

BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant: EnerVest Operating, L.L.C.)
)
)
Relief Sought: Pooling VCI-530580 Nora Grid AP-68)
 Nora Coalbed Gas Field)
Legal)
Description:)
 Alex Hackney Tract T-305) Docket Number:
 101.02 acres, more or less) VGOB-19-0416-4205
 Sandlick District)
 Prater Quadrangle)
 Dickenson County, Virginia)
)
 (See Exhibit "A" For Specific)
 Description))

APPLICATION

1. Parties: Applicant herein is EnerVest Operating, L.L.C., whose address for the purposes hereof is 408 West Main Street, Abingdon, Virginia 24210 Telephone: (276) 628-9001. The attorney for Applicant is Timothy E. Scott, whose address is 135 West Main Street, Suite 200, Kingsport, Tennessee 37660, Telephone: (423) 247-9376. The unleased entities or persons are listed on Exhibit B-3, attached hereto and made a party hereto. Set forth in Exhibit B is the name and last-known address of each owner of record identified by Applicant as having an interest in the oil, gas and coalbed methane underlying the unit described in Exhibit A, attached hereto and made part hereof. Each of the unleased individuals named in Exhibit B-3 is being made a party if living; if any such individual is deceased, then the unknown heirs, executors, administrators, devisees, trustees and assignees, both immediate and remote, of any such deceased individual are made parties herein. Each of the unleased entities listed in Exhibit B-3 that is a corporation is being made a party if such entity continues to have legal existence, and if any such corporation is dissolved, then the unknown successors, trustees, and assigns, both immediate and remote, of such dissolved corporation are made parties herein. Each of the unleased entities listed in Exhibit B-3 that is an unincorporated association is being made a party if such entity continues to have legal existence, and if any such unincorporated association is dissolved or otherwise not in existence, then the unknown successors, trustees and assigns, both immediate and remote, of such unincorporated association are made parties herein.

2. Allegation of Facts: Applicant is the owner of the right to develop and produce coalbed methane from all formations, from the surface to the total depth drilled within the Nora Coalbed Gas Field and underlying the lands described on Exhibit A attached hereto and made a part hereof and to appropriate the oil, gas and coalbed methane produced therefrom.

- (a) Applicant has proposed a plan of development and operation of the Formations underlying the drilling unit involved herein (described and depicted on Exhibit A attached hereto and made a part hereof) and has proposed to commence such plan of development and operation of such unit by a well, designated as well number VCI-530580 Nora Grid AP-68 under such plan in the lands involved herein so as to produce oil, gas and coalbed methane from the proposed unit.
- (b) A Well work permit for well number VCI-530580 Nora Grid AP-68 is currently or is anticipated to be pending before the Department of Mines, Minerals and Energy.

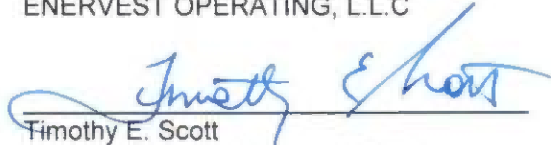
- (c) Applicant has exercised due diligence to locate each of the oil, gas and coalbed methane interest owners named herein at Exhibit B-3 and has made or is making a bona fide effort to reach an agreement with all unleased parties as to pooling their interest for the development and operation of the well involved herein. Simultaneously with the filing of this application, Applicant has provided notice to each of the unleased parties set forth in Exhibit B-3 pursuant to the provisions of § 45.1-361.19 of the Virginia Code Annotated. Applicant hereby notifies the Board that where the identity or location of any person is shown as "unknown" on Exhibit B-3, then Applicant is unable to provide such person with written notice of the application herein. Conflicting Owners/Claimants in the Subject Drilling Unit are listed in Exhibit E. The interest of all unleased persons in the Formations underlying the drilling unit for well number VCI-530580 Nora Grid AP-68 should be pooled for the development and operation thereof.
- (d) Applicant proposes to drill at the permitted location to an approximate depth of 2,600 feet on the Subject Lands to test for oil, gas and coalbed methane in the Subject Formations, including all Pennsylvanian age coals from the top of the Aily, including but not limited to Raven, Jawbone Rider, Jawbone, Tiller, Upper Seaboard, Greasy Creek, Upper Horsepen, Middle Horsepen, War Creek, Beckley, Lower Horsepen, Pocahontas #9, Pocahontas #3, Pocahontas #2, and Pocahontas #1 and any unnamed coal seams and other associated formations known as the Nora Coalbed Gas Field. Applicant estimates the cost for a well to said depth to be \$382,400.00 for a well completed for production. Exhibit C, attached hereto and made part hereof, is Applicant's signed Authorization For Expenditure ("AFE") which shows the estimated cost of drilling, completing and equipping said well.
- (e) The estimated production over the life of the proposed well is 800 mmmcf. These figures concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose.

3. Legal Authority: The relief sought by this Application is authorized by Virginia Code Annotated § 45.1-361.21 et seq. and § 4 VAC 25-160-70 et seq.

4. Relief Sought: Applicant requests the Virginia Gas and Oil Board to enter an order pooling all unleased interests or estates of all persons or entities owning oil, gas and coalbed methane interests in the Formations underlying the tracts encompassed by the drilling unit supporting well number VCI-530580 Nora Grid AP-68, and (I) authorizing the drilling and operation of a well for the production of oil, gas and coalbed methane from the pooled acreage; (II) designating Applicant as the party authorized to drill and operate such well; (III) prescribing the time, manner, and other conditions under which unleased parties owning an interest in the oil, gas and coalbed methane may elect to participate in the operation of such well, or to exercise their rights of election under the applicable statutes; (IV) providing that all reasonable costs and expenses of drilling, completing, equipping, operating, plugging and abandoning such well shall be borne, and all production therefrom, shared, by all participating parties in the proportion which the acreage in the pooled tracts owned or under lease to each such participating party bears to the total acreage in such unit; and (V) making provision for the payment of all reasonable costs of the operation, including a reasonable supervision fee, to the Applicant by all parties who elect to participate therein or who elect to be carried interest owners.

Dated this 15th day of March, 2019.

ENERVEST OPERATING, L.L.C



Timothy E. Scott
135 West Main Street, Suite 200
Kingsport, Tennessee 37660
(423) 247-9376

VERIFICATION

The foregoing Application to the best of my knowledge, information and belief is true and correct.



Timothy E. Scott

BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant:	EnerVest Operating, L.L.C.)	
)	
Relief Sought:	Pooling)	
)	
Location:	See Exhibit "A")	Docket No.
Well Number:	VCI-530580 Nora Grid AP-68)	VGOB-19-0416-4205
	Nora Coalbed Gas Field)	
)	
Legal)	
Description:	Alex Hackney Tract T-305)	
	101.02 acres, more or less)	
	Sandlick District)	
	Prater Quadrangle)	
	Dickenson County, Virginia)	

NOTICE OF HEARING

HEARING DATE: April 16, 2019
PLACE: Russell County Conference Center
Highland Drive
Lebanon, Virginia
TIME: 9:00 a.m.

COMMONWEALTH OF VIRGINIA: To all unleased persons owning an interest in the oil, gas and coalbed methane in and underlying the unit surrounding VCI-530580 Nora Grid AP-68 described on Exhibit "A" to the Application, which is attached to this Notice, in Dickenson County, Virginia (hereinafter "Subject Lands") and adjacent lands, and in particular to the following persons, their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote:

See attached Exhibit B-3.

NOTICE IS HEREBY GIVEN that the Applicant is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order pooling all the rights, interests, and estates of the unleased persons pursuant to Virginia Code Ann. § 45.1-361.1 *et seq.* in regard to the drilling, development and production of oil, gas and coalbed methane from drilling unit VCI-530580 Nora Grid AP-68 containing approximately 58.77 acres, located on the above-referenced tracts situated approximately 7,700 feet southwest of the intersection of Virginia State Routes 605 and 619 and approximately 8,800 feet southeast of Colley in the Sandlick District, Prater Quadrangle of Dickenson County, Virginia.

Applicant requests that the Board issue an order providing as follows:

- a. Pooling all the interests and estates of the persons named herein and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling, development and production of oil, gas and coalbed methane from the subject drilling unit for the Subject Formations underlying and comprised of the Subject Lands;
- b. Establishing a procedure whereby each person named herein shall have the right to elect (1) to assign or lease his oil, gas and coalbed methane interest in the subject drilling unit to the designated operator; (2) to enter into a voluntary agreement with the designated operator

to share in the operation (including the sharing in all reasonable costs of the drilling of the well and development of the unit) at a rate of payment mutually agreed to by the person making the election hereunder and the designated operator herein; or (3) to share in the operation of the well as a nonparticipating operator on a carried basis after the proceeds allocable to such person's share equal the following:

In the case of a leased tract, 300 percent of the share of the costs allocable to such person's interest; or

In the case of an unleased tract, 200 percent of the share of costs allocable to such person's interest;

c. Providing that any person named herein who does not make a timely written election under the terms of the Order to be entered herein shall be deemed to have leased his oil, gas and coalbed methane interest in the subject drilling unit to the operator designated herein at a rate to be established by the Board;

d. Designating Applicant, EnerVest Operating, L.L.C., as Operator; providing that the Operator shall have the right to drill, develop, produce, market and sell oil, gas and coalbed methane produced from the subject drilling unit; granting the Operator the right to market and sell oil, gas and coalbed methane produced from the subject drilling unit which is attributable to the conflicting claims and interest pooled herein; providing that the Operator shall have an operator's lien on the oil, gas and coalbed methane estate and rights owned or claimed by the unleased persons named herein in the subject drilling unit; and granting the Operator the right to drill at any legal or specially permitted location on the subject drilling unit;

e. Making any necessary provision for the escrow of funds pursuant to Va. Code Ann. § 45.1-361.22;

f. Providing that the Order to be entered herein shall expire two (2) years from the date of its issuance if operations for the development of the subject drilling unit have not commenced by said date; but further providing that if operations have commenced during said two year period, then said order shall remain in effect for so long as operations continue on the subject drilling unit;

g. Providing that the conduct of operations on any tract in the subject drilling unit shall be deemed to be the conduct of operations on all tracts in the drilling unit; and providing that the production allocated to any tract in the pooled drilling unit shall be in the same proportion as the acreage of that tract bears to the total acreage in the drilling unit; and

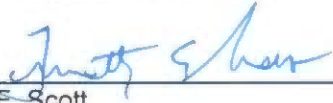
h. Granting such other relief as is merited by the evidence and is just and equitable, whether or not such relief has been specifically requested herein.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at **9:00 a.m. on April 16, 2019** at the **Russell County Conference Center, Highland Drive**, Lebanon, Virginia, and that notice will be published as required by the law and the rules of the Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. The Board rules require that any written objections you wish to file must be filed with the Board at least 10 days before the hearing. For further information, contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia, 24266, (276) 415-9650 or the Applicant at the address shown below.

DATED this 15th of March, 2019.

EnerVest Operating, L.L.C.
408 West Main Street
Abingdon, Virginia 24212



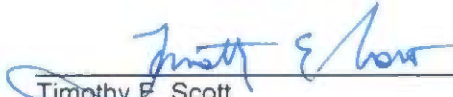
Timothy E. Scott

Counsel for
EnerVest Operating, L.L.C.
135 West Main Street
Suite 200
Kingsport, Tennessee 37660
(423) 247-9376

CERTIFICATE OF SERVICE

I, Timothy E. Scott, counsel for EnerVest Operating, L.L.C., hereby certify that I have on this, the 15th day of March, 2019, caused the foregoing notice and application to be served upon parties listed herein, at their address, by certified mail, return receipt requested.

Dated this 15th day of March, 2019.



Timothy E. Scott

2,045'

Well Coordinates: (Geographic N83)
37.148496° -82.215212°

Well Coordinates: (UTM N27, Zone 17)
N 13,490,200.73 E 1,286,311.51

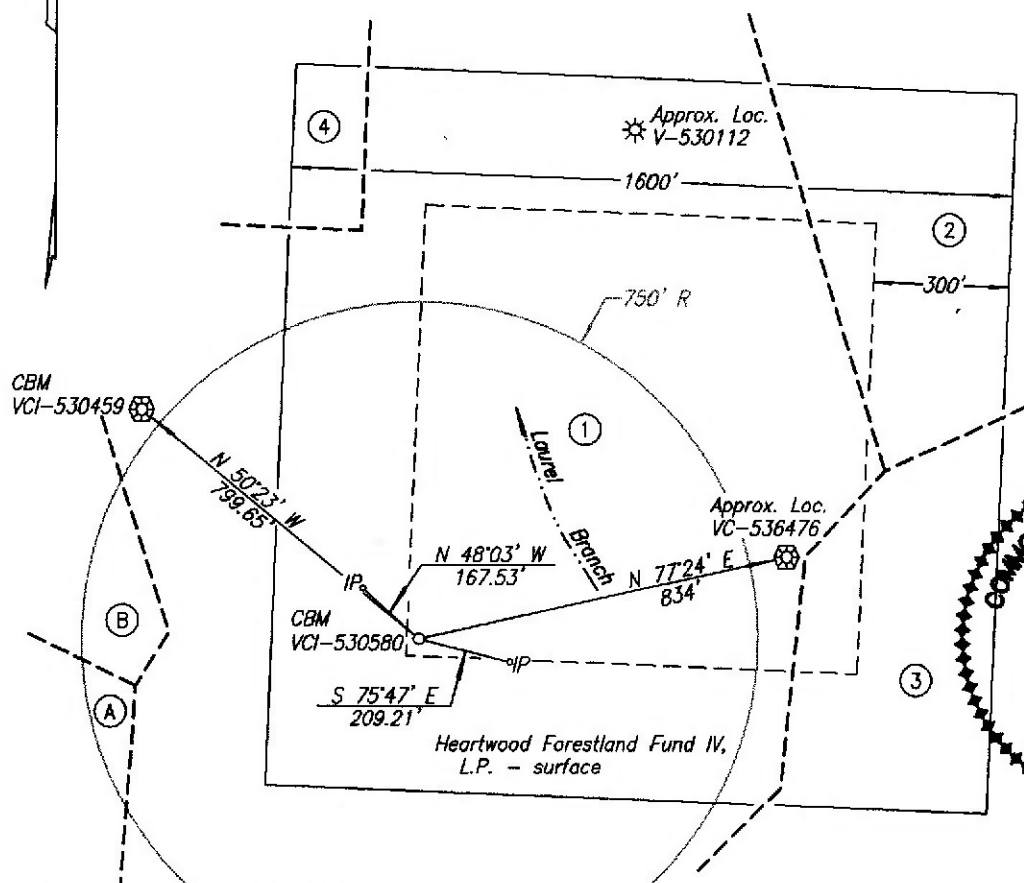
Latitude 37° 10' 00"

Note: See Attached Tract
Ownership Information Schedule

---	Mineral Line
- - - -	Surface Line
- · - · -	Lease Line

Longitude -82° 12' 30"

6,655'



Note 1: The boundary lines shown hereon are based on deeds, plats and maps of record and do not depict a current boundary survey.

Note 2: The well will be drilled within 10' of the permitted coordinates.

Note 3: Well spot is 25.95' east and 37.64' north of interior grid line.

Well elevation determined by GPS survey from HARN Monument P-424

Area of Unit = 58.77 Ac.

Well Coordinates: (VA St. Plane S. Zone, NAD 83 (1993))
N 3,598,926.93 E 10,400,398.89

Well Coordinates: (VA St. Plane S. Zone, NAD 27 Calculated from NAD 83 (1993))
N 318,050.14 E 917,413.38

Well Coordinates: (Clinchfield Coal Co.)
N 17,637.59 E 49,026.18

WELL LOCATION PLAT NORA GRID AP-68

COMPANY EnerVest Operating, LLC WELL NAME AND NUMBER VC-530580
 TRACT NO. I-305 ELEVATION 2,070.77' QUADRANGLE Prater
 COUNTY Dickenson DISTRICT Sandlick SCALE 1" = 400' DATE 3-6-2019

This Plat is a new plat x; an updated plat ; or a final location plat
 + Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

~~Licensed Professional Engineer or Licensed Land Surveyor~~

Glenn F
Phillips

Digitally signed by Glenn F Phillips
 DN: c=US, o=G. ENN F. PHILLIPS COMPANY P. C., ou=AG1427D00003166C6062782
 00C06EAS, cn=Glenn F Phillips
 Date: 2019.03.12 11:38:15 -0400

VCI-530580 PLAT
TRACT OWNERSHIP INFORMATION SCHEDULE
3/6/2019

1. T-305
Alex Hackney
101.02 Acres
ACIN LLC - coal
Paramont Contura, LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Contura, LLC - coal lessee
EnerVest Energy Institutional Fund XIV-A, L.P., EnerVest Energy Institutional Fund XIV-A1, L.P., &
EnerVest Energy Institutional Fund XIV-WIC, L.P. - oil, gas & CBM
Gas 42.36 Ac. 72.08%

2. T-307
George W. Hackney
88.33 Acres
ACIN LLC - coal
Paramont Contura, LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Contura, LLC - coal lessee
EnerVest Energy Institutional Fund XIV-A, L.P., EnerVest Energy Institutional Fund XIV-A1, L.P., &
EnerVest Energy Institutional Fund XIV-WIC, L.P. - oil, gas & CBM
Gas 7.47 Ac. 12.71%

3. T-306
Albert Hackney
64.90 Acres
ACIN LLC - coal
Paramont Contura, LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Contura, LLC - coal lessee
EnerVest Energy Institutional Fund XIV-A, L.P., EnerVest Energy Institutional Fund XIV-A1, L.P., &
EnerVest Energy Institutional Fund XIV-WIC, L.P. - oil, gas & CBM
Gas 7.61 Ac. 12.95%

4. Alex Hackney
101.02 Acres
ACIN LLC - coal
Paramont Contura, LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Contura, LLC - coal lessee
Unleased
10 Acres
Unknown heirs of Albert Hackney - oil, gas & CBM
Gas 1.33 Ac. 2.26%

- A. T2-261 (TC-227)
M. T. B. Owens
9.78 Acres
ACIN LLC - coal
Paramont Contura, LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Contura, LLC - coal lessee
EnerVest Energy Institutional Fund XIV-A, L.P., EnerVest Energy Institutional Fund XIV-A1, L.P., &
EnerVest Energy Institutional Fund XIV-WIC, L.P. - oil, gas & CBM

- B. T-337
Almarcen Owens
417.25 Acres
ACIN LLC - coal
Paramont Contura, LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Contura, LLC - coal lessee
EnerVest Energy Institutional Fund XIV-A, L.P., EnerVest Energy Institutional Fund XIV-A1, L.P., &
EnerVest Energy Institutional Fund XIV-WIC, L.P. - oil, gas & CBM

Exhibit "B"
VCI-530580

Tract	Lessor	Lease Status	Interest Within	Gross Acreage
Gas Estate Only				
1	EnerVest Energy Institutional Fund XIV-A, L.P. & EnerVest Energy Institutional Fund XIV-WIC, L.P. Attn: Kevin Miller 408 West Main Street Abingdon, VA 24210 Tax # 20488	Owner	72.08000000	42.36000000
2	EnerVest Energy Institutional Fund XIV-A, L.P. & EnerVest Energy Institutional Fund XIV-WIC, L.P. Attn: Kevin Miller 408 West Main Street Abingdon, VA 24210 Tax # 20490	Owner	12.71000000	7.47000000
3	EnerVest Energy Institutional Fund XIV-A, L.P. & EnerVest Energy Institutional Fund XIV-WIC, L.P. Attn: Kevin Miller 408 West Main Street Abingdon, VA 24210 Tax # 20489	Owner	12.95000000	7.61000000
4	Albert Hackney Heirs Unknown Tax # Minerals Only	Unleased	2.26000000	1.33000000
TOTAL GAS ESTATE			100.00000000	58.77000000
Percentage of Unit Leased		97.74000000		
Percentage of Unit Unleased		2.26000000		
Acreage in Unit Leased		55.36000000		
Acreage in Unit Unleased		3.41000000		

Exhibit "B"
VCI-530580

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Coal Estate Only				
1	EnerVest Energy Institutional Fund XIV-A, L.P. & EnerVest Energy Institutional Fund XIV-WIC, L.P. Attn: Kevin Miller 408 West Main Street Abingdon, VA 24210 Tax # 20488	Owner	72.08000000	42.36000000
2	EnerVest Energy Institutional Fund XIV-A, L.P. & EnerVest Energy Institutional Fund XIV-WIC, L.P. Attn: Kevin Miller 408 West Main Street Abingdon, VA 24210 Tax # 20490	Owner	12.71000000	7.47000000
3	EnerVest Energy Institutional Fund XIV-A, L.P. & EnerVest Energy Institutional Fund XIV-WIC, L.P. Attn: Kevin Miller 408 West Main Street Abingdon, VA 24210 Tax # 20489	Owner	12.95000000	7.61000000
4	EnerVest Energy Institutional Fund XIV-A, L.P. & EnerVest Energy Institutional Fund XIV-WIC, L.P. Attn: Jim McKinney 408 West Main Street Abingdon, VA 24210 Tax # Minerals Only	Owner	2.26000000	1.33000000
	TOTAL GAS ESTATE		100.00000000	58.77000000
	Percentage of Unit Leased	100.00000000		
	Percentage of Unit Unleased	0.00000000		
	Acreage in Unit Leased	58.77000000		
	Acreage in Unit Unleased	0.00000000		

Exhibit "B-3"
VCI-530580

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Gas Estate Only				
4	Albert Hackney Heirs Unknown Tax # Minerals Only	Unleased	2.26000000	1.33000000
TOTAL GAS ESTATE			2.26000000	1.33000000

Company: EnerVest Operating, LLC.

Virginia Gas And Oil Template -- Estimate Authorization For Expenditure (AFE)

AFE #

Well Name: VCI-630680

Location: Dickenson, VA

Expected Pay Zones: PENNSLVANIA COALS

Proposed Work: DRILL, COMPLETE AND PLACE INTO PRODUCTION

Property # _____ Version # 1

Field: NORA FIELD Completed By: TEAM

Operator: EnerVest Operating, LLC. Date: 1/11/2019

Estimated Total Depth: 2,800 FT AAPG Class: DEVELOPMENT

Participant(s): EnerVest Operating, LLC. Amount: \$382,400

	Description	Casing Point	Completion	Total Cost
	Roads / Stone / Culverts	\$10,000	\$0	\$10,000
	Location Rds/Stone/Culverts	\$0	\$1,000	\$1,000
	Building Location/Materials	\$30,000	\$2,000	\$32,000
	Reclamation & Damages	\$12,000	\$0	\$12,000
	Surface Damages	\$1,500	\$0	\$1,500
	Permit / Title Opinion / Survey / Insurance	\$7,000	\$0	\$7,000
	Drilling - Dayrate	\$0	\$0	\$0
	Drilling - Footage	\$39,900	\$0	\$39,900
	Completion Rig	\$0	\$7,000	\$7,000
I	Drilling - Bits	\$0	\$1,500	\$1,500
N	Mud & Chemicals (Drilling)	\$0	\$700	\$700
T	Fresh Water Hauling (Completion)	\$0	\$3,600	\$3,600
A	Cement Production Casing	\$0	\$11,000	\$11,000
N	Trucking / Dozer (Completion)	\$0	\$5,500	\$5,500
G	Cement Services	\$6,200	\$0	\$6,200
I	Trucking / Dozer (Drilling)	\$1,900	\$0	\$1,900
B	Rental Tools & Equipment (Completion)	\$0	\$3,800	\$3,800
L	Fresh Water Hauling (Drilling)	\$1,700	\$0	\$1,700
E	Cased Hole Logging / Perforating	\$0	\$17,500	\$17,500
S	Rental Tools & Equipment (Drilling)	\$0	\$0	\$0
	Open Hole Logging & Testing	\$2,600	\$8,000	\$7,600
	Stimulation / Fracturing	\$0	\$95,000	\$95,000
	Roustabout Labor	\$1,700	\$2,900	\$4,600
	Overhead Rate	\$1,000	\$6,000	\$7,000
	Misc & Contingencies (Insurance)	\$300	\$0	\$300
	Haul Pit Water / Disposal	\$0	\$2,900	\$2,900
	Drilling - Mobilization	\$0	\$0	\$0
	Fuel	\$1,000	\$0	\$1,000
	Technical Supervision (Drilling)	\$0	\$0	\$0
	Technical Supervision (Completion)	\$0	\$0	\$0
	Environmental & Safety	\$600	\$600	\$1,100
	TOTAL INTANGIBLES	\$117,400	\$165,900	\$283,300

	Description	Casing Point	Completion	Total Cost
	" Conductor	\$1,100	\$0	\$1,100
	" 26 lb/ft LS Surface Csg	\$3,900	\$0	\$3,900
	" 19 lb/ft LS Intermediate Csg	\$0	\$0	\$0
T	4 1/2" 9.9 lb/ft M-65 Production Csg	\$0	\$13,300	\$13,300
A	Wellhead Equipment / Fittings	\$1,600	\$10,000	\$11,600
N	2-3/8" 4.7 lb/ft J55 Brd Production Tubing	\$0	\$8,200	\$8,200
G	Rods / Stuffing Box	\$0	\$3,500	\$3,500
I	Downhole Pump	\$0	\$1,700	\$1,700
B	Electric Service & Equipment	\$0	\$16,000	\$16,000
L	Tank Battery	\$0	\$10,850	\$10,850
E	Flow Line labor/material	\$0	\$9,800	\$9,800
S	Valves & Fittings	\$0	\$0	\$0
	Separator / Heater / Treater	\$0	\$5,800	\$5,800
	4 1/2" 10.5 lb/ft M-65 Production Csg	\$0	\$0	\$0
	Gas Lift Equipment	\$0	\$0	\$0
	Pumping Unit / Motor	\$0	\$8,050	\$8,050
	Sales line labor/material	\$0	\$5,300	\$5,300
	TOTAL TANGIBLES	\$8,600	\$82,500	\$99,100

GRAND TOTAL WELL COST	\$124,000	\$268,400	\$382,400
Plugging & Abandonment	\$30,000		
Production Costs :	\$382,400	Dry Hole Costs :	\$154,000

Operations C.M. Readolph Date 3/11/19

Engineering Taifak Date 3/11/2019

Geology Quinn Date 3/11/2019

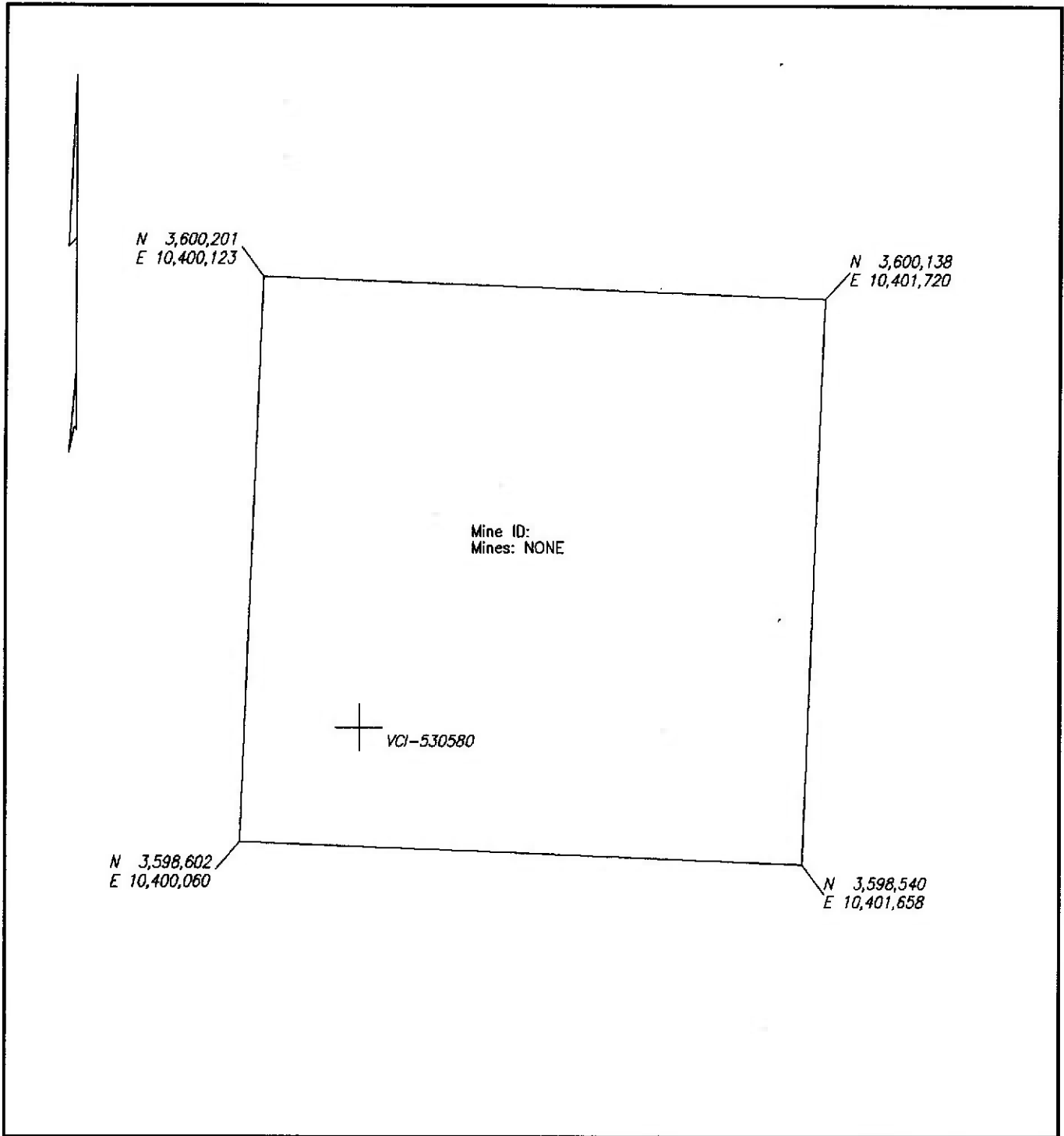
Land Michelle Sherrill Date 3/11/2019

THIS IS AN ESTIMATE OF PROPOSED WELL DRILLING, COMPLETION, EQUIPMENT AND PIPELINE COSTS. THESE ESTIMATES ARE PREDICTIONS ONLY AND ACTUAL BILLED COSTS MAY VARY FROM WELL TO WELL, DEPENDING UPON ACTUAL FINAL DEPTH AND OTHER FACTORS INCLUDING, BUT NOT LIMITED TO, SEASONAL MATERIAL COSTS, WEATHER CONDITIONS, AND UNFORESEEN RIGHT-OF-WAY PROBLEMS.

EXHIBIT C

**Exhibit "E" - Escrow Owners
VCI-530580**

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
4	Albert Hackney Heirs Unknown Tax # Minerals Only	Unleased	2.26000000	1.33000000
TOTAL GAS ESTATE			2.26000000	1.33000000



WELL & MINE LOCATION MAP NORA GRID AP-68

COMPANY EnerVest Operating, LLC WELL NAME AND NUMBER VCI-530580
 QUADRANGLE Prater PERMIT NO. _____ SCALE 1" = 400' DATE 3-6-2019

NOTE: The mine locations are approximate locations taken from downloaded DMME data.
 The maps are to be used for anticipated drilling hazards only.

EXHIBIT L