

BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant: EnerVest Operating, LLC)
)
Relief Sought: Well Location Exception)
Well Number 900124)Docket Number
)VGOB-17-1121-4147
)
Legal Description: Elihu Kiser Tract)
190.63 acres, more or less)
Prater Quadrangle)
Prater District)
Buchanan County, Virginia)

APPLICATION

1. Parties:

1.1 Applicant herein is EnerVest Operating, LLC, whose address for the purposes hereof is 408 West Main Street, Abingdon, Virginia 24210, Telephone: (276) 628-9001. The attorney for Applicant is Timothy E. Scott, McKinnis & Scott, whose address is 135 West Main Street, Suite 200, Kingsport, Tennessee, 37660, Telephone: (423) 247-9376.

1.2 Applicant is the owner of the right to develop and produce oil and gas from all formations, from surface to total depth drilled in accordance with the permit submitted by applicant and located within the Prater District of Buchanan County, Virginia, and underlying the lands depicted at Exhibit "A" attached hereto and made a part hereof and to appropriate the oil and gas produced therefrom.

2. Allegation of Facts:

2.1 Applicant has proposed a plan of development and operation of the formations underlying the drilling unit involved herein and depicted at Exhibit "A" and has proposed to commence such plan of development and operation of such unit by a conventional gas well, designated as Well Number 900124, to be drilled upon the lands involved herein so as to produce oil and gas from such unit.

2.2 That the unit depicted at Exhibit "A" hereof is subject to statewide spacing as provided under Virginia Code Annotated Section 45.1-361.17 (A) (2). This section provides that "wells drilled in search of gas shall not be located closer than 2500 feet to any other well completed in the same pool." In consideration of all known conditions, it is the opinion of the Applicant that such distance limitation is not feasible for the unit described in Exhibit "A," because there is no legal location.

2.3 That to prevent waste, protect correlative rights, and provide for the maximum safe recovery of the mineral resources underlying the Commonwealth, the Board should allow for an exception to the distance limitation and statewide spacing.

2.4 That the proposed well, at the location requested by Applicant, is necessary to effectively and efficiently drain a portion of the common sources of supply (reservoir) underlying the unit described at Exhibit "A" which cannot be adequately and efficiently drained without an exception to the distance limitations and spacing rules.

2.5 The drilling unit involved herein is a circle having a radius of 1250 feet from the proposed well bore to be located 7,640 feet West of Longitude Line 82 degrees 10 minutes and 00 seconds and 825 feet South of the Latitude Line 37 degrees 12 minutes 30 seconds (Virginia State Plane South Zone Coordinates North 3,691,681.28 and East 10,407,749.37) in the Prater Quadrangle, Buchanan County, Virginia.

2.6 That EnerVest Operating, LLC, Well No. 824073 lies 2,209 feet North 48 degrees 10 minutes West of proposed Well No. 900124; Well No. 826109 which lies 2,458 feet North 27 degrees 20 minutes East of proposed Well No. 900124; and, Well No. 826204 which lies 1,799 feet South 18 degrees 43 minutes East of proposed Well No. 900124.

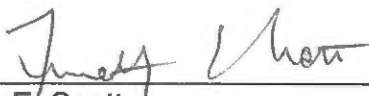
2.7 That proposed Well No. 900124 is located on the Elihu Kiser 190.63-acre Tract and Applicant anticipates producing all the Mississippian and Devonian Age formations including, but not limited to, Ravencloff, Maxton, Big Lime, Weir, Berea and Devonian Shale, from surface to total depth drilled, 6,059 feet.

3. Legal Authority: The relief sought by this Application is authorized by Virginia Code Annotated § 45.1-361.17.

4. Relief Sought: Applicant requests the Virginia Gas and Oil Board to enter an order to enable Well No. 900124 to be drilled as depicted on the plat attached as Exhibit "A" and that Applicant be granted the right to produce these formations which appear on the well work permit submitted to the Inspector.

DATED this the 20th day of October, 2017.


ENERVEST OPERATING, LLC



Timothy E. Scott
McKinnis & Scott

VERIFICATION

The foregoing Application to the best of my knowledge, information and belief is true and correct.



Timothy E. Scott
McKinnis & Scott

[c:\msword\enervest\regulatory2017\well.location.exception.application.900124 Novemberr 2017]

VIRGINIA

VIRGINIA GAS AND OIL BOARD
DEPARTMENT OF MINES, MINERALS, AND ENERGY
LEBANON, VIRGINIA

DOCKET NUMBER: VGOB-17-1121-4147

APPLICANT: EnerVest Operating, LLC

RELIEF SOUGHT: WELL LOCATION EXCEPTION
Va. Code Ann. § 45.1-361.17

WELL NO.: 900124

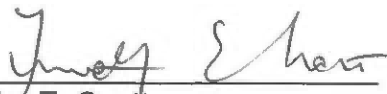
LEGAL DESCRIPTION: Elihu Kiser Tract)
190.63 acres, more or less)
Prater Quadrangle)
Prater District)
Buchanan County, Virginia)

NOTICE OF HEARING

TO: See Exhibit B

Notice is hereby given that the Applicant in this cause is requesting the Virginia Gas and Oil Board to authorize the drilling of the proposed well to produce formations from surface to total depth drilled as set forth in the attached application.

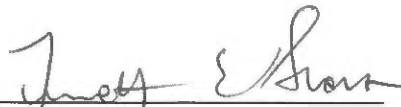
Notice is further given that this matter is set for hearing before the Virginia Gas and Oil Board on the 21st day of November, 2017, at 9:00 a.m. at the Russell County Office Building, Highland Drive, Lebanon, Virginia, at which time and place all interested persons may appear and be heard. Any questions concerning said hearing may be directed to the Virginia Gas and Oil Board, State Gas and Oil Inspector, Department of Mines, Minerals and Energy, 135 Highland Drive, Lebanon, Virginia 24266 (276) 415-9650.


Timothy E. Scott
McKinnis & Scott
135 West Main Street, Suite 200
Kingsport, Tennessee 37660
(423) 247-9376

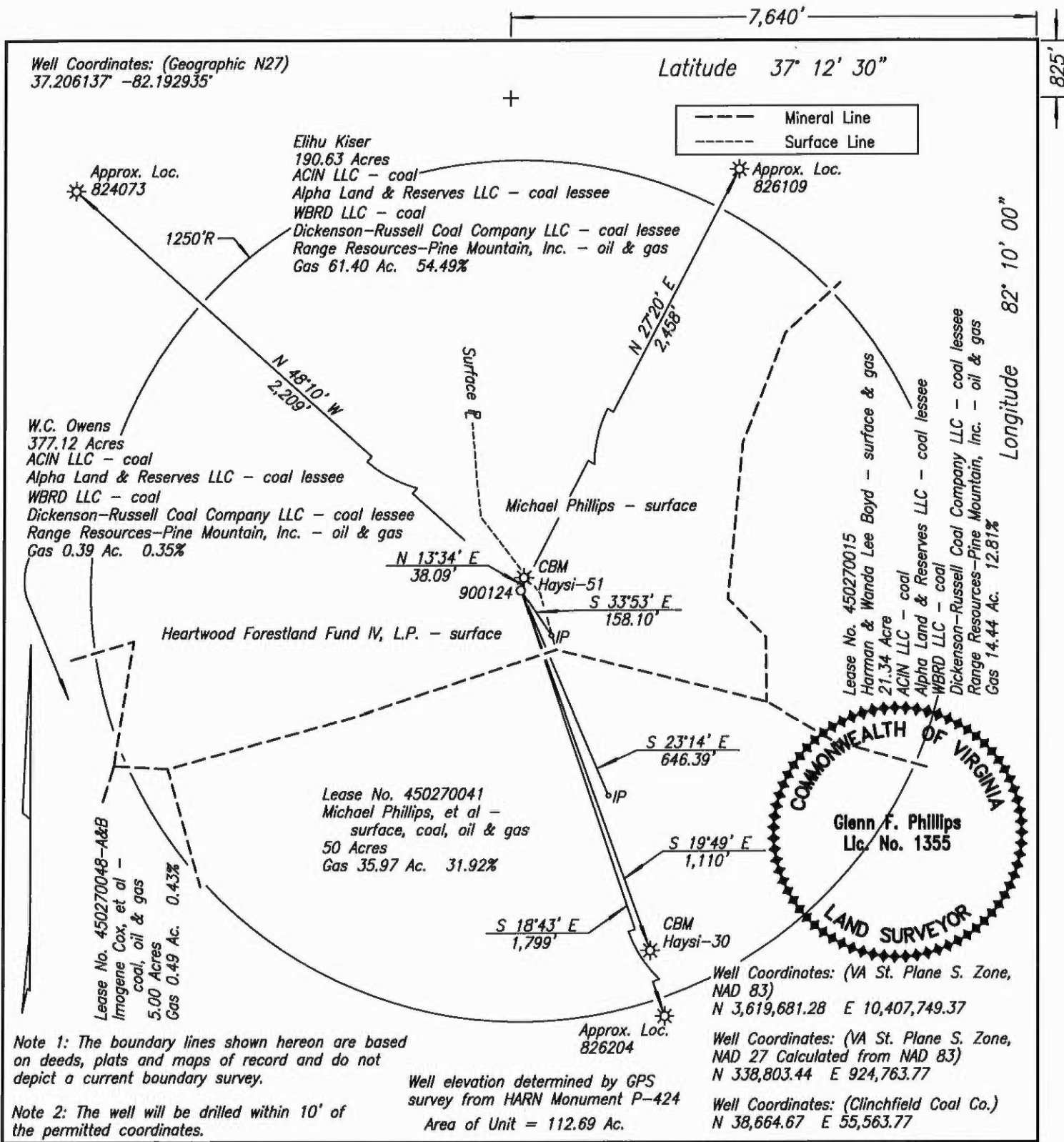
CERTIFICATE OF SERVICE

I, Timothy E. Scott, counsel for EnerVest Operating, LLC, hereby certify that I have this day caused the foregoing notice and application to be served upon the parties listed herein, at their address, by certified mail, return receipt requested.

Dated this the 20th day of October, 2017.



Timothy E. Scott
McKinnis & Scott



WELL LOCATION PLAT NORA GRID AC-72

COMPANY Range Resources-Pine Mountain, Inc. WELL NAME AND NUMBER 900124
 TRACT NO. Elihu Kiser ELEVATION 1,987.19' QUADRANGLE Prater
 COUNTY Buchanan DISTRICT Prater SCALE 1" = 400' DATE 9-28-2012

This Plat is a new plat x; an updated plat ; or a final location plat
 + Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Glenn F. Phillips
 Licensed Professional Engineer or Licensed Land Surveyor

Exhibit A

Exhibit "B"
900124
VGOB-17-1121-4147

DEPTH - 6,059'

Dickenson-Russell Contura, LLC
Attn: Steve Smith
5703 Crutchfield Drive
Norton, VA 24273

Paramont Contura, LLC
Attn: Steve Smith
5703 Crutchfield Drive
Norton, VA 24273

WBRD LLC
Chad Mooney
5260 Irwin Road
Huntington, WV 25705-3247

ACIN LLC
Chad Mooney
5260 Irwin Road
Huntington, WV 25705-3247

Harman & Wanda Lee Boyd
595 Dotson Ridge Rd
Ceres, VA 24318-3513

Patsy Sue Fuller
PO Box 569
Haysi, VA 24256

Ruth Ester Phillips
19275 Stone Mountain Rd
Abingdon, VA 24210

Myrtle V. Owens
6304 Old Jonesborough Road
Bristol, TN 37620

Roy Lee Owens
114 Friendship Lane
Mt. Hope, WV 25880

Lois Marie Viers
209 Amber Lane
Bristol, TN 37620

Eva Owens
164-A Robinson Walk
Bristol, TN 37620

John T. Owens
4033 Rupp Road
Manchester, MD 21102

Anthony W. Owens
3210 Noah's Drive
Manchester, MD 21102

Ken Allen Owens
3019 Regal Oak Court
Manchester, MD 21102

Imogene Cox
PO Box 543
Bristol, TN 37621

Kathleen Y Bond
1975 River Road
Williamsburg, KY 49769-8754

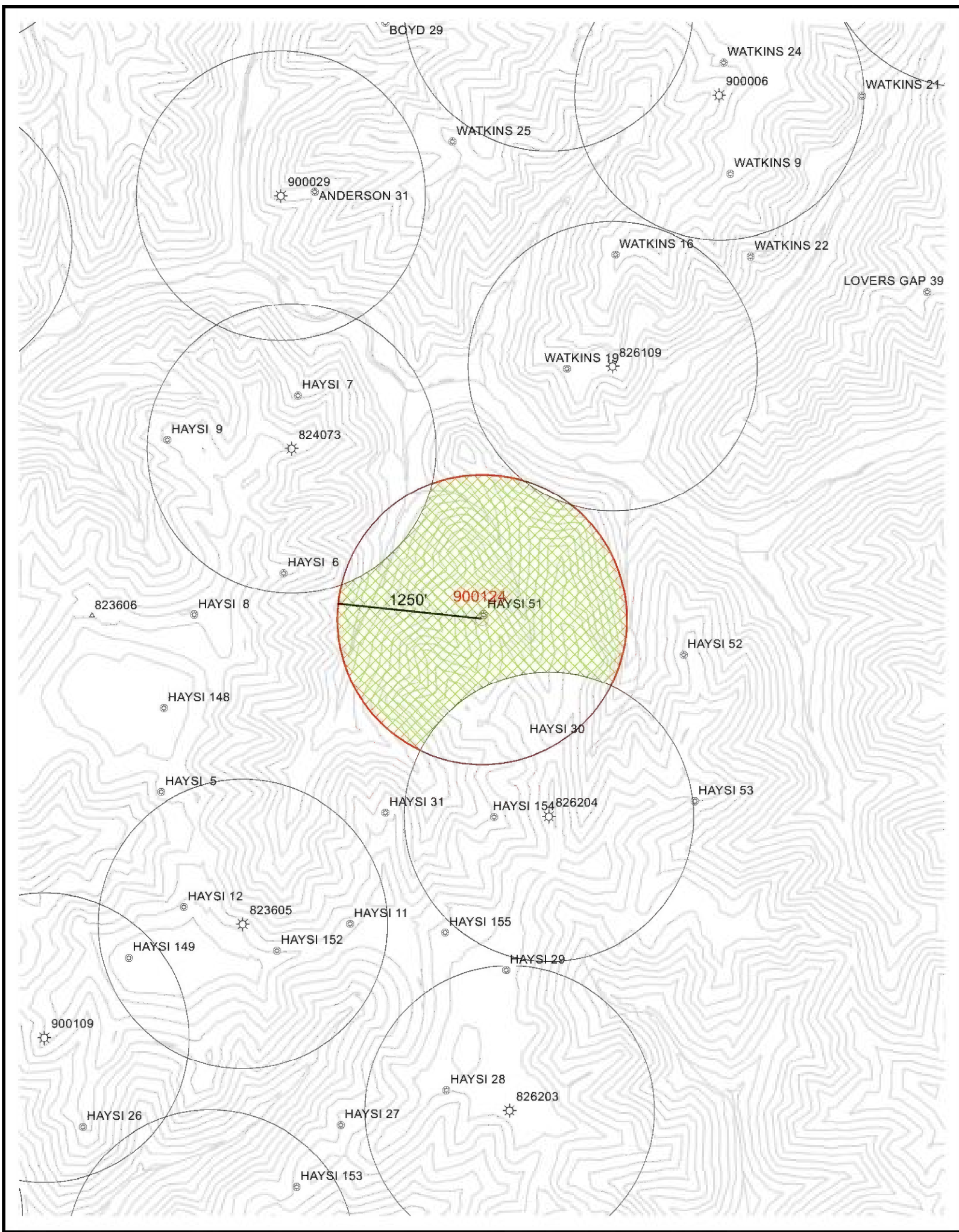


Exhibit K

EnerVest Operating, LLC.

900124
LOCATION EXCEPTION EXHIBIT

Quad: Prater	Date: 9/12/2017	Drainage Area = 87.94	Scale: 1 inch = 1,000 feet
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Mine ID: 01972
Hagy Mines

1250'R

+

900124

NOTE:
This well is permitted as "Range Resources- ... 900124 ..."
as shown on plat dated 9-28-2012.

WELL & MINE LOCATION MAP NORA GRID AC-72

COMPANY EnerVest Operating, LLC WELL NAME AND NUMBER 900124
QUADRANGLE Prater PERMIT NO. _____ SCALE 1" = 400' DATE 9-12-2017

NOTE: The mine locations are approximate locations taken from downloaded DMME data.
The maps are to be used for anticipated drilling hazards only.