BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: Pocahontas Gas LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 03-1118-1220-02

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) A portion of 1B, 2 (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES (3) AND DISMISSAL OF COAL OWNERS PURSUANT TO CODE OF VIRGINIA SECTION 45.1-361.22:2.

HEARING DATE: September 17, 2019

DRILLING UNIT: AX112

RUSSELL COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is Pocahontas Gas LLC, PO Box 570, Pounding Mill, VA 24637, 276-596-5075. Petitioner's counsel is Mark A. Swartz, Hillard & Swartz, LLP, 122 Capital Street, Suite 201, Charleston, WV 25301.

2. Relief Sought

(1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to a portion of Tracts 1B and 2, as depicted upon the annexed table; and (2) authorization to begin paying royalties directly to: Buckhorn Coal Company, Gent Enterprises, LLC, and CNX Gas Company LLC; (3) Dismissal of coal owner(s): Buckhorn Coal Company

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

5. Factual basis for relief requested

a. Under Case #CL10000662-00, executed May 12, 2011, the Circuit Court of Russell County clarified the conveyances from the Rasnakes to the Gents in DB 223/PG53, dated 10/26/1970. The conveyances included all right and title in and to the oil, gas, (including coalbed methane gas and deep gas), minerals (other than coal), etc., which allows the interest to be paid under the terms of the royalty split agreement previously executed by the parties. Buckhorn Coal Company and Gent Enterprises, LLC have entered into royalty split agreement(s). Said royalty split agreement allows the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and the annexed Table 1, further, specifies how said royalties are to be divided and paid.

b. CNX Gas Company LLC is entitled to 100% of the CBM royalties awarded under Case No. 16-1165, Opinion dated July 3, 2019. Said decision allows the Applicant and Designated Operator to pay royalties directly to the person(s) identified in Exhibit EE annexed hereto, and the annexed Table 1, further, specifies how said royalties are to be paid.

c. That Pocahontas Gas LLC (formerly CNX Gas Company LLC) has given the notice(s) required by § 45.1-361.22:2.A to all conflicting claimants identified in the above referenced pooling Order and any supplemental Orders pertaining thereto.

d. That none of the conflicting claimants noticed have provided, within 45 days of the notice(s) given as provided in b. above, the Board, its designated agent the Director of the Division of Gas and Oil, the Operator and/or the Applicant evidence of either an agreement regarding the escrowed funds/royalties or a proceeding regarding same.

e. That a detailed accounting in accordance with the applicable provisions of § 45.1-361.22 is submitted herewith and identified as Exhibit J.

f. That an Exhibit identified as Table 1 is annexed hereto, and it specifies how the disbursement (s) is to be calculated and paid by the escrow agent.

g. That Va. Code Ann. § 45.1-361.22:2.A. further provides that the Operator shall pay such royalties as may hereafter be payable directly to the gas claimant CNX Gas Company LLC and not escrow same. See Exhibit EE annexed hereto.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

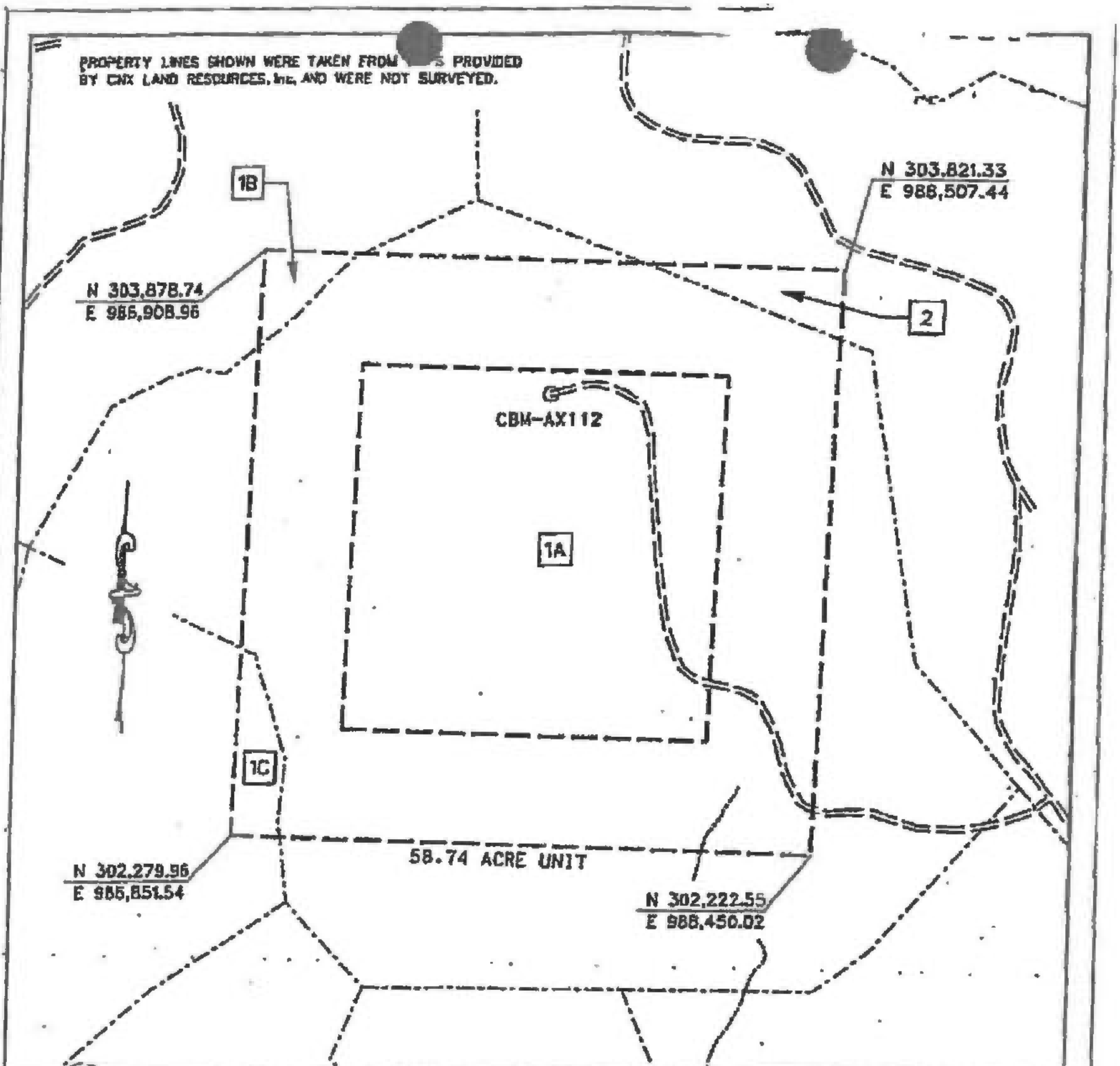

EXHIBIT A
MIDDLE RIDGE 1 FIELD
UNIT AX-112
FORCE POOLING
VGOB-03-1118-1220

Company CNX Gas Company LLC Well Name and Number UNIT AX112

Tract No. _____ Elevation _____ Quadrangle Honaker

County Russell District New Garden Scale: 1" = 400' Date 10/23/03

This plot is a new plat X ; an updated plat _____ ; or a final plat _____

Form DGO-GO-7
Rev. 9/91

Licensed Professional Engineer or Licensed Land Surveyor (Affix Seal)

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CNX GAS COMPANY LLC

Unit AX-112

Tract Identifications

(58.74 Acre Unit)

1A. Buckhorn Coal Company (Jacob Fuller 453 Acre Tract) - Coal
Knox Creek Coal Corporation - Above Drainage Coal Leased
CNX Gas Company LLC - CBM Leased
CNX Gas Company LLC - Surface and All Minerals except Coal
55.39 acres 94.2969%

1B. Buckhorn Coal Company (Jacob Fuller 453 Acre Tract) - Coal
Knox Creek Coal Corporation - Above Drainage Coal Leased
CNX Gas Company LLC - CBM Leased
Earl Whited OR Heirs, Devisees, Successors or Assigns of Dr. L. M. Harrison - Surface and All Minerals except Coal (1/8)
Earl Whited OR Gent Enterprises, LLP. -- Surface and All Minerals except Coal (7/8)
CNX Gas Company LLC - Oil, Gas and CBM Leased
0.84 acres 1.4300%

1C. Buckhorn Coal Company (Jacob Fuller 453 Acre Tract) - Coal
Knox Creek Coal Corporation - Above Drainage Coal Leased
CNX Gas Company LLC - CBM Leased
Earl Whited OR Elijah Stacy Heirs -- Surface and All Minerals except Coal
CNX Gas Company LLC - Oil, Gas and CBM Leased
1.27 acres 2.1621%

2. Buckhorn Coal Company (Corns & Fletcher Tract) - Coal
Knox Creek Coal Corporation - Above Drainage Coal Leased
CNX Gas Company LLC - CBM Leased
Heirs, Devisees, Successors or Assigns of B. W. Stras, et al. OR Heirs, Devisees, Successors or Assigns of S. J. Corn and Susan E. Corn OR Heirs, Devisees Successors or Assigns of David Keene OR CNX Gas Company LLC, Swain Perkins, OR Lincous Perkins and Dorothy Perkins -- All Minerals except Coal
CNX Gas Company LLC -- Oil, Gas and CBM Leased (Swain Perkins Interest Only)
Dottie Gay Robinette Miller - Surface
1.24 acres 2.1110%

October 9, 2003

VGOB Disbursement
Unit AX112

VGOB-03-1118-1220-02

Table 1
Tracts: A portion of 1B, 2

Item	Tract	Disbursement Table	Fractional Interest in Tract	Net Acreage Interest inTract	Royalty Split Agreement	Escrowed Acres Disbursed	Percent of Escrowed Funds Disbursed	Disbursement
		Total acreage in escrow before disbursement				3.35000		
	1B	Tract 1B (total acreage)	0.8400					
1	1B	Gent Enterprises LLC\PO Box 330 Honaker VA 24260	7/8	0.7350	50.00%	0.3675	10.9701%	$1,241.34
2	1B	Buckhorn Coal Company\PO Box 187 Tazewell VA 24651	7/8	0.7350	50.00%	0.3675	10.9701%	$1,241.34
	2	Tract 2 (total acreage)	1.2400					
1	2	CNX Gas Company LLC\PO Box 643830 Pittsburgh PA 15264		1.2400	100.00%	1.2400	37.0149%	$4,188.46

Wells contributing to the escrow account: CBM AX112 W/PL, CBM AX112A W/PL

Exhibit E
Unit AX-112
Docket #VGOB 03-1118-1220-02
List of Conflicting Owners/Claimants that require escrow
(58.74 Acre Unit)

	Acres in Unit	Interest in Unit
Tract #1B, 0.84 acres		
Escrow due to title conflict		
COAL OWNERSHIP		
(1) Buckhorn Coal Company *(Jacob Fuller 453 Acre Tract)* P. O. Box 187 Tazewell, VA 24651	0.84 acres	1.4300%
OIL & GAS OWNERSHIP		
(1) Gent Enterprises, et al	0.84 acres	1.4300%
(Previously listed as a title conflict between Michael Whited, et al, Dr L.M. Harrison Heirs, or Gent Enterprises, LLC)		
(a) Dr. L.M. Harrison, Heirs, Devisees, Successors or Assigns *Heirs / Addresses Unknown*	0.11 acres 1/8 of 0.84 acres	0.1788%
-OR-		
(a) Gent Enterprises, LLC. P.O. Box 330 Honaker, VA 24260 Honaker, VA 24260	0.11 acres 1/8 of 0.84 acres	0.1788%
Tract #1C, 1.27 acres		
Escrow due to title conflict		
COAL OWNERSHIP		
(1) Buckhorn Coal Company *(Jacob Fuller 453 Acre Tract)* P. O. Box 187 Tazewell, VA 24651	1.27 acres	2.1621%
OIL & GAS OWNERSHIP		
Michael Whited, et al	1.27 acres	2.1621%
(1) Michael Whited, et al *(Previously Columbus Earl Whited heirs)*		
(a) Michael Whited PO Box 297 Swords Creek, VA 24649	0.13 acres 1/10 of 1.27 acres	0.2162%
(b) Ferrel Whited PO Box 1471 Honaker, VA 24260	0.23 acres 9/50 of 1.27 acres	0.3892%
(c) Marty Whited PO Box 881 Lebanon, VA 24266	0.23 acres 9/50 of 1.27 acres	0.3892%

Exhibit E
Unit AX-112
Docket #VGOB 03-1118-1220-02
List of Conflicting Owners/Claimants that require escrow
(58.74 Acre Unit)

		Acres in Unit	Interest in Unit
(d)	Cathy Darlene Ward 2014 Miller Creek Rd. Swords Creek, VA 24649	0.23 acres 9/50 of 1.27 acres	0.3892%
(d)	Herald Whited 120 Clifton Farm Rd. Honaker, VA 24260	0.23 acres 9/50 of 1.27 acres	0.3892%
(e)	Melissa Skeens 120 Clifton Farm Rd. Honaker, VA 24260	0.23 acres 9/50 of 1.27 acres	0.3892%
	(OR)		
(1)	Elijah & Zella Stacy Heirs, Devisees, Successors or Assigns	1.27 acres	2.1621%
(a)	Fayne E. Stacy 209 Windham Lane Mars, PA 16046	0.423 acres 1/3 of 1.27 acres	0.7207%
(b)	Nancy C. Stacy 2830 Jerman Town Road Oakton, VA 22124	0.212 acres 1/6 of 1.27 acres	0.3603%
(c)	Janice Shortridge 9966 Longford Court Veina, VA 22180	0.212 acres 1/6 of 1.27 acres	0.3603%
(d)	Myra J. Stacy, widow 2611 Stoneridge Court Arlington, TX 76014	*Life Estate*	
(e)	Alan Stacy 2611 Stoneridge Court Arlington, TX 76014	0.423 acres 1/3 of 1.27 acres	0.7207%

Total Acres in Escrow	1.38
Total Percentage in Escrow	2.3408%

Exhibit EE
Unit AX112
Docket #VGOB 03-1118-1220-02
List of Conflicting Owners/Claimants with Royalty Split Agreements
(58.74 Acre Unit)

		Acres in Unit	Interest in Unit	Percent of Escrow
Tract #1A, 55.39 acres				
COAL OWNERSHIP				
(1)	Buckhorn Coal Company *(Jacob Fuller 453 Acre Tract)* P. O. Box 187 Tazewell, VA 24651	55.39 acres	94.2969%	***n/a***
OIL & GAS OWNERSHIP				
(1)	CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317-6506	55.39 acres	94.2969%	***n/a***
Tract #1B, 0.84 acres				
COAL OWNERSHIP				
(1)	Buckhorn Coal Company *(Jacob Fuller 453 Acre Tract)* P. O. Box 187 Tazewell, VA 24651	0.84 acres	1.4300%	**10.9701%** Royalty Division Agreement
OIL & GAS OWNERSHIP				
(1)	Gent Enterprises, et al	0.84 acres	1.4300%	
(Previously listed as a title conflict between Michael Whited, et al, Dr L.M. Harrison Heirs, or Gent Enterprises, LLC)				
(2)	Gent Enterprises, LLC. P.O. Box 330 Honaker, VA 24260	0.74 acres 7/8 of 0.84 acres	1.2513%	**10.9701%** Royalty Division Agreement

Under Case #CL10000662-00, executed May 12, 2011, the Court of Russell County clarified the conveyances from the Rasnakes to the Gents in DB 223/ PG 53, dated 10/26/70 included all right, title in and to the oil, gas, (including coalbed methane gas and deep gas), minerals (other than coal), etc.

Royalties can be paid based on the royalty agreement between Buckhorn / Gent Enterprises

		Acres in Unit	Interest in Unit	Percent of Escrow
Tract #2, 1.24 acres				
COAL OWNERSHIP				
(1)	Buckhorn Coal Company, Tr. 8 *(Corn & Fletcher 89.50 Acre Tract)* P. O. Box 187 Tazewell, VA 24651	1.24 acres	2.1110%	***n/a***
OIL & GAS OWNERSHIP				
(1)	CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317-6506	1.24 acres	2.1110%	**37.0149%** Court Order

Pursuant to Case 16-1165, Order entered July 3, 2019, a settlement has been reached amongst parties with potential ownership and CNX Gas Company LLC. All amounts in escrow are to be delivered to David Grant Altizer for delivery to the attorneys and parties, as set forth in the Order. In exchange, the plaintiffs will execute deeds for all potential interests to CNX Gas Company LLC, with the result being that CNX Gas Company LLC owns 100% of the gas and oil under the 55.5 acre tract.

*** All prior obligations having been paid from Unit(s) AW112, AX113, and AY113, balance in escrow due to CNX Gas Company LLC pursuant to Item 10 of referenced order

Total Acres Resolved	57.37
Total Percentage Resolved	97.6592%

Exhibit J
Unit AX112 Escrow Account Reconcialiation
VGOB 03-1118-1220

CNX Deposit Information			Escrow Bank Data														
Check Date	Check Number	Total	Date	Escrow Royalty Deposits	Income	$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
			6/30/2004	$1.77	$0.00				$0.00					$0.00	$1.77	$0.00	$1.77
			7/31/2004	$0.00	$0.00				$0.00					$0.00	$1.77	$0.00	$1.77
			8/31/2004	$0.00	$0.00				$0.00					$0.00	$1.77	$0.00	$1.77
			9/30/2004	$0.00	$0.00				$0.00					$0.00	$1.77	$0.00	$1.77
			10/31/2004	$0.00	$0.00				$0.00					$0.00	$1.77	$0.00	$1.77
			11/30/2004	$0.00	$0.00				$0.00					$0.00	$1.77	$0.00	$1.77
			12/31/2004	$0.00	$0.00				$0.00					$0.00	$1.77	$0.00	$1.77
			1/31/2005	$0.00	$0.00				$0.00					$0.00	$1.77	$0.00	$1.77
			2/28/2005	$0.00	$0.00				$0.00					$0.00	$1.77	$0.00	$1.77
			3/31/2005	$0.00	$0.00				$0.00					$0.00	$1.77	$0.00	$1.77
4/25/2005	50312	$615.11	4/30/2005	$615.11	$0.92				$0.00					$0.92	$617.80	$616.03	$1.77
5/25/2005	51550	$93.14	5/31/2005	$93.14	$0.98				$0.00					$0.98	$711.92	$710.15	$1.77
6/24/2005	52618	$44.25	6/30/2005	$44.25	$1.22				$0.00					$1.22	$757.39	$755.62	$1.77
7/25/2005	53777	$81.98	7/31/2005	$81.98	$1.44				$0.00					$1.44	$840.81	$839.04	$1.77
8/25/2005	55134	$96.52	8/31/2005	$96.52	$1.81				$0.00					$1.81	$939.14	$937.37	$1.77
9/23/2005	56459	$101.17	9/30/2005	$101.17	$2.16				$0.00					$2.16	$1,042.47	$1,040.70	$1.77
10/25/2005	57742	$105.28	10/31/2005	$105.28	$2.45				$0.00					$2.45	$1,150.20	$1,148.43	$1.77
11/25/2005	59029	$128.88	11/30/2005	$128.88	$2.80				$0.00					$2.80	$1,281.88	$1,280.11	$1.77
12/23/2005	60930	$152.67	12/31/2005	$152.67	$3.03				$0.00					$3.03	$1,437.58	$1,435.81	$1.77
1/25/2006	62065	$105.64	1/31/2006	$105.64	$3.77				$0.00					$3.77	$1,546.99	$1,545.22	$1.77
2/24/2006	63583	$139.75	2/28/2006	$139.75	$4.38				$0.00					$4.38	$1,691.12	$1,689.35	$1.77
3/24/2006	64946	$176.13	3/31/2006	$176.13	$4.54				$0.00					$4.54	$1,871.79	$1,870.02	$1.77
4/25/2006	66261	$119.00	4/30/2006	$119.00	$6.16				$0.00					$6.16	$1,996.95	$1,995.18	$1.77
5/25/2006	67610	$83.90	5/31/2006	$83.90	$6.20				$0.00					$6.20	$2,087.05	$2,085.28	$1.77
6/23/2006	68962	$53.37	6/30/2006	$53.37	$6.65				$0.00					$6.65	$2,147.07	$2,145.30	$1.77
7/25/2006	71164	$51.20	7/31/2006	$51.20	$6.81				$0.00					$6.81	$2,205.08	$2,203.31	$1.77
8/25/2006	71	$34.08	8/31/2006	$0.00	$7.41				$0.00					$7.41	$2,212.49	$2,244.80	-$32.31
9/25/2006	1226	$39.04												$0.00		$2,283.84	-$2,283.84
10/25/2006	2631	$51.18	10/31/2006	$51.18	$8.66				$0.00					$8.66	$2,353.47	$2,343.68	$9.79
11/25/2006	4060	$70.24	11/30/2006	$70.24	$9.09			($0.16)	$0.00					$8.93	$2,432.64	$2,422.85	$9.79
12/25/2006	5638	$62.78												$0.00		$2,485.63	-$2,485.63
1/25/2007	6888	$75.72												$0.00		$2,561.35	-$2,561.35
1/31/2007	8173	$44.34	1/31/2007	$75.72	$9.15				$0.00					$9.15	$2,588.47	$2,614.84	-$26.37
2/25/2007	9291	$89.13	2/28/2007	$0.00	$9.07				$0.00					$9.07	$2,597.54	$2,713.04	-$115.50
3/25/2007	10826	$82.92	3/31/2007	$133.47	$8.67				$0.00					$8.67	$2,739.68	$2,804.63	-$64.95
4/25/2007	12270	$102.71	4/30/2007	$185.63	$10.24				$0.00					$10.24	$2,935.55	$2,917.58	$17.97
5/25/2007	13738	$125.58	5/31/2007	$125.58	$10.03				$0.00					$10.03	$3,071.16	$3,053.19	$17.97
6/25/2007	15892	$108.69	6/30/2007	$0.00	$10.87				$0.00					$10.87	$3,082.03	$3,172.75	-$90.72
7/25/2007	17356	$123.39	7/31/2007	$232.08	$21.68				$0.00					$21.68	$3,324.95	$3,317.82	$7.13
8/25/2007	18840	$114.73	8/31/2007	$114.73	$11.31				$0.00					$11.31	$3,450.99	$3,443.86	$7.13
9/25/2007	20440	$96.36	9/30/2007	$96.36	$18.51				$0.00					$18.51	$3,565.86	$3,558.73	$7.13
10/25/2007	22008	$73.74	10/31/2007	$0.00	$11.95				$0.00					$11.95	$3,577.81	$3,644.42	-$66.61
11/25/2007	24196	$59.54	11/30/2007	$133.28	$12.62				$0.00					$12.62	$3,723.71	$3,716.58	$7.13
12/25/2007	25432	$73.36	12/31/2007	$73.36	$11.89				$0.00					$11.89	$3,808.96	$3,801.83	$7.13
1/25/2008	27029	$82.02	1/31/2008	$82.02	$9.66				$0.00					$9.66	$3,900.64	$3,893.51	$7.13
2/25/2008	28676	$85.26	2/29/2008	$85.26	$8.37				$0.00					$8.37	$3,994.27	$3,987.14	$7.13
3/25/2008	30111	$97.12	3/31/2008	$97.12	$7.48				$0.00					$7.48	$4,098.87	$4,091.74	$7.13
4/25/2008	31752	$92.79	4/30/2008	$92.79	$5.74				$0.00					$5.74	$4,197.40	$4,190.27	$7.13
5/25/2008	33336	$113.43	5/31/2008	$113.43	$4.84				$0.00					$4.84	$4,315.67	$4,308.54	$7.13
6/25/2008	35044	$109.56	6/30/2008	$109.56	$4.94				$0.00					$4.94	$4,430.17	$4,423.04	$7.13
7/25/2008	36819	$146.67	7/31/2008	$146.67	$4.90				$0.00					$4.90	$4,581.74	$4,574.61	$7.13
8/25/2008	38603	$158.47	8/31/2008	$158.47	$6.44				$0.00					$6.44	$4,746.65	$4,739.52	$7.13
9/25/2008	40416	$181.72	9/30/2008	$181.72	$5.92				$0.00					$5.92	$4,934.29	$4,927.16	$7.13
10/25/2008	42532	$123.31	10/31/2008	$123.31	$4.93				$0.00					$4.93	$5,062.53	$5,055.40	$7.13
11/25/2008	45048	$85.32	11/30/2008	$85.32	$6.67				$0.00					$6.67	$5,154.52	$5,147.39	$7.13

Exhibit J

Unit AX112 Escrow Account Reconcialiation

VGOB 03-1118-1220

CNX Deposit Information			Escrow Bank Data														
Check Date	Check Number	Total	Date	Escrow Royalty Deposits	Income	$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
12/25/2008	47366	$89.20	12/31/2008	$89.20	$2.75				$0.00					$2.75	$5,246.47	$5,239.34	$7.13
1/25/2009	48982	$105.60	1/1/2009	$0.00	$0.26				$0.00					$0.26	$5,246.73	$5,345.20	-$98.47
2/25/2009	52379	$115.65	2/28/2009	$221.25	($0.48)				$0.00					-$0.48	$5,467.50	$5,460.37	$7.13
3/25/2009	54198	$100.39	3/31/2009	$100.39	$1.35				$0.00					$1.35	$5,569.24	$5,562.11	$7.13
4/25/2009	55744	$55.07	4/30/2009	$55.07	($0.88)				$0.00					-$0.88	$5,623.43	$5,616.30	$7.13
5/25/2009	57303	$50.93	5/31/2009	$50.93	($0.89)				$0.00					-$0.89	$5,673.47	$5,666.34	$7.13
6/25/2009	58757	$41.92	6/30/2009	$41.92	($0.93)				$0.00					-$0.93	$5,714.46	$5,707.33	$7.13
7/25/2009	60121	$38.70	7/31/2009	$38.70	($0.95)				$0.00					-$0.95	$5,752.21	$5,745.08	$7.13
8/25/2009	61657	$40.49	8/31/2009	$40.49	($0.55)				$0.00					-$0.55	$5,792.15	$5,785.02	$7.13
9/25/2009	63081	$48.88	9/30/2009	$48.88	($0.39)				$0.00					-$0.39	$5,840.64	$5,833.51	$7.13
10/25/2009	64599	$38.44	10/31/2009	$38.44	($0.46)				$0.00					-$0.46	$5,878.62	$5,871.49	$7.13
11/19/2009	66771	$26.87	11/30/2009	$26.87	($0.44)				$0.00					-$0.44	$5,905.05	$5,897.92	$7.13
12/18/2009	68758	$43.27	12/31/2009	$43.27	($1.65)				$0.00					-$1.65	$5,946.67	$5,939.54	$7.13
1/18/2010	70009	$42.80	1/1/2010	$42.80	$1.11			$0.00	$0.00					$1.11	$5,988.80	$5,983.45	$5.35
2/22/2010	71720	$57.15	2/1/2010	$57.15	$1.15			($0.48)	$0.00					$0.67	$6,046.62	$6,041.27	$5.35
3/22/2010	73287	$83.09	3/1/2010	$83.09	$1.29			($0.50)	$0.00		$0.00			$0.79	$6,130.50	$6,125.15	$5.35
4/20/2010	75058	$62,761.29	4/1/2010	$62,761.29	$3.18			($0.51)	$0.00					$2.67	$68,894.46	$68,889.11	$5.35
5/19/2010	76848	$2,524.99	5/1/2010	$2,524.99	$13.82			($5.74)	$0.00					$8.08	$71,427.53	$71,422.18	$5.35
6/21/2010	78378	$1,826.59	6/1/2010	$1,826.59	$14.74			($5.95)	$0.00	($78.75)				-$69.96	$73,184.16	$73,178.81	$5.35
7/20/2010	79988	$2,234.58	7/1/2010	$2,234.58		$15.19	$2.09	($6.10)	$0.00					$11.18	$75,429.92	$75,424.57	$5.35
8/20/2010	81679	$2,213.54	8/1/2010	$2,213.54		$13.39	$5.15	($6.29)	$0.00					$12.25	$77,655.71	$77,650.36	$5.35
9/22/2010	83265	$2,623.66	9/1/2010	$2,623.66		$12.84	$7.36	($6.47)	$0.00					$13.73	$80,293.10	$80,287.75	$5.35
10/19/2010	85570	$2,640.88	10/1/2010	$2,640.88		$12.50	$10.75	($6.69)	$0.00	($89.52)				-$72.96	$82,861.02	$82,855.67	$5.35
11/19/2010	88385	$1,652.87	11/1/2010	$1,652.87		$11.20	$13.59	($6.91)	$0.00					$17.88	$84,531.77	$84,526.42	$5.35
12/20/2010	90671	$1,693.04	12/1/2010	$1,693.04		$9.08	$20.78	($7.04)	$0.00	($73.06)				-$50.24	$86,174.57	$86,169.22	$5.35
1/20/2011	91920	$1,413.66	1/31/2011	$1,413.66		$9.84	$27.87	($7.98)	$0.00	($6.75)				$22.98	$87,611.21	$87,605.86	$5.35
2/24/2011	93523	$2,080.60	2/28/2011	$2,080.60		$7.00	$28.52	($7.30)	$0.00	($23.18)				$5.04	$89,696.85	$89,691.50	$5.35
3/21/2011	95127	$2,113.99	3/31/2011	$2,113.99		$6.55	$34.80	($7.47)	$0.00	($31.61)				$2.27	$91,813.11	$91,807.76	$5.35
4/20/2011	96918	$2,073.67	4/30/2011	$2,073.67		$5.58	$35.36	($7.65)	$0.00	($28.21)				$5.08	$93,891.86	$93,886.51	$5.35
5/19/2011	98490	$1,882.87	5/31/2011	$1,882.87		$6.14	$37.21	($7.82)	$0.00	($18.51)				$17.02	$95,791.75	$95,786.40	$5.35
6/21/2011	100184	$2,016.14	6/30/2011	$2,016.14		$6.26	$36.38	($7.98)	$0.00	($24.77)	$0.10			$9.99	$97,817.88	$97,812.53	$5.35
7/19/2011	753	$2,147.60	7/31/2011	$2,147.60		$7.00	$37.68	($8.15)	$0.00	($14.43)				$22.10	$99,987.58	$99,982.23	$5.35
8/19/2011	2486	$2,095.69	8/30/2011	$2,095.69		$4.66	$42.79	($8.33)	$0.00	($38.02)				$1.10	$102,084.37	$102,079.02	$5.35
9/19/2011	3980	$2,174.66	9/30/2011	$2,174.66		$4.54	$41.74	($8.51)	$0.00	($20.21)				$17.56	$104,276.59	$104,271.24	$5.35
10/13/2011	6455	$2,137.74	10/31/2011	$2,137.74		$4.35	$44.53	($8.69)	$0.00	($32.00)				$8.19	$106,422.52	$106,417.17	$5.35
11/14/2011	8762	$1,715.33	11/30/2011	$1,715.33		$4.64	$43.69	($8.87)	$0.00	($27.40)				$12.06	$108,149.91	$108,144.56	$5.35
12/15/2011	10210	$1,625.54	12/31/2011	$1,625.54		$5.44	$46.18	($9.01)	$0.00	($19.56)				$23.05	$109,798.50	$109,793.15	$5.35
			1/31/2012	$0.00		$6.27	$47.05	($9.15)	$0.00	($36.94)				$7.23	$109,805.73	$109,800.38	$5.35
			2/28/2012			$4.73	$43.65	($9.15)		($18.98)				$20.25	$109,825.98	$109,820.63	$5.35
			3/31/2012			$5.02	$46.62	($9.15)		($15.37)				$27.12	$109,853.10	$109,847.75	$5.35
			4/30/2012			$2.39	$46.64	($9.15)		($19.33)				$20.55	$109,873.65	$109,868.30	$5.35
			5/31/2012			$1.64	$48.35	($9.16)		($7.84)				$32.99	$109,906.64	$109,901.29	$5.35
			6/30/2012			$1.02	$0.00	($9.16)	($104,942.82)	($2.56)				-$10.70	$4,953.12	$4,947.77	$5.35
			7/31/2012			$0.92	$0.00	($0.41)		($0.36)				$0.15	$4,953.27	$4,947.92	$5.35
			8/31/2012			$0.84	$0.00	($0.41)		($1.85)				-$1.42	$4,951.85	$4,946.50	$5.35
			9/30/2012			$0.81	$0.00	($0.41)		($0.49)				-$0.09	$4,951.76	$4,946.41	$5.35
			10/31/2012			$0.83	$0.00	($0.41)		($0.61)				-$0.19	$4,951.57	$4,946.22	$5.35
			11/30/2012			$0.86	$0.00	($0.41)		($0.49)				-$0.04	$4,951.53	$4,946.18	$5.35
			12/31/2012			$0.83	$0.00	($0.41)		($0.58)				-$0.16	$4,951.37	$4,946.02	$5.35
			1/31/2013			$0.83	$0.00	($0.41)		($0.44)				-$0.02	$4,951.35	$4,946.00	$5.35
			2/28/2013			$0.75	$0.00	($0.41)		($0.77)				-$0.43	$4,950.92	$4,945.57	$5.35
			3/31/2013			$0.81	$0.00	($0.41)		($0.49)				-$0.09	$4,950.83	$4,945.48	$5.35
			4/30/2013			$0.79	$0.00	($0.41)						$0.38	$4,951.21	$4,945.86	$5.35
			5/31/2013			$0.82	$0.00	($0.41)						$0.41	$4,951.62	$4,946.27	$5.35
			6/30/2013			$0.80	$0.00	($0.41)		($0.49)				-$0.10	$4,951.52	$4,946.17	$5.35
			7/31/2013			$0.82	$0.00	($0.41)						$0.41	$4,951.93	$4,946.58	$5.35

Exhibit J
Unit AX112 Escrow Account Reconcialiation
VGOB 03-1118-1220

CNX Deposit Information			Escrow Bank Data														
Check Date	Check Number	Total	Date	Escrow Royalty Deposits	Income	$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
			8/31/2013			$0.87	$0.00	($0.41)						$0.46	$4,952.39	$4,947.04	$5.35
			9/30/2013			$0.79	$0.00	($0.41)						$0.38	$4,952.77	$4,947.42	$5.35
			10/31/2013			$0.80	$0.00	($0.41)						$0.39	$4,953.16	$4,947.81	$5.35
			11/30/2013			$0.78	$0.00	($0.41)						$0.37	$4,953.53	$4,948.18	$5.35
			12/31/2013			$0.81	$0.00	($0.41)						$0.40	$4,953.93	$4,948.58	$5.35
1/21/2014	E000019669	$2,462.58	1/31/2014	$2,462.58		$0.97	$0.00	($0.41)						$0.56	$7,417.07	$7,411.72	$5.35
2/24/2014	E000021152	$91.61	2/28/2014	$91.61		$1.08	$0.00	($0.62)						$0.46	$7,509.14	$7,503.79	$5.35
3/20/2014	E000022530	$139.12	3/31/2014	$139.12		$1.20	$0.00	($0.63)						$0.57	$7,648.83	$7,643.48	$5.35
4/22/2014	E000024519	$149.50	4/30/2014	$149.50		$0.76	$0.74	($0.64)						$0.86	$7,799.19	$7,793.84	$5.35
5/19/2014	E000026239	$125.10	5/31/2014	$125.10		$0.77	$0.79	($0.65)						$0.91	$7,925.20	$7,919.85	$5.35
6/20/2014	E000027855	$104.53	6/30/2014	$104.53		$0.77	$0.76	($0.66)						$0.87	$8,030.60	$8,025.25	$5.35
7/18/2014	E000029815	$109.01	7/31/2014	$109.01		$1.14	$0.00	($0.67)						$0.47	$8,140.08	$8,134.73	$5.35
8/21/2014	E000031569	$102.62	8/31/2014	$102.62		$1.31		($0.68)						$0.63	$8,243.33	$8,237.98	$5.35
9/18/2014	E000033450	$98.41	9/30/2014	$98.41		$0.87		($0.68)						$0.19	$8,341.93	$8,336.58	$5.35
10/20/2014	E000037288	$81.49	10/31/2014	$81.49		$1.37		($0.70)						$0.67	$8,424.09	$8,418.74	$5.35
11/19/2014	E000038827	$76.62	11/30/2014	$76.62		$1.44		($0.70)						$0.74	$8,501.45	$8,496.10	$5.35
12/22/2014	E000040619	$71.62	12/31/2014	$71.62		$2.71		($0.70)						$2.01	$8,575.08	$8,569.73	$5.35
1/20/2015	E000042438	$64.07	1/31/2015	$64.07		$2.10		($0.71)						$1.39	$8,640.54	$8,635.19	$5.35
2/19/2015	E000044463	$85.23	2/28/2015	$85.23		$1.33		($0.72)						$0.61	$8,726.38	$8,721.03	$5.35
3/19/2015	E000046266	$63.81	3/31/2015	$63.81		$1.45		($0.73)						$0.72	$8,790.91	$8,785.56	$5.35
4/21/2015	E000048178	$56.28	4/30/2015	$56.28		$1.43		($0.73)						$0.70	$8,847.89	$8,842.54	$5.35
5/20/2015	E000050979	$52.75	5/31/2015	$52.75		$1.48		($0.74)						$0.74	$8,901.38	$8,896.03	$5.35
6/23/2015	E000052966	$34.58	6/30/2015	$34.58		$1.44		($0.74)						$0.70	$8,936.66	$8,931.31	$5.35
7/20/2015	E000054919	$37.89	7/31/2015	$37.89		$1.50	$0.00	($0.74)						$0.76	$8,975.31	$8,969.96	$5.35
8/24/2015	E000056913	$45.16	8/31/2015	$45.16		$1.42		($0.75)	$0.00	$0.00	$0.00			$0.67	$9,021.14	$9,015.79	$5.35
9/22/2015	E000058833	$48.15	9/30/2015	$48.15		$1.35	$0.00	($0.75)	$0.00	$0.00	$0.00			$0.60	$9,069.89	$9,064.54	$5.35
10/22/2015	E000063175	$48.43	10/31/2015	$48.43		$1.44	$0.00	($0.76)	$0.00	$0.00	$0.00			$0.68	$9,119.00	$9,113.65	$5.35
11/24/2015	E000064757	$39.81	11/30/2015	$39.81		$1.49	$0.00	($0.76)	$0.00	$0.00	$0.00			$0.73	$9,159.54	$9,154.19	$5.35
12/21/2015	E000066647	$35.86	12/31/2015	$35.86		$1.53	$0.00	($0.76)	$0.00	$0.00	$0.00			$0.77	$9,196.17	$9,190.82	$5.35
1/21/2016	E000068415	$22.24	1/31/2016	$22.24		$1.53	$0.00	($0.77)	$0.00	$0.00	$0.00			$0.76	$9,219.17	$9,213.82	$5.35
2/22/2016	E000070330	$27.88	2/28/2016	$27.88		$1.45	$0.00	($0.77)	$0.00	$0.00	$0.00			$0.68	$9,247.73	$9,242.38	$5.35
3/22/2016	E000072309	$36.26	3/31/2016	$36.26		$1.53	$0.00	($0.77)	$0.00	$0.00	$0.00			$0.76	$9,284.75	$9,279.40	$5.35
4/20/2016	E000074272	$31.50	4/30/2016	$31.50		$1.49	$0.00	($0.77)	$0.00	$0.00	$0.00			$0.72	$9,316.97	$9,311.62	$5.35
5/23/2016	E000075932	$18.38	5/31/2016	$18.38		$1.55	$0.00	($0.78)	$0.00	$0.00	$0.00			$0.77	$9,336.12	$9,330.77	$5.35
6/22/2016	E000077757	$15.43	6/30/2016	$15.43		$1.48	$0.00	($0.78)	$0.00	$0.00	$0.00			$0.70	$9,352.25	$9,346.90	$5.35
7/21/2016	E000079482	$21.10	7/31/2016	$21.10		$1.55	$0.00	($0.78)	$0.00	$0.00	$0.00			$0.77	$9,374.12	$9,368.77	$5.35
8/23/2016	E000081289	$19.99	8/31/2016	$19.99		$1.56	$0.00	($0.78)	$0.00	$0.00	$0.00			$0.78	$9,394.89	$9,389.54	$5.35
9/22/2016	E000083227	$43.34	9/30/2016	$43.34		$1.54	$0.00	($0.78)	$0.00	$0.00	$0.00			$0.76	$9,438.99	$9,433.64	$5.35
10/24/2016	E000085103	$36.01	10/31/2016	$36.01		$1.52	$0.00	($0.79)	$0.00	$0.00	$0.00			$0.73	$9,475.73	$9,470.38	$5.35
11/21/2016	E000089272	$39.71	11/30/2016	$39.71		$1.52	$0.00	($0.79)	$0.00	$0.00	$0.00			$0.73	$9,516.17	$9,510.82	$5.35
12/21/2016	E000090978	$43.42	12/31/2016	$43.42		$1.60	$0.00	($0.79)	$0.00		$0.00			$0.81	$9,560.40	$9,555.05	$5.35
1/24/2017	E000092793	$42.20	1/31/2017	$42.20		$1.54	$0.00	($0.80)	$0.00	$0.00	$0.00			$0.74	$9,603.34	$9,597.99	$5.35
2/22/2017	E000094717	$60.62	2/28/2017	$60.62		$1.40	$0.00	($0.80)	$0.00	$0.00	$0.00			$0.60	$9,664.56	$9,659.21	$5.35
3/22/2017	E000096332	$80.17	3/31/2017	$80.17		$1.57	$0.00	($0.81)	$0.00	$0.00	$0.00			$0.76	$9,745.49	$9,740.14	$5.35
4/24/2017	E000098003	$54.68	4/30/2017	$54.68		$1.53	$0.00	($0.81)	$0.00	$0.00	$0.00			$0.72	$9,800.89	$9,795.54	$5.35
5/23/2017	E000099630	$49.20	5/31/2017	$49.20		$1.61	$0.00	($0.82)	$0.00	$0.00	$0.00			$0.79	$9,850.88	$9,845.53	$5.35
6/21/2017	E000101276	$46.05	6/30/2017	$46.05		$1.61	$0.00	($0.82)	$0.00	$0.00	$0.00			$0.79	$9,897.72	$9,892.37	$5.35
7/21/2017	E000102923	$48.12	7/31/2017	$48.12		$1.63	$0.00	($0.83)	$0.00	$0.00	$0.00			$0.80	$9,946.64	$9,941.29	$5.35
8/24/2017	E000104615	$46.87	8/31/2017	$46.87		$1.64	$0.00	($0.83)	$0.00	$0.00	$0.00			$0.81	$9,994.32	$9,988.97	$5.35
9/20/2017	E000106228	$43.76	9/30/2017	$43.76		$1.60	$0.00	($0.83)	$0.00	$0.00	$0.00			$0.77	$10,038.85	$10,033.50	$5.35
10/23/2017	E000110618	$40.88	10/31/2017	$40.88		$1.79	$0.00	($0.84)	$0.00	$0.00	$0.00			$0.95	$10,080.68	$10,075.33	$5.35
11/21/2017	E000112053	$40.03	11/30/2017	$40.03		$1.80	$0.00	($0.84)	$0.00	$0.00	$0.00			$0.96	$10,121.67	$10,116.32	$5.35
12/21/2017	E000113572	$40.24	12/31/2017	$40.24		$6.55	$0.00	($0.84)	$0.00	$0.00	$0.00			$5.71	$10,167.62	$10,162.27	$5.35
1/23/2018	E000115241	$45.37	1/31/2018	$45.37		$10.46	$0.00	($0.85)	$0.00	$0.00	$0.00			$9.61	$10,222.60	$10,217.25	$5.35
2/21/2018	E000117113	$60.00	2/28/2018	$60.00		$10.95	$0.00	($0.85)	$0.00	$0.00	$0.00			$10.10	$10,292.70	$10,287.35	$5.35
3/21/2018	E000118959	$70.86	3/31/2018	$70.86		$13.77	$0.00	($0.86)	$0.00	$0.00	$0.00			$12.91	$10,376.47	$10,371.12	$5.35

Exhibit J
Unit AX112 Escrow Account Reconcialiation
VGOB 03-1118-1220

CNX Deposit Information		
Check Date	**Check Number**	**Total**
4/20/2018	E000120853	$65.49
5/21/2018	E000123764	$75.68
6/21/2018	E000127782	$6.16
7/20/2018	E000129052	$42.42
8/23/2018	E000130360	$41.09
9/21/2018	E000131708	$44.36
10/23/2018	E000133798	$41.51
11/21/2018	E000135099	$40.91
12/19/2018	E000136443	$45.29
1/24/2019	E000137808	$50.11
2/22/2019	E000139301	$82.17
3/21/2019	E000140773	$63.01
4/24/2019	E000142205	$40.35
5/22/2019	E000143596	$40.66
6/21/2019	E000145037	$33.02

Escrow Bank Data														
Date	Escrow Royalty Deposits	Income	$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	**Total Int. and Fees**	Bank Balance	**Running Balance**	**Difference**
4/30/2018	$65.49		$13.28	$0.00	($0.86)	$0.00	$0.00	$0.00			$12.42	$10,454.38	$10,449.03	$5.35
5/31/2018	$75.68		$15.02	$0.00	($0.87)	$0.00	$0.00	$0.00			$14.15	$10,544.21	$10,538.86	$5.35
6/30/2018	$6.16		$14.82	$0.00	($0.88)	$0.00	$0.00	$0.00			$13.94	$10,564.31	$10,558.96	$5.35
7/31/2018	$42.42		$16.39	$0.00	($0.88)	$0.00	$0.00	$0.00			$15.51	$10,622.24	$10,616.89	$5.35
8/31/2018	$41.09		$17.22	$0.00	($0.89)	$0.00	$0.00	$0.00			$16.33	$10,679.66	$10,674.31	$5.35
9/30/2018	$44.36		$17.14	$0.00	($0.89)	$0.00	$0.00	$0.00			$16.25	$10,740.27	$10,734.92	$5.35
10/31/2018	$41.51		$18.99	$0.00	($0.90)	$0.00	$0.00	$0.00			$18.09	$10,799.87	$10,794.52	$5.35
11/30/2018	$40.91		$19.67	$0.00	($0.90)	$0.00	$0.00	$0.00			$18.77	$10,859.55	$10,854.20	$5.35
12/31/2018	$45.29		$20.69	$0.00	($0.90)	$0.00	$0.00	$0.00			$19.79	$10,924.63	$10,919.28	$5.35
1/31/2019	$50.11		$21.28	$0.00	($0.91)	$0.00	$0.00	$0.00			$20.37	$10,995.11	$10,989.76	$5.35
2/28/2019	$82.17		$26.93	$0.00	($0.92)	$0.00	$0.00	$0.00			$26.01	$11,103.29	$11,097.94	$5.35
3/31/2019	$63.01		$21.90	$0.00	($0.93)	$0.00	$0.00	$0.00			$20.97	$11,187.27	$11,181.92	$5.35
4/30/2019	$40.35		$5.88	$0.00	($0.93)	$0.00	$0.00	$0.00			$4.95	$11,232.57	$11,227.22	$5.35
5/31/2019	$40.66		$5.68	$0.00	($0.94)	$0.00	$0.00	$0.00			$4.74	$11,277.97	$11,272.62	$5.35
6/30/2019	$33.02		$5.56	$0.00	($0.94)	$0.00	$0.00	$0.00			$4.62	$11,315.61	$11,310.26	$5.35
										Total	$713.74			

Total Deposited	**$115,539.34**
01 Disbursement	**-$104,942.82**
Interest & Fees	**$713.74**
Grand Total	**$11,310.26**
June 2019 First Bank & Trust Balance	**$11,315.61**
FB&T Difference	$5.35

SUPPLEMENTAL AFFIDAVIT OF MAILING—COAL OWNER

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Applicant: Pocahontas Gas LLC
Relief Sought: Disbursement/Dismissal for Unit AX112
VGOB: 03-1118-1220-01

I, Sherri R. Scott, being first duly sworn on oath, depose and say:

1. I am the Manager – Land Records, Division Orders, and Pooling for CNX Land LLC, and I am authorized to submit this Affidavit on behalf of the Applicant CNX Gas Company LLC.

2. I affirm that the coal owner(s) in this Unit was properly noticed under Va. Code Ann. 45.1-361-22:2. See annexed letter(s) dated **March 9, 2016**. See annexed Certificate of Notice and coal owner notice form letter example.

3. The coal owner(s) **Buckhorn Coal Company** provided evidence of a split agreement pertaining to a portion of this Unit, and consequently, to the extent the split agreement applies, said owner(s) is not dismissed as a Respondent by reason of being a gas claimant under the split agreement.

4. **Buckhorn Coal Company** should be dismissed as Respondent/coal claimant for failure to timely provide evidence of a relevant proceeding or agreement with regard to its other coal owner claims .

Sherri R. Scott

Sherri R. Scott
Manager – Land Records, Division Orders, & Pooling for CNX Land LLC

STATE OF VIRGINIA
COUNTY OF TAZEWELL, TO-WIT:

TAKEN, SUBSCRIBED AND SWORN to before me this 6th day of August, 2019.

Notary Public

My commission expires: August 31, 2020

Commonwealth of Virginia
Jeffrey A. Simmons - Notary Public
Commission ID: 7216200
My Commission Expires 08/31/2020

CERTIFICATION OF NOTICE
CNX Gas Company LLC

Unit AX112
VGOB 03-1118-1220-01
Coal Owner Notice

Last Name	First Name	MAILED	RECEIPT #		RECEIVED	
Buckhorn Coal Company(Coal Owner - Title Conflict)		3/9/2016	7015152000012434	5978	3/16/2016	1

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Buckhorn Coal Company
PO Box 187
Tazewell, VA 24651

9590 9403 0923 5223 3888 97

2. Article Number (Transfer from service label)

7015 1520 0001 2434 5978

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

AV112, AV113, AW111, AW112, AW113, AX103, AX111, AX112, AY110, AY111 – Disb

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over $500)
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

CONSOL ENERGY

CNX GAS

CNX Gas Company LLC
PO Box 570
Pounding Mill, VA 24637
Phone: (724) 485-3600

Date

«FNAME» «LNAME»
«Attention_Line»
«Street_Address»
«City»«State»«Zip»
COAL OWNERS

RE: Unit ________
Miscellaneous Petition for Disbursement from Escrow

Dear Property Owner,

House Bill 2058 was signed by the Governor and became law effective July 1, 2015. This new law requires the Virginia Gas and Oil Board to disburse monies placed in escrow because of conflicting claims (between coal owners and oil and gas owners) to coalbed methane gas royalties to the oil and gas owners of the tracts in this Unit.

In general, under this new law escrowed funds are to be paid to oil and gas owners unless the coal owner(s) provides the operator CNX and the Division of Gas and Oil "with evidence of a proceeding" [as in a court case] "or an agreement." The new law gives coal owners/coal claimants **45 days** from the date you get this letter to provide that evidence.

Enclosed herewith please find a copy of the 45 day Notice of Filing. Please read the Notice carefully to be sure you understand that you have 45 days to provide evidence to the operator CNX Gas Company LLC at the address above ***and*** the Division of Gas and Oil at PO Draw 159, Lebanon, VA 24266

In order to help us keep our records current and to make sure you receive all correspondence and notices promptly, please notify us of any address change at the address above.

Sincerely,

Anita Duty

Anita Duty
Pooling Supervisor

Enclosure(s)

VIRGINIA: IN THE CIRCUIT COURT OF RUSSELL COUNTY

DELLA MAE PERKINS, ET AL.,

Plaintiffs,

v. ORDER Case No.: 16-1165

UNKNOWN HEIRS OF DAVID KEENE ET AL.,

Defendants.

THIS DAY came the Plaintiffs and Swain Perkins, by T. Shea Cook Counsel; the now known but previously unknown heirs of Alta Perkins, being Larry Douglas Perkins, Linda Perkins Hale, Aaron Perkins and Daniel Perkins, successors of Ashby Perkins, a deceased son of Alta Perkins, and Judy Perkins Hess, Michael Perkins, Manuel Perkins, Barbara Perkins Roman, Darrell Perkins, Frances Perkins Forbes, Katie Perkins Miller, Jeanie Perkins Howell, Rickie Allen Perkins, and Derek Perkins the successors of Paul Perkins, a deceased son of Alta Perkins, by John Keene Counsel; Edward Sears, Judith Sears, Laurie Stras Thomas, Cynthia Annette Kohout, Joseph Stras, V, and Marion Stras by Claiborne Eldrup- Jorgensen, by Catherine O'Brien Counsel; and CNX Gas Company LLC, by David Grant Altizer and Jonathan T. Blank Counsel, and announced to the Court that these parties, being the only parties remaining in interest, had reached a settlement of the matter among them.

Upon review of the pleadings, reports filed, and representations of the parties, it appears to the Court as follows;

1. All necessary parties are before the Court. Previously, the Court ruled the unknown heirs of S. J. and Susan Corn, the unknown heirs of Scott Israel, and the unknown heirs of David Keene had no interest in the oil and gas estate under the property that is subject to this litigation. Further, neither Renia Perkins nor Dorothy Perkins nor the heirs of Joseph Stras, B. W. Stras or Augustus White, other than those represented by Catherine D. O'Brien, responded, and they are in default.

2. But for the heirs and successors of Alta Perkins, neither the plaintiffs nor the heirs of B. W. Stras, Joseph Stras, and Augustus White have a proved interest in the gas and oil estate under the property that is subject to this litigation.

3. The plaintiffs have not proved a claim other than as heirs of Alta Perkins, and together with Swain Perkins, CNX Gas Company LLC, and the formally unknown heirs of Alta Perkins now represented by John Keene, they are the owners of the gas and oil estates on and under the property that is the subject of this litigation by reason of being successors in interest to Alta Perkins.

4. The plaintiffs, Swain Perkins, the heirs of B. W. Stras, Joseph Stras and Augustus White who answered and are represented by Catherine D. O'Brien, and those heirs of Alta Perkins represented by John Keene have agreed, in compromise of their claimed interests, to transfer those claimed interests to CNX Gas Company LLC, which also has interests under Alta Perkins, in exchange for a share of the current moneys in escrow held by the Virginia Gas and Oil Board as to the 55.5 acre tract, the property subject to this litigation, in Units AW112, AW113, AX112, AX113, AX114, AY 113, and AY114, after

deducting therefrom the costs authorized by the Court as set forth below. As of April 30, 2019, the total amount in escrow for these units as they related to the 55.5 acre tract was $576,944.82.

5. Upon transfer of the above mentioned claimed interests, CNX Gas Company LLC will own 100% of the gas and oil under the said 55.5 acre tract. No separate value is placed on these transfers.

6. The court previously awarded the Guardians ad Litem a fee of $125 per hour for work performed by them in this case which equates to the following:

a.) Stephen Gooch $4,514.53

b.) Katherine Patton $2,184.00

c.) John Stanly $1,687.50

d.) Catherine D. O'Brien $5,829.96

e.) John Keene $5215.00

7. The settlement reached by the parties hereto is a fair and appropriate use of the funds held in escrow as aforesaid.

Accordingly, it is hereby Adjudged, Ordered and Decreed as follows:

A. The plaintiffs, Della Mae Perkins, Rita Robinson, Connie Reynolds, Phyllis Miller, Jackie Perkins, Johnny Perkins, Tammy Maggard, Reba Perkins, and Shelby Perkins, and represented by Terrence Shea Cook other than as heirs and successors of Alta Perkins; and Edwards Sears, Judith Sears, Laurie Stras Thomas, Cynthia Annette Kohout, Joseph Stras, V, and Marion Stras acting through Claiborne Eldrup- Jorgenson do not have a proved interest in the gas and oil estate under the property that is the subject of this litigation. However, in compromising and quitclaiming their claims to CNX Gas Company LLC, the named plaintiffs are entitled to receive $100,000 from the escrowed funds; Edward Sears, Judith Sears, Laurie Stras Thomas, Cynthia Annette Kohout, Joseph Stras, V, and Marion Stras acting through Clainborne Eldrup- Jorgenson are entitled to received $180,000 from the escrowed funds; Larry Douglas Perkins, Linda Perkins Hale, Aaron Perkins, Daniel Perkins, Judy Perkins Hess, Michael Perkins, Manuel Perkins, Barbara Perkins Roman, Darrell Perkins, Frances Perkins Forbes, Katie Perkins Miller, Jeanie Perkins Howell, Ricky Allen Perkins, and Derek Perkins are entitled to receive $100,000 from the escrowed funds; Swain Perkins is entitled to receive $50,000 from the escrowed funds; and after payment to the Guardians ad Litem, CNX Gas Company LLC is entitled to the residue of the escrowed funds. Said payments are to be made as hereafter set forth to the attorneys representing the parties to be held in trust until distributed by said attorneys. Prior to such payment, the named parties are to execute and deliver to David Grant Altizer, Counsel for CNX Gas Company LLC, a deed in the form attached hereto to be held by him in escrow until payment is made. Thereupon, CNX Gas Company LLC will be the sole owner of the oil and gas under the 55.5 acre tract that is the subject of this litigation. Renia Perkins and Dorothy Perkins and those heirs of Joseph Stras, B. W. Stras and Augustus White who did not respond are in default and the Complaint is taken as confessed as to them.

B. Upon delivery of the aforementioned deeds to David Grant Altizer, CNX Gas Company LLC shall petition the Virginia Gas and Oil Board for fixed sum disbursements from the escrow accounts pertaining to the Units identified above and the said 55.5 acre tract as follows:

1. to Stephen Gooch, Guardian ad Litem, $4,514.53

2. to Katherine Patton, Guardian ad Litem, $2,184.00

3. to John Stanley, Guardian ad Litem, $1,687.50

4. to Catherine D. O' Brien, Guardian ad Litem, $5,829.96

5. to John Keene, Guardian ad Litem, $5,215.00

6. to T. Shea Cook on behalf of the Plaintiffs, $100,000.00

7. to T. Shea Cook on behalf of Swain Perkins, $50,000.00

8. to Catherine D. O'Brien on behalf of the Stras and White heirs $180,000.00

9. to John Keene, on behalf of the previously unknown heirs of Alta Perkins $100,000.00

10. to CNX Gas Company LLC all of the remaining balances in the said escrow accounts.

In making these payments, because of the terms of the settlement, it is not necessary to require that any payment or combination of payments come from any particular escrow account(s), in whole or in part.

The payment checks (1 through 10) shall be delivered to David Grant Altizer for delivery by him to the attorneys and parties as set out above.

This case is continued until such time as counsel can report to the Court of the execution of this Order.

ENTER this the 3rd day of July 2019.

Judge

Requested:

David Grant Altizer
Jonathan T. Blank
Counsel for CNX Gas Company LLC

A COPY TESTE
ANN S. McREYNOLDS, CLERK
Courtney Carroll D. CLERK

CIRCUIT COURT OF RUSSELL COUNTY
SIC SEMPER TYRANNIS
SEAL
VIRGINIA

T. Shea Cook
Counsel for the Plaintiffs and for purposes of settlement Swain Perkins

John Keene
Counsel for previously unknown heirs of Alta Perkins and as Guardian ad Litem

Catherine D. O'Brien
Counsel for Stras-White heirs and as Guardian ad Litem

#109 182101; 190; 162; 163

195

MM

THIS AGREEMENT, with an effective date of July 22, 2002, is between Gent Enterprises, a Virginia General Partnership, hereinafter called party of the first part, whether one or more, and BUCKHORN COAL COMPANY, a Virginia limited partnership, hereinafter called party of the second part.

WHEREAS, the party of the first part owns oil and gas reserves in certain areas of Russell County, Virginia; and

WHEREAS, the party of the second part owns coal reserves in certain areas of Russell County, Virginia; and

WHEREAS, the parties hereto recognize that, in those property areas where coalbed methane/coalseam gas will be developed and produced and in which areas the party of the first part owns the oil and gas estate and the party of the second part owns the coal estate, the parties may be conflicting claimants to the coalbed methane/coalseam gas; and

WHEREAS, in those situations where conflicting claimants exist, monies otherwise payable by would be escrowed; and

WHEREAS, to avoid the possibility of escrow of royalties from those areas where the party of the first part owns the oil and gas estate and the party of the second part owns the coal estate, the parties hereto have reached an agreement as to the payment of royalties and desire by this instrument to set forth that agreement.

NOW THEREFORE, in consideration of the premises which are incorporated herein as part of this agreement and not as mere recitals, and other good and valuable consideration, the sufficiency and receipt of which are hereby acknowledged, the parties intending to be legally bound, hereby agree as follows:

1. **THE PARTIES AGREE TO ACCEPT 50% OF ANY ROYALTIES THAT WOULD OTHERWISE BE DUE THEM.**

2. The terms of this agreement shall supersede the terms on any forced pooling order entered prior to, contemporaneous with, or subsequent to the date of this agreement.

3. This agreement shall remain in full force and effect until the exhaustion of all

coalbed methane/coalseam gas underlying the properties where the party of the first part does not own the coal estate and the party of the second part does not own the oil and gas estate.

4. This agreement states the entire contract between the parties and no representation or promise, oral or written, on behalf on any party shall be binding unless contained herein.

5. This agreement shall be binding upon the successors and assigns of the parties.

WITNESS the following signatures and seals of the party of the first part and in witness whereof, the party of the second part has caused its name to be hereunto placed by its duly authorized agent.

____

____

Harry ________________________

Robert ________________________

BUCKHORN COAL COMPANY, a Virginia limited partnership

By: ________________________

Its: Managing Partner

STATE OF Virginia,
COUNTY/CITY OF Tazewell, to-wit:

The foregoing instrument was acknowledged before me on the 18th day of July, 2002, by Frank J. Gent, partner, for and on behalf of Gent Enterprises, a Virginia Partnership.

My Commission Expires 3/31/06.

Vivian L. Kinder.
Notary Public

STATE OF Virginia,
COUNTY/CITY OF Tazewell, to-wit:

The foregoing instrument was acknowledged before me on the 18th day of July, 2002, by Charles H. Gent, Jr, partner, for and on behalf of Gent Enterprises, a Virginia Partnership.

My Commission Expires 3/31/06.

Vivian L. Kinder.
Notary Public

STATE OF VIRGINIA,
COUNTY/CITY OF RUSSELL, to-wit:

The foregoing instrument was acknowledged before me on the 22 day of July, 2002, by HARVEY D. GENT, partner, for and on behalf of Gent Enterprises, a Virginia Partnership.

My Commission Expires 8/31/06.

David A Miller.
Notary Public

STATE OF VIRGINIA,
COUNTY/CITY OF RUSSELL, to-wit:

The foregoing instrument was acknowledged before me on the 22 day of July, 2002, by ROBERT GENT, partner, for and on behalf of Gent Enterprises, a Virginia Partnership.

My Commission Expires 8/31/06.

David A Miller.
Notary Public

COMMONWEALTH OF VIRGINIA, AT LARGE,
COUNTY OF Tazewell, to-wit:

The foregoing document was acknowledged before me on the day and year written next below by

Charles Hart, Managing Partner of Buckhorn Coal Company, a Virginia limited partnership.

Given under my hand and notarial seal this 18th day of July, 2002.

My Commission expires 3/31/06.

Vivian L. Kinder
Notary Public

VIRGINIA: IN THE CIRCUIT COURT OF RUSSELL COUNTY

GENT ENTERPRISES, LLC,...PLAINTIFF,

vs. **Case No.: CL10000662-00**

RALPH SNEAD, ADMINISTRATOR
C.T.A. FOR THE ESTATE OF
COLUMBUS EARL WHITED, et als,.......................................DEFENDANTS.

FINAL ORDER

THIS ACTION CAME ON TO BE HEARD, upon the Plaintiff's Complaint herein; upon service of process upon Herald Whited, in person, on November 1, 2010, upon Marty Whited by posting on November 1, 2010, upon Ferrell Whited, in person, on November 1, 2010, upon Kathy Ward, by posting, on October 14, 2010, upon Melissa Skeens, by posting, on October 14, 2010, on Michael Whited, by posting, on November 14, 2010, upon Ralph Snead, Administrator CTA of the Estate of Columbus Earl Whited, in person on October 18, 2010; upon answers filed herein on behalf of Ralph Snead, Administrator CTA of the Estate of Columbus Earl Whited, by Stephen M. Quillen, Esq, on January 11, 2011, by answer filed on behalf of Michael Whited, on November 10, 2010, by his attorney, James T. Shortt, II, Esq.; upon answers pro se filed by Melissa Skeens on 11/15/10, by Ferrell Whited on 11/19/10, and by Herald Whited on 11/19/10; and upon Plaintiff's Notice of Trial herein filed and mailed to counsel of record on February 8, 2011, upon the Plaintiff's Notice of Trial giving ten (10) days of notice for judgment of default to Marty Whited and Kathy Ward by counsel for the Plaintiff on January 6, 2011; upon Notice of trial date given to all pro se Defendants and the Defendants in default by counsel for the Plaintiff on April 19, 2011; upon the Counter-Claim of Michael Whited herein filed on March 24, 2011; upon the Plaintiff's Motion to Dismiss the Defendant's Counter-Claim and Demurrer to the Defendant's Counter-Claim herein filed on April 11, 2011; and upon the trial of this action held on April 29, 2011, and was argued by counsel.

WHEREUPON, the Court first proceeded to hear, pre-trial, the Defendant's Motion for Continuance and Plaintiff's Motion to Dismiss the Defendant's Counter-Claim, after having considered arguments upon both Motions, and finding it proper so to do, it is

ADJUDGED, ORDERED, AND DECREED THAT the Defendant's Counter-Claim be, and the same is hereby dismissed and the Defendant's Motion for Continuance is denied.

THEREUPON, the Plaintiff presented its evidence consisting of the testimony of Charles Gent and documents entered into evidence as Plaintiff's Exhibits 2-4; and rested.

The Defendants then presented the testimony of Michael Whited, with documents consisting of receipts for payment of taxes admitted as Defendant's Exhibit 1.

The Plaintiff offered in rebuttal the testimony of Harvey Gent and mineral tax receipts for payments of taxes upon the property that is the subject of this action, admitted as Plaintiff's Exhibit 5.

WHEREUPON, the Court, having considered the evidence of the Plaintiff and Defendant, the argument of counsel, and having reviewed the Deed from Mike Rasnake and Peggy Rasnake to R. W. Gent, R. F. Gent, and C. H. Gent dated October 26,1 970 and found of record in the Office of the Clerk of this Court in Deed Book 223, at page 53, and having reviewed the deed from Mike and Peggy Rasnake to Earl Whited dated October 19, 1972, found of record in the Office of the Clerk of this Court in Deed Book 235, at page 525; it is

ADJUDGED, ORDERED, AND DECREED THAT the deed from Mike Rasnake and Peggy Rasnake to R. W. Gent, et al, dated October 26, 1970 and recorded in Deed Book 223, at page 53 is prior in time, and therefore in right to the later deed from Mike Rasnake and Peggy Rasnake to Earl Whited, dated October 19, 1972 and found of record in Deed Book 235, at page 525 and that accordingly the aforesaid deed from the Rasnakes to the Gents dated October 26, 1970 and found of record in Deed Book 223, at page 53, conveyed all of the right, title, and interest of Mike Rasnake and Peggy Rasnake and their predecessors in title in and to all oil, gas (including coalbed methane gas and deep gas), minerals (other than coal), and timber, along with the other surface rights pertaining to mining, wheelage, prospecting, exploration, and otherwise as set forth in Deed Book 223, pages 54 to

Deed Book 223, page 57 to R. W. Gent, R. F. Gent, and C. H. Gent, predecessors in title to Gent Enterprises, LLC, which rights have, by conveyance in the chain of title since 1970, vested in Gent Enterprises, LLC, the Plaintiff herein.

It is further **ADJUDGED, ORDERED, AND DECREED THAT** the deed from Mike Rasnake and Peggy Rasnake to Earl Whited dated October 19, 1972, found of record in Deed Book 235, at page 525 operates to convey only the rights to use the real estate described therein, which is the same real estate as described in the earlier deed to the Gents, above referenced, for agricultural purposes only so long as such use does not interfere with the rights granted to the Gents by the above referenced deed of October 26, 1970, found of record in the Office of the Clerk of this Court in Deed Book 223, at page 53, such rights being the only rights which at the time of such conveyance, the Rasnakes had to convey, and which rights, in accordance with the holding of this Court, expressly do not include any rights to oil, gas (both coalbed methane gas and deed gas) minerals (except for coal) and any of the other above stated rights conveyed to the Gents by the aforesaid October 26, 1970 deed; which rights under the Last Will and Testament of Columbus Earl Whited are now vested in the Defendant, Michael Whited. This matter is ended.

The Clerk is directed to record this Order in the Land Records for Russell County. MMM

REQUESTED:

Of Counsel for the Plaintiff, Gent Enterprises, LLC

SEEN:

____
Of Counsel for Michael Whited

SEEN:

____
Of Counsel for Ralph Snead, Administrator, CTA of the Last Will and Testament of Columbus Earl Whited

Signature of Pro Se Defendants dispensed with per Rule 1:13 of the Rules of the Supreme Court of Virginia

ENTER: this the 12th **day of May, 2011**

____
JUDGE

A COPY TESTE
ANN S. McREYNOLDS, CLERK
_______________ D. CLERK

CIRCUIT COURT RUSSELL COUNTY VIRGINIA

1101260

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT COURT OF RUSSELL COUNTY, 5-13- 2011. This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 2:38 o'clock P M, after payment of $ ——— tax imposed by Sec. 58.1-802.

TESTE: ANN S. McREYNOLDS, CLERK
BY: _______________ D. CLERK

Original returned this date to: In Court File