\$0.00	(\$13.51)	\$0.00	\$0.00	\$0.00			\$221.87	\$164,129.93	\$164,475.75	-\$345.82
6/30/2018	\$185.91		\$230.32	\$0.00	(\$13.68)	\$0.00	\$0.00	\$0.00			\$216.64	\$164,532.48	\$164,878.30	-\$345.82
7/31/2018	\$1,032.56		\$254.44	\$0.00	(\$13.71)	\$0.00	\$0.00	\$0.00			\$240.73	\$165,805.77	\$166,151.59	-\$345.82
8/31/2018	\$1,037.19		\$269.24	\$0.00	(\$13.82)	\$0.00	\$0.00	\$0.00			\$255.42	\$167,098.38	\$167,444.20	-\$345.82
9/30/2018	\$1,122.77		\$270.13	\$0.00	(\$13.92)	\$0.00	\$0.00	\$0.00			\$256.21	\$168,477.36	\$168,823.18	-\$345.82
10/31/2018	\$1,059.97		\$295.61	\$0.00	(\$14.04)	\$0.00	\$0.00	\$0.00			\$281.57	\$169,818.90	\$170,164.72	-\$345.82
11/30/2018	\$962.14		\$308.56	\$0.00	(\$14.15)	\$0.00	\$0.00	\$0.00			\$294.41	\$171,075.45	\$171,421.27	-\$345.82
12/31/2018	\$1,166.03		\$327.35	\$0.00	(\$14.26)	\$0.00	\$0.00	\$0.00			\$313.09	\$172,554.57	\$172,900.39	-\$345.82
1/31/2019	\$994.47		\$339.29	\$0.00	(\$14.38)	\$0.00	\$0.00	\$0.00			\$324.91	\$173,873.95	\$174,219.77	-\$345.82
2/28/2019	\$1,961.64		\$427.39	\$0.00	(\$14.49)	\$0.00	\$0.00	\$0.00			\$412.90	\$176,248.49	\$176,594.31	-\$345.82
3/31/2019	\$1,525.40		\$348.01	\$0.00	(\$14.69)	\$0.00	\$0.00	\$0.00			\$333.32	\$178,107.21	\$178,453.03	-\$345.82
4/30/2019	\$0.00		\$92.75	\$0.00	(\$14.84)	\$0.00	\$0.00	\$0.00			\$77.91	\$178,185.12	\$178,530.94	-\$345.82
5/31/2019	\$0.00		\$89.57	\$0.00	(\$14.85)	\$0.00	\$0.00	\$0.00			\$74.72	\$178,259.84	\$178,605.66	-\$345.82
Total											\$8,826.97			

Name of Conflicting Claimant: Ginger Rita Mustard
Unit: S-53 (Tract 1G):

AFFIDAVIT PURSUANT TO VA. CODE § 45.1-361.22

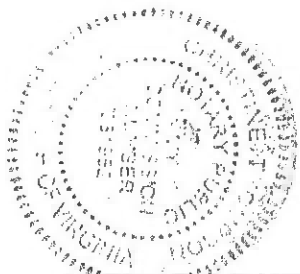
1. My name is Ginger Rita Mustard.
2. I am over the age of eighteen and able to make the statements in this affidavit.
3. I am attaching a W-9 to this affidavit with my correct social security number and current address.
4. As of the date set forth below, I am the lawful owner of the coalbed methane interests in the above referenced unit and tracts, and described or referenced above, and in the attached Order or Agreement and affirm the Order or Agreement and the contents therein.
5. I swear and/or affirm that the information set forth above and in the attached W-9 is true and accurate.
6. Terrence Shea Cook, and T. Shea Cook, P.C., is my authorized attorney in fact to receive for distribution on my behalf all funds held in escrow by the VGOB.

Dated this Jan. 12 2018.

Ginger Rita Mustard

Name:

Address: 656 Ben Bow Rd
Tazewell, VA. 24651



COMMONWEALTH OF VIRGINIA
CITY/COUNTY OF TAZEWELL

On this 12 day of Jan. 2018, appeared before me Ginger Rita Mustard who being first duly sworn, stated that the foregoing is true and correct to the best of his knowledge, information and belief.

Christina Thompson #1952

Notary Public

My Commission Expires: 12-31-2019

Name of Conflicting Claimant:

Unit: (Tract): S-53 (1B)(1D)
S-52(3A)

AFFIDAVIT PURSUANT TO VA. CODE § 45.1-361.22

1. My name is Alice Reedy
2. I am over the age of eighteen and able to make the statements in this affidavit.
3. I am attaching a W-9 to this affidavit with my correct social security number and current address.
4. As of the date set forth below, I am a lawful owner of the coalbed methane interests in the above referenced unit and tracts, and described or referenced in the attached Order or Agreement and affirm the Order or Agreement and the contents therein.
5. I swear and/or affirm that the information set forth above and in the attached W-9 is true and accurate.
6. Terrence Shea Cook is my authorized attorney in fact to receive for distribution on my behalf all funds held in escrow by the VGOB.

Dated this 25 day of this month January
and year 2019

Alice Reedy

Name:

Address: 9502 Brown mtn Rd
Jewel Ridge VA
24622

COMMONWEALTH OF VIRGINIA)

) to-wit:

CITY/COUNTY OF 19 Jewell)

On this 25 day of January 2019 appeared before me Alice Reedy, who being first duly sworn, stated that the foregoing is true and correct to the best of his knowledge, information and belief.

Carl Hester

Notary Public

My Commission Expires: 6-30-20



SUPPLEMENTAL AFFIDAVIT OF MAILING—COAL OWNER

COMMONWEALTH OF VIRGINIA
COUNTY OF **BUCHANAN**

Applicant: Pocahontas Gas LLC
Relief Sought: Disbursement/Dismissal for Unit S53
VGOB: 99-1019-0758-02

I, Sherri R. Scott, being first duly sworn on oath, depose and say:

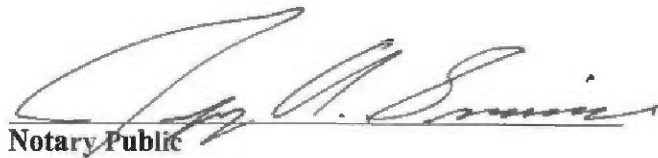
1. I am the Manager – Land Records, Division Orders, and Pooling for CNX Land LLC, and I am authorized to submit this Affidavit on behalf of the Applicant Pocahontas Gas LLC.
2. I affirm that the coal owner(s) in this Unit was properly noticed under Va. Code Ann. 45.1-361-22:2 on July 23, 2015. See annexed Certificate of Notice and coal owner notice form letter example.
3. **Pocahontas Resources LLC** should be dismissed as Respondent/coal claimant for failure to timely provide evidence of a relevant proceeding or agreement.



Sherri R. Scott
Manager – Land Records, Division Orders, &
Pooling for CNX Land LLC

STATE OF VIRGINIA
COUNTY OF TAZEWELL, TO-WIT:

TAKEN, SUBSCRIBED AND SWORN to before me this 8th day of July, 2019.


Notary Public

My commission expires: August 31, 2020

Commonwealth of Virginia
Jeffrey A. Simmons - Notary Public
Commission ID: 7215200
My Commission Expires 08/31/2020

CERTIFICATION OF NOTICE
CNX Gas Company LLC

Unit R52, R54, S52, S53, S54
 99-1019-00756, 08-0415-2195, 99-1019-0757, 99-1019-0758, 07-0116-1854
Coal dismissal letter

Last Name	First Name	R52	R54	S52	S53	S54	MAILED	RECEIPT #	RECEIVED
Pocahontas Resources LLC (coal Owner)		X	X				7/23/15	7014349000018926	7/28/15
Pocahontas Resources LLC (coal Owner)				X	X	X	7/23/15	7014349000018926	7/28/15

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pocahontas Resources LLC
Attn: Pamela Blackburn
PO BOX 1837
Abingdon VA 24212-1837

2. Article Number
(Transfer from service label)
PS Form 3811, July 2013

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Cary Drake*

B. Received by (Printed Name)
Cary Drake

☒ Agent
☐ Addressee

C. Date of Delivery
7/28/15

D. Is delivery address different from item 1?
If YES, enter delivery address below:

☐ Yes
☒ No

3. Service Type

- ☐ Certified Mail®
- ☐ Registered
- ☐ Insured Mail
- ☐ Priority Mail Express™
- ☐ Return Receipt for Merchandise
- ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee)

☐ Yes

Domestic Return Receipt

7014 3490 0001 8926 5476

552
53
54



CNX Gas Company LLC

PO Box 570

Pounding Mill, VA 24637

Phone: (724) 485-3600

Date

«FNAME» «LNAME»

«Attention_Line»

«Street_Address»

«City»«State»«Zip»

COAL OWNERS

RE: Unit _____
Miscellaneous Petition for Disbursement from Escrow

Dear Property Owner,

House Bill 2058 was signed by the Governor and became law effective July 1, 2015. This new law requires the Virginia Gas and Oil Board to disburse monies placed in escrow because of conflicting claims (between coal owners and oil and gas owners) to coalbed methane gas royalties to the oil and gas owners of the tracts in this Unit.

In general, under this new law escrowed funds are to be paid to oil and gas owners unless the coal owner(s) provides the operator CNX and the Division of Gas and Oil "with evidence of a proceeding" [as in a court case] "or an agreement." The new law gives coal owners/coal claimants **45 days** from the date you get this letter to provide that evidence.

Enclosed herewith please find a copy of the 45 day Notice of Filing. Please read the Notice carefully to be sure you understand that you have 45 days to provide evidence to the operator CNX Gas Company LLC at the address above **and** the Division of Gas and Oil at PO Draw 159, Lebanon, VA 24266

In order to help us keep our records current and to make sure you receive all correspondence and notices promptly, please notify us of any address change at the address above.

Sincerely,

Anita Duty
Pooling Supervisor

Enclosure(s)