

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: Pocahontas Gas LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 96-0116-0530-08

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 14, 3, 3A (2) AND DISMISSAL OF COAL OWNERS PURSUANT TO CODE OF VIRGINIA SECTION 45.1-361.22:2.

HEARING DATE: February 19, 2019

DRILLING UNIT: V28

BUCHANAN COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is Pocahontas Gas LLC, PO Box 570, Pounding Mill, VA 24637, 276-596-5075.
Petitioner's counsel is Mark A. Swartz, Hillard & Swartz, LLP, 122 Capital Street, Suite 201,
Charleston, WV 25301.

2. Relief Sought

(1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to Tracts 3, 3A and 14, as depicted upon the annexed table; and (2) authorization to begin paying royalties directly to Walter L. Keen Estate, CNX Gas Company LLC, Cindy C. Cline, Donald William Ford, Jack C. Ford, James Keith Ford, Eunice Forsley, Judy Ann Hicks, James Elwood Keen, and Kell & Linda Vandyke.

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

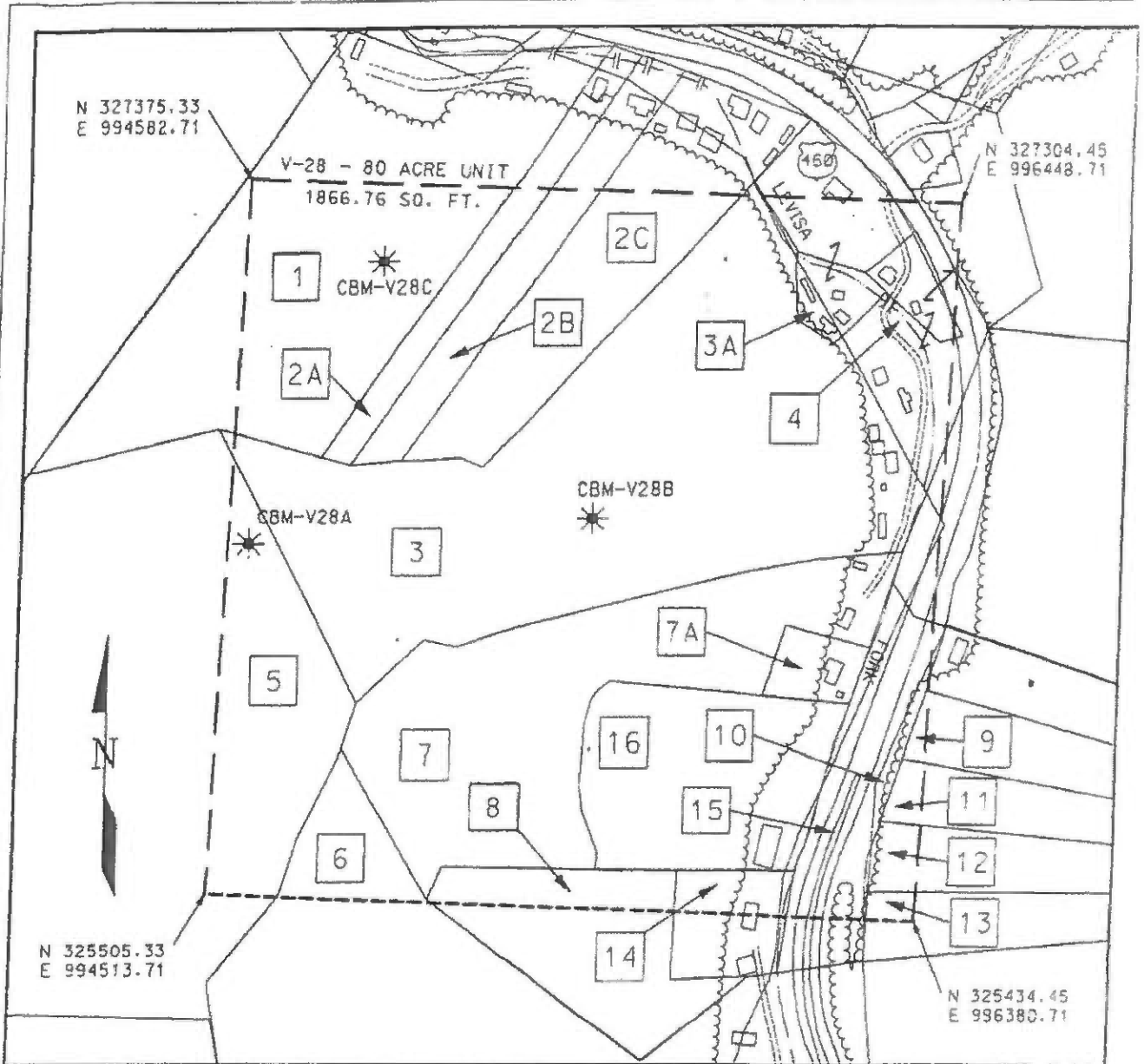
Coalbed Methane

5. Factual basis for relief requested

- a. CNX Gas Company LLC, Cindy C. Cline, Donald William Ford, Jack C. Ford, James Keith Ford, Eunice Forsley, Judy Ann Hicks, James Elwood Keen, and Kell & Linda Vandyke are the gas claimants Tract(s) 3, 3A and 14. As such Cindy C. Cline, Donald William Ford, Jack C. Ford, James Keith Ford, Eunice Forsley, Judy Ann Hicks, James Elwood Keen, and Kell & Linda Vandyke are entitled to 100% of the CBM royalties attributable to their gas claims that are now in escrow and as may be hereafter payable. See Va. Code Ann. § 45.1-361.22:2.A.
- b. Walter L. Keen Estate is entitled to 100% of the CBM royalties awarded under Case No. CL 12 -292, Opinion dated January 22, 2015, Said consent order allows the Applicant and Designated Operator to pay royalties directly to the person(s) identified in Exhibit EE annexed hereto and the annexed Table, further, specifies how said royalties are to be paid.
- c. That Pocahontas Gas LLC (formerly CNX Gas Company LLC) has previously given the notice (s) required by § 45.1-361.22:2.A to all conflicting coal claimants identified in the above referenced pooling Order and any supplemental Orders pertaining thereto.
- d. That when the Board granted Petitioner's Miscellaneous Petition in VGOB 96-0116-0530-05, it dismissed the coal claimant(s) Hugh McRae Land Trust, Torch Oil & Gas, Rockport Oil & Gas, and Chisos LTD as a Respondent to these proceedings. Accordingly, Hugh McRae Land Trust, Torch Oil & Gas, Rockport Oil & Gas, and Chisos LTD was not provided further notice under § 45.1-361.19 and 22 of the hearing set on this Petition.
- e. That a detailed accounting in accordance with the applicable provisions of § 45.1-361.22 is submitted herewith and identified as Exhibit J.
- f. That an Exhibit identified as Table 1 is annexed hereto, and it specifies how the disbursement (s) is to be calculated and paid by the escrow agent.
- g. That Va. Code Ann. § 45.1-361.22:2.A. further provides that the Operator shall pay such royalties as may hereafter be payable directly to the gas claimant CNX Gas Company LLC, Cindy C. Cline, Donald William Ford, Jack C. Ford, James Keith Ford, Eunice Forsley, Judy Ann Hicks, James Elwood Keen, and Kell & Linda Vandyke and shall not escrow same. See Exhibit EE annexed hereto.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.



LEGEND

- ↪ TRACT LAND HOOK
- ✱ EXISTING CBM WELL
- [2] TRACT LAND ID'S

EXHIBIT A
OAKWOOD FIELD UNIT V-28
FORCE POOLING
VCGB-96/01/16-0530

Company Buchanan Production Co. Well Name and Number UNIT V-28
 Tract No. _____ Elevation _____ Quadrangle Keen Mountain
 County Buchanan District Hurricane Scale: 1" = 400' Date 12/14/95
 This plat is a new plat X ; an updated plat _____ ; or a final plat _____

Form DGO-GD-7
 Rev. 9/91

Michael E. Meyer
 Licensed Professional Engineer or Licensed Land Surveyor

(Affix Seal)

CONSOL Inc.
CBM V-28
Tract Identifications
DGO-GO-7 Attachment

1. Hugh MacRae Land Trust - Tr. 17 - Coal
Coal Lessees
Island Creek Coal Company - Pocahontas No. 3 seam
United Coal Company - Coal above drainage
Consolidation Coal Company - Coal below drainage
Buchanan Production Company - CBM Lessee
Roscoe Deskins - Surface, Oil & Gas
Buchanan Production Company - CBM, Oil & Gas Lessee
7.60 acres - 9.5034%
- 2A. Hugh MacRae Land Trust - Tr. 17 - Coal
Coal Lessees
Island Creek Coal Company - Pocahontas No. 3 seam
United Coal Company - Coal above drainage
Consolidation Coal Company - Coal below drainage
Buchanan Production Company - CBM Lessee
Selma June Mullins - Surface, Oil & Gas
Buchanan Production Company - CBM, Oil & Gas Lessee
1.54 acres - 1.9209%
- 2B. Hugh MacRae Land Trust - Tr. 17 - Coal
Coal Lessees
Island Creek Coal Company - Pocahontas No. 3 seam
United Coal Company - Coal above drainage
Consolidation Coal Company - Coal below drainage
Buchanan Production Company - CBM Lessee
Kathy Looney - Surface, Oil & Gas
Buchanan Production Company - CBM, Oil & Gas Lessee
2.14 acres - 2.6791%
- 2C. Hugh MacRae Land Trust - Tr. 17 - Coal
Coal Lessees
Island Creek Coal Company - Pocahontas No. 3 seam
United Coal Company - Coal above drainage
Consolidation Coal Company - Coal below drainage
Buchanan Production Company - CBM Lessee
Gussie Johnson - Surface, Oil & Gas
Buchanan Production Company - CBM, Oil & Gas Lessee
4.93 acres - 6.1671%
3. Hugh MacRae Land Trust - Tr. 17 - Coal
Coal Lessees
Island Creek Coal Company - Pocahontas No. 3 seam
United Coal Company - Coal above drainage
Consolidation Coal Company - Coal below drainage
Buchanan Production Company - CBM Lessee
A.J. Harmon heirs - Oil & Gas
24.46 acres - 30.5700%

CONSOL Inc.
CBM V-28
Tract Identifications
DGO-GO-7 Attachment

- 3a. Hugh MacRae Land Trust - Tr. 17 - Coal
Coal Lessees
Island Creek Coal Company - Pocahontas No. 3 seam
United Coal Company - Coal above drainage
Consolidation Coal Company - Coal below drainage
Buchanan Production Company - CBM Lessee
John Ford - Surface, Oil & Gas
0.25 acres - 0.3159%
4. Yukon Pocahontas Coal Company, et al - Tr. 11-3 -
Coal, Oil & Gas
Coal Lessees
Island Creek Coal Company - Coal Below Tiller
Jewell Smokeless Coal Corp.
Permac, Inc.
Buchanan Production Company - CBM Lessee
4.96 acres - 6.2050%
5. Hugh MacRae Land Trust - Tr. 17 - Coal
Coal Lessees
Island Creek Coal Company - Pocahontas No. 3 seam
United Coal Company - Coal above drainage
Consolidation Coal Company - Coal below drainage
Buchanan Production Company - CBM Lessee
Consolidation Coal Company - Surface, Oil & Gas
6.03 acres - 7.5319%
6. Hugh MacRae Land Trust - Tr. 17 - Coal
Coal Lessees
Island Creek Coal Company - Pocahontas No. 3 seam
United Coal Company - Coal above drainage
Consolidation Coal Company - Coal below drainage
Buchanan Production Company - CBM Lessee
Patty Chambers - Surface, Oil & Gas
Buchanan Production Company - CBM, Oil & Gas Lessee
1.91 acres - 2.3885%
7. Hugh MacRae Land Trust - Tr. 17 - Coal
Coal Lessees
Island Creek Coal Company - Pocahontas No. 3 seam
United Coal Company - Coal above drainage
Consolidation Coal Company - Coal below drainage
Buchanan Production Company - CBM Lessee
Bonnie Keen - Surface, Oil & Gas
Buchanan Production Company - CBM, Oil & Gas Lessee
12.26 acres - 15.3292%

CONSOL Inc.
CBM V-28
Tract Identifications/DGO-GO-7 Attachment

- 7a. Hugh MacRae Land Trust - Tr. 17 - Coal
Coal Lessees
Island Creek Coal Company - Pocahontas No. 3 seam
United Coal Company - Coal above drainage
Consolidation Coal Company - Coal below drainage
Buchanan Production Company - CBM Lessee
Coy Horn - Surface, Oil & Gas
0.89 acres - 1.1121%
8. Hugh MacRae Land Trust - Tr. 17 - Coal
Coal Lessees
Island Creek Coal Company - Pocahontas No. 3 seam
United Coal Company - Coal above drainage
Consolidation Coal Company - Coal below drainage
Buchanan Production Company - CBM Lessee
Corbit Jackson - Surface, Oil & Gas
Pocahontas Gas Partnership - CBM Lessee
1.47 acres - 1.8324%
9. Coal Mountain Mining - Tr. 24 - Coal
Coal Lessees
Island Creek Coal Company - Pocahontas No. 3 seam
United Coal Company - Coal above drainage
Consolidation Coal Company - Coal below drainage
Buchanan Production Company - CBM Lessee
Garden Realty Corporation - Oil & Gas
Consolidation Coal Company / Buchanan Production -
Oil & Gas, CBM Lessee
0.13 acres - 0.1643%
10. Yukon Pocahontas Coal Company, et al - Tr. 11-3 -
Coal, Oil & Gas
Coal Lessees
Island Creek Coal Company - Coal Below Tiller
Jewell Smokeless Coal Corp.
Permac, Inc.
Buchanan Production Company - CBM Lessee
0.32 acres - 0.4044%
- 11- Coal Mountain Mining - Tr. 24 - Coal
13 Coal Lessees
Island Creek Coal Company - Pocahontas No. 3 seam
United Coal Company - Coal above drainage
Consolidation Coal Company - Coal below drainage
Buchanan Production Company - CBM Lessee
Garden Realty Corporation - Oil & Gas
Consolidation Coal Company / Buchanan Production -
Oil & Gas, CBM Lessee
1.03 acres - 1.2890%

CONSOL Inc.

CBM V-28

Tract Identifications/DGO-GO-7 Attachment

14. Hugh MacRae Land Trust - Tr. 17 - Coal
Coal Lessees
Island Creek Coal Company - Pocahontas No. 3 seam
United Coal Company - Coal above drainage
Consolidation Coal Company - Coal below drainage
Buchanan Production Company - CBM Lessee
Kell E. Vandyke - Surface, Oil & Gas
0.51 acres - 0.6319%
15. Yukon Pocahontas Coal Company, et al - Tr. 11-3 -
Coal, Oil & Gas
Coal Lessees
Island Creek Coal Company - Coal Below Tiller
Jewell Smokeless Coal Corp.
Permac, Inc.
Buchanan Production Company - CBM Lessee
2.90 acres - 3.6269%
16. Hugh MacRae Land Trust - Tr. 17 - Coal
Coal Lessees
Island Creek Coal Company - Pocahontas No. 3 seam
United Coal Company - Coal above drainage
Consolidation Coal Company - Coal below drainage
Buchanan Production Company - CBM Lessee
Oakwood Full Gospel Church - Surface, Oil & Gas
6.66 acres - 8.3281%

VGOB Disbursement

Unit V28

VGOB-96-0116-0530-08

Table 1 (pay exact dollar amount)

14, 3, 3A

			Account	Fractional	Net Acreage	Royalty	Escrowed	Percent of	Disbursement
			Balance	Interest	Interest	Split	Acres	Escrowed Funds	
			Date	in Tract	inTract	Agreement	Disbursed	Disbursed	
Item	Tract	Disbursement Table							
		Total acreage in escrow before disbursement					70.65000		
3A Tract 3A (total acreage)			0.2500						
1	3A	Cindy Cline\369 Midland Road Raven VA 24639	10/31/1999	1/6	0.0417	100.00%	0.0417	0.0590%	\$57.14
2	3A	Donald William Ford\1821 Midview Street Kingsport TN 37665	10/31/1999	1/6	0.0417	100.00%	0.0417	0.0590%	\$57.14
3	3A	Jack C. Ford\473 Boring Chapel Road Gray TN 37615	10/31/1999	1/6	0.0417	100.00%	0.0417	0.0590%	\$57.14
4	3A	James K. Ford\67 Vaughn Brooks Road Cleveland VA 24225	10/31/1999	1/6	0.0417	100.00%	0.0417	0.0590%	\$57.14
5	3A	Eunice Forsley\10941 Shelly Renee Drive Cornelius NC 28031	10/31/1999	1/6	0.0417	100.00%	0.0417	0.0590%	\$57.14
6	3A	Judy Ann Hicks\67 Vaughn Brooks Road Cleveland VA 24225	10/31/1999	1/6	0.0417	100.00%	0.0417	0.0590%	\$57.14
3 Tract 3 (total acreage)			24.4600						
1	3	Walter L. Keen Estate\c/o Angela Bailey executrix PO Box 998 Pounding Mill VA 24637	6/30/2006	85/242	8.5913	100.00%	8.5913	12.1604%	\$18,834.10

VGOB Disbursement

Unit V28

VGOB-96-0116-0530-08

Table 2 (pay percentage on balance after deducting the above balance)

14, 3, 3A

Item	Tract	Disbursement Table	Fractional Interest	Net Acreage Interest	Royalty Split	Escrowed Acres	Percent of Escrowed Funds	Adjusted Amount	Disbursement
		Total acreage in escrow before disbursement				8.03736			
3A Tract 3A (total acreage)			0.2500						
1	3A	James Elwood Keen\13644 Sky Drive Glade Spring VA 24340		0.2500	100.00%	0.2500	3.1105%	342.83	\$293.13
3 Tract 3 (total acreage)			24.4600						
1	3	Walter L. Keen Estate\c/o Angela Bailey executrix PO Box 998 Pounding Mill VA 24637	133/484	6.7214	100.00%	6.7214	83.6275%	18834.10	(\$1,735.86)
2	3	CNX Gas Company LLC\PO Box 643830 Pittsburgh PA 15264-3830	1/44	0.5559	100.00%	0.5559	6.9166%		\$1,414.14
14 Tract 14 (total acreage)			0.5100						
1	14	Kell and Linda Vandyke\1115 Peach Road Raven VA 24639		0.5100	100.00%	0.5100	6.3454%		\$1,297.35

Adjustment Comments: Escrow agent will deduct amounts above paid to prior owners of tract 3A from current balance due for tract 3A to arrive at amount due to James Elwood Keen.

Divorce decree between Sarah Keen and Walter Keen results in Walter L. Keen Estate owning less interest currently in tract 3 and when payment for prior ownership is deducted, results in a negative balance. Walter L. Keen Estate will be paid for interest previously owned only.

Wells contributing to the escrow account: CBM V28A, CBM V28B, CBM V28C

Exhibit E
Oakwood Field Unit V-28
Docket #VGOB 96-0116-0530-08
List of Respondents in escrow

Acres in Unit	Percent of Unit	Division of Interest in	Division of Interest in
		1 LEFT = 28.0563%	2 LEFT = 15.7380%

Escrowing no longer required

Exhibit EE
Unit V-28
VGOB # 96-0116-0530-08
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Acres in Unit	Percent of Unit	Division of Interest in 1 LEFT = 28.0563%	Division of Interest in 2 LEFT = 15.7380%	Percent of Escrow
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Tract 1, 7.60 acre tract

COAL OWNERSHIP

(1) Hugh MacRae Land Trust, Tr.17 c/o Alan Siegel, Esq. Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	7.60 acres	9.5000%	2.66535%	1.49511%	n/a
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By Assignment and Bill of Sale, HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil and Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, NM 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.76 acres 1/10 of 7.60 acres	0.9500%	0.2665%	0.1495%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	6.84 acres 9/10 of 7.60 acres	8.5500%	2.3988%	1.3456%	n/a

OIL & GAS OWNERSHIP

(1) Roscoe Reuben Deskins Sr. Heirs, Devisees, Successors or Assigns	7.60 acres	9.5000%	2.66535%	1.49511%	
(a) Roscoe Deskins, Jr. 1728 Wardell Rd. Cedar Bluff, VA 24609	3.80 acres 1/2 of 16.67 acres	4.7500%	1.33267%	0.74756%	n/a
(b) Calvin Eddie Deskins 6972 Riverside Raven, VA 24639	3.80 acres 1/2 of 16.67 acres	4.7500%	1.33267%	0.74756%	n/a

Tract 2A, 1.54 acre tract

COAL OWNERSHIP

(1) Hugh MacRae Land Trust, Tr.17 c/o Alan Siegel, Esq. Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	1.54 acres	1.9250%	0.54008%	0.30296%	n/a
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By Assignment and Bill of Sale, HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil and Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, NM 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.15 acres 1/10 of 1.54 acres	0.1925%	0.0540%	0.0303%	n/a
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Exhibit EE
Unit V-28
VGOB # 96-0116-0530-08
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Acres in Unit	Percent of Unit	Division of Interest in 1 LEFT = 28.0563%	Division of Interest in 2 LEFT = 15.7380%	Percent of Escrow
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	1.39 acres 9/10 of 1.54 acres	1.7325%	0.4861%	0.2727%	n/a
<u>OIL & GAS OWNERSHIP</u>					
Selma June Mullins Heirs, Devisees, Successors or Assigns	1.54 acres	1.9250%	0.54008%	0.30296%	
(1) Jack Kirby Mullins Heirs, Devisees, Successors or Assigns					
(1.1) Jack Kirby Mullins Heirs, Devisees, Successors or Assigns					
(1.1.1) Jack Kirby Mullins, Jr. PO Box 492 Keen Mountain, VA 24624	0.39 acres 1/4 of 1.54 acres	0.4813%	0.13502%	0.07574%	n/a
(1.1.2) Rita Jill Baker PO Box 94 Rosedale, VA 24280	0.39 acres 1/4 of 1.54 acres	0.4813%	0.13502%	0.07574%	n/a
(2) Selma June Mullins Heirs, Devisees, Successors or Assigns					
(2.1) Jack Kirby Mullins, Jr. PO Box 492 Keen Mountain, VA 24624	0.39 acres 1/4 of 1.54 acres	0.4813%	0.13502%	0.07574%	n/a
(1.1.2) Rita Jill Baker PO Box 94 Rosedale, VA 24280	0.39 acres 1/4 of 1.54 acres	0.4813%	0.13502%	0.07574%	n/a
<u>Tract 2B, 2.14 acre tract</u>					
<u>COAL OWNERSHIP</u>					
(1) Hugh MacRae Land Trust, Tr.17 c/o Alan Siegel, Esq. Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	2.14 acres	2.6750%	0.75051%	0.42099%	n/a
By Assignment and Bill of Sale, HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.					
Torch Oil and Gas Company c/o Sue Ann Craddock 670 Dona Ana Road SW Deming, NM 88030					
Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.					
Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.					
Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.21 acres 1/10 of 2.14 acres	0.2675%	0.0751%	0.0421%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	1.93 acres 9/10 of 2.14 acres	2.4075%	0.6755%	0.3789%	n/a
<u>OIL & GAS OWNERSHIP</u>					
(1) Kathy Looney PO Box 276 Oakwood, VA 24631	2.14 acres	2.6750%	0.75051%	0.42099%	n/a

Exhibit EE
Unit V-28
VGOB # 96-0116-0530-08
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Acres in Unit	Percent of Unit	Division of Interest in 1 LEFT = 28.0563%	Division of Interest in 2 LEFT = 15.7380%	Percent of Escrow
<u>Tract 2C, 4.93 acre tract</u>					
<u>COAL OWNERSHIP</u>					
(1) Hugh MacRae Land Trust, Tr.17 c/o Alan Siegel, Esq. Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	4.93 acres	6.1625%	1.72897%	0.96985%	n/a
<i>By Assignment and Bill of Sale, HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.</i>					
Torch Oil and Gas Company c/o Sue Ann Craddock 670 Dona Ana Road SW Deming, NM 88030					
<i>Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.</i>					
<i>Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.</i>					
Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.49 acres 1/10 of 4.93 acres	0.6163%	0.1729%	0.0970%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	4.44 acres 9/10 of 4.93 acres	5.5463%	1.5561%	0.8729%	n/a
<u>OIL & GAS OWNERSHIP</u>					
(1) Gussie Johnson Heirs, Devisees, Successors or Assigns	4.93 acres	6.1625%	1.72897%	0.96985%	
(1) Curtis Johnson Heirs, Devisees, Successors or Assigns					
(1.1) Gussie Lee "Babe" Johnson Heirs, Devisees, Successors or Assigns					
(1.1.1) Phyllis J. Boyd 5500 Qualla Road Chesterfield, VA 23832	0.82 acres 1/6 of 4.93 acres	1.0271%	0.28816%	0.16164%	n/a
(1.1.2) Daniel Johnson 5312 Old Kentucky Turnpike Road Raven, VA 24639	0.82 acres 1/6 of 4.93 acres	1.0271%	0.28816%	0.16164%	n/a
(1.1.3) Russell Dean Johnson PO Box 4538 North Myrtle Beach, SC 29597	0.82 acres 1/6 of 4.93 acres	1.0271%	0.28816%	0.16164%	n/a
(2) Gussie Lee "Babe" Johnson Heirs, Devisees, Successors or Assigns					
(2.1) Phyllis J. Boyd 5500 Qualla Road Chesterfield, VA 23832	0.82 acres 1/6 of 4.93 acres	1.0271%	0.28816%	0.16164%	n/a
(2.2) Daniel Johnson 5312 Old Kentucky Turnpike Road Raven, VA 24639	0.82 acres 1/6 of 4.93 acres	1.0271%	0.28816%	0.16164%	n/a
(2.3) Russell Dean Johnson PO Box 4538 North Myrtle Beach, SC 29597	0.82 acres 1/6 of 4.93 acres	1.0271%	0.28816%	0.16164%	n/a

Exhibit EE
Unit V-28
VGOB # 96-0116-0530-08
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Acres in Unit	Percent of Unit	Division of Interest in 1 LEFT = 28.0563%	Division of Interest in 2 LEFT = 15.7380%	Percent of Escrow
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Tract 3, 24.46 acre tract

COAL OWNERSHIP

(1) Hugh MacRae Land Trust, Tr.17 c/o Alan Siegel, Esq. Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	24.46 acres	30.5750%	8.57821%	4.81189%	n/a
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By Assignment and Bill of Sale, HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil and Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, NM 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	2.45 acres 1/10 of 24.46 acres	3.0575%	0.8578%	0.4812%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	22.01 acres 9/10 of 24.46 acres	27.5175%	7.7204%	4.3307%	n/a

OIL & GAS OWNERSHIP

A.J. Harman heirs, et al (25.83 acres)	24.46 acres	30.5750%	8.57821%	4.81189%	
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(1) A.J. Harman Heirs, Devisees, Successors or Assigns

(a) Lydia M. Harman *Conveyed Interest to Walter Lee Keen & Henry Harman Deed Book 157, Page 360*

(a.1) Luthur Harman Heirs, Devisees, Successors or Assigns

(a.1.1) Julia Harman *Conveyed Interest to Walter Lee Keen & Henry Harman Deed Book 157, Page 360*

(a.2) S.W. Harman *Conveyed Interest to Kendris Harman Deed Book 214, Page 154*

(a.2.1) Kendris Harman PO Box 144 Tazewell, VA 24651	2.426 acres 12/121 of 24.46 acres	3.0322%	0.85073%	0.47721%	n/a
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*Prevailing plaintiff under Case No. CL 12-292
Awarded 100% of the CBM royalty.*

(a.3) Virgie H. Keen *Conveyed Interest to Walter Lee Keen & Henry Harman Deed Book 157, Page 360*

(a.4) Ollie H. Shortridge *Conveyed Interest to Walter Lee Keen & Henry Harman Deed Book 157, Page 360*

(a.5) Eva H. Ratliff *Conveyed Interest to Walter Lee Keen & Henry Harman Deed Book 157, Page 360*

(a.6) Evelyn H. Ford *Conveyed Interest to Walter Lee Keen & Henry Harman Deed Book 157, Page 360*

(a.7) Mazy H. Grizzle *Conveyed Interest to Walter Lee Keen & Henry Harman Deed Book 157, Page 360*

(a.8) Ruth H. Baldwin *Conveyed Interest to Walter Lee Keen & Sarah Jane Keen Deed Book 157, Page 358*

(a.9) Glen Harman *Conveyed Interest to Walter Lee Keen & Sarah Jane Keen Deed Book 157, Page 358*

Exhibit EE
Unit V-28
VGOB # 96-0116-0530-08
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Acres in Unit	Percent of Unit	Division of Interest in 1 LEFT = 28.0563%	Division of Interest in 2 LEFT = 15.7380%	Percent of Escrow
(a.10) Sarah Jane Keen ** c/o Sandra Smith 21258 Capri Avenue Abingdon, VA 24211	6.721 acres 133/484 of 24.46 acres	8.4018%	2.35724%	1.32228%	n/a
<i>Sarah Jane Keen was not included in CL12-292, paid under HB2058</i> <i>According to the Divorce decree Sarah Jane Keen & Walter L. Keen are to receive 50/50</i> <i>Although Sarah owns 24/121, the interest shown is Sarah & Walter's interest combined and split 50% as per the divorce</i> <i>** Sarah Keen previously overpaid from escrow, payment corrected internally by CNX</i>					
(a.11) Henry F. Harman** 21363 Sim Road Abingdon, VA 24211-6286	8.591 acres 85/242 of 24.46 acres	10.7392%	3.01301%	1.69013%	n/a
<i>** Henry Harman previously underpaid from escrow, payment corrected internally by CNX</i>					
(a.12) CNX Gas Company LLC** PO Box 643830 Pittsburgh, PA 15264-3830	0.5559 acres 1/44 of 24.46 acres	0.6949%	0.19496%	0.10936%	6.9165% HB2058
<i>**payment due to CNX for partial reimbursement of funds corrected to (a.10 and a.11) due to incorrect interests previously paid out</i>					
(2) Estate of Walter L. Keen ** c/o Angela Bailey, Executrix PO Box 998 Pounding Mill, VA 24637	6.721 acres 133/484 of 24.46 acres	8.4018%	2.3572%	1.3223%	83.6271% Court Order
<i>Prevailing plaintiff under Case No. CL 12-292</i> <i>Awarded 100% of the CBM royalty.</i> <i>According to the Divorce decree Sarah Jane Keen & Walter L. Keen are to receive 50/50</i> <i>Although Walter owns 85/242, the interest shown is Sarah & Walter's interest combined and split 50% as per the divorce</i> <i>Walter Keen Estate owns less interest after the divorce decree is applied, will be paid for prior interest only</i>					

Tract 3A, 0.25 acre tract

COAL OWNERSHIP

(1) Hugh MacRae Land Trust, Tr.17 c/o Alan Siegel, Esq. Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	0.25 acres	0.3125%	0.0877%	0.0492%	n/a
<i>By Assignment and Bill of Sale, HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.</i> Torch Oil and Gas Company c/o Sue Ann Craddock 670 Dona Ana Road SW Deming, NM 88030 <i>Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.</i> <i>Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.</i>					
Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.03 acres 1/10 of 0.25 acres	0.0313%	0.0088%	0.0049%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	0.23 acres 9/10 of 0.25 acres	0.2813%	0.0789%	0.0443%	n/a

OIL & GAS OWNERSHIP

(1) John Ford Heirs, devisees, Successors or Assigns					
<i>The Heirs of John Ford: Jackson Ford, Eunice McNulty, Donald Ford, Judy Hicks, Cindy Cline and James Ford conveyed to James Elwood Keen 11/3/1999 DB499/121</i>					

Exhibit EE
Unit V-28
VGOB # 96-0116-0530-08
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Acres in Unit	Percent of Unit	Division of Interest in 1 LEFT = 28.0563%	Division of Interest in 2 LEFT = 15.7380%	Percent of Escrow
(a) James Elwood Keen 13644 Sky Dr Glade Spring, VA 24340	0.25 acres	0.3125%	0.0877%	0.0492%	3.1105% HB2058
<i>Prior owners receiving one time royalty from 2/1/1996 to date of conveyance:</i>					
Cindy C. Cline 369 Midland Rd Raven, VA 24639	0.04 acres 1/6 of 0.25 acres	0.0521%			
Donald William Ford 1821 Midview St Kingsport, TN 37665	0.04 acres 1/6 of 0.25 acres	0.0521%			
Jack C. Ford 473 Boring Chapel Rd Gray, TN 37615	0.04 acres 1/6 of 0.25 acres	0.0521%			
James Keith Ford 67 Vaughn Brooks Rd Cleveland, VA 24225	0.04 acres 1/6 of 0.25 acres	0.0521%			
Eunice Forsley 10125 Westmoreland Rd, 2-H Cornelius, NC 28031	0.04 acres 1/6 of 0.25 acres	0.0521%			
Judy Ann Hicks 67 Vaughn Brooks Rd Cleveland, VA 24225	0.04 acres 1/6 of 0.25 acres	0.0521%			

Tract 5, 6.03 acre tract

COAL OWNERSHIP

(1) Hugh MacRae Land Trust, Tr.17 c/o Alan Siegel, Esq. Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	6.03 acres	7.5375%	2.11474%	1.18625%	n/a
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By Assignment and Bill of Sale, HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil and Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, NM 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.60 acres 1/10 of 6.03 acres	0.7538%	0.2115%	0.1186%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	5.43 acres 9/10 of 6.03 acres	6.7838%	1.9033%	1.0676%	n/a

OIL & GAS OWNERSHIP

(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830 <i>(Previously Buchanan Production Co)</i>	6.03 acres	7.5375%	2.11474%	1.18625%	n/a
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Exhibit EE
Unit V-28
VGOB # 96-0116-0530-08
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Acres in Unit	Percent of Unit	Division of Interest in 1 LEFT = 28.0563%	Division of Interest in 2 LEFT = 15.7380%	Percent of Escrow
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Tract 6, 1.91 acre tract

COAL OWNERSHIP

(1) Hugh MacRae Land Trust, Tr.17 c/o Alan Siegel, Esq. Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	1.91 acres	2.3875%	0.66984%	0.37574%	n/a
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By Assignment and Bill of Sale, HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil and Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, NM 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.19 acres 1/10 of 1.91 acres	0.2388%	0.0670%	0.0376%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	1.72 acres 9/10 of 1.91 acres	2.1488%	0.6029%	0.3382%	n/a

OIL & GAS OWNERSHIP

(1) Patty Chambers 1009 Peach Rd. Raven, VA 24639	1.91 acres	2.3875%	0.66984%	0.37574%	n/a
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Tract 7, 12.26 acre tract

COAL OWNERSHIP

(1) Hugh MacRae Land Trust, Tr.17 c/o Alan Siegel, Esq. Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	12.26 acres	15.3250%	4.29963%	2.41185%	n/a
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By Assignment and Bill of Sale, HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil and Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, NM 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	1.23 acres 1/10 of 12.26 acres	1.5325%	0.4300%	0.2412%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	11.03 acres 9/10 of 12.26 acres	13.7925%	3.8697%	2.1707%	n/a

Exhibit EE
Unit V-28
VGOB # 96-0116-0530-08
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Acres in Unit	Percent of Unit	Division of Interest in 1 LEFT = 28.0563%	Division of Interest in 2 LEFT = 15.7380%	Percent of Escrow
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OIL & GAS OWNERSHIP

(1) Bonnie S. Keen Clemons 1228 Clover Hill Road Raven, VA 24639	12.26 acres	15.3250%	4.29963%	2.41185%	n/a
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All Correspondence to Terrence Shea Cook
Trustee for Bonnie Sandy Keen Clemons
2411 2nd St. P.O. Box 507
Richlands, VA, 24641

*Prevailing plaintiff under Case No. CL 12-276
Awarded 100% of the CBM royalty.*

Tract 7a, 0.89 acre tract

COAL OWNERSHIP

(1) Hugh MacRae Land Trust, Tr.17 c/o Alan Siegel, Esq. Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	0.89 acres	1.1125%	0.31213%	0.17509%	n/a
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By Assignment and Bill of Sale, HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil and Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, NM 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.09 acres 1/10 of 0.89 acres	0.1113%	0.0312%	0.0175%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	0.80 acres 9/10 of 0.89 acres	1.0013%	0.2809%	0.1576%	n/a

OIL & GAS OWNERSHIP

(1) Oakwood Full Gospel Church P. O. Box 633 Oakwood, VA 24631 <i>previously Coy Horn, sold his interest to Oakwood Full Gospel Church</i>	0.89 acres	1.1125%	0.31213%	0.17509%	n/a
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*Prevailing plaintiff under Case No. CL 12-293
Awarded 100% of the CBM royalty.*

Tract 8, 1.47 acre tract

COAL OWNERSHIP

(1) Hugh MacRae Land Trust, Tr.17 c/o Alan Siegel, Esq. Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	1.47 acres	1.8375%	0.5155%	0.2892%	
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By Assignment and Bill of Sale, HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil and Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, NM 88030

Exhibit EE
Unit V-28
VGOB # 96-0116-0530-08
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Acres in Unit	Percent of Unit	Division of Interest in 1 LEFT = 28.0563%	Division of Interest in 2 LEFT = 15.7380%	Percent of Escrow
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Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.15 acres 1/10 of 1.47 acres	0.1838%	0.0516%	0.0289%	
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	1.32 acres 9/10 of 1.47 acres	1.6538%	0.4640%	0.2603%	

OIL & GAS OWNERSHIP

(1) Corbit Jackson Heirs, Devisees, Successors or Assigns	1.47 acres	1.8375%	0.5155%	0.2892%	
(1) Corbit Jackson Heirs					
(a) Corbit C. Jackson & Anna Jackson T/E					<i>By DB 230/388, dated 8/29/1975, Dale Hodge Chambers & Patricia Chambers conveyed to Corbit C. Jackson & Anna Jackson, TE, Anna Jackson D.O.D. 5/11/1999</i>
(a.1) Corbit C. Jackson Heirs, Devisees, Successors or Assigns					<i>Delores J. Ratliff, Personal Representative & Executor of the Estate of Corbit C. Jackson, Delores J. Ratliff in her own right, Jerry Jackson, and Sharon Kocak conveyed 9/8/2009 to Hubert & Wilma Souleyrette, TE</i>
(a.1.1) Hubert J., Jr. & Wilma Souleyrette, TE 1041 Peach Road Raven, VA 24639	1.47 acres	1.8375%	0.5155%	0.2892%	<i>n/a</i>

Tract 9, 0.13 acre tract

COAL OWNERSHIP

(1) Coal Mountain Mining Company P. O. Box 675 Tazewell, VA 24651	0.13 acres	0.1625%	0.04559%	0.02557%	<i>n/a</i>
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OIL & GAS OWNERSHIP

(1) Garden Realty Corporation c/o Margaret Burns 108 Bexley Road Mooresville, NC 28117	0.13 acres	0.1625%	0.04559%	0.02557%	<i>n/a</i>
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Tract 11-13, 1.03 acre tract

COAL OWNERSHIP

(1) Coal Mountain Mining Company P. O. Box 675 Tazewell, VA 24651	1.03 acres	1.2875%	0.36122%	0.20263%	<i>n/a</i>
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OIL & GAS OWNERSHIP

(1) Garden Realty Corporation c/o Margaret Burns 108 Bexley Road Mooresville, NC 28117	1.03 acres	1.2875%	0.36122%	0.20263%	<i>n/a</i>
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Tract 14, 0.51 acre tract

COAL OWNERSHIP

(1) Hugh MacRae Land Trust, Tr. 17 c/o Alan Siegel, Esq. Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	0.51 acres	0.6375%	0.17886%	0.10033%	<i>n/a</i>
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Exhibit EE
Unit V-28
VGOB # 96-0116-0530-08
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Acres in Unit	Percent of Unit	Division of Interest in 1 LEFT = 28.0563%	Division of Interest in 2 LEFT = 15.7380%	Percent of Escrow
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By Assignment and Bill of Sale, HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil and Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, NM 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.05 acres 1/10 of 0.51 acres	0.0638%	0.0179%	0.0100%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	0.46 acres 9/10 of 0.51 acres	0.5738%	0.1610%	0.0903%	n/a

OIL & GAS OWNERSHIP

(1) Kell E. & Linda Vandyke, TE 1115 Peach Road Raven, VA 24639	0.51 acres	0.6375%	0.17886%	0.10033%	6.3453% HB2058
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Tract 16, 6.66 acre tract

COAL OWNERSHIP

(1) Hugh MacRae Land Trust, Tr.17 c/o Alan Siegel, Esq. Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	6.66 acres	8.3250%	2.33569%	1.31019%	n/a
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By Assignment and Bill of Sale, HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil and Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, NM 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.67 acres 1/10 of 6.66 acres	0.8325%	0.2336%	0.1310%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	5.99 acres 9/10 of 6.66 acres	7.4925%	2.1021%	1.1792%	n/a

OIL & GAS OWNERSHIP

(1) Oakwood Full Gospel Church P. O. Box 633 Oakwood, VA 24631	6.66 acres	8.3250%	2.33569%	1.31019%	n/a
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*Prevailing plaintiff under Case No. CL 12-293
Awarded 100% of the CBM royalty.*

Total Acreage Resolved	71.8100	
Total Percentage Resolved		89.7625%

VGOB 95-0116-0530

Escrow Bank Data														
Date	Escrow Royalty Deposits	Income	\$ Mktet Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
											\$0.00		\$0.00	\$0.00
											\$0.00		\$18,458.58	-\$18,458.58
7/31/1997	\$19,885.03										\$0.00	\$19,885.03	\$19,885.03	\$0.00
8/31/1997	\$1,570.49	\$42.19			-\$26.57						\$15.62	\$21,471.14	\$21,471.14	\$0.00
9/30/1997	\$1,156.47	\$101.04			-\$27.90						\$73.14	\$22,700.75	\$22,700.75	\$0.00
10/31/1997	\$1,161.56	\$217.40			-\$58.87						\$158.53	\$24,020.84	\$24,020.84	\$0.00
11/30/1997	\$1,522.85	\$152.91							\$0.48		\$153.39	\$25,697.08	\$25,697.08	\$0.00
12/31/1997											\$0.00		\$25,697.08	-\$25,697.08
1/31/1998											\$0.00		\$25,697.08	-\$25,697.08
2/28/1998											\$0.00		\$27,540.72	-\$27,540.72
3/31/1998											\$0.00		\$30,262.26	-\$30,262.26
4/30/1998											\$0.00		\$32,024.16	-\$32,024.16
5/31/1998											\$0.00		\$33,283.51	-\$33,283.51
6/30/1998	\$8,342.14	\$670.91							\$18.10		\$689.01	\$34,728.23	\$34,719.92	\$8.31
7/31/1998											\$0.00		\$36,596.85	-\$36,596.85
8/31/1998											\$0.00		\$39,925.06	-\$39,925.06
9/30/1998											\$0.00		\$47,147.69	-\$47,147.69
10/31/1998											\$0.00		\$61,091.05	-\$61,091.05
11/30/1998											\$0.00		\$68,035.97	-\$68,035.97
12/31/1998	\$35,448.38	\$1,035.04							\$109.90		\$1,144.94	\$71,321.55	\$71,313.24	\$8.31
1/31/1999	\$5,432.94	\$353.84							-\$21.42		\$332.42	\$77,086.91	\$77,078.60	\$8.31
2/28/1999	\$4,852.93	\$231.03			-\$76.64				-\$119.50		\$34.89	\$81,974.73	\$81,966.42	\$8.31
3/31/1999	\$7,827.96	\$361.03			-\$161.59				\$16.94		\$216.38	\$90,019.07	\$90,010.76	\$8.31
4/30/1999	\$1,217.85	\$523.80			-\$103.62				-\$35.96		\$384.22	\$91,621.14	\$91,612.83	\$8.31
5/31/1999	\$895.46	\$373.22			-\$94.93				-\$96.64		\$181.65	\$92,689.25	\$92,689.94	\$8.31
6/30/1999											\$0.00		\$93,005.91	-\$93,005.91
7/31/1999	\$2,055.09	\$479.81			-\$88.09				-\$34.24		\$357.48	\$95,702.63	\$95,418.48	\$284.15
8/31/1999	\$910.92	\$271.29			-\$89.17				-\$30.11		\$152.01	\$96,765.56	\$96,481.41	\$284.15
9/30/1999	\$494.64	\$522.30			-\$93.16	-\$1,133.24			\$20.43		\$449.57	\$96,576.53	\$96,292.38	\$284.15
10/31/1999		\$392.81			-\$90.46				\$3.93		\$306.28	\$96,882.81	\$97,159.73	-\$276.92
11/30/1999											\$0.00		\$98,267.95	-\$98,267.95
12/31/1999	\$2,130.14	\$1,146.80			-\$92.21				-\$168.12		\$886.47	\$101,665.10	\$100,238.18	\$1,426.92
1/31/2000		\$282.05									\$282.05	\$101,947.15	\$101,566.61	\$380.54
2/29/2000		\$314.95									\$314.95	\$102,262.10	\$102,832.53	-\$570.43
3/31/2000		\$352.27									\$352.27	\$102,614.37	\$103,913.38	-\$1,299.01
4/30/2000		\$329.03									\$329.03	\$102,943.40	\$105,053.89	-\$2,110.49
5/31/2000		\$449.08									\$449.08	\$103,392.48	\$106,437.81	-\$3,045.33
6/30/2000		\$419.10									\$419.10	\$103,811.58	\$107,818.53	-\$4,006.95
7/31/2000		\$439.38									\$439.38	\$104,250.96	\$109,639.53	-\$5,388.57
8/31/2000		\$439.60									\$439.60	\$104,690.56	\$111,346.65	-\$6,656.09
											\$0.00		\$112,794.43	-\$112,794.43
9/30/2000	\$658.79	\$449.12				\$0.00					\$449.12	\$114,424.97	\$113,902.34	\$522.63
10/31/2000		\$477.27									\$477.27	\$105,580.36	\$115,834.91	-\$10,254.55
11/30/2000		\$440.39									\$440.39	\$106,020.75	\$118,109.26	-\$12,088.51
12/31/2000	\$1,489.37	\$487.91				\$0.00					\$487.91	\$120,710.92	\$120,086.54	\$624.38
1/31/2001	\$2,220.10	\$520.19				\$0.00					\$520.19	\$123,451.21	\$122,826.83	\$624.38
2/28/2001	\$5,181.53	\$894.55				\$0.00					\$894.55	\$126,787.00	\$126,682.81	\$104.19
3/31/2001	\$4,088.04	\$415.42				\$0.00					\$415.42	\$131,290.46	\$131,186.27	\$104.19
4/30/2001		\$371.52	*								\$371.52		\$134,052.35	-\$134,052.35
5/31/2001	\$2,462.15	\$346.73				\$0.00					\$346.73	\$137,001.74	\$136,861.23	\$140.51
6/30/2001	\$2,233.59	\$296.68				\$0.00					\$296.68	\$139,532.01	\$139,391.50	\$140.51
7/31/2001	\$1,884.89	\$315.10				\$0.00					\$315.10	\$141,732.00	\$141,591.49	\$140.51
8/31/2001	\$1,642.85	\$306.52				\$0.00					\$306.52	\$143,681.37	\$143,540.86	\$140.51
9/30/2001	\$838.49	\$232.39				\$0.00					\$232.39	\$144,752.25	\$144,611.74	\$140.51
10/31/2001	\$913.49	\$210.10				\$0.00					\$210.10	\$145,875.84	\$145,735.33	\$140.51
11/30/2001	\$0.00	\$371.52	*			\$0.00					\$371.52	\$146,572.70	\$146,638.20	-\$65.50
12/31/2001	\$421.96	\$177.59				\$0.00					\$177.59	\$147,172.25	\$147,237.75	-\$65.50
1/31/2002	\$311.19	\$105.63				\$0.00					\$105.63	\$147,589.07	\$147,654.57	-\$65.50
2/28/2002	\$0.00	\$78.12				\$0.00					\$78.12	\$147,667.19	\$147,732.69	-\$65.50

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2/26/2007	\$0.00	\$536.01				\$0.00				\$536.01	\$139,270.44	\$136,734.43	\$461.93
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Escrow Bank Data															
Date	Escrow Royalty Deposits	Income	\$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference	
3/31/2007	\$32.36	\$514.16				\$0.00					\$514.16	\$159,822.96	\$159,308.65	\$514.31	
4/30/2007	\$0.00	\$593.95				\$0.00					\$593.95	\$160,416.91	\$159,902.60	\$514.31	
5/31/2007	\$0.00	\$545.91				\$0.00					\$545.91	\$160,962.82	\$160,448.51	\$514.31	
6/30/2007	\$0.00	\$569.92				\$0.00					\$569.92	\$161,532.74	\$161,018.43	\$514.31	
7/31/2007	\$0.00	\$1,116.92				\$0.00					\$1,116.92	\$162,091.20	\$162,135.35	-\$44.15	
8/31/2007	\$0.00	\$548.43				\$0.00					\$548.43	\$162,639.63	\$162,683.78	-\$44.15	
9/30/2007	\$0.00	\$869.75				\$0.00					\$869.75	\$163,509.38	\$163,553.53	-\$44.15	
10/31/2007	\$0.00	\$547.90				\$0.00					\$547.90	\$164,057.28	\$164,101.43	-\$44.15	
11/30/2007	\$0.00	\$565.87				\$0.00					\$565.87	\$164,623.15	\$164,667.30	-\$44.15	
12/31/2007	\$0.00	\$521.91				\$0.00					\$521.91	\$165,145.06	\$165,189.21	-\$44.15	
1/31/2008	\$0.00	\$416.93				\$0.00					\$416.93	\$165,561.99	\$165,606.14	-\$44.15	
2/29/2008	\$0.00	\$354.64				\$0.00					\$354.64	\$165,916.63	\$165,960.78	-\$44.15	
3/31/2008	\$0.00	\$310.73				\$0.00					\$310.73	\$166,227.36	\$166,271.51	-\$44.15	
4/30/2008	\$0.00	\$232.68				\$0.00					\$232.68	\$166,460.04	\$166,504.19	-\$44.15	
5/31/2008	\$0.00	\$191.11				\$0.00					\$191.11	\$166,651.15	\$166,695.30	-\$44.15	
6/30/2008	\$0.00	\$190.22				\$0.00					\$190.22	\$166,841.37	\$166,885.52	-\$44.15	
7/31/2008	\$0.00	\$182.99				\$0.00					\$182.99	\$167,024.36	\$167,068.51	-\$44.15	
8/31/2008	\$0.00	\$232.80				\$0.00					\$232.80	\$167,257.16	\$167,301.31	-\$44.15	
9/30/2008	\$0.00	\$208.08				\$0.00					\$208.08	\$167,465.24	\$167,509.39	-\$44.15	
10/31/2008	\$0.00	\$167.06				\$0.00					\$167.06	\$167,632.30	\$167,676.45	-\$44.15	
11/30/2008	\$0.00	\$220.10				\$0.00					\$220.10	\$167,852.40	\$167,896.55	-\$44.15	
12/31/2008	\$0.00	\$88.89				\$0.00					\$88.89	\$167,941.29	\$167,985.44	-\$44.15	
1/1/2009	\$0.00	\$8.19				\$0.00					\$8.19	\$167,949.48	\$167,993.63	-\$44.15	
2/28/2009	\$0.00	-\$15.10				\$0.00					-\$15.10	\$167,934.38	\$167,978.53	-\$44.15	
3/31/2009	\$0.00	\$41.20				\$0.00					\$41.20	\$167,975.58	\$168,019.73	-\$44.15	
4/30/2009	\$0.00	-\$26.37				\$0.00					-\$26.37	\$167,949.21	\$167,993.36	-\$44.15	
5/31/2009	\$0.00	-\$26.21				\$0.00					-\$26.21	\$165,313.10	\$167,967.15	-\$2,654.05	
6/30/2009	\$0.00	-\$27.45				\$0.00					-\$27.45	\$167,895.14	\$167,939.70	-\$44.56	
7/31/2009	\$0.00	-\$27.86				\$0.00					-\$27.86	\$167,867.28	\$167,911.84	-\$44.56	
8/31/2009	\$0.00	-\$16.11				\$0.00					-\$16.11	\$167,851.17	\$167,895.73	-\$44.56	
9/30/2009	\$0.00	-\$11.36				\$0.00					-\$11.36	\$167,839.81	\$167,884.37	-\$44.56	
10/31/2009	\$0.00	-\$13.29				\$0.00					-\$13.29	\$167,826.52	\$167,871.08	-\$44.56	
11/30/2009	\$0.00	-\$12.43				\$0.00					-\$12.43	\$167,814.09	\$167,858.65	-\$44.56	
12/31/2009	\$0.00	-\$46.76				\$0.00					-\$46.76	\$167,767.33	\$167,811.89	-\$44.56	
1/1/2010	\$0.00	\$31.10			\$0.00	\$0.00					\$31.10	\$167,748.18	\$167,842.99	-\$94.81	
2/1/2010	\$0.00	\$32.21			-\$13.50	\$0.00					\$18.71	\$167,766.89	\$167,861.70	-\$94.81	
3/1/2010	\$0.00	\$35.61			-\$13.98	\$0.00			\$0.00		\$21.63	\$167,788.52	\$167,883.33	-\$94.81	
4/1/2010	\$0.00	\$36.80			-\$13.98	\$0.00					\$22.82	\$167,811.34	\$167,906.15	-\$94.81	
5/1/2010	\$0.00	\$33.34			-\$13.98	\$0.00					\$19.36	\$167,830.70	\$167,925.51	-\$94.81	
6/1/2010	\$0.00	\$34.46			-\$13.99	\$0.00	-\$146.58				-\$126.11	\$167,704.59	\$167,799.40	-\$94.81	
7/1/2010	\$0.00		\$34.59	\$4.79	-\$13.98	\$0.00					\$25.40	\$167,729.99	\$167,824.80	-\$94.81	
8/1/2010	\$0.00		\$29.51	\$11.62	-\$13.98	\$0.00					\$27.15	\$167,757.14	\$167,851.95	-\$94.81	
9/1/2010	\$0.00		\$27.43	\$16.38	-\$13.98	\$0.00					\$29.83	\$167,786.97	\$167,881.78	-\$94.81	
10/1/2010	\$0.00		\$25.38	\$23.54	-\$13.98	\$0.00	-\$181.10				-\$146.16	\$167,640.81	\$167,735.62	-\$94.81	
11/1/2010	\$0.00		\$21.72	\$29.27	-\$13.97	\$0.00					\$37.02	\$167,677.83	\$167,772.64	-\$94.81	
12/1/2010	\$0.00		\$16.89	\$43.08	-\$13.97	\$0.00	-\$144.62				-\$98.62	\$167,579.21	\$167,674.02	-\$94.81	
1/31/2011	\$0.00		\$17.10	\$56.66	-\$15.52	\$0.00	-\$11.84				\$46.40	\$167,625.61	\$167,720.42	-\$94.81	
2/28/2011	\$0.00		\$11.23	\$57.63	-\$13.97	\$0.00	-\$44.35				\$10.54	\$167,636.15	\$167,730.96	-\$94.81	
3/31/2011	\$0.00		\$9.27	\$68.23	-\$13.97	\$0.00	-\$58.52				\$5.01	\$167,641.16	\$167,735.97	-\$94.81	
4/30/2011	\$0.00		\$6.77	\$69.15	-\$13.97	\$0.00	-\$46.20				\$15.75	\$167,656.91	\$167,751.72	-\$94.81	
5/31/2011	\$0.00		\$6.45	\$72.67	-\$13.97	\$0.00	-\$33.06				\$32.09	\$167,689.00	\$167,783.81	-\$94.81	
6/30/2011	\$0.00		\$5.75	\$70.68	-\$13.97	\$0.00	-\$38.07	\$0.20			\$24.59	\$167,713.59	\$167,808.40	-\$94.81	
7/31/2011	\$0.00		\$5.82	\$73.19	-\$13.98	\$0.00	-\$24.77				\$40.26	\$167,753.85	\$167,848.66	-\$94.81	
8/30/2011	\$0.00		\$4.90	\$71.80	-\$13.98	\$0.00	-\$56.04				\$6.68	\$167,760.53	\$167,855.34	-\$94.81	
9/30/2011	\$0.00		\$6.25	\$70.02	-\$13.98	\$0.00	-\$33.22				\$29.07	\$167,789.60	\$167,884.41	-\$94.81	
10/31/2011	\$0.00		\$5.12	\$73.90	-\$13.98	\$0.00	-\$51.26				\$13.78	\$167,803.38	\$167,898.19	-\$94.81	
11/30/2011	\$0.00		\$4.75	\$72.51	-\$13.98	\$0.00	-\$43.02				\$20.26	\$167,823.64	\$167,918.45	-\$94.81	
12/31/2011	\$0.00		\$4.91	\$76.64	-\$13.99	\$0.00	-\$30.35				\$37.21	\$167,860.85	\$167,955.66	-\$94.81	
1/31/2012	\$0.00		\$5.23	\$76.88	-\$13.99	\$0.00	-\$56.47				\$11.65	\$167,872.50	\$167,967.31	-\$94.81	

Exhibit J
Unit V28 Escrow Account Reconciliation
VGOB 95-0116-0530

[illegible]

Escrow Bank Data														
Date	Escrow Royalty Deposits	Income	\$ Mkrct Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
2/28/2012			\$3.95	\$71.32	-\$13.99		-\$29.02				\$32.26	\$167,904.76	\$167,999.57	-\$94.81
3/27/2012					-\$26.21						-\$26.21	\$165,313.10	\$167,973.36	-\$2,660.26
4/30/2012			\$3.65	\$71.30	-\$14.00		-\$29.57				\$31.38	\$167,979.03	\$168,004.74	-\$25.71
5/31/2012			\$2.50	\$73.91	-\$14.00		-\$11.98				\$50.43	\$168,029.46	\$168,055.17	-\$25.71
6/30/2012			\$2.17	\$73.49	-\$14.00		-\$18.97				\$42.69	\$168,072.15	\$168,097.86	-\$25.71
7/31/2012			\$2.44	\$71.09	-\$14.01		-\$12.34				\$47.18	\$168,119.33	\$168,145.04	-\$25.71
8/31/2012			\$2.54	\$64.21	-\$14.01		-\$62.76				-\$10.02	\$168,109.31	\$168,135.02	-\$25.71
9/30/2012			\$1.81	\$59.45	-\$14.01		-\$16.63				\$30.62	\$168,139.93	\$168,165.64	-\$25.71
10/31/2012			\$1.75	\$59.38	-\$14.01		-\$20.75				\$26.37	\$168,166.30	\$168,192.01	-\$25.71
11/30/2012			\$1.82	\$53.17	-\$14.01		-\$16.61				\$24.37	\$168,190.67	\$168,216.38	-\$25.71
12/31/2012			\$1.75	\$47.11	-\$14.02		-\$19.74				\$15.10	\$168,205.77	\$168,231.48	-\$25.71
1/31/2013			\$1.71	\$41.64	-\$14.02		-\$15.05				\$14.28	\$168,220.05	\$168,245.76	-\$25.71
2/28/2013			\$1.41	\$37.95	-\$14.02		-\$26.15				-\$0.81	\$168,219.24	\$168,244.95	-\$25.71
3/31/2013			\$1.49	\$40.37	-\$14.02		-\$16.70				\$11.14	\$168,230.38	\$168,256.09	-\$25.71
4/30/2013			\$1.32	\$37.95	-\$14.02						\$25.25	\$168,255.63	\$168,281.34	-\$25.71
5/31/2013			\$1.30	\$39.15	-\$14.02						\$26.43	\$168,282.06	\$168,307.77	-\$25.71
6/30/2013			\$1.27	\$37.89	-\$14.02		-\$16.73				\$8.41	\$168,290.47	\$168,316.18	-\$25.71
7/31/2013			\$1.31	\$39.35	-\$14.02						\$26.64	\$168,317.11	\$168,342.82	-\$25.71
8/31/2013			\$1.39	\$39.50	-\$14.03						\$26.86	\$168,343.97	\$168,369.68	-\$25.71
9/30/2013			\$1.26	\$38.24	-\$14.03						\$25.47	\$168,369.44	\$168,395.15	-\$25.71
10/31/2013			\$1.29	\$39.48	-\$14.03						\$26.74	\$168,396.18	\$168,421.89	-\$25.71
11/30/2013			\$1.26	\$37.21	(\$14.03)						\$24.44	\$168,420.62	\$168,446.33	-\$25.71
12/31/2013			\$1.17	\$38.90	(\$14.04)						\$26.03	\$168,446.65	\$168,472.36	-\$25.71
1/31/2014			\$0.58	\$39.88	(\$14.04)						\$26.42	\$168,473.07	\$168,498.78	-\$25.71
2/28/2014			\$0.49	\$36.52	(\$14.04)						\$22.97	\$168,496.04	\$168,521.75	-\$25.71
3/31/2014			\$0.53	\$40.89	(\$14.04)						\$27.38	\$168,523.42	\$168,549.13	-\$25.71
4/30/2014			\$0.48	\$31.95	(\$14.04)	(\$32,511.88)					\$18.39	\$136,029.93	\$136,055.64	-\$25.71
5/31/2014			\$0.48	\$33.92	(\$11.34)						\$23.06	\$136,052.99	\$136,078.70	-\$25.71
6/30/2014			\$0.46	\$32.82	(\$11.34)						\$21.94	\$136,074.93	\$136,100.64	-\$25.71
7/31/2014			\$0.49	\$33.96	(\$11.34)						\$23.11	\$136,098.04	\$136,123.75	-\$25.71
8/31/2014			\$0.50	\$34.07	(\$11.34)						\$23.23	\$136,121.27	\$136,146.98	-\$25.71
9/30/2014			\$0.47	\$32.21	(\$11.34)						\$21.34	\$136,142.61	\$136,168.32	-\$25.71
10/31/2014			\$0.49	\$32.97	(\$11.35)						\$22.11	\$136,164.72	\$136,190.43	-\$25.71
11/30/2014			\$0.52	\$31.39	(\$11.35)						\$20.56	\$136,185.28	\$136,210.99	-\$25.71
12/31/2014			\$0.97	\$26.80	(\$11.35)						\$16.42	\$136,201.70	\$136,227.41	-\$25.71
1/31/2015			\$6.55	\$20.37	(\$11.35)						\$15.57	\$136,217.27	\$136,242.98	-\$25.71
2/28/2015			\$9.79	\$14.02	(\$11.35)						\$12.46	\$136,229.73	\$136,255.44	-\$25.71
3/31/2015			\$12.80	\$14.57	(\$11.35)						\$16.02	\$136,245.75	\$136,271.46	-\$25.71
4/30/2015			\$13.90	\$8.98	(\$11.35)						\$11.53	\$136,257.28	\$136,282.99	-\$25.71
5/31/2015			\$16.39	\$6.62	(\$11.35)						\$11.66	\$136,268.94	\$136,294.65	-\$25.71
6/30/2015			\$15.94	\$6.45	(\$11.36)						\$11.03	\$136,279.97	\$136,305.68	-\$25.71
7/31/2015			\$14.23	\$1.46	(\$11.36)	(\$47,346.66)					\$4.33	\$88,937.64	\$88,963.35	-\$25.71
8/31/2015			\$15.24	\$1.65	(\$7.41)	\$0.00	\$0.00	\$0.00			\$9.48	\$88,947.12	\$88,972.83	-\$25.71
9/30/2015			\$11.98	\$6.44	(\$7.41)	\$0.00	\$0.00	\$0.00	\$0.00		\$11.01	\$88,958.13	\$88,983.84	-\$25.71
10/31/2015			\$13.57	\$0.19	(\$7.41)	\$0.00	\$0.00	\$0.00			\$6.35	\$88,964.48	\$88,990.19	-\$25.71
11/30/2015			\$13.97	\$0.19	(\$7.41)	\$0.00	\$0.00	\$0.00			\$6.75	\$88,971.23	\$88,996.94	-\$25.71
12/31/2015			\$14.40	\$6.68	(\$7.41)	\$0.00	\$0.00	\$0.00			\$13.67	\$88,984.90	\$89,010.61	-\$25.71
1/31/2016			\$0.00	\$1.42	\$0.00	(\$7.42)	\$0.00	\$0.00	\$0.00		\$1.42	\$88,978.90	\$89,004.61	-\$25.71
2/28/2016	\$0.00		\$14.84	\$0.00	(\$7.42)	\$0.00	\$0.00	\$0.00			\$7.42	\$88,986.32	\$89,012.03	-\$25.71
3/31/2016	\$0.00		\$15.62	\$0.00	(\$7.42)	\$0.00	\$0.00	\$0.00			\$8.20	\$88,994.52	\$89,020.23	-\$25.71
4/30/2016	\$0.00		\$15.07	\$0.00	(\$7.42)	\$0.00	\$0.00	\$0.00			\$7.65	\$89,002.17	\$89,027.88	-\$25.71
5/31/2016	\$0.00		\$15.75	\$0.00	(\$7.42)	\$0.00	\$0.00	\$0.00			\$8.33	\$89,010.50	\$89,036.21	-\$25.71
6/30/2016	\$0.00		\$13.52	\$8.68	(\$7.42)	\$0.00	\$0.00	\$0.00			\$14.78	\$89,025.28	\$89,050.99	-\$25.71
7/31/2016	\$0.00		\$13.90	\$2.67	(\$7.42)	\$0.00	\$0.00	\$0.00			\$9.15	\$89,034.43	\$89,060.14	-\$25.71
8/31/2016	\$0.00		\$14.14	\$2.70	(\$7.42)	\$0.00	\$0.00	\$0.00			\$9.42	\$89,043.85	\$89,069.56	-\$25.71
9/30/2016	\$0.00		\$13.75	\$5.48	(\$7.42)	\$0.00	\$0.00	\$0.00			\$11.81	\$89,055.66	\$89,081.37	-\$25.71
10/31/2016	\$0.00		\$3.61	\$0.70	(\$7.42)	(\$66,301.61)	\$0.00	\$0.00			-\$3.11	\$22,750.94	\$22,776.65	-\$25.71
11/30/2016			\$3.44	\$0.72	(\$1.90)						\$2.26	\$22,753.20	\$22,778.91	-\$25.71
12/31/2016			\$3.66	\$2.93	(\$1.90)						\$4.69	\$22,757.89	\$22,783.60	-\$25.71

Exhibit J

Unit V28 Escrow Account Reconciliation

VGOB 95-0116-0530

CNX Deposit Information

Escrow Bank Data

Total Deposited

01 Disbursement

02 Disbursement

03 Disbursement

04 Disbursement

05 Disbursement

06 Disbursement

Interest and Fees

Total

November 2018 First Bank and Trust Balance

\$20,445.70

FB&T Difference

2015 JAN 28 PM 3 16

VIRGINIA:

IN THE CIRCUIT COURT FOR BUCHANAN COUNTY

KENDRIS HARMAN, HENRY HARMAN)

AND)

WALTER KEEN,)

Plaintiffs,)

v.)

Case No. CL 12-292

CNX GAS COMPANY, LLC,)

HUGH MACRAE LAND TRUST,)

AND TORCH OIL & GAS COMPANY,)

Defendants.)

CONSENT ORDER

Upon the representation of Defendant Torch Oil & Gas Company ("Torch"), by counsel, that:

a) it has no claim to coalbed methane on certain tracts of land in Buchanan County where gas operators and the Virginia Gas and Oil Board ("VGOB") have listed Torch and the Plaintiffs, Kendris Harman, Henry Harman and Walter Keen (as heirs to A.J. Harman), as conflicting claimants to coalbed methane, due to the recent decision of the Supreme Court of Virginia, *Swords Creek Land Partnership v. Belcher*, Case No. 131590 (Sep. 12, 2014); and

b) Torch has no knowledge of, and makes no representation as to, the plaintiff's chain of title or claim of ownership of the gas interest other than as admitted or denied in response to Plaintiff's complaints.

And upon evidence presented by Plaintiffs as to their ownership of the gas interests on the properties described in the complaints; and with the consent of Defendant Hugh MacRae Land Trust; and for good cause shown, it is therefore ADJUDGED and ORDERED:

a) Torch is not in conflict with the plaintiffs as to ownership of coalbed methane on those properties on which they had previously been listed as conflicting claimants in pooling orders issued by VGOB; and

b) that Plaintiffs, claiming as heirs of A.J. Harman, are therefore entitled to any royalties relating to the extraction of coalbed methane gas on those properties in which VGOB pooling orders have listed them as conflicting claimants with Torch to coalbed methane ("the Conflict Properties"), in proportion to their ownership interests in the gas estate on those real property tracts; and

c) upon petition to VGOB, any funds held in escrow attributable to the plaintiffs' ownership interests of coalbed methane in the Conflict Properties, on account of perceived conflict with Torch, shall be released to the plaintiffs; and

d) any future royalty amounts to which they may be entitled, based on this Order, shall be paid directly to them by any gas operator responsible for making such payments.

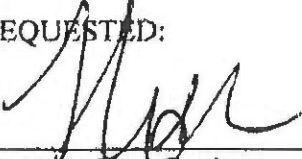
All other claims asserted by any party against the other(s) are denied, and this action is dismissed with prejudice to the plaintiffs and defendants as to any such other claims and made part of this Order, with each party to pay his/her/its own costs.

The Clerk is directed to forward a certified copy of the foregoing to all counsel of record, to remove this matter from the active docket of this Court and to place the same among the ended actions before this Court.

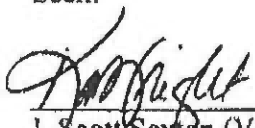
Entered this 22nd, day of JANUARY, 2015.


JUDGE, CIRCUIT COURT OF
BUCHANAN COUNTY, VIRGINIA

REQUESTED:


Terrence Shea Cook
T. Shea Cook, P.C.
P.O. Box 507
Richlands, Virginia 24641
Counsel for Plaintiffs

Seen:


J. Scott Sexton (VSB No. 29284)
Kathleen L. Wright (VSB No. 48945)
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Phone: (540) 983-9300
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~~David Grant Altizer, Esq.
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Altizer, Walk and White PLLC
209 East Main Street
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Tazewell, VA 24651~~ NON-SUITED

~~James R. Creekmore, Esq.
Blair N.C. Wood, Esq.
The Creekmore Law Firm
318 N. Main Street
Blacksburg, VA 24060
Counsel for CNX Gas Company, LLC~~


Hugh MacRae Land Trust, by
William B. Cocke, Jr., Esq.
Trustee, Hugh MacRae Land Trust
P.O. Box 606
Newland, NC 28647

T. SHEA COOK, P.C.

ATTORNEY AT LAW

2411 Second Street
Post Office Box 507
Richlands, Virginia 24641
Phone (276)963-4332~Facsimile (276) 963-6271
tsheacook@yahoo.com

May 29, 2015

Mark Swartz
601 6th Ave #200
Saint Albans, WV 25177

David Altizer
PO Box 30
Tazewell, VA 24651

Anita D. Duty
Pooling Supervisor
2481 John Nash Blvd.
Bluefield, VA 24701

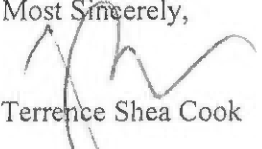
RE: Heirs of A.J. Harman v. Torch Oil and Gas (Henry Harman, Sarah Jane Keen, Walter Keen and Kendris Harman)

Dear Folks:

Please find enclosed a Consent Order signed by Torch waiving their interest in coal bed methane in the wells referenced in the attached bill of complaint; the consent order entered relative to the same; affidavits of ownership by each of the four individuals, comprising total ownership of the tracts in question; as well as W9 forms for each.

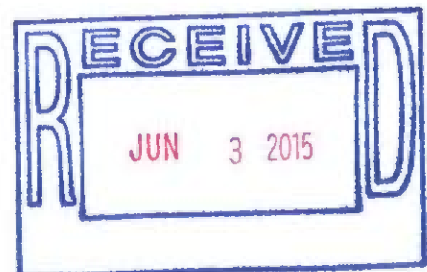
I respectfully request that you initiate the process of petitioning the Virginia Gas & Oil Board for distribution of coal bed methane escrowed royalties as soon as possible. I look forward to hearing from you. If you have any questions, do not hesitate to contact me.

Most Sincerely,


Terrence Shea Cook

TSC/crh

cc: Henry Harman (w/o encl.)
Sarah Jane Keen (w/o encl.)
Walter Keen (w/o encl.)
Kendris Harman (w/o encl.)



VP2SGU1
V28
V29
U28

Name of Conflicting Claimant: ANGELA BAILEY

Unit: (Tract): VP2 SGU1 (Tract 23);
CBM V-28 (Tract 3);
CBM (V-29 (Tract 13);
CBM U-28 (Tract 28)

AFFIDAVIT PURSUANT TO VA. CODE § 45.1-361.22

1. My name is ANGELA BAILEY;
2. I am over the age of eighteen and able to make the statements in this affidavit.
3. I am attaching a W-9 to this affidavit with my correct social security number and current address.
4. As of the date set forth below, I am a lawful owner of the coalbed methane interests in the above referenced unit and tracts, and described or referenced in the attached Order or Agreement and affirm the Order or Agreement and the contents therein.
5. I swear and/or affirm that the information set forth above and in the attached W-9 is true and accurate.
6. Terrence Shea Cook is my authorized attorney in fact to receive for distribution on my behalf all funds held in escrow by the VGOB.

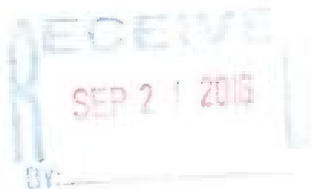
Dated this 4th day of July, 2016

Angela Bailey

Print Name: Angela Bailey

Address: 525 Doran

Va. 24612



COMMONWEALTH OF VIRGINIA
CITY/COUNTY OF TAZEWELL to wit:

On this 14th day of July 2016 appeared before me Angela Bailey, who
being first duly sworn, stated that the foregoing is true and correct to the best of his knowledge,
information and belief.

Shelia Smith

Notary Public

My Commission Expires: 9/30/2018



Name of Conflicting Claimant: Walter Keen

Unit: (Tract): VP2 9641 (TRACT 23)
CBM V-28 (TRACT 3)
CBM V-29 (TRACT 13)
CBM U-28 (TRACT 28)

AFFIDAVIT PURSUANT TO VA. CODE § 45.1-361.22

1. My name is Walter Keen.
2. I am over the age of eighteen and able to make the statements in this affidavit.
3. I am attaching a W-9 to this affidavit with my correct social security number and current address.
4. As of the date set forth below, I am a lawful owner of the coalbed methane interests in the above referenced unit and tracts, and described or referenced in the attached Order or Agreement and affirm the Order or Agreement and the contents therein.
5. I swear and/or affirm that the information set forth above and in the attached W-9 is true and accurate.
6. Terrence Shea Cook is my authorized attorney in fact to receive for distribution on my behalf all funds held in escrow by the VGOB.

Dated this 7th day of this month April
and year 2015

Walter L Keen

Name: Walter Keen

Address: Box 525

Doran Va. 24612

COMMONWEALTH OF VIRGINIA)

) to-wit:

CITY/COUNTY OF Tazewell)

On this 7th day of April 2015 appeared before me Walter Keen, who
being first duly sworn, stated that the foregoing is true and correct to the best of his knowledge,
information and belief.

Carolyn Horton

Notary Public

My Commission Expires: 6-30-16



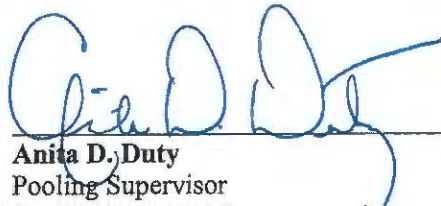
SUPPLEMENTAL AFFIDAVIT OF MAILING—COAL OWNER

COMMONWEALTH OF VIRGINIA
COUNTY OF **BUCHANAN**

Applicant: CNX Gas Company LLC
Relief Sought: Disbursement/Dismissal for Unit V28
VGOB: 96-0116-0530-06

I, Anita D. Duty, being first duly sworn on oath, depose and say:

1. I am the Pooling Supervisor for CNX Land LLC, and I am authorized to submit this Affidavit on behalf of the Applicant CNX Gas Company LLC.
2. I affirm that the coal owner(s) in this Unit was properly noticed under Va. Code Ann. 45.1-361-22:2 on **October 29, 2015 & May 10, 2016**. See annexed Certificate of Notice and coal owner notice form letter example.
3. **Hugh McRae Land Trust, Torch Oil & Gas Company, Chisos, LTD, and Rockport Oil & Gas** should be dismissed as Respondent/coal claimant for failure to timely provide evidence of a relevant proceeding or agreement.


Anita D. Duty
Pooling Supervisor
for CNX Land LLC

STATE OF VIRGINIA
COUNTY OF TAZEWELL, TO-WIT:

TAKEN, SUBSCRIBED AND SWORN to before me this 21st day of November, 2016.


Notary Public

My commission expires: August 31, 2020

Commonwealth of Virginia
Jeffrey A. Simmons - Notary Public
Commission ID: 7215200
My Commission Expires 8/31/2020

CERTIFICATION OF NOTICE

CNX Gas Company LLC

Unit V28 part of VP2SGU1

VGOB 96-0116-0530-06

Coal dismissal

Last Name	First Name	MAILED	RECEIPT #		Received
Chisos, LTD (coal owner)		10/29/2015	7015152000035333	5580	11/2/2015
Gentry Locke (coal owner)		10/29/2015	7015152000035333	5597	11/3/2015
Hugh MacRae Land Trust (coal owner)		10/29/2015	7015152000035333	5603	11/2/2015
Rockport Oil & Gas		5/10/2016	7009168000010891	0567	5/18/2016



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Tracking Number: 7015152000035335580

On Time

Expected Delivery Day: Monday, November 2, 2015

Product & Tracking Information

Postal Product:
Priority Mail 3-Day™

Features:
Certified Mail™

Up to \$50 insurance included
Restrictions Apply

Date:

Status:

Location:

November 2, 2015, 10:27
am

Delivered

DEMING, NM 88030

Product & Tracking Information

Status

Location

November 2, 2015, 8:55 am

Sorting Complete

DEMING, NM 88030

November 2, 2015, 8:53 am

Arrived at Unit

DEMING, NM 88030

November 2, 2015, 12:33
am

Departed USPS Facility

EL PASO, TX 79910

November 1, 2015, 10:00
pm

Arrived at USPS Destination
Facility

EL PASO, TX 79910

October 31, 2015, 4:03 am

Departed USPS Facility

CHARLESTON, WV 25350

October 30, 2015, 10:41 pm

Arrived at USPS Origin
Facility

CHARLESTON, WV 25350

October 30, 2015, 3:37 pm

Departed Post Office

POUNDING
MILL, VA 24637

October 30, 2015, 12:08 pm

Acceptance

POUNDING
MILL, VA 24637

Track Another Package

Tracking (or receipt) number

7015152000035335580

Track It

Manage Incoming Packages

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Tracking Number: 7015152000035335597

Updated Delivery Day: Tuesday, November 3, 2015

Product & Tracking Information

Postal Product:
Priority Mail 2-Day™

Features:
Certified Mail™

Up to \$50 Insurance Included
Restrictions Apply

DATE & TIME

STATUS OF

LOCATION

November 3, 2015 , 7:41
am

Delivered, Individual Picked
Up at Postal Facility

ROANOKE, VA 24022

November 2, 2015 , 10:35
am

Available for Pickup

ROANOKE, VA 24022

November 2, 2015 , 10:33
am

Arrived at Unit

ROANOKE, VA 24022

October 31, 2015 , 11:39 pm

Departed USPS Facility

ROANOKE, VA 24022

October 31, 2015 , 1:17 pm

Arrived at USPS Facility

ROANOKE, VA 24022

October 31, 2015 , 4:03 am

Departed USPS Facility

CHARLESTON, WV 25350

October 30, 2015 , 10:40 pm

Arrived at USPS Facility

CHARLESTON, WV 25350

October 30, 2015 , 3:37 pm

Departed Post Office

POUNDING
MILL, VA 24637

October 30, 2015 , 12:06 pm

Acceptance

POUNDING
MILL, VA 24637

Track Another Package

Tracking (or receipt) number

7015152000035335597

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Customer Service ›
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Tracking Number: 70151520000353335603

Expected Delivery Day: Monday, November 2, 2015

Product & Tracking Information

Available Actions

Postal Product:
Priority Mail 2-Day™

Features:
Certified Mail™

Up to \$50 Insurance included
Restrictions Apply

DATE & TIME

STATUS OF MAIL

LOCATION

November 2, 2015 , 10:13
am

Delivered

TAZEWELL, VA 24651

View the history of this package's location and status.

November 2, 2015 , 9:54 am

Available for Pickup

TAZEWELL, VA 24651

November 2, 2015 , 8:31 am

Available for Pickup

TAZEWELL, VA 24651

October 31, 2015 , 11:24 pm

Departed USPS Facility

CHARLESTON, WV 25350

October 30, 2015 , 10:41 pm

Arrived at USPS Facility

CHARLESTON, WV 25350

October 30, 2015 , 3:37 pm

Departed Post Office

POUNDING
MILL, VA 24637

October 30, 2015 , 12:06 pm

Acceptance

POUNDING
MILL, VA 24637

Track Another Package

Tracking (or receipt) number

70151520000353335603

Track It

Manage Incoming Packages

Track all your packages from a dashboard.
No tracking numbers necessary.

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SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature X <i>[Signature]</i> ☐ Agent ☐ Addressee	
1. Article Addressed to: Rockport Oil & Gas LLC PO BOX 847 Houston, TX 77001		B. Received by (Printed Name) <i>Michelle Yu</i>	C. Date of Delivery <i>9102 8 1 AM</i>
		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
		3. Service Type ☒ Certified Mail ☐ Express Mail ☐ Registered ☒ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.	
		4. Restricted Delivery? (Extra Fee) ☐ Yes	
7009 1680 0001 0891 0567			
PS Form 3811, February 2004		Domestic Return Receipt	

*Coal Dismissal
(Pooling)*

102595-02-M-11