

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 00-1017-0825-01

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 1A-1, 1A-2, 1B, 2A-1, 2A-2, 2A-3, 2B-1, 2B-2, 2C, 2D, 2E, 2F, 2G, 2H, 3A, 3B (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES (3) AND DISMISSAL OF COAL OWNERS PURSUANT TO CODE OF VIRGINIA SECTION 45.1-361.22:2.

HEARING DATE: March 21, 2017

DRILLING UNIT: DD25

BUCHANAN COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is CNX Gas Company LLC, PO Box 570, Pounding Mill, VA 24637, (276)596-5075. Petitioner's counsel is Mark A. Swartz, Hillard & Swartz, LLP, 122 Capital Street, Suite 201, Charleston, WV 25301.

2. Relief Sought

(1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to of Tract(s) 1A-1, 1A-2, 1B, 2A-1, 2A-2, 2A-3, 2B-1, 2B-2, 2C, 2D, 2E, 2F, 2G, 2H, 3A, and 3B as depicted upon the annexed Table; and (2) authorization to begin paying royalties directly to Rockport Oil & Gas LLC, Chisos, LTD, CNX Gas Company LLC, Elmer & Evelyn Jackson, and James D. Hale; (3) Dismissal of Coal Owner(s): Hugh MacRae Land Trust (Torch Oil & Gas), Rockport Oil & Gas LLC, and Chisos, LTD

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

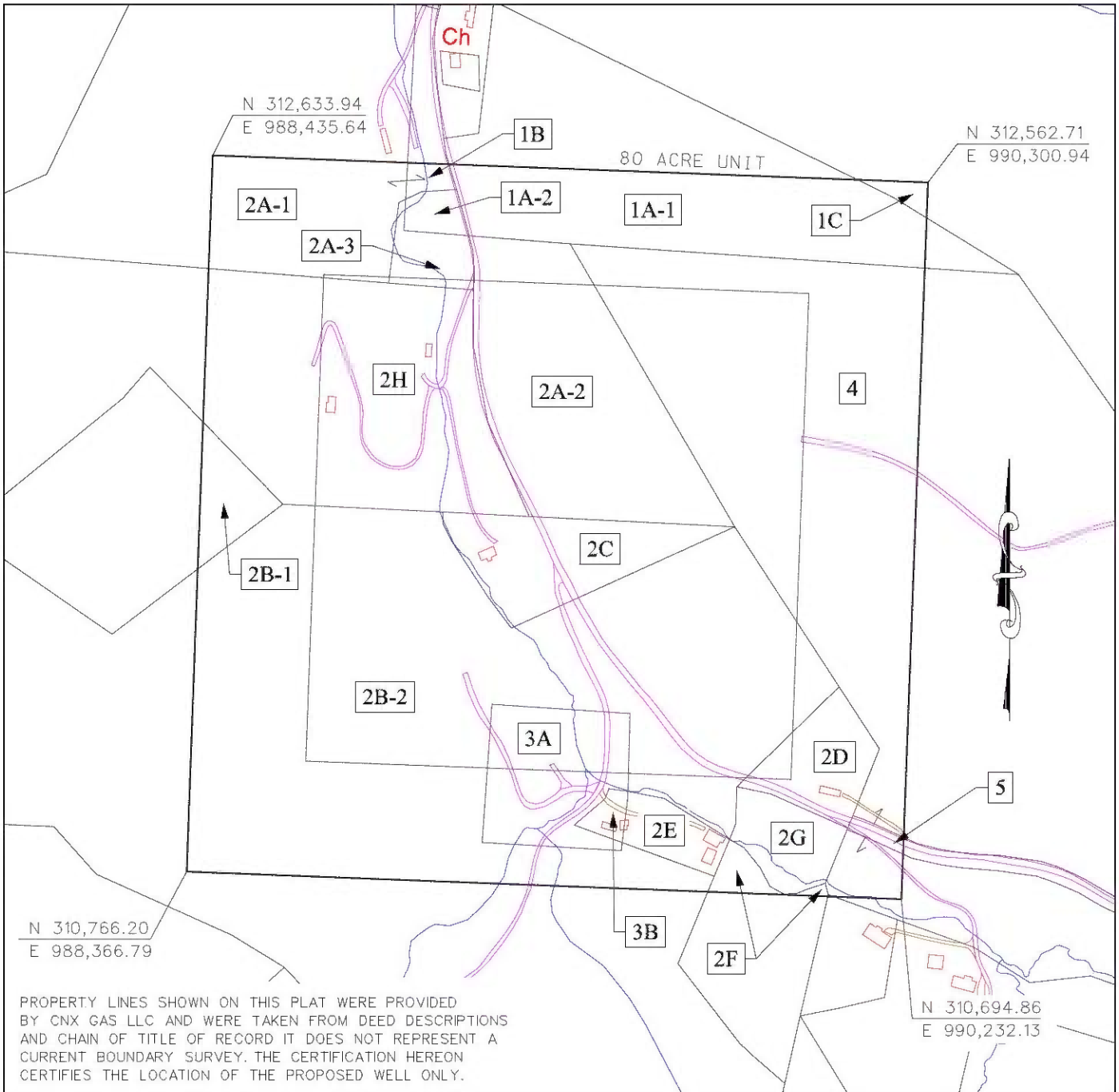
Coalbed Methane

5. Factual basis for relief requested

- a. Rockport Oil & Gas LLC, Chisos, LTD, and CNX Gas Company LLC have entered into royalty split agreement(s) regarding Tract(s) 2B-1, 2B-2, 2C, 2D, 2E, 2F, and 2G. Said royalty split agreement(s) allow the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE.
- b. Elmer & Evelyn Jackson and CNX Gas Company LLC are the gas claimants in Tract(s) 1A-1, 1A-2, 1B, 2A-1, 2A-2, 2A-3, 2H, 3A, and 3B. As such, is entitled to 100% of the CBM royalties now in escrow and as may be hereafter payable. See Va. Code Ann. § 45.1-361.22:2.A.
- c. That CNX Gas Company LLC has given the notice(s) required by § 45.1-361.22:2.A to all conflicting claimants identified in the above referenced pooling Order and any supplemental Orders pertaining thereto.
- d. That none of the conflicting claimants noticed have provided, within 45 days of the notice(s) given as provided in b. above, the Board, its designated agent the Director of the Division of Gas and Oil, the Operator and/or the Applicant evidence of either an agreement regarding the escrowed funds/royalties or a proceeding regarding same.
- e. That a detailed accounting in accordance with the applicable provisions of § 45.1-361.22 is submitted herewith and identified as Exhibit J.
- f. That an Exhibit identified as Table 1 is annexed hereto, and it specifies how the disbursement (s) is to be calculated and paid by the escrow agent.
- g. That Va. Code Ann. § 45.1-361.22:2.A. further provides that the Operator shall pay such royalties as may hereafter be payable directly to the gas claimant Elmer & Evelyn Jackson and CNX Gas Company LLC and not escrow same. See Exhibit EE annexed hereto.

6. Attestation

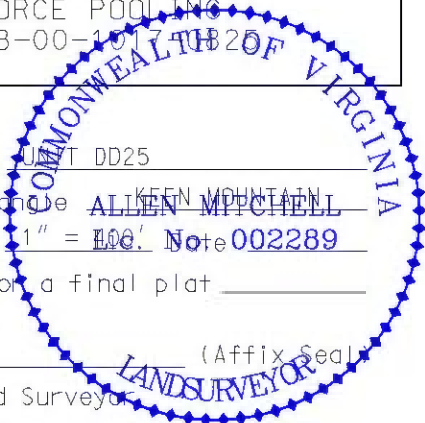
The foregoing Petition to the best of my knowledge, information, and belief is true and correct.



PROPERTY LINES SHOWN ON THIS PLAT WERE PROVIDED BY CNX GAS LLC AND WERE TAKEN FROM DEED DESCRIPTIONS AND CHAIN OF TITLE OF RECORD IT DOES NOT REPRESENT A CURRENT BOUNDARY SURVEY. THE CERTIFICATION HEREON CERTIFIES THE LOCATION OF THE PROPOSED WELL ONLY.

CBM WELL
 PROPOSED CBM WELL

EXHIBIT A
 OAKWOOD FIELD
 UNIT DD25
 FORCE POOLING
 VGOB-00-1017-00289



Company CNX Gas Company LLC Well Name and Number UNIT DD25
 Tract No. _____ Elevation _____ Quadrangle KEEN MOUNTAIN
 County BUCHANAN District HURRICANE Scale: 1" = 100' Note 002289
 This plat is a new plat X ; an updated plat _____ ; or a final plat _____

Form DGO-GO-7
Rev. 9/91

Licensed Professional Engineer or Licensed Land Surveyor

CNX Gas Company LLC
UNIT DD-25
Tract Identifications

- 1A-1. Hugh MacRae Land Trust, Tract 20 (474.00 Acre Tract) – Coal
Buchanan Mining Company LLC – Coal Below Tiller Leased
CNX Gas Company LLC – CBM Leased
Evelyn Sue Jackson, et vir – Surface, Oil and Gas
CNX Gas Company LLC – Oil and Gas Leased
5.51 Acres 6.8875%
- 1A-2. Hugh MacRae Land Trust, Tract 20 (474.00 Acre Tract) – Coal
Buchanan Mining Company LLC – Coal Below Tiller Leased
CNX Gas Company LLC – CBM Leased
James D. Hale, et al – Surface, Oil and Gas
CNX Gas Company LLC – Oil and Gas Leased
0.37 Acres 0.4625%
- 1B. Hugh MacRae Land Trust, Tract 20 (474.00 Acre Tract) – Coal
Buchanan Mining Company LLC – Below Tiller Coal Leased
CNX Gas Company LLC – CBM Leased
Elmer J. Jackson, et ux – Surface, Oil and Gas
CNX Gas Company LLC – Oil and Gas Leased
0.21 Acres 0.2629%
- 1C. Hugh MacRae Land Trust, Tract 20 (474.00 Acre Tract) – Coal
Buchanan Mining Company LLC – Below Tiller Coal Leased
CNX Gas Company LLC – Gas
CNX Gas Company LLC – CBM Leased
Alvin Sheppard, et ux – Surface
0.19 Acres 0.2375%
- 2A-1 Hugh MacRae Land Trust, Tract 18 (94.00 Acre Tract) - Coal
Buchanan Mining Company LLC – Below Tiller Coal Leased
CNX Gas Company LLC – CBM Leased
Elmer J. Jackson, et ux – Surface, Oil and Gas
CNX Gas Company LLC – Oil and Gas Leased
3.43 Acres 4.2875%
- 2A-2 Hugh MacRae Land Trust, Tract 18 (94.00 Acre Tract) - Coal
Buchanan Mining Company LLC – Below Tiller Coal Leased
CNX Gas Company LLC – CBM Leased
Evelyn Sue Jackson, et vir – Surface, Oil and Gas
CNX Gas Company LLC – Oil and Gas Leased
7.11 Acres 8.8875%
- 2A-3 Hugh MacRae Land Trust, Tract 18 (94.00 Acre Tract) - Coal
Buchanan Mining Company LLC – Below Tiller Coal Leased
CNX Gas Company LLC – CBM Leased
Elmer J. Jackson, et ux – Surface, Oil and Gas
CNX Gas Company LLC – Oil and Gas Leased
0.71 Acres 0.8875%

This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coalbed methane ownership and should not be relied upon for such purpose.

CNX Gas Company LLC
UNIT DD-25
Tract Identifications

- 2B-1. Hugh MacRae Land Trust, Tract 18 (94.00 Acre Tract) - Coal
Buchanan Mining Company LLC – Below Tiller Coal Leased
CNX Gas Company LLC – CBM Leased
CNX Gas Company LLC – Surface, Oil and Gas
0.95 Acres 1.1875%
- 2B-2. Hugh MacRae Land Trust, Tract 9 (412.00 Acre Tract) - Coal
Buchanan Mining Company LLC – Below Tiller Coal Leased
CNX Gas Company LLC – CBM Leased
CNX Gas Company LLC – Surface, Oil and Gas
26.26 Acres 32.8250%
- 2C. Hugh MacRae Land Trust, Tract 9 (412.00 Acre Tract) - Coal
Buchanan Mining Company LLC – Below Tiller Coal Leased
CNX Gas Company LLC – CBM Leased
CNX Gas Company LLC – Oil and Gas
Elmer J. Jackson, et ux – Surface
2.66 Acres 3.3250%
- 2D. Hugh MacRae Land Trust, Tract 9 (412.00 Acre Tract) - Coal
Buchanan Mining Company LLC – Below Tiller Coal Leased
CNX Gas Company LLC – CBM Leased
CNX Gas Company LLC – Oil and Gas
Unknown Surface Owner
1.55 Acres 1.9375%
- 2E. Hugh MacRae Land Trust, Tract 9 (412.00 Acre Tract) - Coal
Buchanan Mining Company LLC – Below Tiller Coal Leased
CNX Gas Company LLC – CBM Leased
CNX Gas Company LLC – Oil and Gas
Unknown Surface Owner
0.81 Acres 1.0125%
- 2F. Hugh MacRae Land Trust, Tract 9 (412.00 Acre Tract) - Coal
Buchanan Mining Company LLC – Below Tiller Coal Leased
CNX Gas Company LLC – CBM Leased
CNX Gas Company LLC – Oil and Gas
Unknown Surface Owner
0.36 Acres 0.4500%
- 2G. Hugh MacRae Land Trust, Tract 9 (412.00 Acre Tract) - Coal
Buchanan Mining Company LLC – Below Tiller Coal Leased
CNX Gas Company LLC – CBM Leased
CNX Gas Company LLC – Oil and Gas
Unknown Surface Owner
1.22 Acres 1.5250%

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CNX Gas Company LLC
UNIT DD-25
Tract Identifications

- 2H. Hugh MacRae Land Trust, Tract 18 (94.00 Acre Tract) - Coal
Buchanan Mining Company LLC – Below Tiller Coal Leased
CNX Gas Company LLC – CBM Leased
Elmer J. Jackson, et ux – Surface, Oil and Gas
CNX Gas Company LLC – Oil and Gas Leased
9.64 Acres 12.0500%

- 3A. CNX Gas Company LLC (3.00 Acre Tract) – Coal
CNX Gas Company LLC – Surface, Oil and Gas
2.76 Acres 3.4500%

- 3B. CNX Gas Company LLC (3.00 Acre Tract) - Coal
CNX Gas Company LLC – Oil and Gas
William Hale – Surface
0.25 Acres 0.3125%

- 4. J. S. Gillespie Estates, et al (380.00 Acre Tract) – Fee
Buchanan Mining Company LLC – Below Tiller Coal Leased
CNX Gas Company LLC – Oil, Gas and CBM Leased
15.87 Acres 19.8375%

- 5. Commonwealth of Virginia (7.25 Acre Tract) – Fee
0.14 Acres 0.1750%

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VGOB Disbursement

Unit DD25

VGOB-00-1017-0825-01

Table 2 (pay percentage on balance after deducting the above balance)

1A-1, 1A-2, 1B, 2A-1, 2A-2, 2A-3, 2B-1, 2B-2, 2C, 2D, 2E, 2F, 2G, 2H, 3A, 3B

			Fractional Ownership	Net Acreage Ownership	Royalty Split Agreement	Escrowed Acres Disbursed	Percent of Escrowed Funds Disbursed	Adjustment Amount	Disbursement
Total acreage in escrow before disbursement						30.37130			
1A-2 Tract 1A-2 (total acreage)			0.3700						
1	1A-2	Evelyn & Elmer Jackson\PO Box 415 Vasant VA 24656		0.3700	100.00%	0.3700	1.2183%		\$1,772.72
1B Tract 1B (total acreage)			0.2100						
1	1B	Evelyn & Elmer Jackson\PO Box 415 Vasant VA 24656		0.2100	100.00%	0.2100	0.6914%		\$1,006.14
2A-1 Tract 2A-1 (total acreage)			3.4300						
1	2A-1	Evelyn & Elmer Jackson\PO Box 415 Vasant VA 24656		3.4300	100.00%	3.4300	11.2936%		\$16,433.63
2A-2 Tract 2A-2 (total acreage)			7.1100						
1	2A-2	Evelyn & Elmer Jackson\PO Box 415 Vasant VA 24656		7.1100	100.00%	7.1100	23.4103%	270.03	\$33,795.02
2A-3 Tract 2A-3 (total acreage)			0.7100						
1	2A-3	Evelyn & Elmer Jackson\PO Box 415 Vasant VA 24656		0.7100	100.00%	0.7100	2.3377%		\$3,401.71
2B-1 Tract 2B-1 (total acreage)			0.9500						
1	2B-1	CNX Gas Company LLC\PO Box 643830 Pittsburgh PA 15264-3830	7/76	0.0875	50.00%	0.0438	0.1441%		\$209.61
2	2B-1	Rockport Oil & Gas L.L.C\PO Box 847 Houston TX 77001	7/76	0.0875	10.00%	0.0088	0.0288%		\$41.92
3	2B-1	Chisos, LTD\670 Dona Ana Road SW Deming New Mexico 88030	7/76	0.0875	40.00%	0.0350	0.1152%		\$167.69
2B-2 Tract 2B-2 (total acreage)			26.2600						
1	2B-2	CNX Gas Company LLC\PO Box 643830 Pittsburgh PA 15264-3830	7/76	2.4187	50.00%	1.2093	3.9819%		\$5,794.14
2	2B-2	Rockport Oil & Gas L.L.C\PO Box 847 Houston TX 77001	7/76	2.4187	10.00%	0.2419	0.7964%		\$1,158.83
3	2B-2	Chisos, LTD\670 Dona Ana Road SW Deming New Mexico 88030	7/76	2.4187	40.00%	0.9675	3.1855%		\$4,635.31
2C Tract 2C (total acreage)			2.6600						
1	2C	CNX Gas Company LLC\PO Box 643830 Pittsburgh PA 15264-3830	7/76	0.2450	50.00%	0.1225	0.4033%		\$586.92
2	2C	Rockport Oil & Gas L.L.C\PO Box 847 Houston TX 77001	7/76	0.2450	10.00%	0.0245	0.0807%		\$117.38
3	2C	Chisos, LTD\670 Dona Ana Road SW Deming New Mexico 88030	7/76	0.2450	40.00%	0.0980	0.3227%		\$469.53
2D Tract 2D (total acreage)			1.5500						
1	2D	CNX Gas Company LLC\PO Box 643830 Pittsburgh PA 15264-3830	7/76	0.1428	50.00%	0.0714	0.2350%		\$342.00

2D		Tract 2D (total acreage)		1.5500					
2	2D	Rockport Oil & Gas L.L.C\PO Box 847 Houston TX 77001	7/76	0.1428	10.00%	0.0143	0.0470%		\$68.40
3	2D	Chisos, LTD\670 Dona Ana Road SW Deming New Mexico 88030	7/76	0.1428	40.00%	0.0571	0.1880%		\$273.60
2E		Tract 2E (total acreage)		0.8100					
1	2E	CNX Gas Company LLC\PO Box 643830 Pittsburgh PA 15264-3830	7/76	0.0746	50.00%	0.0373	0.1228%		\$178.72
2	2E	Rockport Oil & Gas L.L.C\PO Box 847 Houston TX 77001	7/76	0.0746	10.00%	0.0075	0.0246%		\$35.74
3	2E	Chisos, LTD\670 Dona Ana Road SW Deming New Mexico 88030	7/76	0.0746	40.00%	0.0298	0.0983%		\$142.98
2F		Tract 2F (total acreage)		0.3600					
1	2F	CNX Gas Company LLC\PO Box 643830 Pittsburgh PA 15264-3830	7/76	0.0332	50.00%	0.0166	0.0546%		\$79.43
2	2F	Rockport Oil & Gas L.L.C\PO Box 847 Houston TX 77001	7/76	0.0332	10.00%	0.0033	0.0109%		\$15.89
3	2F	Chisos, LTD\670 Dona Ana Road SW Deming New Mexico 88030	7/76	0.0332	40.00%	0.0133	0.0437%		\$63.55
2G		Tract 2G (total acreage)		1.2200					
1	2G	CNX Gas Company LLC\PO Box 643830 Pittsburgh PA 15264-3830	7/76	0.1124	50.00%	0.0562	0.1850%		\$269.19
2	2G	Rockport Oil & Gas L.L.C\PO Box 847 Houston TX 77001	7/76	0.1124	10.00%	0.0112	0.0370%		\$53.84
3	2G	Chisos, LTD\670 Dona Ana Road SW Deming New Mexico 88030	7/76	0.1124	40.00%	0.0449	0.1480%		\$215.35
2H		Tract 2H (total acreage)		9.6400					
1	2H	Evelyn & Elmer Jackson\PO Box 415 Vasant VA 24656		9.6400	100.00%	9.6400	31.7405%		\$46,186.65
3A		Tract 3A (total acreage)		2.7600					
1	3A	CNX Gas Company LLC\PO Box 643830 Pittsburgh PA 15264-3830	7/76	0.2542	100.00%	0.2542	0.8370%		\$1,217.96
3B		Tract 3B (total acreage)		0.2500					
1	3B	CNX Gas Company LLC\PO Box 643830 Pittsburgh PA 15264-3830	7/76	0.0230	100.00%	0.0230	0.0758%		\$110.32
1A-1		Tract 1A-1 (total acreage)		5.5100					
1	1A-1	Evelyn & Elmer Jackson\PO Box 415 Vasant VA 24656		5.5100	100.00%	5.5100	18.1421%	209.26	\$26,189.96

Adjustment Comments: Escrow agent will deduct exact dollar amount payments for Tracts 1A-1 and 2A-2

Wells contributing to the escrow account: PGP DD25 W/PL, CBM DD25A W/PL

Exhibit E
Unit DD-25
Docket #VGOB-00-1017-0825-01
List of Respondents in escrow

	Net Acres in Unit	Interest in Unit
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Escrowing no longer required

Exhibit EE
Unit DD-25
Docket #VGOB-00-1017-0825-01
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
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Tract #1A-1 - 5.51 acres

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr 20 c/o Gump, Strauss, Akin LLP 1 Bryant Park, Floor 41 New York, NY 10036-6715	5.51 acres	6.8875%	<i>n/a</i>
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By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil & Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.55 acres 1/10 of 5.51 acres	0.6888%	<i>n/a</i>
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	4.96 acres 9/10 of 5.51 acres	6.1988%	<i>n/a</i>

OIL & GAS OWNERSHIP

(1) Dorothy Ann Hale Heirs, Devisees,
Successors or Assigns

(p/o 25.72ac. Tract)

(a) James Dwight Hale *Conveyed by deed dated 4/24/2008 to Evelyn Jackson, et vir, Instrument #08-11*

(a.1) Evelyn Sue & Elmer Jackson, T/E PO Box 415 Vansant, VA 24656	5.51 acres	6.8875%	18.1421% HB2058
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Represented by Shea Cook

Tract #1A-2 - 0.37 acres

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr 20 c/o Gump, Strauss, Akin LLP 1 Bryant Park, Floor 41 New York, NY 10036-6715	0.37 acres	0.4625%	<i>n/a</i>
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Torch Oil & Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Exhibit EE
Unit DD-25
Docket #VGOB-00-1017-0825-01
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
<i>Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.</i>			
Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.04 acres 1/10 of 0.37 acres	0.0463%	<i>n/a</i>
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	0.33 acres 9/10 of 0.37 acres	0.4163%	<i>n/a</i>

OIL & GAS OWNERSHIP

- (1) James D. Hale, et al
(p/o 25.72ac. Tract)
- (a) Dorothy Ann Hale *Conveyed by deed dated 10/17/2000 to Alma G. Meadows, DB 514/392*
- (a.1) Alma G. Meadows *Conveyed by deed dated 10/9/2001 to Elmer Jackson, et ux, DB 532/134*
- (a.1.1) Evelyn Sue & Elmer Jackson, T/E
PO Box 415
Vansant, VA 24656

0.37 acres 0.4625% **1.2183%**
HB2058

Represented by Shea Cook

Tract #1B - 0.21 acres

COAL OWNERSHIP

- (1) Hugh MacRae Land Trust Tr 20
c/o Gump, Strauss, Akin LLP
1 Bryant Park, Floor 41
New York, NY 10036-6715

0.21 acres 0.2625% *n/a*

By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil & Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.02 acres 1/10 of 0.21 acres	0.0263%	<i>n/a</i>
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	0.19 acres 9/10 of 0.21 acres	0.2363%	<i>n/a</i>

OIL & GAS OWNERSHIP

- (1) Dorothy Ann Hale
(p/o 18.40ac. Tract) *Conveyed to Elmer James & Evelyn Sue Jackson as T/E by deed dated July 20*

Exhibit EE
Unit DD-25
Docket #VGOB-00-1017-0825-01
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
(a) Elmer James & Evelyn Sue Jackson, T/E PO Box 415 Vansant, VA 24656	0.21 acres	0.2625%	0.6914% HB2058

Tract #2A-1 - 3.43 acres

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr 18 c/o Gump, Strauss, Akin LLP 1 Bryant Park, Floor 41 New York, NY 10036-6715	3.43 acres	4.2875%	<i>n/a</i>
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By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil & Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.34 acres 1/10 of 3.43 acres	0.4288%	<i>n/a</i>
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	3.09 acres 9/10 of 3.43 acres	3.8588%	<i>n/a</i>

OIL & GAS OWNERSHIP

(1) Dorothy Ann Hale <i>(p/o 18.40ac. Tract)</i>			<i>Conveyed to Elmer James & Evelyn Sue Jackson as T/E by deed dated July 20</i>
(a) Elmer James & Evelyn Sue Jackson, T/E PO Box 415 Vansant, VA 24656	3.43 acres	4.2875%	11.2936% HB2058

Tract #2A-2 - 7.11 acres

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr 18 c/o Gump, Strauss, Akin LLP 1 Bryant Park, Floor 41 New York, NY 10036-6715	7.11 acres	8.8875%	<i>n/a</i>
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By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil & Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Exhibit EE
Unit DD-25
Docket #VGOB-00-1017-0825-01
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
<i>Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.</i>			
Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.71 acres 1/10 of 7.11 acres	0.8888%	<i>n/a</i>
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	6.40 acres 9/10 of 7.11 acres	7.9988%	<i>n/a</i>

OIL & GAS OWNERSHIP

- (1) James D. Hale, et al
(p/o 25.72ac. Tract)
- (a) Dorothy Ann Hale *Conveyed by deed dated 10/17/2000 to Alma G. Meadows, DB 514/392*
- (a.1) Alma G. Meadows *Conveyed by deed dated 10/9/2001 to Elmer Jackson, et ux, DB 532/134*
- (a.1.1) Evelyn Sue & Elmer Jackson, T/E
PO Box 415
Vansant, VA 24656

7.11 acres 8.8875% **23.4103%**
HB2058

Represented by Shea Cook

Tract #2A-3 - 0.71 acres

COAL OWNERSHIP

- (1) Hugh MacRae Land Trust Tr 18
c/o Gump, Strauss, Akin LLP
1 Bryant Park, Floor 41
New York, NY 10036-6715

By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil & Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.07 acres 1/10 of 0.71 acres	0.0888%	<i>n/a</i>
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	0.64 acres 9/10 of 0.71 acres	0.7988%	<i>n/a</i>

OIL & GAS OWNERSHIP

- (1) James D. Hale, et al
(p/o 25.72ac. Tract)

Exhibit EE
Unit DD-25
Docket #VGOB-00-1017-0825-01
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
(a) Dorothy Ann Hale			
<i>Conveyed by deed dated 10/17/2000 to Alma G. Meadows, DB 514/392</i>			
(a.1) Alma G. Meadows			
<i>Conveyed by deed dated 10/9/2001 to Elmer Jackson, et ux, DB 532/134</i>			
(a.1.1) Evelyn Sue & Elmer Jackson, T/E PO Box 415 Vansant, VA 24656	0.71 acres	0.8875%	2.3377% HB2058

Represented by Shea Cook

Tract #2B-1 - 0.95 acres

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr 18 c/o Gump, Strauss, Akin LLP 1 Bryant Park, Floor 41 New York, NY 10036-6715	0.95 acres	1.1875%	
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By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil & Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.10 acres 1/10 of 0.95 acres	0.1188%	0.0144% Royalty Division Agreement - 50%
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	0.86 acres 9/10 of 0.95 acres	1.0688%	0.1296% Royalty Division Agreement - 50%

OIL & GAS OWNERSHIP

CNX Gas Company LLC	0.95 acres	1.1875%	
(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830 <i>(Previously John I. Hale Heirs)</i>	0.088 acres 7/76 of 0.95 acres	0.1094%	0.1441% Royalty Division Agreement - 50%
(2) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830 <i>(Previously Pocahontas Gas Partnership)</i>	0.862 acres 69/76 of 0.95 acres	1.0781%	<i>n/a</i>

Tract #2B-2 - 26.26 acres

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr 9 c/o Gump, Strauss, Akin LLP 1 Bryant Park, Floor 41 New York, NY 10036-6715	26.26 acres	32.8250%	
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Exhibit EE
Unit DD-25
Docket #VGOB-00-1017-0825-01
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
<i>By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.</i>			
Torch Oil & Gas Company c/o Sue Ann Craddock 670 Dona Ana Road SW Deming, New Mexico 88030			
<i>Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.</i>			
<i>Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.</i>			
Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	2.63 acres 1/10 of 0.95 acres	3.2825%	0.3982% - 50% Royalty Division Agreement
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	23.63 acres 9/10 of 0.95 acres	29.5425%	3.5837% - 50% Royalty Division Agreement

OIL & GAS OWNERSHIP

CNX Gas Company LLC	26.26 acres	32.8250%	
(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830 <i>(Previously John I. Hale Heirs)</i>	2.419 acres 7/76 of 0.95 acres	3.0234%	3.9819% - 50% Royalty Division Agreement
(2) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830 <i>(Previously Pocahontas Gas Partnership)</i>	23.841 acres 69/76 of 0.95 acres	29.8014%	<i>n/a</i>

Tract #2C - 2.66 acres

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr 9 c/o Gump, Strauss, Akin LLP 1 Bryant Park, Floor 41 New York, NY 10036-6715	2.66 acres	3.3250%	
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By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil & Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.27 acres 1/10 of 2.66 acres	0.3325%	0.0403% - 50% Royalty Division Agreement
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Exhibit EE
Unit DD-25
Docket #VGOB-00-1017-0825-01
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow	
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	2.39 acres 9/10 of 2.66 acres	2.9925%	0.3630%	- 50%
			Royalty Division Agreement	

OIL & GAS OWNERSHIP

CNX Gas Company LLC	2.66 acres	3.3250%		
(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830 <i>(Previously John I. Hale Heirs)</i>	0.245 acres 7/76 of 0.95 acres	0.3063%	0.4033%	- 50%
			Royalty Division Agreement	
(2) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830 <i>(Previously Pocahontas Gas Partnership)</i>	2.415 acres 69/76 of 0.95 acres	3.0187%	<i>n/a</i>	

Tract #2D - 1.55 acres

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr 9 c/o Gump, Strauss, Akin LLP 1 Bryant Park, Floor 41 New York, NY 10036-6715	1.55 acres	1.9375%		
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By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil & Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.16 acres 1/10 of 1.55 acres	0.1938%	0.0235%	- 50%
			Royalty Division Agreement	
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	1.40 acres 9/10 of 1.55 acres	1.7438%	0.2115%	- 50%
			Royalty Division Agreement	

OIL & GAS OWNERSHIP

CNX Gas Company LLC	1.55 acres	1.93750%		
(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830 <i>(Previously John I. Hale Heirs)</i>	0.143 acres 7/76 of 1.55 acres	0.1785%	0.2350%	- 50%
			Royalty Division Agreement	
(2) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830 <i>(Previously Pocahontas Gas Partnership)</i>	1.407 acres 69/76 of 0.95 acres	1.7590%	<i>n/a</i>	

Exhibit EE
Unit DD-25
Docket #VGOB-00-1017-0825-01
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
<u>Tract #2E - 0.81 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Hugh MacRae Land Trust Tr 9 c/o Gump, Strauss, Akin LLP 1 Bryant Park, Floor 41 New York, NY 10036-6715	0.81 acres	1.0125%	
<i>By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.</i>			
Torch Oil & Gas Company c/o Sue Ann Craddock 670 Dona Ana Road SW Deming, New Mexico 88030			
<i>Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.</i>			
<i>Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.</i>			
Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.08 acres 1/10 of 0.81 acres	0.1013%	0.0123% - 50% Royalty Division Agreement
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	0.73 acres 9/10 of 0.81 acres	0.9113%	0.1105% - 50% Royalty Division Agreement
<u>OIL & GAS OWNERSHIP</u>			
CNX Gas Company LLC	0.81 acres	1.01250%	
(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830 <i>(Previously John I. Hale Heirs)</i>	0.075 acres 7/76 of 0.81 acres	0.0933%	0.1228% - 50% Royalty Division Agreement
(2) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830 <i>(Previously Pocahontas Gas Partnership)</i>	0.735 acres 69/76 of 0.81 acres	0.91924%	<i>n/a</i>
<u>Tract #2F - 0.36 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Hugh MacRae Land Trust Tr 9 c/o Gump, Strauss, Akin LLP 1 Bryant Park, Floor 41 New York, NY 10036-6715	0.36 acres	0.4500%	
<i>By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.</i>			
Torch Oil & Gas Company c/o Sue Ann Craddock 670 Dona Ana Road SW Deming, New Mexico 88030			
<i>Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.</i>			

Exhibit EE
Unit DD-25
Docket #VGOB-00-1017-0825-01
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
<i>Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.</i>			
Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.04 acres 1/10 of 0.36 acres	0.0450%	0.0055% - 50% Royalty Division Agreement
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	0.32 acres 9/10 of 0.36 acres	0.4050%	0.0491% - 50% Royalty Division Agreement

OIL & GAS OWNERSHIP

CNX Gas Company LLC	0.36 acres	0.45000%	
(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830 <i>(Previously John I. Hale Heirs)</i>	0.033 acres 7/76 of 0.36 acres	0.0414%	0.0546% - 50% Royalty Division Agreement
(2) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830 <i>(Previously Pocahontas Gas Partnership)</i>	0.327 acres 69/76 of 0.36 acres	0.40855%	<i>n/a</i>

Tract #2G - 1.22 acres

COAL OWNERSHIP

(1) Hugh MacRae Land Trust Tr 9 c/o Gump, Strauss, Akin LLP 1 Bryant Park, Floor 41 New York, NY 10036-6715	1.22 acres	1.5250%	
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By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil & Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.12 acres 1/10 of 1.22 acres	0.1525%	0.0185% - 50% Royalty Division Agreement
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	1.10 acres 9/10 of 1.22 acres	1.3725%	0.1665% - 50% Royalty Division Agreement

OIL & GAS OWNERSHIP

CNX Gas Company LLC	1.22 acres	1.52500%	
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Exhibit EE
Unit DD-25
Docket #VGOB-00-1017-0825-01
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

		Net Acres in Unit	Interest in Unit	Percent of Escrow	
(1)	CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830 <i>(Previously John I. Hale Heirs)</i>	0.112 acres 7/76 of 1.22 acres	0.1405%	0.1850% Royalty Division Agreement	- 50%
(2)	CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830 <i>(Previously Pocahontas Gas Partnership)</i>	1.108 acres 69/76 of 1.22 acres	1.38454%	<i>n/a</i>	

Tract #2H - 9.64 acres

COAL OWNERSHIP

(1)	Hugh MacRae Land Trust Tr 18 c/o Gump, Strauss, Akin LLP 1 Bryant Park, Floor 41 New York, NY 10036-6715	9.64 acres	12.0500%	<i>n/a</i>	
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By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.

Torch Oil & Gas Company
c/o Sue Ann Craddock
670 Dona Ana Road SW
Deming, New Mexico 88030

Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.

Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.

	Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.96 acres 1/10 of 9.64 acres	1.2050%	<i>n/a</i>	
	Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	8.68 acres 9/10 of 9.64 acres	10.8450%	<i>n/a</i>	

OIL & GAS OWNERSHIP

(1)	Elmer & Evelyn Jackson, T/E Box 415 Vansant, VA 24656	9.64 acres	12.05000%	31.7405% HB2058	
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Represented by Shea Cook

Tract #3A - 2.76 acres

COAL OWNERSHIP

(1)	CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830 <i>(Previously Pocahontas Gas Partnership)</i>	2.76 acres	3.4500%	<i>n/a</i>	
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OIL & GAS OWNERSHIP

	CNX Gas Company LLC	2.76 acres	3.45000%		
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Exhibit EE
Unit DD-25
Docket #VGOB-00-1017-0825-01
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

		Net Acres in Unit	Interest in Unit	Percent of Escrow
(1)	CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830 <i>(Previously John I. Hale Heirs)</i>	0.254 acres 7/76 of 2.76 acres	0.3178%	0.8370% HB2058
<u>Tract #3B - 0.25 acres</u>				
<u>COAL OWNERSHIP</u>				
(1)	CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830 <i>(Previously Pocahontas Gas Partnership)</i>	0.25 acres	0.3125%	<i>n/a</i>
<u>OIL & GAS OWNERSHIP</u>				
	CNX Gas Company LLC	0.25 acres	0.31250%	
(1)	CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830 <i>(Previously John I. Hale Heirs)</i>	0.023 acres 7/76 of 0.25 acres	0.0288%	0.0758% HB2058
Total Acres Resolved		61.0672		
Total Percentage			76.33405%	

Exhibit J
Unit DD25 Escrow Account Reconciliation
VGOB 00-1017-0825

CNX Deposit Information		
Check Date	Check Number	Total
1/25/2002		\$354.48
2/25/2002		\$618.89
3/25/2002		\$393.48
4/25/2002		\$807.45
5/24/2002		\$935.78
6/25/2002		\$1,025.11
7/25/2002		\$1,068.60
8/23/2002		\$1,045.52
9/25/2002		\$1,131.46
10/25/2002		\$1,134.68
11/25/2002		\$1,018.98
12/24/2002		\$1,075.32
1/24/2003		\$1,269.20
2/25/2003		\$1,443.11
3/25/2003		\$1,514.01
4/25/2003		\$1,330.51
5/23/2003		\$1,465.80
6/25/2003		\$1,344.27
7/25/2003		\$1,433.78
8/25/2003		\$1,406.26
9/25/2003		\$1,305.98
12/24/2003		\$168.43
1/23/2004		\$571.23
2/25/2004		\$490.04
3/25/2004		\$790.63
4/23/2004		\$1,021.96
5/25/2004		\$1,250.92
6/25/2004		\$1,280.44
7/23/2004		\$1,534.59
8/25/2004		\$1,568.44
9/24/2004		\$1,594.88
10/25/2004		\$1,553.28
11/24/2004		\$1,345.80
12/24/2004		\$1,463.00
1/25/2005		\$1,479.48
2/25/2005		\$1,664.45
3/24/2005		\$1,645.56
4/25/2005		\$1,370.48
5/25/2005		\$1,661.57
6/24/2005		\$1,022.45
7/25/2005		\$1,198.23
8/25/2005		\$1,068.46
9/23/2005		\$1,430.24
10/25/2005		\$1,529.99
11/25/2005		\$1,822.68

Escrow Bank Data														
Date	Escrow Royalty Deposits	Income	\$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
9/30/2001	\$36.82	\$0.06				\$0.00					\$0.06	\$36.88	\$0.06	\$36.82
10/31/2001	\$0.00	\$0.05				\$0.00					\$0.05	\$36.93	\$0.11	\$36.82
11/30/2001	\$0.00	\$0.00				\$0.00					\$0.00	\$36.97	\$0.11	\$36.86
12/31/2001	\$0.00	\$0.04				\$0.00					\$0.04	\$37.01	\$0.15	\$36.86
1/31/2002	\$354.48	\$0.03				\$0.00					\$0.03	\$391.52	\$354.66	\$36.86
2/28/2002	\$618.89	\$0.21				\$0.00					\$0.21	\$1,010.62	\$973.76	\$36.86
3/31/2002	\$393.48	\$0.82				\$0.00					\$0.82	\$1,404.92	\$1,368.06	\$36.86
4/30/2002	\$807.45	\$0.00				\$0.00					\$0.00	\$2,212.37	\$2,175.51	\$36.86
5/31/2002	\$935.78	\$2.05				\$0.00					\$2.05	\$3,150.20	\$3,113.34	\$36.86
6/30/2002	\$1,025.11	\$1.72				\$0.00					\$1.72	\$4,177.03	\$4,140.17	\$36.86
7/31/2002	\$1,068.60	\$2.71				\$0.00					\$2.71	\$5,248.34	\$5,211.48	\$36.86
8/31/2002	\$1,045.52	\$3.42				\$0.00					\$3.42	\$6,297.28	\$6,260.42	\$36.86
9/30/2002	\$1,131.46	\$3.90				\$0.00					\$3.90	\$7,432.64	\$7,395.78	\$36.86
10/31/2002	\$1,134.68	\$3.80				\$0.00					\$3.80	\$8,571.12	\$8,534.26	\$36.86
11/30/2002	\$1,018.98	\$4.21				\$0.00					\$4.21	\$9,594.31	\$9,557.45	\$36.86
12/31/2002	\$1,075.32	\$4.93				\$0.00					\$4.93	\$10,674.56	\$10,637.70	\$36.86
1/31/2003	\$1,269.20	\$2.71				\$0.00					\$2.71	\$11,946.47	\$11,909.61	\$36.86
2/28/2003	\$1,443.11	\$2.48				\$0.00					\$2.48	\$13,392.06	\$13,355.20	\$36.86
3/31/2003	\$1,514.01	\$1.55				\$0.00					\$1.55	\$14,907.62	\$14,870.76	\$36.86
4/30/2003	\$1,330.51	\$2.76				\$0.00					\$2.76	\$16,240.89	\$16,204.03	\$36.86
5/31/2003	\$1,465.80	\$1.91				\$0.00					\$1.91	\$17,708.60	\$17,671.74	\$36.86
6/30/2003	\$1,344.27	\$3.08				\$0.00					\$3.08	\$19,055.95	\$19,019.09	\$36.86
7/31/2003	\$1,433.78	\$1.88				\$0.00					\$1.88	\$20,491.61	\$20,454.75	\$36.86
8/31/2003	\$1,406.26	\$0.89				\$0.00					\$0.89	\$21,898.76	\$21,861.90	\$36.86
9/30/2003	\$1,305.98	\$0.83				\$0.00					\$0.83	\$23,205.57	\$23,168.71	\$36.86
10/31/2003	\$0.00	\$1.27				\$0.00					\$1.27	\$23,206.84	\$23,169.98	\$36.86
11/30/2003	\$0.00	\$1.97				\$0.00					\$1.97	\$23,208.81	\$23,171.95	\$36.86
12/31/2003	\$168.43	\$1.28				\$0.00					\$1.28	\$23,378.52	\$23,341.66	\$36.86
1/31/2004	\$571.23	\$2.40				\$0.00					\$2.40	\$23,952.15	\$23,915.29	\$36.86
2/28/2004	\$490.04	\$1.80				\$0.00					\$1.80	\$24,443.99	\$24,407.13	\$36.86
3/31/2004	\$790.63	\$1.09				\$0.00					\$1.09	\$25,235.71	\$25,198.85	\$36.86
4/30/2004	\$1,021.96	\$3.02				\$0.00					\$3.02	\$26,260.69	\$26,223.83	\$36.86
5/31/2004	\$1,250.92	\$3.09				\$0.00					\$3.09	\$27,514.70	\$27,477.84	\$36.86
6/30/2004	\$1,280.44	\$4.40				\$0.00					\$4.40	\$28,799.54	\$28,762.68	\$36.86
7/31/2004	\$1,534.59	\$6.27				\$0.00					\$6.27	\$30,340.40	\$30,303.54	\$36.86
8/31/2004	\$1,568.44	\$13.56				\$0.00					\$13.56	\$31,922.40	\$31,885.54	\$36.86
9/30/2004	\$1,594.88	\$16.12				\$0.00					\$16.12	\$33,533.40	\$33,496.54	\$36.86
10/31/2004	\$1,553.28	\$20.94				\$0.00					\$20.94	\$35,107.62	\$35,070.76	\$36.86
11/30/2004	\$1,345.80	\$27.38				\$0.00					\$27.38	\$36,480.80	\$36,443.94	\$36.86
12/31/2004	\$1,463.00	\$28.16				\$0.00					\$28.16	\$37,971.96	\$37,935.10	\$36.86
1/31/2005	\$1,479.48	\$40.75				\$0.00					\$40.75	\$39,492.19	\$39,455.33	\$36.86
2/28/2005	\$1,664.45	\$48.27				\$0.00					\$48.27	\$41,204.91	\$41,168.05	\$36.86
3/31/2005	\$1,645.56	\$48.89				\$0.00					\$48.89	\$42,899.36	\$42,862.50	\$36.86
4/30/2005	\$1,370.48	\$66.40				\$0.00					\$66.40	\$44,336.24	\$44,299.38	\$36.86
5/31/2005	\$1,661.57	\$70.98				\$0.00					\$70.98	\$46,068.79	\$46,031.93	\$36.86
6/30/2005	\$1,022.45	\$79.51				\$0.00					\$79.51	\$47,170.75	\$47,133.89	\$36.86
7/31/2005	\$1,198.23	\$83.33				\$0.00					\$83.33	\$48,452.31	\$48,415.45	\$36.86
8/31/2005	\$1,068.46	\$95.92				\$0.00					\$95.92	\$49,616.69	\$49,579.83	\$36.86
9/30/2005	\$1,430.24	\$106.17				\$0.00					\$106.17	\$51,153.10	\$51,116.24	\$36.86
10/31/2005	\$1,529.99	\$112.74				\$0.00					\$112.74	\$52,795.83	\$52,758.97	\$36.86
11/30/2005	\$1,822.68	\$119.83				\$0.00					\$119.83	\$54,738.34	\$54,701.48	\$36.86

Exhibit J
Unit DD25 Escrow Account Reconciliation
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CNX Deposit Information		
Check Date	Check Number	Total
12/23/2005		\$2,047.27
1/25/2006		\$1,311.26
2/24/2006		\$1,498.69
3/24/2006		\$1,910.22
4/25/2006		\$1,372.67
5/25/2006		\$1,198.24
6/23/2006		\$1,142.13
7/25/2006		\$1,223.27
8/25/2006		\$844.60
9/25/2006		\$780.15
10/25/2006		\$992.71
11/25/2006		\$769.31
12/25/2006		\$501.78
1/25/2007		\$579.96
1/31/2007		\$314.57
2/25/2007		\$1,325.91
3/25/2007		\$1,017.96
4/5/2007		\$370.42
4/25/2007		\$1,080.63
5/25/2007		\$1,327.72
6/25/2007		\$1,320.66
7/25/2007		\$1,352.03
8/25/2007		\$1,414.82
9/25/2007		\$1,210.35
10/25/2007		\$977.08
11/25/2007		\$754.58
12/25/2007		\$928.43
1/25/2008		\$1,273.93
2/25/2008		\$1,322.72
3/25/2008		\$1,483.85
4/25/2008		\$1,153.47
5/25/2008		\$1,303.05
6/25/2008		\$1,466.27
7/25/2008		\$2,366.58
8/25/2008		\$2,397.11
9/25/2008		\$2,533.86
10/25/2008		\$1,736.31
11/25/2008		\$1,447.74
12/25/2008		\$1,310.00
1/25/2009		\$1,066.00
2/25/2009		\$1,148.48
3/25/2009		\$1,010.94
4/25/2009		\$619.48
5/25/2009		\$568.40
6/25/2009		\$473.65
7/25/2009		\$421.07
8/25/2009		\$487.58
9/25/2009		\$604.79
10/25/2009		\$450.61
11/19/2009		\$319.97
12/18/2009		\$504.46

Escrow Bank Data														
Date	Escrow Royalty Deposits	Income	\$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
12/31/2005	\$2,047.27	\$129.56				\$0.00					\$129.56	\$56,915.17	\$56,878.31	\$36.86
1/31/2006	\$1,311.26	\$149.34				\$0.00					\$149.34	\$58,375.77	\$58,338.91	\$36.86
2/28/2006	\$1,498.69	\$155.55				\$0.00					\$155.55	\$60,030.01	\$59,993.15	\$36.86
3/31/2006	\$1,910.22	\$161.42				\$0.00					\$161.42	\$62,101.65	\$62,064.79	\$36.86
4/30/2006	\$1,372.67	\$196.70				\$0.00					\$196.70	\$63,671.02	\$63,634.16	\$36.86
5/31/2006	\$1,198.24	\$193.31				\$0.00					\$193.31	\$65,062.57	\$65,025.71	\$36.86
6/30/2006	\$1,142.13	\$205.76				\$0.00					\$205.76	\$66,410.46	\$66,373.60	\$36.86
7/31/2006	\$1,223.27	\$209.52				\$0.00					\$209.52	\$67,843.25	\$67,806.39	\$36.86
8/31/2006	\$0.00	\$228.22				\$0.00					\$228.22	\$68,071.47	\$68,879.21	(\$807.74)
											\$0.00		\$69,659.36	(\$69,659.36)
10/31/2006	\$808.43	\$263.91				\$0.00					\$263.91	\$71,013.33	\$70,915.98	\$97.35
11/30/2006	\$953.59	\$273.72			(\$4.80)	\$0.00					\$268.92	\$72,235.84	\$71,954.21	\$281.63
12/31/2006	\$501.78	\$280.54			(\$38.48)	\$0.00					\$242.06	\$72,979.68	\$72,698.05	\$281.63
1/31/2007	\$579.96	\$266.76				\$0.00					\$266.76	\$73,826.40	\$73,544.77	\$281.63
2/28/2007	\$0.00	\$258.62				\$0.00					\$258.62	\$74,085.02	\$74,117.96	(\$32.94)
3/31/2007	\$1,640.48	\$243.02				\$0.00					\$243.02	\$75,968.52	\$75,686.89	\$281.63
4/30/2007	\$2,469.01	\$283.35				\$0.00					\$283.35	\$78,720.88	\$76,988.20	\$1,732.68
											\$0.00		\$77,358.62	(\$77,358.62)
											\$0.00		\$78,439.25	(\$78,439.25)
5/31/2007	\$1,327.72	\$268.33				\$0.00					\$268.33	\$80,316.93	\$80,035.30	\$281.63
6/30/2007	\$0.00	\$284.37				\$0.00					\$284.37	\$80,601.30	\$81,640.33	(\$1,039.03)
7/31/2007	\$2,672.69	\$561.74				\$0.00					\$561.74	\$83,554.86	\$83,554.10	\$0.76
8/31/2007	\$1,414.82	\$283.48				\$0.00					\$283.48	\$85,253.16	\$85,252.40	\$0.76
9/30/2007	\$1,210.35	\$456.56				\$0.00					\$456.56	\$86,920.07	\$86,919.31	\$0.76
10/31/2007	\$0.00	\$291.26				\$0.00					\$291.26	\$88,211.33	\$88,187.65	(\$976.32)
11/30/2007	\$1,731.66	\$304.45				\$0.00					\$304.45	\$89,247.44	\$89,246.68	\$0.76
12/31/2007	\$861.94	\$283.91				\$0.00					\$283.91	\$90,393.29	\$90,459.02	(\$65.73)
1/31/2008	\$893.93	\$228.72				\$0.00					\$228.72	\$91,515.94	\$91,961.67	(\$445.73)
2/29/2008	\$1,322.72	\$196.33				\$0.00					\$196.33	\$93,034.99	\$93,480.72	(\$445.73)
3/31/2008	\$1,483.85	\$174.23				\$0.00					\$174.23	\$94,693.07	\$95,138.80	(\$445.73)
4/30/2008	\$1,153.47	\$132.55				\$0.00					\$132.55	\$95,979.09	\$96,424.82	(\$445.73)
5/31/2008	\$1,303.05	\$110.44				\$0.00					\$110.44	\$97,392.58	\$97,838.31	(\$445.73)
6/30/2008	\$1,466.27	\$111.39				\$0.00					\$111.39	\$98,970.24	\$99,415.97	(\$445.73)
7/31/2008	\$2,366.58	\$109.14				\$0.00					\$109.14	\$101,445.96	\$101,891.69	(\$445.73)
8/31/2008	\$2,397.11	\$142.15				\$0.00					\$142.15	\$103,985.22	\$104,430.95	(\$445.73)
9/30/2008	\$2,533.86	\$129.58				\$0.00					\$129.58	\$106,648.66	\$107,094.39	(\$445.73)
10/31/2008	\$1,736.31	\$106.50				\$0.00					\$106.50	\$108,491.47	\$108,937.20	(\$445.73)
11/30/2008	\$1,447.74	\$142.83				\$0.00					\$142.83	\$110,082.04	\$110,527.77	(\$445.73)
12/31/2008	\$1,310.00	\$58.52				\$0.00					\$58.52	\$111,450.56	\$111,896.29	(\$445.73)
1/1/2009	\$0.00	\$5.43				\$0.00					\$5.43	\$111,455.99	\$112,967.72	(\$1,511.73)
2/28/2009	\$2,214.48	(\$10.13)				\$0.00					(\$10.13)	\$113,660.34	\$114,106.07	(\$445.73)
3/31/2009	\$913.52	\$27.94				\$0.00					\$27.94	\$114,601.80	\$115,144.95	(\$543.15)
4/30/2009	\$619.48	(\$18.02)				\$0.00					(\$18.02)	\$115,203.26	\$115,746.41	(\$543.15)
5/31/2009	\$568.40	(\$18.28)				\$0.00					(\$18.28)	\$115,753.38	\$116,296.53	(\$543.15)
6/30/2009	\$473.65	(\$18.93)				\$0.00					(\$18.93)	\$116,208.10	\$116,751.25	(\$543.15)
7/31/2009	\$421.07	(\$19.29)				\$0.00					(\$19.29)	\$116,609.88	\$117,153.03	(\$543.15)
8/31/2009	\$487.58	(\$11.20)				\$0.00					(\$11.20)	\$117,086.26	\$117,629.41	(\$543.15)
9/30/2009	\$604.79	(\$7.94)				\$0.00					(\$7.94)	\$117,683.11	\$118,226.26	(\$543.15)
10/31/2009	\$450.61	(\$9.32)				\$0.00					(\$9.32)	\$118,124.40	\$118,667.55	(\$543.15)
11/30/2009	\$319.97	(\$8.75)				\$0.00					(\$8.75)	\$118,435.62	\$118,978.77	(\$543.15)
12/31/2009	\$504.46	(\$33.02)				\$0.00					(\$33.02)	\$118,907.06	\$119,450.21	(\$543.15)

Exhibit J
Unit DD25 Escrow Account Reconciliation
VGOB 00-1017-0825

CNX Deposit Information		
Check Date	Check Number	Total
1/18/2010		\$605.32
2/22/2010		\$593.58
3/22/2010		\$901.18
4/20/2010		\$711.86
5/19/2010		\$680.22
6/21/2010		\$464.19
7/20/2010		\$531.24
8/20/2010		\$560.05
9/22/2010		\$638.23
10/19/2010		\$635.34
11/19/2010		\$383.45
12/20/2010		\$426.65
1/20/2011		\$356.25
2/24/2011		\$514.99
3/21/2011		\$500.45
4/20/2011		\$468.03
5/19/2011		\$433.78
6/21/2011		\$453.82
7/19/2011		\$478.40
8/19/2011		\$430.08
9/19/2011		\$435.78
10/13/2011		\$441.21
11/14/2011		\$354.27
12/15/2011		\$366.53
1/18/2012		\$304.52
2/20/2012		\$335.24
3/20/2012		\$244.89
4/20/2012		\$197.52
5/21/2012		\$178.42
6/20/2012		\$76.74
7/25/2012		\$142.38
8/13/2012		\$28.24
8/23/2012		\$119.89
9/24/2012		\$185.96
10/22/2012		\$203.58
11/20/2012		\$158.34
12/19/2012		\$162.57
1/22/2013		\$291.80
2/20/2013		\$250.95
3/20/2013		\$226.59
4/22/2013		\$209.97
5/21/2013		\$238.76
6/20/2013		\$284.75
7/22/2013		\$354.20
8/20/2013		\$309.28
9/20/2013		\$348.00
10/15/2013		\$9.39
10/21/2013		\$269.95
11/19/2013		\$311.38
12/18/2013		\$267.56
1/21/2014		\$307.61

Escrow Bank Data														
Date	Escrow Royalty Deposits	Income	\$ Mrkt Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
1/1/2010	\$605.32	\$22.12			\$0.00	\$0.00					\$22.12	\$119,498.88	\$120,077.65	(\$578.77)
2/1/2010	\$593.58	\$22.97			(\$9.62)	\$0.00					\$13.35	\$120,105.81	\$120,684.58	(\$578.77)
3/1/2010	\$901.18	\$25.53			(\$10.01)	\$0.00		\$0.00			\$15.52	\$121,022.51	\$121,601.28	(\$578.77)
4/1/2010	\$711.86	\$26.56			(\$10.09)	\$0.00					\$16.47	\$121,750.84	\$122,329.61	(\$578.77)
5/1/2010	\$680.22	\$24.22			(\$10.15)	\$0.00					\$14.07	\$122,445.13	\$123,023.90	(\$578.77)
6/1/2010	\$464.19	\$25.16			(\$10.20)	\$0.00	(\$107.52)				(\$92.56)	\$122,816.76	\$123,395.53	(\$578.77)
7/1/2010	\$531.24		\$25.36	\$3.51	(\$10.23)	\$0.00					\$18.64	\$123,366.64	\$123,945.41	(\$578.77)
8/1/2010	\$560.05		\$21.74	\$8.53	(\$10.28)	\$0.00					\$19.99	\$123,946.68	\$124,525.45	(\$578.77)
9/1/2010	\$638.23		\$20.30	\$12.05	(\$10.33)	\$0.00					\$22.02	\$124,606.93	\$125,185.70	(\$578.77)
10/1/2010	\$635.34		\$18.94	\$17.35	(\$10.38)	\$0.00	(\$135.18)				(\$109.27)	\$125,133.00	\$125,711.77	(\$578.77)
11/1/2010	\$383.45		\$16.33	\$21.63	(\$10.43)	\$0.00					\$27.53	\$125,543.98	\$126,122.75	(\$578.77)
12/1/2010	\$426.65		\$12.78	\$32.03	(\$10.46)	\$0.00	(\$108.32)				(\$73.97)	\$125,896.66	\$126,475.43	(\$578.77)
1/31/2011	\$356.25		\$13.10	\$42.26	(\$11.66)	\$0.00	(\$9.05)				\$34.65	\$126,287.56	\$126,866.33	(\$578.77)
2/28/2011	\$514.99		\$8.74	\$43.03	(\$10.52)	\$0.00	(\$33.41)				\$7.84	\$126,810.39	\$127,389.16	(\$578.77)
3/31/2011	\$500.45		\$7.40	\$51.19	(\$10.57)	\$0.00	(\$44.33)				\$3.69	\$127,314.53	\$127,893.30	(\$578.77)
4/30/2011	\$468.03		\$5.59	\$51.90	(\$10.61)	\$0.00	(\$35.78)				\$11.10	\$127,793.66	\$128,372.43	(\$578.77)
5/31/2011	\$433.78		\$5.52	\$54.56	(\$10.65)	\$0.00	(\$25.19)				\$24.24	\$128,251.68	\$128,830.45	(\$578.77)
6/30/2011	\$453.82		\$5.12	\$53.07	(\$10.69)	\$0.00	(\$30.03)	\$0.15			\$17.62	\$128,723.12	\$129,301.89	(\$578.77)
7/31/2011	\$478.40		\$5.35	\$54.95	(\$10.73)	\$0.00	(\$19.01)				\$30.56	\$129,232.08	\$129,810.85	(\$578.77)
8/30/2011	\$430.08		\$4.19	\$55.31	(\$10.77)	\$0.00	(\$44.27)				\$4.46	\$129,666.62	\$130,245.39	(\$578.77)
9/30/2011	\$435.78		\$4.98	\$53.94	(\$10.81)	\$0.00	(\$25.67)				\$22.44	\$130,124.84	\$130,703.61	(\$578.77)
10/31/2011	\$441.21		\$4.21	\$57.03	(\$10.84)	\$0.00	(\$39.79)				\$10.61	\$130,576.66	\$131,155.43	(\$578.77)
11/30/2011	\$354.27		\$4.03	\$55.95	(\$10.88)	\$0.00	(\$33.49)				\$15.61	\$130,946.54	\$131,525.31	(\$578.77)
12/31/2011	\$366.53		\$4.30	\$59.14	(\$10.91)	\$0.00	(\$23.68)				\$28.85	\$131,341.92	\$131,920.69	(\$578.77)
1/31/2012	\$304.52		\$4.70	\$59.51	(\$10.95)	\$0.00	(\$44.22)				\$9.04	\$131,655.48	\$132,234.25	(\$578.77)
2/28/2012	\$335.24		\$3.64	\$55.20	(\$10.97)	\$0.00	(\$22.78)				\$25.09	\$132,015.81	\$132,594.58	(\$578.77)
3/31/2012	\$244.89		\$3.98	\$58.96	(\$11.00)	\$0.00	(\$18.49)				\$33.45	\$132,294.15	\$132,872.92	(\$578.77)
4/30/2012	\$197.52		\$2.93	\$56.16	(\$11.02)	\$0.00	(\$23.30)				\$24.77	\$132,516.44	\$133,095.21	(\$578.77)
5/31/2012	\$178.42		\$2.02	\$58.22	(\$11.04)	\$0.00	(\$9.45)				\$39.75	\$132,734.61	\$133,313.38	(\$578.77)
6/30/2012	\$76.74		\$1.76	\$57.90	(\$11.06)	\$0.00	(\$15.13)				\$33.47	\$132,844.82	\$133,423.59	(\$578.77)
7/31/2012			\$2.02	\$55.86	(\$11.07)	\$0.00	(\$9.75)				\$37.06	\$132,881.88	\$133,603.03	(\$721.15)
													\$133,631.27	#####
8/31/2012	\$290.51		\$2.19	\$50.31	(\$11.07)	\$0.00	(\$49.61)				(\$8.18)	\$133,164.21	\$133,742.98	(\$578.77)
9/30/2012			\$1.65	\$46.58	(\$11.10)	\$0.00	(\$13.17)				\$23.96	\$133,188.17	\$133,952.90	(\$764.73)
10/31/2012	\$389.54		\$1.65	\$46.53	(\$11.10)	\$0.00	(\$16.46)				\$20.62	\$133,598.33	\$134,177.10	(\$578.77)
11/30/2012	\$158.34		\$1.75	\$41.66	(\$11.13)	\$0.00	(\$13.19)				\$19.09	\$133,775.76	\$134,354.53	(\$578.77)
12/31/2012	\$162.57		\$1.71	\$36.91	(\$11.15)	\$0.00	(\$15.70)				\$11.77	\$133,950.10	\$134,528.87	(\$578.77)
1/31/2013	\$291.80		\$1.70	\$32.62	(\$11.16)	\$0.00	(\$11.98)				\$11.18	\$134,253.08	\$134,831.85	(\$578.77)
2/28/2013	\$250.95		\$1.45	\$29.80	(\$11.19)	\$0.00	(\$20.89)				(\$0.83)	\$134,503.20	\$135,081.97	(\$578.77)
3/31/2013	\$226.59		\$1.58	\$31.69	(\$11.21)	\$0.00	(\$13.35)				\$8.71	\$134,738.50	\$135,317.27	(\$578.77)
4/30/2013	\$209.97		\$1.43	\$29.89	(\$11.23)	\$0.00					\$20.09	\$134,968.56	\$135,547.33	(\$578.77)
5/31/2013	\$238.76		\$1.44	\$30.83	(\$11.25)	\$0.00					\$21.02	\$135,228.34	\$135,807.11	(\$578.77)
6/30/2013	\$284.75		\$1.39	\$30.03	(\$11.27)	\$0.00	(\$13.44)				\$6.71	\$135,519.80	\$136,098.57	(\$578.77)
7/31/2013	\$354.20		\$1.40	\$31.19	(\$11.29)	\$0.00					\$21.30	\$135,895.30	\$136,474.07	(\$578.77)
8/31/2013	\$309.28		\$1.15	\$31.87	(\$11.32)	\$0.00					\$21.70	\$136,226.28	\$136,805.05	(\$578.77)
9/30/2013	\$348.00		\$1.08	\$30.85	(\$11.35)	\$0.00					\$20.58	\$136,594.86	\$137,173.63	(\$578.77)
10/31/2013	\$279.34		\$1.18	\$31.85	(\$11.38)	\$0.00					\$0.00		\$137,183.02	#####
11/30/2013	\$311.38		\$1.20	\$30.02	(\$11.41)	\$0.00					\$21.65	\$136,895.85	\$137,474.62	(\$578.77)
12/31/2013	\$267.56		\$1.15	\$31.60	(\$11.44)	\$0.00					\$19.81	\$137,227.04	\$137,805.81	(\$578.77)
1/31/2014	\$307.61		\$0.60	\$32.40	(\$11.46)	\$0.00					\$21.31	\$137,515.91	\$138,094.68	(\$578.77)
											\$21.54	\$137,845.06	\$138,423.83	(\$578.77)

**Exhibit J
Unit DD25 Escrow Account Reconciliation
VGOB 00-1017-0825**

CNX Deposit Information		
Check Date	Check Number	Total
2/24/2014		\$297.45
3/20/2014		\$510.16
4/22/2014		\$477.33
5/19/2014		\$380.31
6/20/2014		\$349.50
6/30/2014		\$8.86
7/18/2014		\$389.03
8/21/2014		\$366.13
9/18/2014		\$349.31
10/20/2014		\$294.60
11/19/2014		\$302.08
12/22/2014		\$296.05
1/20/2015		\$262.19
2/19/2015		\$320.51
3/19/2015		\$217.25
4/21/2015		\$189.48
5/20/2015		\$176.40
6/23/2015		\$116.66
7/20/2015		\$124.35
8/24/2015		\$143.16
9/22/2015		\$158.97
10/22/2015		\$160.66
11/24/2015		\$135.36
12/21/2015		\$116.94
1/21/2016		\$74.91
2/22/2016		\$99.80
3/22/2016		\$126.11
4/20/2016		\$96.88
5/23/2016		\$55.19
6/22/2016		\$45.19
7/21/2016		\$63.18
8/23/2016		\$59.99
9/22/2016		\$132.03
10/24/2016		\$111.69
11/21/2016		\$119.41

Escrow Bank Data														
Date	Escrow Royalty Deposits	Income	\$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
2/28/2014	\$297.45		\$0.54	\$29.68	(\$11.49)						\$18.73	\$138,161.24	\$138,740.01	(\$578.77)
3/31/2014	\$510.16		\$0.66	\$33.23	(\$11.51)						\$22.38	\$138,693.78	\$139,272.55	(\$578.77)
4/30/2014	\$477.33		\$0.73	\$32.21	(\$11.56)						\$21.38	\$139,192.49	\$139,771.26	(\$578.77)
5/31/2014	\$380.31		\$0.83	\$34.18	(\$11.60)						\$23.41	\$139,596.21	\$140,174.98	(\$578.77)
6/30/2014	\$349.50		\$0.88	\$33.08	(\$11.63)						\$22.33	\$139,968.04	\$140,546.81	(\$578.77)
7/31/2014	\$397.89		\$0.98	\$34.23	(\$11.66)						\$0.00		\$140,555.67	#####
8/31/2014	\$366.13		\$1.04	\$34.34	(\$11.70)						\$23.55	\$140,389.48	\$140,968.25	(\$578.77)
9/30/2014	\$349.31		\$1.07	\$32.47	(\$11.70)						\$23.68	\$140,779.29	\$141,358.06	(\$578.77)
10/31/2014	\$294.60		\$1.16	\$33.23	(\$11.76)						\$21.84	\$141,150.44	\$141,729.21	(\$578.77)
11/30/2014	\$302.08		\$0.85	\$33.05	(\$11.79)						\$22.63	\$141,467.67	\$142,046.44	(\$578.77)
12/31/2014	\$296.05		\$0.52	\$28.22	(\$11.79)						\$22.11	\$141,791.86	\$142,370.63	(\$578.77)
1/31/2015	\$262.19		\$6.60	\$21.45	(\$11.84)						\$16.95	\$142,104.86	\$142,683.63	(\$578.77)
2/28/2015	\$320.51		\$10.14	\$14.76	(\$11.87)						\$16.21	\$142,383.26	\$142,962.03	(\$578.77)
3/31/2015	\$217.25		\$13.36	\$15.34	(\$11.89)						\$13.03	\$142,716.80	\$143,295.57	(\$578.77)
4/30/2015	\$189.48		\$14.56	\$9.46	(\$11.91)						\$16.81	\$142,950.86	\$143,529.63	(\$578.77)
5/31/2015	\$169.72		\$17.19	\$6.98	(\$11.93)						\$12.11	\$143,152.45	\$143,731.22	(\$578.77)
6/30/2015	\$116.66		\$16.77	\$6.79	(\$11.94)						\$12.24	\$143,334.41	\$143,919.86	(\$585.45)
7/31/2015	\$124.35		\$17.93	\$6.17	(\$11.96)						\$11.62	\$143,462.69	\$144,048.14	(\$585.45)
8/31/2015	\$143.16		\$18.98	\$2.66	(\$11.97)	\$0.00	\$0.00	\$0.00			\$12.14	\$143,599.18	\$144,184.63	(\$585.45)
9/30/2015	\$158.97		\$19.38	\$10.36	(\$11.98)	\$0.00	\$0.00	\$0.00			\$9.67	\$143,752.01	\$144,337.46	(\$585.45)
10/31/2015	\$160.66		\$21.95	\$0.30	(\$11.99)	\$0.00	\$0.00	\$0.00			\$17.76	\$143,928.74	\$144,514.19	(\$585.45)
11/30/2015	\$135.36		\$22.63	\$0.31	(\$12.01)	\$0.00	\$0.00	\$0.00			\$10.26	\$144,099.66	\$144,685.11	(\$585.45)
12/31/2015	\$116.94		\$23.36	\$10.74	(\$12.02)	\$0.00	\$0.00	\$0.00			\$10.93	\$144,245.95	\$144,831.40	(\$585.45)
1/31/2016	\$74.91		\$2.51	\$0.00	(\$12.03)	\$0.00	\$0.00	\$0.00			\$22.08	\$144,384.97	\$144,970.42	(\$585.45)
2/28/2016	\$99.80		\$24.05	\$0.00	(\$12.04)	\$0.00	\$0.00	\$0.00			(\$9.52)	\$144,450.36	\$145,035.81	(\$585.45)
3/31/2016	\$126.11		\$25.37	\$0.00	(\$12.05)	\$0.00	\$0.00	\$0.00			\$12.01	\$144,562.17	\$145,147.62	(\$585.45)
4/30/2016	\$96.88		\$24.50	\$0.00	(\$12.06)	\$0.00	\$0.00	\$0.00			\$13.32	\$144,701.60	\$145,287.05	(\$585.45)
5/31/2016	\$55.19		\$25.61	\$0.00	(\$12.07)	\$0.00	\$0.00	\$0.00			\$12.44	\$144,810.92	\$145,396.37	(\$585.45)
6/30/2016	\$45.19		\$22.02	\$13.95	(\$12.07)	\$0.00	\$0.00	\$0.00			\$13.54	\$144,879.65	\$145,465.10	(\$585.45)
7/31/2016	\$63.18		\$22.66	\$4.31	(\$12.08)	\$0.00	\$0.00	\$0.00			\$23.90	\$144,948.74	\$145,534.19	(\$585.45)
8/31/2016	\$59.99		\$23.05	\$4.35	(\$12.09)	\$0.00	\$0.00	\$0.00			\$14.89	\$145,026.81	\$145,612.26	(\$585.45)
9/30/2016	\$132.03		\$22.42	\$8.82	(\$12.09)	\$0.00	\$0.00	\$0.00			\$15.31	\$145,102.11	\$145,687.56	(\$585.45)
10/31/2016	\$111.69		\$22.22	\$4.45	(\$12.10)	\$0.00	\$0.00	\$0.00			\$19.15	\$145,253.29	\$145,838.74	(\$585.45)
11/30/2016	\$119.41		\$21.96	\$4.55	(\$12.12)	\$0.00	\$0.00	\$0.00			\$14.57	\$145,379.55	\$145,965.00	(\$585.45)
											\$14.39	\$145,513.35	\$146,098.80	(\$585.45)
											Total	\$9,900.66		

Total Deposited \$136,198.14

Interest and Fees \$9,900.66

Total \$146,098.80

November 2016 First Bank and Trust balance

\$145,513.35

FB&T Difference -\$585.45

5/31/2015 \$16.95
Deposit Belongs to unit DD25 (0825), Credited to BD100 (1344)

SUPPLEMENTAL AFFIDAVIT OF MAILING—COAL OWNER

COMMONWEALTH OF VIRGINIA
COUNTY OF **BUCHANAN**

Applicant: CNX Gas Company LLC
Relief Sought: Disbursement/Dismissal for Unit DD25
VGOB: 00-1017-0825-01

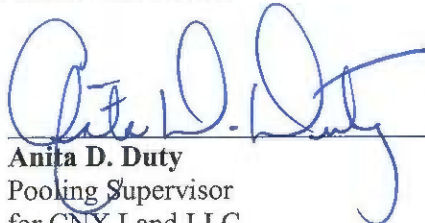
I, Anita D. Duty, being first duly sworn on oath, depose and say:

1. I am the Pooling Supervisor for CNX Land LLC, and I am authorized to submit this Affidavit on behalf of the Applicant CNX Gas Company LLC.

2. I affirm that the coal owner(s) in this Unit was properly noticed under Va. Code Ann. 45.1-361-22:2. See annexed letter(s) dated **November 6, 2015 & May 10, 2016**. See annexed Certificate of Notice and coal owner notice form letter example.

3. The coal owner(s) **Hugh McRae (Torch Oil & Gas), Gentry Locke, Chisos, LTD, and Rockport Oil & Gas** provided evidence of a split agreement pertaining to a portion of this Unit, and consequently, to the extent the split agreement applies, said owner(s) is not dismissed as a Respondent by reason of being a gas claimant under the split agreement.

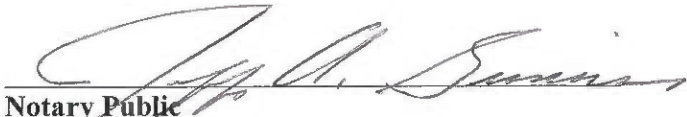
However, **Hugh McRae (Torch Oil & Gas), Gentry Locke, Chisos, LTD, and Rockport Oil & Gas** should be dismissed as Respondent/coal claimant for failure to timely provide evidence of a relevant proceeding or agreement with regard to its other coal owner claims.



Anita D. Duty
Pooling Supervisor
for CNX Land LLC

STATE OF VIRGINIA
COUNTY OF TAZEWELL, TO-WIT:

TAKEN, SUBSCRIBED AND SWORN to before me this 25th day of January, 2017.



Notary Public

My commission expires: 8/31/2020

Commonwealth of Virginia
Jeffrey A. Simmons - Notary Public
Commission ID: 7215200
My Commission Expires 08/31/2020

CERTIFICATION OF NOTICE

CNX Gas Company LLC

Unit DD24/DD25/EE25

VGOB 01-0320-0878-03/00-1017-0825/00-1017-0827-01

coal owner dismlssal

Last Name	First Name	MAILED	RECEIPT #		Received
Hugh Macrae Land Trust c/o Alan Siegel(Coal Owner)		11/6/2015	7009168000010891	1274	11/9/2015
Chisos, LTD		11/6/2015	7009168000010891	1281	11/10/2015
Gentry Locke		11/6/2015	7009168000010891	1298	11/9/2015
Rockport Oil & Gas		5/10/2016	7009168000010891	0567	5/18/2016

SENDER COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>[Signature]</i> C. Date of Delivery <i>[Date]</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
1. Article Addressed to: <i>Century Locke Attn: Cathy Wright PO Box 40013 Roanoke VA 24012-0013</i>	<p>3. Service Type</p> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D. <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
7009 1680 0001 0891 1274 DD 24/25 EE 25	
PS Form 3811, February 2004 Domestic Return Receipt	

SENDER COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>[Signature]</i> C. Date of Delivery <i>[Date]</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
1. Article Addressed to: <i>Hugh MacCae PO Box 834 Terrell VA 24651</i>	<p>3. Service Type</p> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D. <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
7009 1680 0001 0891 1274 DD 24/25 EE 25	
PS Form 3811, February 2004 Domestic Return Receipt	

SENDER COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>[Signature]</i> C. Date of Delivery <i>[Date]</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
1. Article Addressed to: <i>Chisos 670 Dona Ana Rd Deming NM 88030</i>	<p>3. Service Type</p> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D. <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
7009 1680 0001 0891 1274 DD 24/25 EE 25	
PS Form 3811, February 2004 Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>Michelle Yu</i></p> <p>B. Received by (Print or Type) <i>Michelle Yu</i> C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p><i>Rockport Oil & Gas LLC PO BOX 847 Houston, TX 77001</i></p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p> <p><i>7009 1680 0001 0891 0567</i></p> <p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail</p> <p><input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>7009 1680 0001 0891 0567</p>	
<p>PS Form 3811, February 2004 Domestic Return Receipt <i>Final Dismissal (locking)</i> 102505-02-14-14</p>	



CNX Gas Company LLC

PO Box 570

Pounding Mill, VA 24637

Phone: (724) 485-3600

Date

«FNAME» «LNAME»

«Attention_Line»

«Street_Address»

«City»«State»«Zip»

COAL OWNERS

RE: Unit _____
Miscellaneous Petition for Disbursement from Escrow

Dear Property Owner,

House Bill 2058 was signed by the Governor and became law effective July 1, 2015. This new law requires the Virginia Gas and Oil Board to disburse monies placed in escrow because of conflicting claims (between coal owners and oil and gas owners) to coalbed methane gas royalties to the oil and gas owners of the tracts in this Unit.

In general, under this new law escrowed funds are to be paid to oil and gas owners unless the coal owner(s) provides the operator CNX and the Division of Gas and Oil "with evidence of a proceeding" [as in a court case] "or an agreement." The new law gives coal owners/coal claimants **45 days** from the date you get this letter to provide that evidence.

Enclosed herewith please find a copy of the 45 day Notice of Filing. Please read the Notice carefully to be sure you understand that you have 45 days to provide evidence to the operator CNX Gas Company LLC at the address above **and** the Division of Gas and Oil at PO Draw 159, Lebanon, VA 24266

In order to help us keep our records current and to make sure you receive all correspondence and notices promptly, please notify us of any address change at the address above.

Sincerely,

Anita Duty
Pooling Supervisor

Enclosure(s)

Name of Conflicting Claimant:

Unit: (Tract): BUSI (TR. 12); DD24 (TR. 4A & 4B); DD 25 (TR. 1A, 2A & 2H)
BUSI

AFFIDAVIT PURSUANT TO VA. CODE § 45.1-361.22

1. My name is Evelyn S. Jackson
2. I am over the age of eighteen and able to make the statements in this affidavit.
3. I am attaching a W-9 to this affidavit with my correct social security number and current address.
4. As of the date set forth below, I am a lawful owner of the coalbed methane interests in the above referenced unit and tracts, and described or referenced in the attached Order or Agreement and affirm the Order or Agreement and the contents therein.
5. I swear and/or affirm that the information set forth above and in the attached W-9 is true and accurate.
6. Terrence Shea Cook is my authorized attorney in fact to receive for distribution on my behalf all funds held in escrow by the VGOB.

Dated this 14 day of this month April

and year 2016

Evelyn S. Jackson
PO Box 415

Vansant, VA 24656

Name:

Address:

COMMONWEALTH OF VIRGINIA)

CITY/COUNTY OF Tazewell) to-wit:

On this 14 day of April 2016 appeared before me Evelyn Jackson, who being first duly sworn, stated that the foregoing is true and correct to the best of his knowledge, information and belief.

Carolyn Horton

Notary Public

My Commission Expires: 6-30-16



T. SHEA COOK, P.C.

ATTORNEY AT LAW

2411 Second Street

Post Office Box 507

Richlands, Virginia 24641

Phone (276)963-4332~Facsimile (276) 963-6271

tsheacook@yahoo.com

June 6, 2016

Anita Duty
CNX Gas Company
Pooling Supervisor
PO Box 570
Pounding Mill, VA 24637

Re: Unit DD-25, VGOB-00-1017-0825, (Tracts 1A, 2A, and 2H)
Evelyn and Elmer Jackson; Dorothy Hale

Dear Anita:

I represent Evelyn and Elmer Jackson relative to the above unit/tracts. I have enclosed updated affidavits. The Jacksons are concerned that they are given credit for the three tracts in which they have an interest. Tract 2H is clearly in Elmer's name, but tracts 1A and 2A are listed in the last supplemental order as being owned by Evelyn's mother, Dorothy Hale. A copy of Dorothy Hale's will is attached.

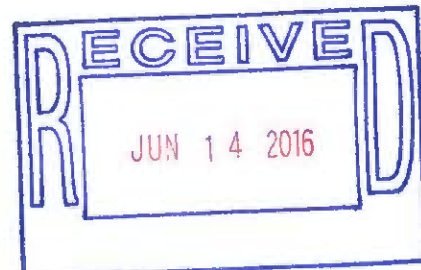
Both of Evelyn's siblings, James Dwight Hale and Alma Gaydene Hale Meadows, have conveyed their 1/3 interests in 1A and 2A to Evelyn, such that she owns the entirety of tracts 1A and 2A. A copy of those deeds is attached.

If you have any questions do not hesitate to contact me.

Sincerely,


Terrence Shea Cook

TSC/sls



Name of Conflicting Claimant:

Unit: (Tract): BUS 1 (TR. 12); DD 24 (TR. 4A & 4B); DD25 (TR. 1A, 2A & 2H)

AFFIDAVIT PURSUANT TO VA. CODE § 45.1-361.22

1. My name is Kimber James Jackson
2. I am over the age of eighteen and able to make the statements in this affidavit.
3. I am attaching a W-9 to this affidavit with my correct social security number and current address.
4. As of the date set forth below, I am a lawful owner of the coalbed methane interests in the above referenced unit and tracts, and described or referenced in the attached Order or Agreement and affirm the Order or Agreement and the contents therein.
5. I swear and/or affirm that the information set forth above and in the attached W-9 is true and accurate.
6. Terrence Shea Cook is my authorized attorney in fact to receive for distribution on my behalf all funds held in escrow by the VGOB.

Dated this 14 day of this month April
and year 2016

Kimber James Jackson

Name:

Address: PO Box 415
Vanran, VA 24656

COMMONWEALTH OF VIRGINIA)

) to-wit:

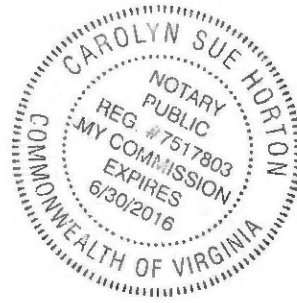
CITY/COUNTY OF Tazewell)

On this 14 day of April 2016 appeared before me Elmer Jackson who being first duly sworn, stated that the foregoing is true and correct to the best of his knowledge, information and belief.

Carolyn Horton

Notary Public

My Commission Expires: 6-30-16



T. SHEA COOK, P.C.

ATTORNEY AT LAW

2411 Second Street

Post Office Box 507

Richlands, Virginia 24641

Phone (276)963-4332~Facsimile (276) 963-6271

tsheacook@yahoo.com

June 6, 2016

Anita Duty
CNX Gas Company
Pooling Supervisor
PO Box 570
Pounding Mill, VA 24637

Re: Unit DD-25, VGOB-00-1017-0825, (Tracts 1A, 2A, and 2H)
Evelyn and Elmer Jackson; Dorothy Hale

Dear Anita:

I represent Evelyn and Elmer Jackson relative to the above unit/tracts. I have enclosed updated affidavits. The Jacksons are concerned that they are given credit for the three tracts in which they have an interest. Tract 2H is clearly in Elmer's name, but tracts 1A and 2A are listed in the last supplemental order as being owned by Evelyn's mother, Dorothy Hale. A copy of Dorothy Hale's will is attached.

Both of Evelyn's siblings, James Dwight Hale and Alma Gaydene Hale Meadows, have conveyed their 1/3 interests in 1A and 2A to Evelyn, such that she owns the entirety of tracts 1A and 2A. A copy of those deeds is attached.

If you have any questions do not hesitate to contact me.

Sincerely,


Terrence Shea Cook

TSC/sls

