

BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant:	EnerVest Operating, L.L.C.	)	
		)	
Relief Sought:	Pooling VCI-538279 Nora Grid AY-79	)	
	Nora Coalbed Gas Field	)	
Legal		)	
Description:		)	
	J.M. Stallard Tract T-612	)	Docket Number:
	330.00 acres, more or less	)	VGOB-19-0319-4203
	Hurricane District	)	
	Duty Quadrangle	)	
	Buchanan County, Virginia	)	
	(See Exhibit "A" For Specific	)	
	Description)	)	

APPLICATION

1. Parties: Applicant herein is EnerVest Operating, L.L.C., whose address for the purposes hereof is 408 West Main Street, Abingdon, Virginia 24210 Telephone: (276) 628-9001. The attorney for Applicant is Timothy E. Scott, whose address is 135 West Main Street, Suite 200, Kingsport, Tennessee 37660, Telephone: (423) 247-9376. The unleased entities or persons are listed on Exhibit B-3, attached hereto and made a party hereto. Set forth in Exhibit B is the name and last-known address of each owner of record identified by Applicant as having an interest in the oil, gas and coalbed methane underlying the unit described in Exhibit A, attached hereto and made part hereof. Each of the unleased individuals named in Exhibit B-3 is being made a party if living; if any such individual is deceased, then the unknown heirs, executors, administrators, devisees, trustees and assignees, both immediate and remote, of any such deceased individual are made parties herein. Each of the unleased entities listed in Exhibit B-3 that is a corporation is being made a party if such entity continues to have legal existence, and if any such corporation is dissolved, then the unknown successors, trustees, and assigns, both immediate and remote, of such dissolved corporation are made parties herein. Each of the unleased entities listed in Exhibit B-3 that is an unincorporated association is being made a party if such entity continues to have legal existence, and if any such unincorporated association is dissolved or otherwise not in existence, then the unknown successors, trustees and assigns, both immediate and remote, of such unincorporated association are made parties herein.

2. Allegation of Facts: Applicant is the owner of the right to develop and produce coalbed methane from all formations, from the surface to the total depth drilled within the Nora Coalbed Gas Field and underlying the lands described on Exhibit A attached hereto and made a part hereof and to appropriate the oil, gas and coalbed methane produced therefrom.

(a) Applicant has proposed a plan of development and operation of the Formations underlying the drilling unit involved herein (described and depicted on Exhibit A attached hereto and made a part hereof) and has proposed to commence such plan of development and operation of such unit by a well, designated as well number VCI-538279 Nora Grid AY-79 under such plan in the lands involved herein so as to produce oil, gas and coalbed methane from the proposed unit.

(b) A Well work permit for well number VCI-538279 Nora Grid AY-79 is currently or is anticipated to be pending before the Department of Mines, Minerals and Energy.

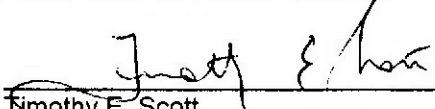
- (c) Applicant has exercised due diligence to locate each of the oil, gas and coalbed methane interest owners named herein at Exhibit B-3 and has made or is making a bona fide effort to reach an agreement with all unleased parties as to pooling their interest for the development and operation of the well involved herein. Simultaneously with the filing of this application, Applicant has provided notice to each of the unleased parties set forth in Exhibit B-3 pursuant to the provisions of § 45.1-361.19 of the Virginia Code Annotated. Applicant hereby notifies the Board that where the identity or location of any person is shown as "unknown" on Exhibit B-3, then Applicant is unable to provide such person with written notice of the application herein. Conflicting Owners/Claimants in the Subject Drilling Unit are listed in Exhibit E. The interest of all unleased persons in the Formations underlying the drilling unit for well number VCI-538279 Nora Grid AY-79 should be pooled for the development and operation thereof.
- (d) Applicant proposes to drill at the permitted location to an approximate depth of 2,060 feet on the Subject Lands to test for oil, gas and coalbed methane in the Subject Formations, including all Pennsylvanian age coals from the top of the Ailly, including but not limited to Raven, Jawbone Rider, Jawbone, Tiller, Upper Seaboard, Greasy Creek, Upper Horsepen, Middle Horsepen, War Creek, Beckley, Lower Horsepen, Pocahontas #9, Pocahontas #3, Pocahontas #2, and Pocahontas #1 and any unnamed coal seams and other associated formations known as the Nora Coalbed Gas Field. Applicant estimates the cost for a well to said depth to be \$370,400.00 for a well completed for production. Exhibit C, attached hereto and made part hereof, is Applicant's signed Authorization For Expenditure ("AFE") which shows the estimated cost of drilling, completing and equipping said well.
- (e) The estimated production over the life of the proposed well is 825 mmcf. These figures concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose.

3. Legal Authority: The relief sought by this Application is authorized by Virginia Code Annotated § 45.1-361.21 et seq. and § 4 VAC 25-160-70 et seq.

4. Relief Sought: Applicant requests the Virginia Gas and Oil Board to enter an order pooling all unleased interests or estates of all persons or entities owning oil, gas and coalbed methane interests in the Formations underlying the tracts encompassed by the drilling unit supporting well number VCI-538279 Nora Grid AY-79, and (I) authorizing the drilling and operation of a well for the production of oil, gas and coalbed methane from the pooled acreage; (II) designating Applicant as the party authorized to drill and operate such well; (III) prescribing the time, manner, and other conditions under which unleased parties owning an interest in the oil, gas and coalbed methane may elect to participate in the operation of such well, or to exercise their rights of election under the applicable statutes; (IV) providing that all reasonable costs and expenses of drilling, completing, equipping, operating, plugging and abandoning such well shall be borne, and all production therefrom, shared, by all participating parties in the proportion which the acreage in the pooled tracts owned or under lease to each such participating party bears to the total acreage in such unit; and (V) making provision for the payment of all reasonable costs of the operation, including a reasonable supervision fee, to the Applicant by all parties who elect to participate therein or who elect to be carried interest owners.

Dated this 15th day of February, 2019.

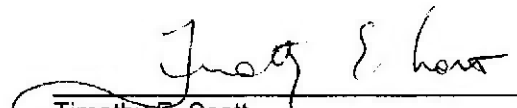
ENERVEST OPERATING, L.L.C



Timothy E. Scott
135 West Main Street, Suite 200
Kingsport, Tennessee 37660
(423) 247-9376

VERIFICATION

The foregoing Application to the best of my knowledge, information and belief is true and correct.



Timothy E. Scott

BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant:	EnerVest Operating, L.L.C.	)	
		)	
		)	
Relief Sought:	Pooling	)	
		)	
Location:	See Exhibit "A"	)	Docket No.
Well Number:	VCI-538279 Nora Grid AY-79	)	VGOB-19-0319-4203
	Nora Coalbed Gas Field	)	
		)	
Legal		)	
Description:	J.M. Stallard Tract T-612	)	
	330.00 acres, more or less	)	
	Hurricane District	)	
	Duty Quadrangle	)	
	Buchanan County, Virginia	)	

NOTICE OF HEARING

HEARING DATE: March 19, 2019
PLACE: Russell County Conference Center
Highland Drive
Lebanon, Virginia
TIME: 9:00 a.m.

COMMONWEALTH OF VIRGINIA: To all unleased persons owning an interest in the oil, gas and coalbed methane in and underlying the unit surrounding VCI-538279 Nora Grid AY-79 described on Exhibit "A" to the Application, which is attached to this Notice, in Buchanan County, Virginia (hereinafter "Subject Lands") and adjacent lands, and in particular to the following persons, their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote:

See attached Exhibit B-3.

NOTICE IS HEREBY GIVEN that the Applicant is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order pooling all the rights, interests, and estates of the unleased persons pursuant to Virginia Code Ann. § 45.1-361.1 et seq. in regard to the drilling, development and production of oil, gas and coalbed methane from drilling unit VCI-538279 Nora Grid AY-79 containing approximately 58.77 acres, located on the above-referenced tracts situated approximately 1,300 feet northeast of the intersection of Virginia State Routes 80 and 712 and approximately 6,000 feet northwest of Davenport in the Hurricane District, Duty Quadrangle of Buchanan County, Virginia.

Applicant requests that the Board issue an order providing as follows:

- a. Pooling all the interests and estates of the persons named herein and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling, development and production of oil, gas and coalbed methane from the subject drilling unit for the Subject Formations underlying and comprised of the Subject Lands;
- b. Establishing a procedure whereby each person named herein shall have the right to elect (1) to assign or lease his oil, gas and coalbed methane interest in the subject drilling unit to the designated operator; (2) to enter into a voluntary agreement with the designated operator

to share in the operation (including the sharing in all reasonable costs of the drilling of the well and development of the unit) at a rate of payment mutually agreed to by the person making the election hereunder and the designated operator herein; or (3) to share in the operation of the well as a nonparticipating operator on a carried basis after the proceeds allocable to such person's share equal the following:

In the case of a leased tract, 300 percent of the share of the costs allocable to such person's interest; or

In the case of an unleased tract, 200 percent of the share of costs allocable to such person's interest;

c. Providing that any person named herein who does not make a timely written election under the terms of the Order to be entered herein shall be deemed to have leased his oil, gas and coalbed methane interest in the subject drilling unit to the operator designated herein at a rate to be established by the Board;

d. Designating Applicant, EnerVest Operating, L.L.C., as Operator; providing that the Operator shall have the right to drill, develop, produce, market and sell oil, gas and coalbed methane produced from the subject drilling unit; granting the Operator the right to market and sell oil, gas and coalbed methane produced from the subject drilling unit which is attributable to the conflicting claims and interest pooled herein; providing that the Operator shall have an operator's lien on the oil, gas and coalbed methane estate and rights owned or claimed by the unleased persons named herein in the subject drilling unit; and granting the Operator the right to drill at any legal or specially permitted location on the subject drilling unit;

e. Making any necessary provision for the escrow of funds pursuant to Va. Code Ann. § 45.1-361.22;

f. Providing that the Order to be entered herein shall expire two (2) years from the date of its issuance if operations for the development of the subject drilling unit have not commenced by said date; but further providing that if operations have commenced during said two year period, then said order shall remain in effect for so long as operations continue on the subject drilling unit;

g. Providing that the conduct of operations on any tract in the subject drilling unit shall be deemed to be the conduct of operations on all tracts in the drilling unit; and providing that the production allocated to any tract in the pooled drilling unit shall be in the same proportion as the acreage of that tract bears to the total acreage in the drilling unit; and

h. Granting such other relief as is merited by the evidence and is just and equitable, whether or not such relief has been specifically requested herein.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at **9:00 a.m. on March 19, 2019** at the **Russell County Conference Center, Highland Drive**, Lebanon, Virginia, and that notice will be published as required by the law and the rules of the Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. The Board rules require that any written objections you wish to file must be filed with the Board at least 10 days before the hearing. For further information, contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia, 24266, (276) 415-9650 or the Applicant at the address shown below.

DATED this 15th of February, 2019.

EnerVest Operating, L.L.C.
408 West Main Street
Abingdon, Virginia 24212



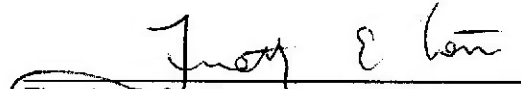
Timothy E. Scott

Counsel for
EnerVest Operating, L.L.C.
135 West Main Street
Suite 200
Kingsport, Tennessee 37660
(423) 247-9376

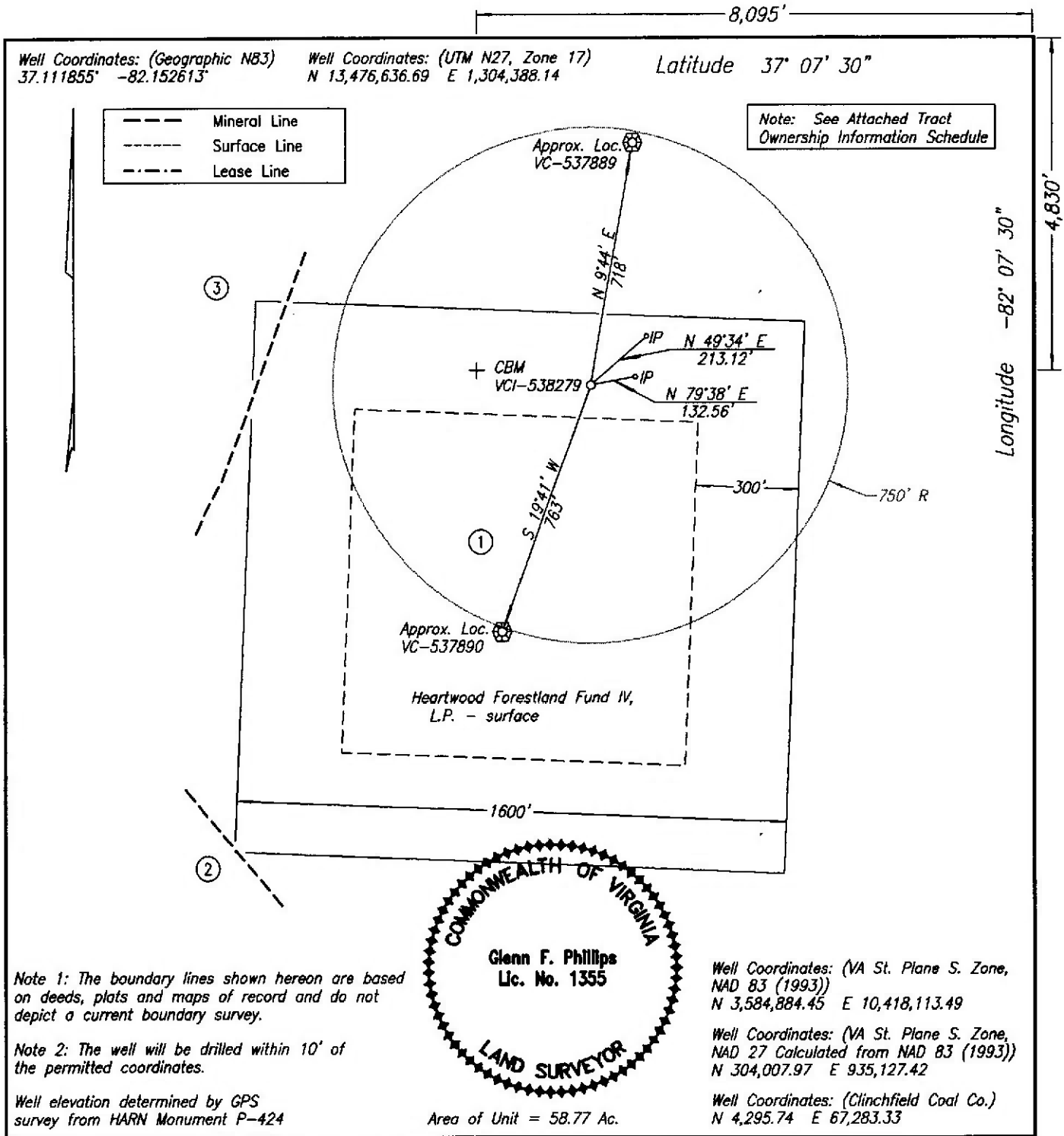
CERTIFICATE OF SERVICE

I, Timothy E. Scott, counsel for EnerVest Operating, L.L.C., hereby certify that I have on this, the 15th day of February, 2019, caused the foregoing notice and application to be served upon parties listed herein, at their address, by certified mail, return receipt requested.

Dated this 15th day of February, 2019.



Timothy E. Scott



WELL LOCATION PLAT NORA GRID AY-79

COMPANY EnerVest Operating, LLC WELL NAME AND NUMBER VCI-538279
 TRACT NO. T-612 ELEVATION 1,760.92' QUADRANGLE Duty
 COUNTY Buchanan DISTRICT Hurricane SCALE 1" = 400' DATE 1-30-2019
 This Plat is a new plat x; an updated plat ; or a final location plat

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Form DGO-G0-7

~~Licensed Professional Engineer or Licensed Land Surveyor~~

"Exhibit A"

VCI-538279

Docket No. 19-0319-4203

Page Number 8.

Glenn F Phillips

Digitally signed by Glenn F Phillips
 DN: c=US, o=GLENN F. PHILLIPS COMPANY P.C., ou=A01427D00000166C60032B200006EAB, cn=Glenn F Phillips
 Date: 2019.02.04 09:36:52 -0500

VCI-538279 PLAT
TRACT OWNERSHIP INFORMATION SCHEDULE
1/30/2019

1. T-612
J. M. Stallard
330.00 Acres
ACIN LLC - coal
Paramont Contura, LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Contura, LLC - coal lessee
EnerVest Energy Institutional Fund XIV-A, L.P., EnerVest Energy Institutional Fund XIV-A1, L.P., &
EnerVest Energy Institutional Fund XIV-WIC, L.P. - oil, gas & CBM
Gas 58.472 Ac. 99.493%
2. TC-222
John H. Duty
1,070.81 Acres
ACIN LLC - coal
Paramont Contura, LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Contura, LLC - coal lessee
Lease No. 907571, Partially Leased
MGM Methane Corporation
and Nancy Duty Heirs - oil, gas & CBM
P/O 764.25 Acres
Gas 0.002 Ac. 0.003%
3. TC-223
John H. Duty
163.00 Acres
ACIN LLC - coal
Paramont Contura, LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Contura, LLC - coal lessee
Lease No. 907054
Oliver Gibson (1/2 int.) - oil, gas & CBM
Glynis C. Gibson (1/2 int.) - oil, gas & CBM
70 Acres
Gas 0.296 Ac. 0.504%

Exhibit "B"
VCI-538279
Docket Number: 19-0319-4203

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Coal Estate Only				
1	EnerVest Energy Institutional Fund XIV-A, L.P. & EnerVest Energy Institutional Fund XIV-WIC, L.P. Attn: Kevin Miller 408 West Main Street Abingdon, VA 24210 <i>Tax ID - Minerals Only</i>	Owner	99.49300000	58.47200000
2	EnerVest Energy Institutional Fund XIV-A, L.P. & EnerVest Energy Institutional Fund XIV-WIC, L.P. Attn: Kevin Miller 408 West Main Street Abingdon, VA 24210 <i>Tax ID - Minerals Only</i>	Owner	0.00300000	0.00200000
3	EnerVest Energy Institutional Fund XIV-A, L.P. & EnerVest Energy Institutional Fund XIV-WIC, L.P. Attn: Kevin Miller 408 West Main Street Abingdon, VA 24210 <i>Tax ID - Minerals Only</i>	Owner	0.50400000	0.29600000
TOTAL GAS ESTATE			100.00000000	58.77000000
Percentage of Unit Leased		100.00000000		
Percentage of Unit Unleased		0.00000000		
Acreage in Unit Leased		58.77000000		
Acreage in Unit Unleased		0.00000000		

Exhibit "B"
VCI-538279
Docket Number: 19-0319-4203

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Gas Estate Only				
1	EnerVest Energy Institutional Fund XIV-A, L.P. & EnerVest Energy Institutional Fund XIV-WIC, L.P. Attn: Kevin Miller 408 West Main Street Abingdon, VA 24210 <i>Tax ID - Minerals Only</i>	Owner	99.49300000	58.47200000
2	<i>Tax ID - Minerals Only</i> MGM Methane Corporation PO Box 830 Grundy, VA 24614	Leased	0.00083333	0.00055556
	<u><i>Nancy Duty Heirs:</i></u> Robert Arrington Unknown	Unleased	0.00066667	0.00044444
	Sarah Arrington Unknown	Unleased	0.00033333	0.00022222
	George Duty Unknown	Unleased	0.00033333	0.00022222
	J.H. Duty Unknown	Unleased	0.00033333	0.00022222
	D.L. Duty Unknown	Unleased	0.00033333	0.00022222
	Newbern Owens Unknown	Unleased	0.00016667	0.00011111
	Tract 2 Totals		0.00300000	0.00200000
3	<i>Tax ID - 6233-2</i> Glynis C. Gibson 2455 Helen Henderson Hwy	Leased	0.25200000	0.14800000

Davenport, VA 24239

Oliver B. & Peggy L. Gibson
422 Cosby Road
Winder, GA 30680

Leased 0.25200000 0.14800000

Tract 3 Totals

0.50400000 0.29600000

TOTAL GAS ESTATE

100.00000000 58.77000000

Percentage of Unit Leased

99.99783333

Percentage of Unit Unleased

0.00216667

Acreage in Unit Leased

58.76855556

Acreage in Unit Unleased

0.00144444

Exhibit "B-3"
VCI-538279
Docket Number: 19-0319-4203

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Gas Estate Only				
2	<i>Tax ID - Minerals Only</i> <i>Nancy Duty Heirs:</i> Robert Arrington Unknown	Unleased	0.00066667	0.00044444
	Sarah Arrington Unknown	Unleased	0.00033333	0.00022222
	George Duty Unknown	Unleased	0.00033333	0.00022222
	J.H. Duty Unknown	Unleased	0.00033333	0.00022222
	D.L. Duty Unknown	Unleased	0.00033333	0.00022222
	Newbern Owens Unknown	Unleased	0.00016667	0.00011111
TOTAL GAS ESTATE			0.00216667	0.00144444

Company: EnerVest Operating, LLC.

Virginia Gas And Oil Template -- Estimate Authorization For Expenditure (AFE)

AFE #

Well Name: VCI-538279

Location: Buchanan, VA

Expected Pay Zones: PENNSLVANIA COALS

Proposed Work: DRILL, COMPLETE AND PLACE INTO PRODUCTION

Property #

Version # 1

Field: NORA FIELD

Completed By: TEAM

Operator: EnerVest Operating, LLC.

Date: 11/12/2018

Estimated Total Depth: 2,060 FT

AAPG Class: DEVELOPMENT

Participant(s): EnerVest Operating, LLC.

Amount: \$370,400

	Description	Casing Point	Completion	Total Cost
	Roads / Stone / Culverts	\$10,000	\$0	\$10,000
	Location Rds/Stone/Culverts	\$0	\$1,000	\$1,000
	Building Location/Materials	\$23,000	\$2,000	\$25,000
	Reclamation & Damages	\$12,000	\$0	\$12,000
	Surface Damages	\$1,000	\$0	\$1,000
	Permit / Title Opinion / Survey / Insurance	\$6,000	\$0	\$6,000
	Drilling - Dayrate	\$0	\$0	\$0
	Drilling - Footage	\$36,000	\$0	\$36,000
	Completion Rig	\$0	\$7,000	\$7,000
I	Drilling - Bits	\$0	\$1,500	\$1,500
N	Mud & Chemicals (Drilling)	\$0	\$700	\$700
T	Fresh Water Hauling (Completion)	\$0	\$3,600	\$3,600
A	Cement Production Casing	\$0	\$0	\$0
N	Trucking / Dozer (Completion)	\$0	\$5,500	\$5,500
G	Cement Services	\$6,200	\$12,000	\$18,200
I	Trucking / Dozer (Drilling)	\$1,900	\$0	\$1,900
B	Rental Tools & Equipment (Completion)	\$0	\$3,800	\$3,800
L	Fresh Water Hauling (Drilling)	\$1,700	\$0	\$1,700
E	Cased Hole Logging / Perforating	\$0	\$17,500	\$17,500
S	Rental Tools & Equipment (Drilling)	\$0	\$0	\$0
	Open Hole Logging & Testing	\$2,400	\$5,000	\$7,400
	Stimulation / Fracturing	\$0	\$95,000	\$95,000
	Roustabout Labor	\$1,700	\$2,900	\$4,600
	Overhead Rate	\$6,000	\$1,000	\$7,000
	Misc. & Contingencies (Insurance)	\$300	\$0	\$300
	Haul Pit Water / Disposal	\$0	\$2,900	\$2,900
	Drilling - Mobilization	\$0	\$0	\$0
	Fuel	\$1,000	\$0	\$1,000
	Technical Supervision (Drilling)	\$0	\$0	\$0
	Technical Supervision (Completion)	\$0	\$0	\$0
	Environmental & Safety	\$600	\$500	\$1,100
	TOTAL INTANGIBLES	\$109,800	\$161,900	\$271,700

		Casing Point	Completion	Total Cost
	" Conductor Ft	\$1,100	\$0	\$1,100
	" 26 lb/ft LS Surface Csg Ft	\$3,900	\$0	\$3,900
	" 19 lb/ft LS Intermediate Csg Ft	\$0	\$0	\$0
T	4½" 9.5 lb/ft M-65 Production Csg Ft	\$0	\$12,100	\$12,100
A	Wellhead Equipment / Fittings	\$1,600	\$10,000	\$11,600
N	2-3/8 " 4.7 lb/ft J55 8rd Production Tubing Ft	\$0	\$7,400	\$7,400
G	Rods / Stuffing Box	\$0	\$3,100	\$3,100
I	Downhole Pump	\$0	\$1,700	\$1,700
B	Electric Service & Equipment	\$0	\$18,000	\$18,000
L	Tank Battery	\$0	\$10,850	\$10,850
E	Flow Line labor/material	\$0	\$10,350	\$10,350
S	Valves & Fittings	\$0	\$0	\$0
	Separator / Heater / Treater	\$0	\$5,800	\$5,800
	4½" 10.5 lb/ft M-65 Production Csg Ft	\$0	\$0	\$0
	Gas Lift Equipment	\$0	\$0	\$0
	Pumping Unit / Motor	\$0	\$8,050	\$8,050
	Sales line labor/mat/row	\$0	\$4,750	\$4,750
	Professional Services	\$0	\$0	\$0
	TOTAL TANGIBLES	\$6,600	\$92,100	\$98,700

GRAND TOTAL WELL COST \$116,400 \$254,000 \$370,400

Plugging & Abandonment \$30,000

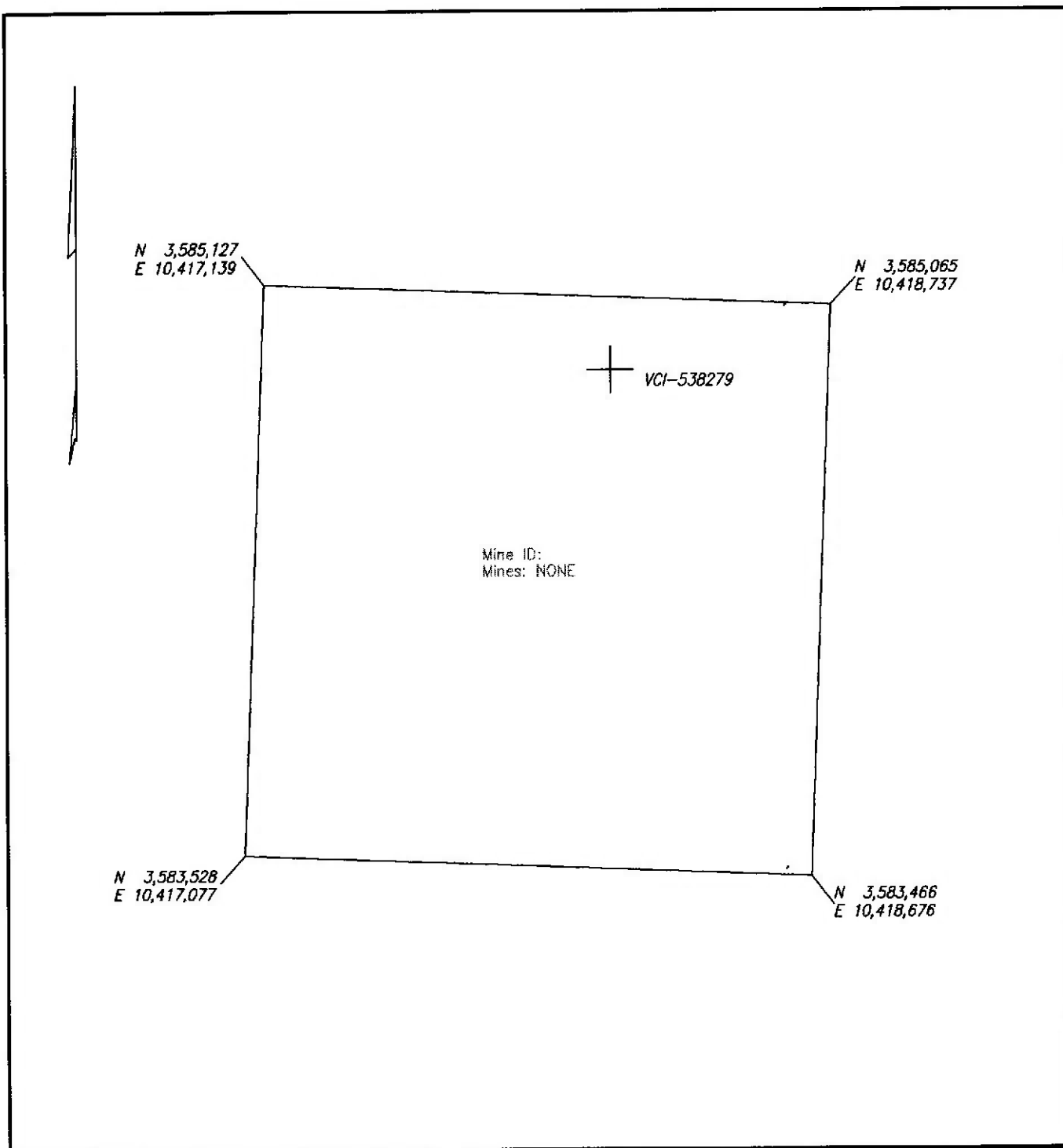
Production Costs : \$370,400 Dry Hole Costs : \$146,400

Operations	<i>C.M. Randolph</i>	Date	<i>2/4/19</i>
Engineering	<i>Tom Lander</i>	Date	<i>2/4/2019</i>
Geology	<i>Lu Jon</i>	Date	<i>2/4/2019</i>
Land	<i>Charles Allen</i>	Date	<i>2/4/19</i>

THIS IS AN ESTIMATE OF PROJECTED WELL DRILLING, COMPLETION, EQUIPMENT AND PIPELINE COSTS. THESE ESTIMATES ARE PROJECTIONS ONLY AND ACTUAL BILLED COSTS MAY VARY FROM WELL TO WELL DEPENDING UPON ACTUAL FINAL DEPTH AND OTHER FACTORS INCLUDING, BUT NOT LIMITED TO, SEASONAL MATERIAL COSTS, WEATHER CONDITIONS, AND UNFORESEEN RIGHT-OF-WAY PROBLEMS.

Exhibit "E" - Escrow Owners
VCI-538279
Docket Number: 19-0319-4203

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Gas Estate Only				
2	<i>Tax ID - Minerals Only</i> <u>Nancy Duty Heirs:</u>			
	Robert Arrington Unknown	Unleased	0.00066667	0.00044444
	Sarah Arrington Unknown	Unleased	0.00033333	0.00022222
	George Duty Unknown	Unleased	0.00033333	0.00022222
	J.H. Duty Unknown	Unleased	0.00033333	0.00022222
	D.L. Duty Unknown	Unleased	0.00033333	0.00022222
	Newbern Owens Unknown	Unleased	0.00016667	0.00011111
	TOTAL GAS ESTATE		0.00216667	0.00144444



WELL & MINE LOCATION MAP NORA GRID AY-79

COMPANY EnerVest Operating, LLC WELL NAME AND NUMBER VCI-538279
 QUADRANGLE Duty PERMIT NO. _____ SCALE 1" = 400' DATE 1-30-2019

NOTE: The mine locations are approximate locations taken from downloaded DMME data.
 The maps are to be used for anticipated drilling hazards only.

"Exhibit L"
 VCI-538279
 Docket No. 19-0319-4203



EnerVest Operating, L.L.C.

408 West Main Street
Abingdon, VA 24210
Phone (276) 628-9001

February 4, 2019

Mr. Rick Cooper
Department of Mines, Minerals and Energy
Division of Gas and Oil
135 Highland Drive
P.O. Box 159
Lebanon, VA 24266

Re: **Due Diligence**
Nancy Duty Heirs and Assigns
VCI-538279

Dear Mr. Cooper:

According to the public records of Dickenson County, Virginia, Nancy Duty was the record title owner to the surface, oil, and gas under a 200 acre tract in 1910. By Will dated July 1, 1910, and probated on September 7, 1910, and recorded in Dickenson County in Will Book 1, Page 184; and in Buchanan County in Will Book 1 Page 158, John H. Duty conveys in provision 12 of the instrument a tract of land containing 200 acres.

There is a List of Heirs filed in Dickenson County for Nancy Duty in Deed Book 51 Page 195. However, multiple documents within the Chain of Title prior to and after the list of heirs being recorded disprove its validity, thus we have been unable to locate these exact individuals that would have acquired partial ownership interests to the 200 acres.

This tract was encountered several years ago by a previous operator, EQT Production Company, and was force pooled as unknown owners. Enervest personnel have reviewed EQT's files as well as the third party title opinions and attempted to update the owners, but has been unable to find any current information on Nancy Duty, or her heirs or assigns. It is my opinion that an accurate and complete list of current heirs for Nancy Duty and her heirs listed within would be impossible to gather.

Therefore, Enervest Operating Company, Inc. has made a diligent effort to locate the heirs and assigns of Nancy Duty, as listed within the pooling exhibits.

Please feel free to contact me by email jcompton@enervest.net or 276-926-1200 should you have any questions or need additional information.

Sincerely,
ENERVEST OPERATING, LLC
www.EnerVest.net



Jason Compton
jcompton@enervest.net
(276) 926-1200 (office)

CC: Tim Scott