

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 91-0716-0135-05

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 4A (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES (3) AND DISMISSAL OF COAL OWNERS PURSUANT TO CODE OF VIRGINIA SECTION 45.1-361.22:2.

HEARING DATE: May 15, 2018

DRILLING UNIT: BUN1

BUCHANAN COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is CNX Gas Company LLC, PO Box 570, Pounding Mill, VA 24637, (276)596-5075. Petitioner's counsel is Mark A. Swartz, Hillard & Swartz, LLP, 122 Capital Street, Suite 201, Charleston, WV 25301.

2. Relief Sought

(1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to Tract 4A, as depicted upon the annexed table; and (2) authorization to begin paying royalties directly to: Colona K. Wood Residuary TUW, United Bank & Capital Trust Co, Trustee.

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

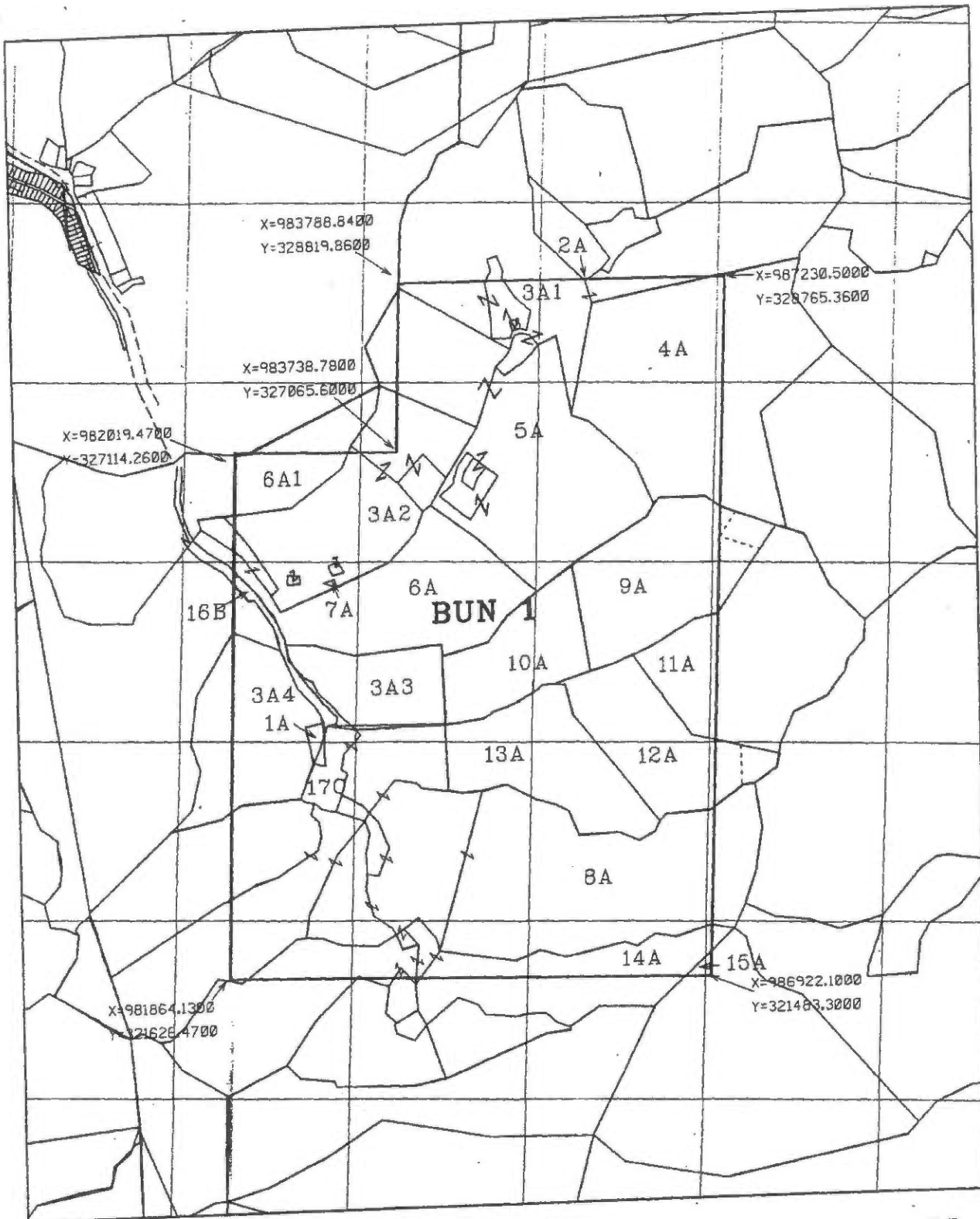
Sealed Gob Unit

5. Factual basis for relief requested

- a. Colona K. Wood Residuary TUV, United Bank & Capital Trust Co, Trustee is the gas claimant in Tract(s) 4A. As such Colona K. Wood Residuary TUV, United Bank & Capital Trust Co, Trustee is entitled to 100% of the CBM royalties now in escrow and as may be hereafter payable. See Va. Code Ann. § 45.1-361.22:2.A.
- b. That when the Board granted Petitioner's Miscellaneous Petition in VGOB 91-0716-0135-03, it dismissed the coal claimant(s) Hugh McRae Land Trust (Torch Oil & Gas), Rockport Oil & Gas, and Chisos, LTD as a Respondent to these proceedings. Accordingly, Hugh McRae Land Trust (Torch Oil & Gas), Rockport Oil & Gas, and Chisos, LTD was not provided further notice under § 45.1-361.19 and 22 of the hearing set on this Petition.
- c. That a detailed accounting in accordance with the applicable provisions of § 45.1-361.22 is submitted herewith and identified as Exhibit J.
- d. That an Exhibit identified as Table 1 is annexed hereto, and it specifies how the disbursement (s) is to be calculated and paid by the escrow agent.
- e. That Va. Code Ann. § 45.1-361.22:2.A. further provides that the Operator shall pay such royalties as may hereafter be payable directly to the gas claimant Colona K. Wood Residuary TUV, United Bank & Capital Trust Co, Trustee and not escrow same. See Exhibit EE annexed hereto.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.



VIRGINIA GAS AND OIL BOARD
DOCKET NO. VGOB 91-0716-0135

SCALE 1"=1500'

POCAHONTAS GAS PARTNERSHIP

Unit BUN 1

Tract Identifications

- 1A. Hugh MacRae Land Trust - TR. 11 - Coal
Consolidation Coal Company - Below Tiller coal Leased
Permac, Inc. - Tiller and above coal Leased
Pocahontas Gas Partnership - CBM Leased
Pocahontas Gas Partnership - Oil & Gas
1.00 acres 0.12853%
- 2A. Hugh MacRae Land Trust - TR. 11 - Coal
Consolidation Coal Company - Below Tiller coal Leased
Permac, Inc. - Tiller and above coal Leased
Pocahontas Gas Partnership - CBM Leased
Pocahontas Gas Partnership - Oil & Gas
0.20 acres 0.02571%
- 3A1. Hugh MacRae Land Trust - TR. 11 - Coal
Consolidation Coal Company - Below Tiller coal Leased
Permac, Inc. - Tiller and above coal Leased
Pocahontas Gas Partnership - CBM Leased
Consolidation Coal Company - Oil & Gas
37.00 acres 4.75578%
- 3A2. Hugh MacRae Land Trust - TR. 11 - Coal
Consolidation Coal Company - Below Tiller coal Leased
Permac, Inc. - Tiller and above coal Leased
Pocahontas Gas Partnership - CBM Leased
Consolidation Coal Company - Oil & Gas
55.50 acres 7.13368%
- 3A3. Hugh MacRae Land Trust - TR. 11 - Coal
Consolidation Coal Company - Below Tiller coal Leased
Permac, Inc. - Tiller and above coal Leased
Pocahontas Gas Partnership - CBM Leased
Consolidation Coal Company - Oil & Gas
24.00 acres 3.08483%
- 3A4. Hugh MacRae Land Trust - TR. 11 - Coal
Consolidation Coal Company - Below Tiller coal Leased
Permac, Inc. - Tiller and above coal Leased
Pocahontas Gas Partnership - CBM Leased
Consolidation Coal Company - Oil & Gas
30.59 acres 3.93188%
- 4A. Hugh MacRae Land Trust - TR. 11 - Coal
Consolidation Coal Company - Below Tiller coal Leased
Permac, Inc. - Tiller and above coal Leased
Pocahontas Gas Partnership - CBM Leased
Consolidation Coal Company - Oil & Gas
63.00 acres 8.09769%

POCAHONTAS GAS PARTNERSHIP

Unit BUN 1

Tract Identifications

- 5A. Hugh MacRae Land Trust - TR. 11 - Coal
Consolidation Coal Company - Below Tiller coal Leased
Permac, Inc. - Tiller and above coal Leased
Pocahontas Gas Partnership - CBM Leased
Pocahontas Gas Partnership - Oil & Gas
99.00 acres 12.72494%
- 6A. Hugh MacRae Land Trust - TR. 11 - Coal
Consolidation Coal Company - Below Tiller coal Leased
Permac, Inc. - Tiller and above coal Leased
Pocahontas Gas Partnership - CBM Leased
Permac Inc. - Oil & Gas
59.24 acres 7.61440%
- 6A1. Hugh MacRae Land Trust - TR. 11 - Coal
Consolidation Coal Company - Below Tiller coal Leased
Permac, Inc. - Tiller and above coal Leased
Pocahontas Gas Partnership - Oil & Gas Leased
Pocahontas Gas Partnership - CBM Leased
W. S. Ellis Heirs - Oil & Gas
14.30 acres 1.83805%
- 7A. Hugh MacRae Land Trust - TR. 11 - Coal
Consolidation Coal Company - Below Tiller coal Leased
Permac, Inc. - Tiller and above coal Leased
Pocahontas Gas Partnership - CBM Leased
Pocahontas Gas Partnership - Oil & Gas
0.50 acres 0.06427%
- 8A. Hugh MacRae Land Trust - TR. 11 - Coal
Consolidation Coal Company - Below Tiller coal Leased
Permac, Inc. - Tiller and above coal Leased
Pocahontas Gas Partnership - CBM Leased
Consolidation Coal Company - Oil & Gas
195.80 acres 25.16710%
- 9A. Hugh MacRae Land Trust - TR. 11 - Coal
Consolidation Coal Company - Below Tiller coal Leased
Permac, Inc. - Tiller and above coal Leased
Pocahontas Gas Partnership - CBM Leased
Pocahontas Gas Partnership - Oil & Gas
40.00 acres 5.14139%

POCAHONTAS GAS PARTNERSHIP

Unit BUN 1

Tract Identifications

- 10A. Hugh MacRae Land Trust - TR. 11 - Coal
Consolidation Coal Company - Below Tiller coal Leased
Permac, Inc. - Tiller and above coal Leased
Pocahontas Gas Partnership - CBM Leased
Pocahontas Gas Partnership - Oil & Gas
31.00 acres 3.98458%
- 11A. Hugh MacRae Land Trust - TR. 11 - Coal
Consolidation Coal Company - Below Tiller coal Leased
Permac, Inc. - Tiller and above coal Leased
Pocahontas Gas Partnership - CBM Leased
Pocahontas Gas Partnership - Oil & Gas
17.00 acres 2.18509%
- 12A. Hugh MacRae Land Trust - TR. 11 - Coal
Consolidation Coal Company - Below Tiller coal Leased
Permac, Inc. - Tiller and above coal Leased
Pocahontas Gas Partnership - CBM Leased
Pocahontas Gas Partnership - Oil & Gas
33.00 acres 4.24165%
- 13A. Hugh MacRae Land Trust - TR. 11 - Coal
Consolidation Coal Company - Below Tiller coal Leased
Permac, Inc. - Tiller and above coal Leased
Pocahontas Gas Partnership - CBM Leased
Consolidation Coal Company - Oil & Gas
39.00 acres 5.01285%
- 14A. Hugh MacRae Land Trust - TR. 11 - Coal
Consolidation Coal Company - Below Tiller coal Leased
Permac, Inc. - Tiller and above coal Leased
Pocahontas Gas Partnership - CBM Leased
Consolidation Coal Company - Oil & Gas
27.00 acres 3.47044%
- 15A. Hugh MacRae Land Trust - TR. 11 - Coal
Consolidation Coal Company - Below Tiller coal Leased
Permac, Inc. - Tiller and above coal Leased
Pocahontas Gas Partnership - CBM Leased
Pocahontas Gas Partnership - Oil & Gas
0.10 acres 0.01285%
- 16B. Norfolk Southern Railway - Coal, Oil & Gas (except P-3 seam)
Consolidation Coal Company - P-3 seam Coal
7.51 acres 0.96530%
- 17C. Consolidation Coal Company - Coal, Oil & Gas
3.26 acres 0.41902%

Exhibit E
Unit BUN1
Docket # VGOB-91-0716-0135-05
List of Owners/Claimants that require escrow

Net Acres
in Unit

Interest
in Unit

Escrowing no longer required

Exhibit EE
Unit BUN1
Docket # VGOB-91-0716-0135-05
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
<u>Tract #1A - 1.00 Acre</u>			
<u>COAL OWNERSHIP</u>			
(1) Hugh MacRae Land Trust Tr. 11 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	1.00 acres	0.1285%	<i>n/a</i>
<i>By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.</i>			
Torch Oil & Gas Company c/o Sue Ann Craddock 670 Dona Ana Road SW Deming, New Mexico 88030			
<i>Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.</i>			
<i>Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.</i>			
Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.10 acres 1/10 of 1.00 acres	0.0129%	<i>n/a</i>
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	0.90 acres 9/10 of 1.00 acres	0.1157%	<i>n/a</i>
<u>OIL & GAS OWNERSHIP</u>			
(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	1.00 acres	0.12853%	<i>n/a</i>
<u>Tract #2A - 0.20 Acre</u>			
<u>COAL OWNERSHIP</u>			
(1) Hugh MacRae Land Trust Tr. 11 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	0.20 acres	0.0257%	<i>n/a</i>
<i>By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.</i>			
Torch Oil & Gas Company c/o Sue Ann Craddock 670 Dona Ana Road SW Deming, New Mexico 88030			
<i>Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.</i>			
<i>Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.</i>			
Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.02 acres 1/10 of 0.20 acres	0.0026%	<i>n/a</i>
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	0.18 acres 9/10 of 0.20 acres	0.0231%	<i>n/a</i>

Exhibit EE
Unit BUN1
Docket # VGOB-91-0716-0135-05
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
<u>OIL & GAS OWNERSHIP</u>			
(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	0.20 acres	0.02571%	<i>n/a</i>

Tract #3A1 - 37.00 Acre

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr. 11 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	37.00 acres	4.7558%	<i>n/a</i>
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By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil & Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	3.70 acres 1/10 of 37.00 acres	0.4756%	<i>n/a</i>
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	33.30 acres 9/10 of 37.00 acres	4.2802%	<i>n/a</i>

OIL & GAS OWNERSHIP

(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	37.00 acres	4.7558%	<i>n/a</i>
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Tract #3A2 - 55.50 Acre

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr. 11 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	55.50 acres	7.1337%	<i>n/a</i>
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By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil & Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	5.55 acres 1/10 of 55.50 acres	0.7134%	<i>n/a</i>
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Exhibit EE
Unit BUN1
Docket # VGOB-91-0716-0135-05
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
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Chisos, LTD
670 Dona Ana Road SW
Deming, New Mexico 88030

49.95 acres
9/10 of 55.50 acres

6.4203%

n/a

OIL & GAS OWNERSHIP

(1) CNX Gas Company LLC
PO Box 643830
Pittsburgh, PA 15264-3830

55.50 acres

7.1337%

n/a

Tract #3A3 - 24.00 Acre

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr. 11
c/o Alan Siegel Esq
Gump, Strauss, Akin LLP
1 Bryant Park
New York, NY 10036-6715

24.00 acres

3.0848%

n/a

By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil & Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C.
PO Box 847
Houston, TX 77001

2.40 acres
1/10 of 24.00 acres

0.3085%

n/a

Chisos, LTD
670 Dona Ana Road SW
Deming, New Mexico 88030

21.60 acres
9/10 of 24.00 acres

2.7763%

n/a

OIL & GAS OWNERSHIP

(1) CNX Gas Company LLC
PO Box 643830
Pittsburgh, PA 15264-3830

24.00 acres

3.0848%

n/a

Tract #3A4 - 30.59 Acre

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr. 11
c/o Alan Siegel Esq
Gump, Strauss, Akin LLP
1 Bryant Park
New York, NY 10036-6715

30.59 acres

3.9319%

n/a

By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil & Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Exhibit EE
Unit BUN1
Docket # VGOB-91-0716-0135-05
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	3.06 acres 1/10 of 30.59 acres	0.3932%	<i>n/a</i>
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	27.53 acres 9/10 of 30.59 acres	3.5387%	<i>n/a</i>

OIL & GAS OWNERSHIP

(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	30.59 acres	3.9319%	<i>n/a</i>
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Tract #4A - 63.00 Acres

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr. 11 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	63.00 acres	8.0977%	<i>n/a</i>
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By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil & Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	6.30 acres 1/10 of 63.00 acres	0.8098%	<i>n/a</i>
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	56.70 acres 9/10 of 63.00 acres	7.2879%	<i>n/a</i>

OIL & GAS OWNERSHIP

(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	63.00 acres	8.09769%	
(2) Clinton Don Wood Heirs, Devises, ** Successors or Assigns			
(a) TUW Clinton D. Wood Family Trust TUW Clinton D. Wood Marital QTIP GST Exempt Trust TUW Clinton D. Wood Marital QTIP Non-GST Exempt Trust c/o United Bank & Capital Trust Co, Trustee on behalf of Colona K. Wood <i>DOD 1/11/2010</i>			
(a.1) Colona K. Wood Residuary TUW United Bank & Capital Trust Co, Trustee PO Box 309 Frankfort, KY 40302		8.09769%	100.00% HB2058

***Clinton Don Wood deeded his interest to Consolidation Coal Company but retained a 1/8 royalty interest in all oil and gas produced*

Exhibit EE
Unit BUN1
Docket # VGOB-91-0716-0135-05
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
<u>Tract #5A - 99.00 Acre</u>			
<u>COAL OWNERSHIP</u>			
(1) Hugh MacRae Land Trust Tr. 11 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	99.00 acres	12.7249%	n/a
<i>By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.</i>			
Torch Oil & Gas Company c/o Sue Ann Craddock 670 Dona Ana Road SW Deming, New Mexico 88030			
<i>Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.</i>			
<i>Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.</i>			
Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	9.90 acres 1/10 of 99.00 acres	1.2725%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	89.10 acres 9/10 of 99.00 acres	11.4524%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	99.00 acres	12.7249%	n/a
<u>Tract #6A - 59.24 Acre</u>			
<u>COAL OWNERSHIP</u>			
(1) Hugh MacRae Land Trust Tr. 11 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	59.24 acres	7.6144%	n/a
<i>By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.</i>			
Torch Oil & Gas Company c/o Sue Ann Craddock 670 Dona Ana Road SW Deming, New Mexico 88030			
<i>Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.</i>			
<i>Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.</i>			
Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	5.92 acres 1/10 of 59.24 acres	0.7614%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	53.32 acres 9/10 of 59.24 acres	6.8530%	n/a
<u>OIL & GAS OWNERSHIP</u>			

Exhibit EE
Unit BUN1
Docket # VGOB-91-0716-0135-05
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	59.24 acres	7.6144%	n/a

Tract #6A1 - 14.30 Acres

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr. 11 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	14.30 acres	1.8380%	n/a
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By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil & Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	1.43 acres 1/10 of 14.30 acres	0.1838%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	12.87 acres 9/10 of 14.30 acres	1.6542%	n/a

OIL & GAS OWNERSHIP

(1) W.S. Ellis Heirs, Devises, Successors or Assigns c/o James W. Huffman, Agent 296 Timberleaf Drive Beavercreek, OH 45430	14.30 acres	1.8380%	n/a
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*Prevailing plaintiff under Case No. 12-294
Awarded 100% of the CBM royalty.*

Tract #7A - 0.50 Acre

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr. 11 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	0.50 acres	0.0643%	n/a
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By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil & Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Exhibit EE
Unit BUN1
Docket # VGOB-91-0716-0135-05
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.05 acres 1/10 of 0.50 acres	0.0064%	<i>n/a</i>
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	0.45 acres 9/10 of 0.50 acres	0.0578%	<i>n/a</i>

OIL & GAS OWNERSHIP

(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	0.50 acres	0.0643%	<i>n/a</i>
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Tract #8A - 195.80 Acre

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr. 12 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	195.80 acres	25.1671%	<i>n/a</i>
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By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil & Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	19.58 acres 1/10 of 195.80 acres	2.5167%	<i>n/a</i>
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	176.22 acres 9/10 of 195.80 acres	22.6504%	<i>n/a</i>

OIL & GAS OWNERSHIP

(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	195.80 acres	25.1671%	<i>n/a</i>
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Tract #9A - 40.00 Acre

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr. 13 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	40.00 acres	5.1414%	<i>n/a</i>
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By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil & Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Exhibit EE
Unit BUN1
Docket # VGOB-91-0716-0135-05
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
<i>Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.</i>			
Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	4.00 acres 1/10 of 40.00 acres	0.5141%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	36.00 acres 9/10 of 40.00 acres	4.6272%	n/a

OIL & GAS OWNERSHIP

(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	40.00 acres	5.1414%	n/a
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Tract #10A - 31.00 Acre

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr. 13 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	31.00 acres	3.9846%	n/a
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By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil & Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	3.10 acres 1/10 of 31.00 acres	0.3985%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	27.90 acres 9/10 of 31.00 acres	3.5861%	n/a

OIL & GAS OWNERSHIP

(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	31.00 acres	3.9846%	n/a
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Tract #11A - 17.00 Acre

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr. 13 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	17.00 acres	2.1851%	n/a
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By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Exhibit EE
Unit BUN1
Docket # VGOB-91-0716-0135-05
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
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Torch Oil & Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	1.70 acres 1/10 of 17.00 acres	0.2185%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	15.30 acres 9/10 of 17.00 acres	1.9666%	n/a

OIL & GAS OWNERSHIP

(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	17.00 acres	2.1851%	n/a
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Tract #12A - 33.00 Acre

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr. 13 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	33.00 acres	4.2416%	n/a
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By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil & Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	3.30 acres 1/10 of 33.00 acres	0.4242%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	29.70 acres 9/10 of 33.00 acres	3.8175%	n/a

OIL & GAS OWNERSHIP

(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	33.00 acres	4.2416%	n/a
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Tract #13A - 39.00 Acre

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr. 13 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	39.00 acres	5.0129%	n/a
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Exhibit EE
Unit BUN1
Docket # VGOB-91-0716-0135-05
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
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By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil & Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	3.90 acres 1/10 of 39.00 acres	0.5013%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	35.10 acres 9/10 of 39.00 acres	4.5116%	n/a

OIL & GAS OWNERSHIP

(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	39.00 acres	5.0129%	n/a
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Tract #14A - 27.00 Acre

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr. 3 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	27.00 acres	3.4704%	n/a
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By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil & Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	2.70 acres 1/10 of 27.00 acres	0.3470%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	24.30 acres 9/10 of 27.00 acres	3.1234%	n/a

OIL & GAS OWNERSHIP

(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	27.00 acres	3.4704%	n/a
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Tract #15A - 0.10 Acre

COAL OWNERSHIP

Exhibit EE
Unit BUN1
Docket # VGOB-91-0716-0135-05
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
(1) Hugh MacRae Land Trust Tr. 10 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	0.10 acres	0.0129%	<i>n/a</i>
<i>By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.</i>			
Torch Oil & Gas Company c/o Sue Ann Craddock 670 Dona Ana Road SW Deming, New Mexico 88030			
<i>Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.</i>			
<i>Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.</i>			
Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.01 acres 1/10 of 0.10 acres	0.0013%	<i>n/a</i>
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	0.09 acres 9/10 of 0.10 acres	0.0116%	<i>n/a</i>

OIL & GAS OWNERSHIP

(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	0.10 acres	0.01285%	<i>n/a</i>
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Tract #16B - 7.51 Acres

COAL OWNERSHIP

Tract #16B - 7.51 Acre

(1) Norfolk Southern Corporation, et al	7.51 acres	0.9653%	
(a) Norfolk Southern Corporation (except P-3)			
<i>Royalties paid to:</i>			
Pocahontas Land Corporation Treasurer, Pocahontas Land Corporation P. O. Box 1517 Bluefield, WV 24701			
(b) Buchanan Mining Co LLC (P-3 Seam)			<i>n/a</i>
3337 Contrary Creek Rd Raven, VA 24639			

OIL & GAS OWNERSHIP

(1) Norfolk Southern Corporation	7.51 acres	0.96530%	<i>n/a</i>
<i>Royalties paid to:</i>			
Pocahontas Land Corporation Treasurer, Pocahontas Land Corporation P. O. Box 1517 Bluefield, WV 24701			

TOTAL CONFLICTS RESOLVED

Acres	774.74
Percentage	99.5810%

Exhibit J
Unit BUN1 Escrow Account Reconciliation
VGOB 91-0716-0135

CNX Deposit Information		
Check Date	Check Number	Total
12/25/1996		\$1,647.88
1/25/1997		\$4,700.13
2/25/1997		\$8,055.28
3/25/1997		\$8,416.58
4/25/1997		\$4,918.05
5/25/1997		\$1,414.02
6/25/1997		\$1,702.26
7/25/1997		\$2,697.02
8/25/1997		\$3,003.30
9/25/1997		\$2,936.43
10/25/1997		\$2,856.49
11/25/1997		\$4,278.07
12/25/1997		\$4,831.06
1/25/1998		\$5,197.30
2/25/1998		\$3,447.98
3/25/1998		\$2,620.61
4/25/1998		\$1,645.61
5/25/1998		\$6,690.29
6/25/1998		\$2,801.81
7/25/1998		\$8,543.42
8/25/1998		\$205.78
9/25/1998		\$284.71
10/25/1998		\$160.05
11/25/1998		\$92.06
12/25/1998		\$207.60
1/25/1999		\$296.19
2/25/1999		\$358.73
3/25/1999		\$361.78
4/25/1999		\$291.69
5/25/1999		\$191.29
6/25/1999		\$157.74
7/25/1999		\$296.27
8/25/1999		\$286.65
9/25/1999		\$288.71
10/25/1999		\$399.86
11/25/1999		\$453.44
12/25/1999		\$365.42
1/25/2000		\$485.70
2/25/2000		\$731.41
3/25/2000		\$316.83
4/25/2000		\$328.55
5/25/2000		\$386.58
6/25/2000		\$439.02
7/25/2000		\$485.60
8/25/2000		\$872.90
9/25/2000		\$1,046.62
10/25/2000		\$893.37
11/25/2000		\$1,068.07
12/25/2000		\$1,271.64
1/25/2001		\$1,009.94
2/25/2001		\$1,663.30
3/25/2001		\$2,489.00

Escrow Bank Data														
Date	Escrow Royalty Deposits	Income	\$ Mkt Int	CDARS Int	Fees	Distributions	Corrections	Audit Costs	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
12/31/1996	\$1,647.88	\$1,124.53			-\$251.05		-\$832.40		\$39.00		\$80.08	\$303,572.66	\$303,804.62	(\$231.96)
1/31/1997	\$4,700.13	\$1,986.15			-\$262.81				\$857.21		\$2,580.55	\$310,853.34	\$311,085.30	(\$231.96)
2/28/1997	\$8,501.78	\$803.94			-\$268.67				-\$6,235.90		-\$5,700.63	\$313,654.49	\$313,439.95	\$214.54
3/31/1997	\$7,970.08	\$1,221.59			-\$258.48				\$3,962.13		\$4,925.24	\$326,549.81	\$326,781.77	(\$231.96)
4/30/1997	\$4,918.05	\$3,083.90			-\$275.61				\$405.92		\$3,214.21	\$334,682.07	\$334,914.03	(\$231.96)
5/31/1997	\$1,414.02	\$871.44			-\$289.48				\$1,013.80		\$1,595.76	\$337,691.85	\$337,923.81	(\$231.96)
6/30/1997	\$1,072.26	\$854.27			-\$291.39				\$32.00		\$594.88	\$339,988.99	\$340,220.95	(\$231.96)
7/31/1997	\$2,697.02	\$1,823.91			-\$293.30				\$1,308.92		\$2,839.53	\$345,525.54	\$345,757.50	(\$231.96)
8/31/1997	\$3,003.30	\$824.03			-\$297.80						\$526.23	\$349,055.07	\$349,287.03	(\$231.96)
9/30/1997	\$2,936.43	\$1,321.04			-\$258.72						\$1,062.32	\$353,053.82	\$353,285.78	(\$231.96)
10/31/1997	\$2,856.49	\$5,660.07			-\$614.31				\$122.24		\$5,168.00	\$361,078.31	\$361,310.27	(\$231.96)
12/25/1997	\$4,278.07	\$2,250.96							\$7.00		\$2,257.96	\$367,599.88	\$367,846.30	(\$246.42)
											\$0.00		\$372,677.36	(\$372,677.36)
											\$0.00		\$377,874.66	(\$377,874.66)
											\$0.00		\$381,322.64	(\$381,322.64)
											\$0.00		\$383,943.25	(\$383,943.25)
											\$0.00		\$385,588.86	(\$385,588.86)
6/30/1998	\$21,812.24	\$8,072.67							\$217.83		\$8,290.50	\$397,702.62	\$400,569.65	(\$2,867.03)
											\$0.00		\$403,371.46	(\$403,371.46)
											\$0.00		\$411,914.88	(\$411,914.88)
											\$0.00		\$412,120.66	(\$412,120.66)
											\$0.00		\$412,405.37	(\$412,405.37)
											\$0.00		\$412,565.42	(\$412,565.42)
12/31/1998	\$12,087.83	\$8,410.40							\$893.03		\$9,303.43	\$419,093.88	\$421,960.91	(\$2,867.03)
1/31/1999	\$207.60	\$2,064.11			-\$124.94				-\$124.94		\$1,814.23	\$421,240.65	\$423,982.74	(\$2,742.09)
2/28/1999	\$296.19	\$1,190.96			-\$353.48				-\$616.00		\$221.48	\$421,758.32	\$424,500.41	(\$2,742.09)
3/31/1999	\$358.73	\$1,770.94			-\$714.54				\$83.09		\$1,139.49	\$423,256.54	\$425,998.63	(\$2,742.09)
4/30/1999	\$361.78	\$2,460.85			-\$453.44				-\$168.96		\$1,838.45	\$425,456.77	\$428,198.86	(\$2,742.09)
5/31/1999	\$291.69	\$651.28			-\$158.19	-\$328,353.57			-\$168.65		\$324.44	\$97,719.33	\$100,461.42	(\$2,742.09)
6/30/1999	\$191.29	\$425.07			-\$90.77				-\$43.50		\$290.80	\$98,201.42	\$100,943.51	(\$2,742.09)
7/31/1999	\$157.74	\$501.91			-\$91.68				-\$35.81		\$374.42	\$98,733.58	\$101,475.67	(\$2,742.09)
8/31/1999	\$296.27	\$280.14			-\$91.74				-\$31.09		\$157.31	\$99,187.16	\$101,929.25	(\$2,742.09)
9/30/1999	\$286.65	\$541.28			-\$96.17				\$21.16		\$466.27	\$99,940.08	\$102,682.17	(\$2,742.09)
10/31/1999	\$288.71	\$406.49			-\$93.25				\$4.05		\$317.29	\$100,546.08	\$103,288.17	(\$2,742.09)
11/30/1999	\$459.10	\$305.87			-\$93.76				-\$112.33		\$99.78	\$101,104.96	\$103,787.81	(\$2,682.85)
											\$0.00		\$104,241.25	(\$104,241.25)
12/31/1999	\$818.86	\$1,174.85			-\$94.21				-\$172.24		\$908.40	\$102,832.22	\$105,515.07	(\$2,682.85)
1/31/2000	\$266.63	\$266.63									\$266.63	\$103,118.85	\$106,267.40	(\$3,148.55)
2/28/2000	\$731.41	\$322.33									\$322.33	\$104,172.59	\$107,321.14	(\$3,148.55)
3/31/2000	\$315.83	\$361.61									\$361.61	\$104,851.03	\$107,999.58	(\$3,148.55)
4/30/2000	\$328.55	\$338.81									\$338.81	\$105,518.39	\$108,666.94	(\$3,148.55)
5/31/2000	\$386.58	\$452.00									\$452.00	\$106,366.97	\$109,505.52	(\$3,138.55)
6/30/2000	\$439.02	\$432.94									\$432.94	\$107,238.93	\$110,377.48	(\$3,138.55)
7/31/2000	\$485.60	\$455.94									\$455.94	\$108,180.47	\$111,319.02	(\$3,138.55)
8/31/2000	\$872.90	\$459.85									\$459.85	\$109,513.22	\$112,651.77	(\$3,138.55)
9/30/2000	\$1,046.62	\$435.66						\$0.00			\$435.66	\$110,995.50	\$114,134.05	(\$3,138.55)
10/31/2000	\$893.37	\$508.09									\$508.09	\$112,396.96	\$115,535.51	(\$3,138.55)
11/30/2000	\$1,058.07	\$473.28									\$473.28	\$113,938.31	\$117,076.86	(\$3,138.55)
12/31/2000	\$1,271.62	\$467.56						\$0.00			\$467.56	\$115,677.49	\$118,816.06	(\$3,138.57)
1/31/2001	\$1,009.94	\$489.50						\$0.00			\$489.50	\$117,176.93	\$120,315.50	(\$3,138.57)
2/28/2001	\$2,673.24	\$841.44						\$0.00			\$841.44	\$119,192.17	\$122,820.24	(\$3,628.07)
3/31/2001	\$2,489.02	\$378.34						\$0.00			\$378.34	\$122,059.53	\$125,687.58	(\$3,628.05)

Exhibit J
Unit BUN1 Escrow Account Reconciliation
VGOB 91-0716-0135

CNX Deposit Information		
Check Date	Check Number	Total
4/25/2001		\$1,391.38
5/25/2001		\$1,214.74
6/25/2001		\$1,204.18
7/25/2001		\$1,124.54
8/25/2001		\$764.80
9/25/2001		\$546.66
10/25/2001		\$563.18
11/25/2001		\$320.64
12/25/2001		\$263.84
1/25/2002		\$208.78
2/25/2002		\$243.06
3/25/2002	16259	\$241.79
4/25/2002	16310	\$214.24
5/24/2002	17375	\$353.42
6/25/2002	18026	\$345.02
7/25/2002	18604	\$350.12
8/23/2002	19212	\$464.96
9/25/2002	19546	\$238.70
10/25/2002	20443	\$371.29
11/25/2002	21116	\$338.58
12/24/2002	21586	\$322.41
1/24/2003	23069	\$424.01
2/25/2003	23763	\$481.00
3/25/2003	24574	\$522.60
4/25/2003	25426	\$408.52
5/23/2003	26327	\$543.22
6/25/2003	26803	\$535.75
7/25/2003	27357	\$503.66
8/25/2003	28235	\$499.99
9/25/2003	28972	\$539.45
10/24/2003	29849	\$524.42
11/25/2003	30757	\$480.02
12/24/2003	31619	\$485.39
1/23/2004	33114	\$602.57
2/25/2004	33950	\$712.32
3/25/2004	34817	\$1,043.12
4/23/2004	35756	\$29,817.54
5/25/2004	36849	\$1,711.38
6/25/2004	37787	\$1,747.19
7/23/2004	38753	\$1,796.47
8/25/2004	39896	\$1,671.45
9/24/2004	41030	\$1,614.50
10/25/2004	42137	\$1,904.81
11/24/2004	43237	\$1,886.37
12/24/2004	44263	\$2,063.84
1/25/2005	45907	\$2,179.26
2/25/2005	46933	\$2,426.47
3/24/2005	48235	\$1,836.58
4/25/2005	49431	\$1,426.04
5/25/2005	50732	\$964.73

Escrow Bank Data														
Date	Escrow Royalty Deposits	Income	\$ Mktet Int	CDARS Int	Fees	Distributions	Corrections	Audit Costs	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
											\$0.00		\$127,078.96	(\$127,078.96)
5/31/2001	\$1,214.74	\$317.27				\$0.00					\$317.27	\$125,362.09	\$128,610.97	(\$3,248.88)
6/30/2001	\$1,204.18	\$269.69				\$0.00					\$269.69	\$126,835.96	\$130,084.84	(\$3,248.88)
7/31/2001	\$1,124.54	\$285.12				\$0.00					\$285.12	\$128,245.62	\$131,494.50	(\$3,248.88)
8/31/2001	\$764.80	\$277.36				\$0.00					\$277.36	\$129,287.78	\$132,536.66	(\$3,248.88)
9/30/2001	\$546.66	\$208.77				\$0.00					\$208.77	\$130,043.21	\$133,292.09	(\$3,248.88)
10/31/2001	\$563.18	\$187.57				\$0.00					\$187.57	\$130,793.96	\$134,042.84	(\$3,248.88)
11/30/2001	\$0.00	\$0.00				\$0.00					\$0.00	\$131,262.82	\$134,363.48	(\$3,100.66)
12/31/2001	\$263.84	\$158.90				\$0.00					\$158.90	\$131,685.56	\$134,786.22	(\$3,100.66)
1/31/2002	\$208.78	\$94.32				\$0.00					\$94.32	\$131,988.66	\$135,089.32	(\$3,100.66)
2/28/2002	\$243.06	\$69.87				\$0.00					\$69.87	\$132,301.59	\$135,402.25	(\$3,100.66)
3/31/2002	\$0.00	\$77.41				\$0.00					\$77.41	\$132,379.00	\$135,721.45	(\$3,342.45)
4/30/2002	\$214.24	\$0.00				\$0.00					\$0.00	\$132,593.24	\$135,935.69	(\$3,342.45)
5/31/2002	\$353.42	\$86.46				\$0.00					\$86.46	\$133,033.12	\$136,375.57	(\$3,342.45)
6/30/2002	\$0.00	\$72.73				\$0.00					\$72.73	\$133,105.85	\$136,793.32	(\$3,687.47)
7/31/2002	\$350.12	\$68.93				\$0.00					\$68.93	\$133,524.90	\$137,212.37	(\$3,687.47)
8/31/2002	\$464.96	\$72.71				\$0.00					\$72.71	\$134,062.57	\$137,750.04	(\$3,687.47)
9/30/2002	\$238.70	\$70.47				\$0.00					\$70.47	\$134,371.74	\$138,059.21	(\$3,687.47)
10/31/2002	\$371.29	\$59.80				\$0.00					\$59.80	\$134,802.83	\$138,490.30	(\$3,687.47)
11/30/2002	\$338.58	\$66.17				\$0.00					\$66.17	\$135,207.58	\$138,895.05	(\$3,687.47)
12/31/2002	\$322.41	\$62.66				\$0.00					\$62.66	\$135,592.65	\$139,280.12	(\$3,687.47)
1/31/2003	\$424.01	\$30.87				\$0.00					\$30.87	\$136,047.53	\$139,735.00	(\$3,687.47)
2/28/2003	\$481.00	\$28.29				\$0.00					\$28.29	\$136,556.82	\$140,244.29	(\$3,687.47)
3/31/2003	\$522.60	\$14.25				\$0.00					\$14.25	\$137,093.67	\$140,781.14	(\$3,687.47)
4/30/2003	\$408.52	\$23.37				\$0.00					\$23.37	\$137,525.56	\$141,213.03	(\$3,687.47)
5/31/2003	\$543.22	\$16.22				\$0.00					\$16.22	\$138,085.00	\$141,772.47	(\$3,687.47)
6/30/2003	\$535.75	\$22.45				\$0.00					\$22.45	\$138,643.20	\$142,330.67	(\$3,687.47)
7/31/2003	\$503.66	\$13.72				\$0.00					\$13.72	\$139,160.58	\$142,848.05	(\$3,687.47)
8/31/2003	\$499.99	\$5.72				\$0.00					\$5.72	\$139,666.29	\$143,353.76	(\$3,687.47)
9/30/2003	\$539.45	\$5.04				\$0.00					\$5.04	\$140,210.78	\$143,898.25	(\$3,687.47)
10/31/2003	\$524.42	\$7.74				\$0.00					\$7.74	\$140,742.94	\$144,430.41	(\$3,687.47)
11/30/2003	\$480.02	\$12.00				\$0.00					\$12.00	\$141,234.96	\$144,922.43	(\$3,687.47)
12/31/2003	\$485.39	\$7.79				\$0.00					\$7.79	\$141,728.14	\$145,415.61	(\$3,687.47)
1/31/2004	\$602.57	\$14.59				\$0.00					\$14.59	\$142,345.30	\$146,032.77	(\$3,687.47)
2/28/2004	\$712.32	\$10.58				\$0.00					\$10.58	\$143,068.20	\$146,755.67	(\$3,687.47)
3/31/2004	\$1,043.12	\$6.43				\$0.00					\$6.43	\$144,117.75	\$147,805.22	(\$3,687.47)
4/30/2004	\$29,817.54	\$17.29				\$0.00					\$17.29	\$173,952.58	\$177,640.05	(\$3,687.47)
5/31/2004	\$1,711.38	\$20.52				\$0.00					\$20.52	\$175,684.48	\$179,371.95	(\$3,687.47)
6/30/2004	\$1,747.19	\$28.10				\$0.00					\$28.10	\$177,459.77	\$181,147.24	(\$3,687.47)
7/31/2004	\$1,796.47	\$37.10				\$0.00					\$37.10	\$179,293.34	\$182,980.81	(\$3,687.47)
8/31/2004	\$1,671.45	\$76.91				\$0.00					\$76.91	\$181,041.70	\$184,729.17	(\$3,687.47)
9/30/2004	\$1,614.50	\$91.42				\$0.00					\$91.42	\$182,747.62	\$186,435.09	(\$3,687.47)
10/31/2004	\$1,904.81	\$110.23				\$0.00					\$110.23	\$184,762.66	\$188,450.13	(\$3,687.47)
11/30/2004	\$1,886.37	\$144.11				\$0.00					\$144.11	\$186,793.14	\$190,480.61	(\$3,687.47)
12/31/2004	\$2,063.84	\$144.20				\$0.00					\$144.20	\$189,001.18	\$192,688.65	(\$3,687.47)
1/31/2005	\$2,179.26	\$197.48				\$0.00					\$197.48	\$191,377.92	\$195,065.39	(\$3,687.47)
2/28/2005	\$2,426.47	\$227.33				\$0.00					\$227.33	\$194,031.72	\$197,719.19	(\$3,687.47)
3/31/2005	\$1,836.58	\$223.48				\$0.00					\$223.48	\$196,091.78	\$199,779.25	(\$3,687.47)
4/30/2005	\$1,426.04	\$296.27				\$0.00					\$296.27	\$197,814.09	\$201,501.56	(\$3,687.47)
5/31/2005	\$964.73	\$316.70				\$0.00					\$316.70	\$199,095.52	\$202,782.99	(\$3,687.47)

Exhibit J
Unit BUN1 Escrow Account Reconciliation
VGOB 91-0716-0135

CNX Deposit Information		
Check Date	Check Number	Total
6/24/2005	51899	\$505.28
7/25/2005	52935	\$1,612.18
8/25/2005	54273	\$1,513.73
9/23/2005	55602	\$1,549.20
10/25/2005	56828	\$1,932.19
11/25/2005	58112	\$2,240.79
12/23/2005	59369	\$2,757.45
1/25/2006	61259	\$1,740.12
2/24/2006	62563	\$2,811.05
4/25/2006	65297	\$943.85
5/25/2006	66727	\$2,867.92
6/23/2006	67886	\$954.78
7/25/2006	69412	\$1,038.77
8/25/2006	229	\$1,351.14
9/25/2006	1400	\$1,387.29
10/25/2006	2818	\$1,702.03
2/25/2007	9468	\$2,775.14
4/5/2007	12032	\$1,900.25
4/25/2007	12457	\$7,498.35
5/25/2007	13880	\$2,515.36
6/25/2007	16077	\$2,204.96
7/25/2007	17533	\$2,326.57
8/25/2007	19027	\$2,221.84
9/25/2007	20617	\$2,360.04
10/25/2007	22234	\$2,403.55
11/25/2007	24353	\$1,990.27
12/25/2007	25605	\$2,461.27
1/25/2008	27210	\$2,386.62
2/25/2008	28855	\$2,465.21
3/25/2008	30305	\$3,123.17
4/25/2008	31942	\$2,796.33
5/25/2008	33549	\$3,868.93
6/25/2008	35245	\$4,058.45
7/25/2008	37044	\$4,849.26
8/25/2008	38809	\$4,486.83
9/25/2008	40643	\$5,415.31
10/25/2008	42782	\$3,474.71
11/25/2008	44734	\$3,046.78
12/25/2008	46789	\$2,718.11
1/25/2009	48439	\$2,256.60
2/25/2009	51700	\$2,487.58
3/25/2009	53631	\$2,091.50
4/25/2009	55275	\$1,173.82
5/25/2009	56768	\$1,176.16
6/25/2009	58358	\$1,107.73
7/25/2009	59501	\$903.09

Escrow Bank Data														
Date	Escrow Royalty Deposits	Income	\$ Mkt Int	CDARS Int	Fees	Distributions	Corrections	Audit Costs	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
6/30/2005	\$505.28	\$343.63				\$0.00					\$343.63	\$199,944.43	\$203,631.90	(\$3,687.47)
7/31/2005	\$1,612.18	\$347.28				\$0.00					\$347.28	\$201,903.89	\$205,591.36	(\$3,687.47)
8/31/2005	\$1,513.73	\$394.01				\$0.00					\$394.01	\$203,811.63	\$207,499.10	(\$3,687.47)
9/30/2005	\$1,549.20	\$427.15				\$0.00					\$427.15	\$205,787.98	\$209,475.45	(\$3,687.47)
10/31/2005	\$1,932.19	\$444.52				\$0.00					\$444.52	\$208,164.69	\$211,852.16	(\$3,687.47)
11/30/2005	\$2,240.79	\$461.62				\$0.00					\$461.62	\$210,867.10	\$214,554.57	(\$3,687.47)
12/31/2005	\$2,757.45	\$499.12				\$0.00					\$499.12	\$214,123.67	\$217,811.14	(\$3,687.47)
1/31/2006	\$1,740.12	\$561.86				\$0.00					\$561.86	\$216,425.65	\$220,113.12	(\$3,687.47)
2/28/2006	\$2,811.05	\$569.57				\$0.00					\$569.57	\$219,806.27	\$223,493.74	(\$3,687.47)
3/31/2006	\$0.00	\$347.98				\$0.00					\$347.98	\$220,154.25	\$223,841.72	(\$3,687.47)
4/30/2006	\$943.85	\$405.05				(\$90,394.44)					\$405.05	\$131,108.71	\$134,796.18	(\$3,687.47)
5/31/2006	\$2,867.92	\$399.25				\$0.00					\$399.25	\$134,375.88	\$138,063.35	(\$3,687.47)
6/30/2006	\$954.78	\$420.60				\$0.00					\$420.60	\$135,751.26	\$139,438.73	(\$3,687.47)
7/31/2006	\$1,038.77	\$423.77				\$0.00					\$423.77	\$137,213.80	\$140,901.27	(\$3,687.47)
8/31/2006	\$0.00	\$461.58				\$0.00					\$461.58	\$137,675.38	\$142,713.99	(\$5,038.61)
											\$0.00		\$144,101.28	(\$144,101.28)
10/31/2006	\$1,702.03	\$531.70				\$0.00					\$531.70	\$143,140.67	\$146,335.01	(\$3,194.34)
11/30/2006	\$0.00	\$551.64			(\$9.68)	\$0.00					\$541.96	\$143,682.63	\$146,876.97	(\$3,194.34)
1/31/2007	\$0.00	\$526.96				\$0.00					\$526.96	\$144,690.54	\$147,403.93	(\$2,713.39)
2/28/2007	\$0.00	\$506.87				\$0.00					\$506.87	\$145,197.41	\$150,685.94	(\$5,488.53)
3/31/2007	\$2,857.73	\$476.12				\$0.00					\$476.12	\$148,531.26	\$153,062.31	(\$4,531.05)
4/30/2007	\$0.00	\$551.99				\$0.00					\$551.99	\$149,083.25	\$161,112.65	(\$12,029.40)
5/31/2007	\$11,913.96	\$530.87				\$0.00					\$530.87	\$161,528.08	\$164,158.88	(\$2,630.80)
6/30/2007	\$0.00	\$571.92				\$0.00					\$571.92	\$162,100.00	\$164,730.80	(\$2,630.80)
7/31/2007	\$2,204.96	\$1,127.22				\$0.00					\$1,127.22	\$164,868.57	\$168,062.98	(\$3,194.41)
											\$0.00		\$170,389.55	(\$170,389.55)
8/31/2007	\$4,548.41	\$561.33				\$0.00					\$561.33	\$169,978.31	\$173,172.72	(\$3,194.41)
											\$0.00		\$173,172.72	(\$173,172.72)
9/30/2007	\$0.00	\$908.99				\$0.00					\$908.99	\$170,887.30	\$176,441.75	(\$5,554.45)
10/31/2007	\$2,360.04	\$576.45				\$0.00					\$576.45	\$173,823.79	\$179,421.75	(\$5,597.96)
11/30/2007	\$4,393.82	\$608.54				\$0.00					\$608.54	\$178,826.15	\$182,020.56	(\$3,194.41)
12/31/2007	\$2,461.27	\$569.70				\$0.00					\$569.70	\$181,857.12	\$185,051.53	(\$3,194.41)
1/31/2008	\$2,386.62	\$460.48				\$0.00					\$460.48	\$184,704.22	\$187,898.63	(\$3,194.41)
2/29/2008	\$2,465.21	\$396.19				\$0.00					\$396.19	\$187,565.62	\$190,760.03	(\$3,194.41)
3/31/2008	\$3,123.17	\$351.27				\$0.00					\$351.27	\$191,040.06	\$194,234.47	(\$3,194.41)
4/30/2008	\$2,796.33	\$267.41				\$0.00					\$267.41	\$194,103.80	\$197,298.21	(\$3,194.41)
5/31/2008	\$3,868.93	\$223.57				\$0.00					\$223.57	\$198,196.30	\$201,390.71	(\$3,194.41)
6/30/2008	\$4,058.45	\$226.84				\$0.00					\$226.84	\$202,481.59	\$205,676.00	(\$3,194.41)
7/31/2008	\$4,849.26	\$223.28				\$0.00					\$223.28	\$207,554.13	\$210,748.54	(\$3,194.41)
8/31/2008	\$4,486.83	\$290.70				\$0.00					\$290.70	\$212,331.66	\$215,526.07	(\$3,194.41)
9/30/2008	\$5,415.31	\$264.61				\$0.00					\$264.61	\$218,011.58	\$221,205.99	(\$3,194.41)
10/31/2008	\$3,474.71	\$217.71				\$0.00					\$217.71	\$221,704.00	\$224,898.41	(\$3,194.41)
11/30/2008	\$3,046.78	\$291.90				\$0.00					\$291.90	\$225,042.68	\$228,237.09	(\$3,194.41)
12/31/2008	\$2,718.11	\$119.65				\$0.00					\$119.65	\$227,880.44	\$231,074.85	(\$3,194.41)
1/1/2009	\$0.00	\$11.10				\$0.00					\$11.10	\$227,891.54	\$233,342.55	(\$5,451.01)
2/28/2009	\$4,744.18	(\$20.71)				\$0.00					-\$20.71	\$232,615.01	\$235,809.42	(\$3,194.41)
3/31/2009	\$2,091.50	\$57.18				\$0.00					\$57.18	\$234,763.69	\$237,958.10	(\$3,194.41)
4/30/2009	\$1,173.82	(\$36.91)				\$0.00					-\$36.91	\$235,900.60	\$239,095.01	(\$3,194.41)
5/25/2009	\$1,176.16	(\$37.43)				\$0.00					-\$37.43	\$237,039.33	\$240,233.74	(\$3,194.41)
6/30/2009	\$1,107.73	(\$38.77)				\$0.00					-\$38.77	\$238,108.29	\$241,302.70	(\$3,194.41)
7/31/2009	\$903.09	(\$39.53)				\$0.00					-\$39.53	\$238,971.85	\$242,166.26	(\$3,194.41)

Exhibit J
Unit BUN1 Escrow Account Reconciliation
VGOB 91-0716-0135

CNX Deposit Information		
Check Date	Check Number	Total
8/25/2009	61154	\$947.99
9/25/2009	62591	\$1,078.63
10/25/2009	64180	\$856.80
11/19/2009	65664	\$594.39
12/18/2009	68310	\$995.57
1/18/2010	69588	\$1,135.67
2/22/2010	71119	\$1,002.63
3/22/2010	72763	\$1,904.95
4/20/2010	74549	\$1,721.65
5/19/2010	76205	\$1,626.66
6/21/2010	77947	\$844.02
7/20/2010	79351	\$1,104.86
8/20/2010	81092	\$1,012.26
9/22/2010	82659	\$1,136.28
10/19/2010	84346	\$1,075.64
11/19/2010	87502	\$753.89
12/20/2010	90237	\$913.72
1/20/2011	91445	\$725.41
2/24/2011	93009	\$1,182.33
3/21/2011	94666	\$1,182.59
4/20/2011	96237	\$1,263.23
5/19/2011	97982	\$1,054.77
6/21/2011	99579	\$958.68
7/19/2011	124	\$1,030.58
8/19/2011	1787	\$990.75
9/19/2011	3535	\$965.64
10/13/2011	5429	\$1,026.76
11/14/2011	8222	\$788.91
12/15/2011	9697	\$887.88
1/18/2012	11390	\$715.30
2/20/2012	12999	\$713.62
3/20/2012	14701	\$694.44
4/20/2012	16218	\$461.61
5/21/2012	17893	\$365.74
6/20/2012	19226	\$257.38
7/25/2012	23465	\$251.45
8/23/2012	0214000592	\$318.39
9/24/2012	0214001428	\$427.32
10/22/2012	0214006120	\$521.29
11/20/2012	0214011707	\$426.63
12/19/2012	0214016958	\$603.13
1/22/2013	0214022292	\$766.41
2/20/2013	E000004008	\$739.39
3/20/2013	E000005123	\$500.83
4/22/2013	E000006204	\$469.36
5/21/2013	E000007399	\$626.98
6/20/2013	E000008711	\$711.74
7/22/2013	E000010117	\$757.94
8/20/2013	E000011458	\$704.06
9/20/2013	E000012765	\$582.08
10/21/2013	E000015961	\$536.28
11/19/2013	E000017065	\$590.07

Escrow Bank Data														Running Balance	Difference
Date	Escrow Royalty Deposits	Income	\$ Mktet Int	CDARS Int	Fees	Distributions	Corrections	Audit Costs	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance			
8/31/2009	\$947.99	(\$22.96)				\$0.00					-\$22.96	\$239,896.88	\$243,091.29	(\$3,194.41)	
9/30/2009	\$1,078.63	(\$16.26)				\$0.00					-\$16.26	\$240,959.25	\$244,153.66	(\$3,194.41)	
10/31/2009	\$856.80	(\$19.08)				\$0.00					-\$19.08	\$241,796.97	\$244,991.38	(\$3,194.41)	
11/30/2009	\$594.39	(\$17.91)				\$0.00					-\$17.91	\$242,373.45	\$245,567.86	(\$3,194.41)	
12/31/2009	\$995.57	(\$67.57)				\$0.00					-\$67.57	\$243,301.45	\$246,495.86	(\$3,194.41)	
1/1/2010	\$1,135.67	\$45.25			\$0.00	\$0.00					\$45.25	\$244,409.49	\$247,676.78	(\$3,267.29)	
2/1/2010	\$1,002.63	\$46.97			(\$19.67)	\$0.00					\$27.30	\$245,439.42	\$248,706.71	(\$3,267.29)	
3/1/2010	\$1,904.95	\$52.18			(\$20.45)	\$0.00	\$0.00				\$31.73	\$247,376.10	\$250,643.39	(\$3,267.29)	
4/1/2010	\$1,721.65	\$54.31			(\$20.61)	\$0.00					\$33.70	\$249,131.45	\$252,398.74	(\$3,267.29)	
5/1/2010	\$1,626.66	\$49.57			(\$20.76)	\$0.00					\$28.81	\$250,786.92	\$254,054.21	(\$3,267.29)	
6/1/2010	\$844.02	\$51.52			(\$20.90)	\$0.00		(\$220.38)			-\$189.76	\$251,441.18	\$254,708.47	(\$3,267.29)	
7/1/2010	\$1,104.86		\$51.91	\$7.18	(\$20.95)	\$0.00					\$38.14	\$252,584.18	\$255,851.47	(\$3,267.29)	
8/1/2010	\$1,012.26		\$44.50	\$17.46	(\$21.05)	\$0.00					\$40.91	\$253,637.35	\$256,904.64	(\$3,267.29)	
9/1/2010	\$1,136.28		\$41.53	\$24.66	(\$21.14)	\$0.00					\$45.05	\$254,818.68	\$258,085.97	(\$3,267.29)	
10/1/2010	\$1,075.64		\$38.70	\$35.52	(\$21.24)	\$0.00		(\$276.20)			-\$223.22	\$255,671.10	\$258,938.39	(\$3,267.29)	
11/1/2010	\$753.89		\$33.34	\$44.26	(\$21.31)	\$0.00					\$56.29	\$256,481.28	\$259,748.57	(\$3,267.29)	
12/1/2010	\$913.72		\$26.09	\$65.49	(\$21.37)	\$0.00		(\$221.29)			-\$151.08	\$257,243.92	\$260,511.21	(\$3,267.29)	
1/31/2011	\$725.41		\$26.74	\$86.39	(\$23.82)	\$0.00		(\$18.48)			\$70.83	\$258,040.16	\$261,307.45	(\$3,267.29)	
2/28/2011	\$1,182.33		\$17.82	\$87.95	(\$21.50)	\$0.00		(\$68.28)			\$15.99	\$259,238.48	\$262,505.77	(\$3,267.29)	
3/31/2011	\$1,182.59		\$15.15	\$104.65	(\$21.60)	\$0.00		(\$90.67)			\$7.53	\$260,428.60	\$263,695.89	(\$3,267.29)	
4/30/2011	\$1,263.23		\$11.50	\$106.11	(\$21.70)	\$0.00		(\$73.30)			\$22.61	\$261,714.44	\$264,981.73	(\$3,267.29)	
5/31/2011	\$1,054.77		\$11.45	\$111.53	(\$21.81)	\$0.00		(\$51.61)			\$49.56	\$262,818.77	\$266,086.06	(\$3,267.29)	
6/30/2011	\$958.68		\$10.63	\$108.59	(\$21.90)	\$0.00	\$0.30	(\$61.32)			\$36.30	\$263,813.75	\$267,081.04	(\$3,267.29)	
7/31/2011	\$1,030.58		\$11.09	\$112.45	(\$21.98)	\$0.00		(\$38.94)			\$62.62	\$264,906.95	\$268,174.24	(\$3,267.29)	
8/30/2011	\$990.75		\$8.64	\$113.38	(\$22.08)	\$0.00		(\$90.91)			\$9.03	\$265,906.73	\$269,174.02	(\$3,267.29)	
9/30/2011	\$965.64		\$10.25	\$110.58	(\$22.16)	\$0.00		(\$52.65)			\$46.02	\$266,918.39	\$270,185.68	(\$3,267.29)	
10/31/2011	\$1,026.76		\$8.68	\$116.92	(\$22.24)	\$0.00		(\$81.62)			\$21.74	\$267,966.89	\$271,234.18	(\$3,267.29)	
11/30/2011	\$788.91		\$8.33	\$115.43	(\$22.33)	\$0.00		(\$68.74)			\$32.69	\$268,788.49	\$272,055.78	(\$3,267.29)	
12/31/2011	\$887.88		\$8.42	\$122.00	(\$22.40)	\$0.00		(\$48.61)			\$59.41	\$269,735.78	\$273,003.07	(\$3,267.29)	
1/31/2012	\$715.30		\$9.27	\$122.66	(\$22.48)	\$0.00		(\$90.84)			\$18.61	\$270,469.69	\$273,736.98	(\$3,267.29)	
2/28/2012	\$713.62		\$7.16	\$113.92	(\$22.54)			(\$46.80)			\$51.74	\$271,235.05	\$274,502.34	(\$3,267.29)	
4/30/2012	\$461.61		\$6.03	\$115.47	(\$22.67)			(\$47.92)			\$50.91	\$272,510.89	\$275,709.30	(\$3,198.41)	
5/31/2012	\$365.74		\$4.14	\$119.71	(\$22.71)			(\$19.44)			\$81.70	\$272,958.33	\$276,156.74	(\$3,198.41)	
6/30/2012	\$257.38		\$3.33	\$120.00	(\$22.75)			(\$30.23)			\$70.35	\$273,286.06	\$276,484.47	(\$3,198.41)	
7/31/2012			\$3.75	\$116.24	(\$22.77)			(\$20.06)			\$77.16	\$273,363.22	\$276,813.08	(\$3,449.86)	
8/31/2012	\$569.84		\$3.92	\$104.87	(\$22.78)			(\$102.05)			-\$16.04	\$273,917.02	\$277,115.43	(\$3,198.41)	
9/30/2012			\$2.85	\$97.10	(\$22.83)			(\$27.10)			\$50.02	\$273,967.04	\$277,527.77	(\$3,625.73)	
10/31/2012	\$948.61		\$2.78	\$97.45	(\$22.83)			(\$33.86)			\$43.54	\$274,959.19	\$278,157.60	(\$3,198.41)	
11/30/2012	\$426.63		\$2.81	\$87.26	(\$22.91)			(\$27.15)			\$40.01	\$275,425.83	\$278,624.24	(\$3,198.41)	
12/31/2012	\$603.13		\$2.78	\$77.31	(\$22.95)			(\$32.32)			\$24.82	\$276,053.78	\$279,252.19	(\$3,198.41)	
1/31/2013	\$766.41		\$2.77	\$68.33	(\$23.00)			(\$24.69)			\$23.41	\$276,843.60	\$280,042.01	(\$3,198.41)	
2/28/2013	\$739.39		\$1.57	\$63.65	(\$23.07)			(\$43.09)			-\$0.94	\$277,582.05	\$280,780.46	(\$3,198.41)	
3/31/2013	\$500.83		\$1.76	\$67.76	(\$23.13)			(\$27.55)			\$18.84	\$278,101.72	\$281,300.13	(\$3,198.41)	
4/30/2013	\$469.36		\$1.45	\$63.88	(\$23.18)						\$42.15	\$278,613.23	\$281,811.64	(\$3,198.41)	
5/31/2013	\$626.98		\$1.38	\$66.33	(\$23.22)						\$44.49	\$279,284.70	\$282,483.11	(\$3,198.41)	
6/30/2013	\$711.74		\$1.25	\$64.19	(\$23.27)			(\$27.76)			\$14.41	\$280,010.85	\$283,209.26	(\$3,198.41)	
7/31/2013	\$757.94		\$1.40	\$66.66	(\$23.33)						\$44.73	\$280,813.52	\$284,011.93	(\$3,198.41)	
8/31/2013	\$704.06		\$1.22	\$67.50	(\$23.40)						\$45.32	\$281,562.90	\$284,761.31	(\$3,198.41)	
9/30/2013	\$582.08		\$1.19	\$65.35	(\$23.46)						\$43.08	\$282,188.06	\$285,386.47	(\$3,198.41)	
10/31/2013	\$536.28		\$1.29	\$67.55	(\$23.52)						\$45.32	\$282,769.66	\$285,968.07	(\$3,198.41)	
11/30/2013	\$590.07		\$1.35	\$63.68	(\$23.56)						\$41.47	\$283,401.20	\$286,599.61	(\$3,198.41)	

**Exhibit J
Unit BUN1 Escrow Account Reconciliation
VGOB 91-0716-0135**

CNX Deposit Information		
Check Date	Check Number	Total
1/23/2018	E000115334	\$142.06
2/21/2018	E000117218	\$177.80

Escrow Bank Data													Running Balance	Difference	
Date	Escrow Royalty Deposits	Income	\$ Mkt Int	CDARS Int	Fees	Distributions	Corrections	Audit Costs	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance			
1/31/2018	\$142.06		\$183.45	\$0.00	(\$14.66)	\$0.00	\$0.00	\$0.00			\$168.79	\$176,213.29	\$179,591.68	(\$3,378.39)	
2/28/2018	\$177.80		\$177.02	\$0.00	(\$14.68)	\$0.00	\$0.00	\$0.00			\$162.34	\$176,553.43	\$179,931.82	(\$3,378.39)	
Total											\$94,003.20				

Total Deposited	\$633,315.94
01 Disbursement	(\$328,353.57)
02 Disbursement	(\$90,394.44)
03 Disbursement	(\$89,123.13)
04 Disbursement	(\$39,516.18)
Interest and Fees	\$94,003.20
Total	\$179,931.82
February 2018 First Bank and Trust balance	
	\$176,553.43
FB&T Difference	\$3,378.39

SUPPLEMENTAL AFFIDAVIT OF MAILING—COAL OWNER

COMMONWEALTH OF VIRGINIA
COUNTY OF **BUCHANAN**

Applicant: CNX Gas Company LLC
Relief Sought: Disbursement/Dismissal for Unit **BUN1**
VGOB: 91-0716-0135-03

I, Anita D. Duty, being first duly sworn on oath, depose and say:

1. I am the Pooling Supervisor for CNX Land LLC, and I am authorized to submit this Affidavit on behalf of the Applicant CNX Gas Company LLC.

2. I affirm that the coal owner(s) in this Unit was properly noticed under Va. Code Ann. 45.1-361-22:2. See annexed letter(s) dated **November 2, 2015 & May, 10, 2016.**

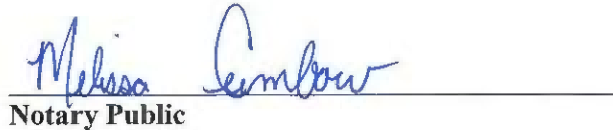
3. The coal owner(s) **Hugh MacRae Land Trust (Torch Oil)** provided evidence of a split agreement pertaining to this Unit, or a portion thereof, and consequently, to the extent the split agreement applies, said owner(s) is not dismissed as a Respondent by reason of being a gas claimant under the split agreement.



Anita D. Duty
Pooling Supervisor
for CNX Land LLC

STATE OF VIRGINIA
COUNTY OF TAZEWELL, TO-WIT:

TAKEN, SUBSCRIBED AND SWORN to before me this 6th day of July, 2016.



Notary Public

My commission expires: 12/31/2019



CERTIFICATION OF NOTICE
CNX Gas Company LLC

Unit BUN1
VGOB 91-0716-0135
Coal Owner dismissal

Last Name	First Name	MAILED	RECEIPT #	Received
Hugh Macrae Land Trust(Coal Owner)		11/2/2015	7009168000010891 1274	11/9/2015
Chisos, LTD		11/2/2015	7009168000010891 1281	11/10/2015
Gentry Locke		11/2/2015	7009168000010891 1298	11/9/2015
Rockport Oil & Gas		5/10/2016	7009168000010891 0567	5/18/2016



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Tracking Number: 70091680000108910567

Product & Tracking Information

Postal Product:

Features:

Certified Mail™

Available Actions

DATE & TIME	STATUS OF ITEM	LOCATION
May 16, 2016 , 10:51 am	Delivered, PO Box	HOUSTON, TX 77210
Your item has been delivered and is available at a PO Box at 10:51 am on May 16, 2016 in HOUSTON, TX 77210.		
May 12, 2016 , 5:34 am	Arrived at USPS Facility	HOUSTON, TX 77210
May 12, 2016 , 4:34 am	Departed USPS Facility	NORTH HOUSTON, TX 77315
May 11, 2016 , 11:03 pm	Arrived at USPS Facility	NORTH HOUSTON, TX 77315
May 11, 2016 , 5:31 am	Departed USPS Facility	CHARLESTON, WV 25350
May 10, 2016 , 8:24 pm	Arrived at USPS Facility	CHARLESTON, WV 25350

Track Another Package

Tracking (or receipt) number

Track It

Manage Incoming Packages

Track all your packages from a dashboard. No tracking numbers necessary.

[Sign up for My USPS >](#)



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Address</p> <p>X <i>[Signature]</i></p> <p>B. Received by (Printed Name) <input type="checkbox"/> Date of Delivery <i>11/14/15</i></p> <p>C. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
1. Article Addressed to: <i>Hugh McNamee PO Box 830 Tazewell VA 24651</i>	
7009 1680 0001 0891 1298 DD24/25 EE	
PS Form 3811, February 2004 Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Address</p> <p>X <i>[Signature]</i></p> <p>B. Received by (Printed Name) <input type="checkbox"/> Date of Delivery <i>11/14/15</i></p> <p>C. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
1. Article Addressed to: <i>Chisou 670 Dona Ana Rd Deming NM 88030</i>	
7009 1680 0001 0891 1274 DD24 DD25	
PS Form 3811, February 2004 Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Address</p> <p>X <i>[Signature]</i></p> <p>B. Received by (Printed Name) <input type="checkbox"/> Date of Delivery <i>11/14/15</i></p> <p>C. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
1. Article Addressed to: <i>Gentry Locke Attn: Kathy Wright PO Box 40013 Roanoke VA 24022-0013</i>	
7009 1680 0001 0891 1281 DD24/25 EE 25 BUS	
PS Form 3811, February 2004 Domestic Return Receipt	