

**BEFORE THE VIRGINIA GAS AND OIL BOARD**

**PETITIONER:** CNX Gas Company LLC

**DIVISION OF GAS AND OIL**

**DOCKET NO:** VGOB 91-0716-0135-04

**RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 6A1 (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES (3) AND DISMISSAL OF COAL OWNERS PURSUANT TO CODE OF VIRGINIA SECTION 45.1-361.22:2.**

**HEARING DATE:** February 21, 2017

**DRILLING UNIT:** BUN1

**BUCHANAN COUNTY, VIRGINIA**

**PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS**

**1. Petitioner and its counsel**

Petitioner is CNX Gas Company LLC, PO Box 570, Pounding Mill, VA 24637, (276)596-5075. Petitioner's counsel is Mark A. Swartz, Hillard & Swartz, LLP, 122 Capital Street, Suite 201, Charleston, WV 25301.

**2. Relief Sought**

(1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to Tract 6A1, as depicted upon the annexed table. (2) authorization to begin paying royalties directly to the parties to the prevailing plaintiffs: W.S. Ellis Heirs, Devisees, Successors or Assigns, c/o James Huffman, Agent.

**3. Legal Authority**

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

**4. Type of Well(s)**

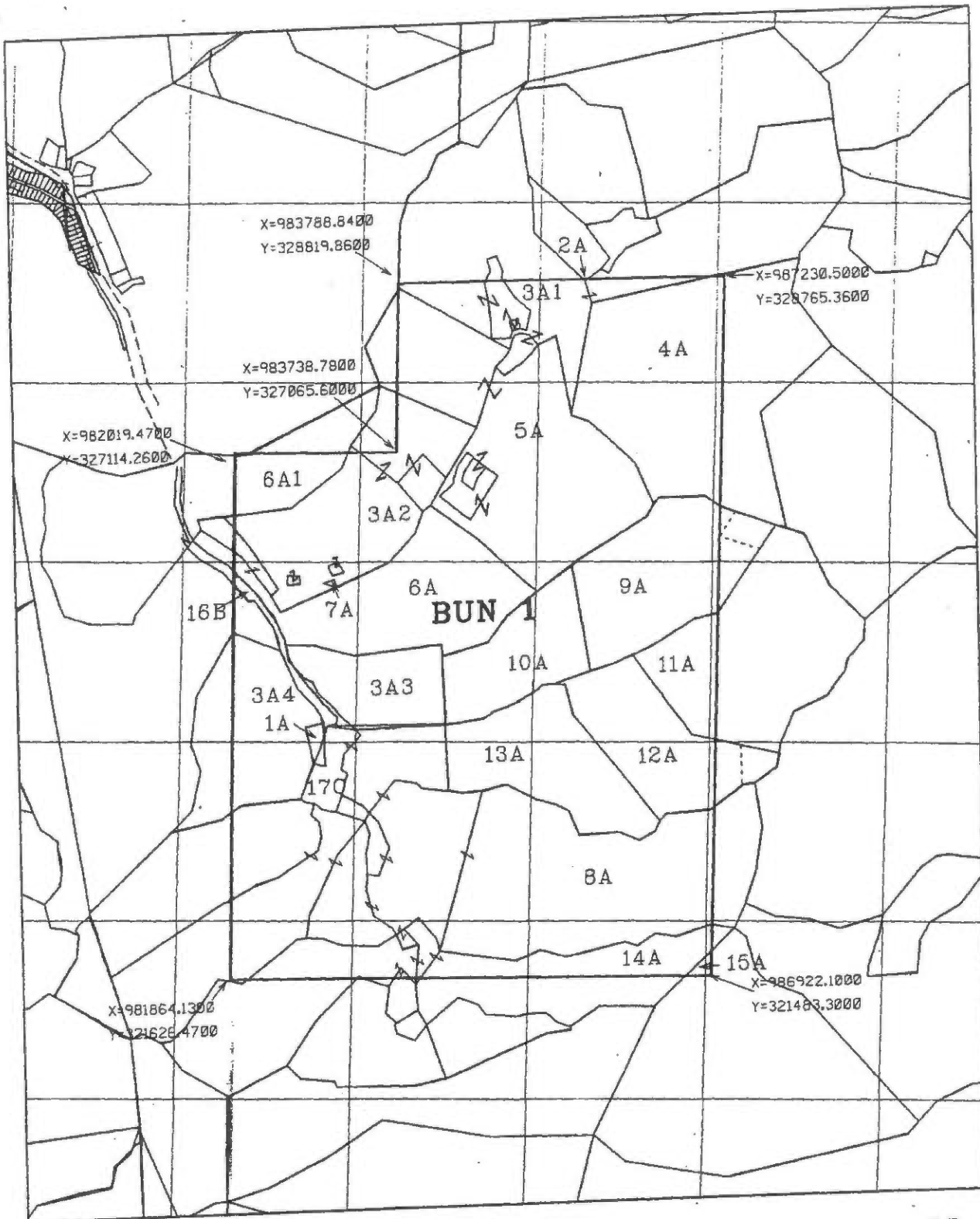
Sealed Gob Unit

**5. Factual basis for relief requested**

W.S. Ellis Heirs, Devisees, Successors or Assigns, c/o James Huffman, Agent is entitled to 100% of the CBM royalties awarded under Case No. 12-294, Opinion dated March 10, 2015. Said decision allows the Applicant and Designated Operator to pay royalties directly to the person(s) identified in Exhibit EE annexed hereto and the annexed table, further, specifies how said royalties are to be paid.

**6. Attestation**

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.



VIRGINIA GAS AND OIL BOARD  
DOCKET NO. VGOB 91-0716-0135

SCALE 1"=1500'

# POCAHONTAS GAS PARTNERSHIP

## Unit BUN 1

### Tract Identifications

- 1A. Hugh MacRae Land Trust - TR. 11 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Pocahontas Gas Partnership - Oil & Gas  
1.00 acres 0.12853%
- 2A. Hugh MacRae Land Trust - TR. 11 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Pocahontas Gas Partnership - Oil & Gas  
0.20 acres 0.02571%
- 3A1. Hugh MacRae Land Trust - TR. 11 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Consolidation Coal Company - Oil & Gas  
37.00 acres 4.75578%
- 3A2. Hugh MacRae Land Trust - TR. 11 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Consolidation Coal Company - Oil & Gas  
55.50 acres 7.13368%
- 3A3. Hugh MacRae Land Trust - TR. 11 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Consolidation Coal Company - Oil & Gas  
24.00 acres 3.08483%
- 3A4. Hugh MacRae Land Trust - TR. 11 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Consolidation Coal Company - Oil & Gas  
30.59 acres 3.93188%
- 4A. Hugh MacRae Land Trust - TR. 11 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Consolidation Coal Company - Oil & Gas  
63.00 acres 8.09769%

# POCAHONTAS GAS PARTNERSHIP

## Unit BUN 1

### Tract Identifications

- 5A. Hugh MacRae Land Trust - TR. 11 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Pocahontas Gas Partnership - Oil & Gas  
99.00 acres 12.72494%
- 6A. Hugh MacRae Land Trust - TR. 11 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Permac Inc. - Oil & Gas  
59.24 acres 7.61440%
- 6A1. Hugh MacRae Land Trust - TR. 11 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - Oil & Gas Leased  
Pocahontas Gas Partnership - CBM Leased  
W. S. Ellis Heirs - Oil & Gas  
14.30 acres 1.83805%
- 7A. Hugh MacRae Land Trust - TR. 11 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Pocahontas Gas Partnership - Oil & Gas  
0.50 acres 0.06427%
- 8A. Hugh MacRae Land Trust - TR. 11 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Consolidation Coal Company - Oil & Gas  
195.80 acres 25.16710%
- 9A. Hugh MacRae Land Trust - TR. 11 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Pocahontas Gas Partnership - Oil & Gas  
40.00 acres 5.14139%

# POCAHONTAS GAS PARTNERSHIP

## Unit BUN 1

### Tract Identifications

- 10A. Hugh MacRae Land Trust - TR. 11 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Pocahontas Gas Partnership - Oil & Gas  
31.00 acres                      3.98458%
- 11A. Hugh MacRae Land Trust - TR. 11 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Pocahontas Gas Partnership - Oil & Gas  
17.00 acres                      2.18509%
- 12A. Hugh MacRae Land Trust - TR. 11 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Pocahontas Gas Partnership - Oil & Gas  
33.00 acres                      4.24165%
- 13A. Hugh MacRae Land Trust - TR. 11 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Consolidation Coal Company - Oil & Gas  
39.00 acres                      5.01285%
- 14A. Hugh MacRae Land Trust - TR. 11 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Consolidation Coal Company - Oil & Gas  
27.00 acres                      3.47044%
- 15A. Hugh MacRae Land Trust - TR. 11 - Coal  
Consolidation Coal Company - Below Tiller coal Leased  
Permac, Inc. - Tiller and above coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Pocahontas Gas Partnership - Oil & Gas  
0.10 acres                      0.01285%
- 16B. Norfolk Southern Railway - Coal, Oil & Gas (except P-3 seam)  
Consolidation Coal Company - P-3 seam Coal  
7.51 acres                      0.96530%
- 17C. Consolidation Coal Company - Coal, Oil & Gas  
3.26 acres                      0.41902%

VGOB Disbursement

Unit BUN1

VGOB-91-0716-0135-04

Table 1

Tracts: 6A1

Fractional	Net Acreage	Royalty	Escrowed	Percent of	Disbursement
Ownership	Ownership	Split	Acres	Escrowed	
in Tract	inTract	Agreement	Disbursed	Disbursed	

Item	Tract	Disbursement Table						
		Total acreage in escrow before disbursement				77.30000		
	6A1	Tract 6A1 (total acreage)		14.3000				
1	6A1	W.S. Ellis Estate\James W. Huffman, Agent 296 Timberleaf Drive Beavercreek OH 45430		14.3000	100.00%	14.3000	18.4994%	\$39,290.96

**Wells contributing to the escrow account: CBM V21A, PGP 3, PGP 5, PGP 8, PGP 12, PGP 15, PGP 16, PGP 18, PGP 303, PGP 12A, PGP 301A, PGP 5A, PGP 8A, CBM U23A W/PL, CBM X22A W/PL, CBM X23A, CBM X23C**

**Exhibit E**  
**Unit BUN1**  
**Docket # VGOB-91-0716-0135-04**  
**List of Owners/Claimants that require escrow**

	Net Acres in Unit	Interest in Unit
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**Tract #4A - 63.00 Acres**

**COAL OWNERSHIP**

(1) Hugh MacRae Land Trust Tr. 11 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	63.00 acres	8.0977%
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*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company  
c/o Sue Ann Craddock  
670 Dona Ana Road SW  
Deming, New Mexico 88030

*Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.*

*Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.*

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	6.30 acres 1/10 of 63.00 acres	0.8098%
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	56.70 acres 9/10 of 63.00 acres	7.2879%

**OIL & GAS OWNERSHIP**

(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	63.00 acres	8.09769%
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**Unresolved Heirship**

(2) Clinton Don Wood Heirs, Devisees, ** Successors or Assigns <i>Heirs Unknown</i>		
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*\*\*Clinton Don Wood deeded his interest to Consolidation Coal Company but retained a 1/8 royalty interest in all oil and gas produced*

<b>Total Acres in Escrow</b>	63.0000	
<b>Total Percentage in Escrow</b>		8.0977%

Exhibit EE  
Unit BUN1  
Docket # VGOB-91-0716-0135-04  
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
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**Tract #1A - 1.00 Acre**

**COAL OWNERSHIP**

(1) Hugh MacRae Land Trust Tr. 11 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	1.00 acres	0.1285%	n/a
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*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company  
c/o Sue Ann Craddock  
670 Dona Ana Road SW  
Deming, New Mexico 88030

*Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.*

*Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.*

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.10 acres 1/10 of 1.00 acres	0.0129%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	0.90 acres 9/10 of 1.00 acres	0.1157%	n/a

**OIL & GAS OWNERSHIP**

(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	1.00 acres	0.12853%	n/a
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**Tract #2A - 0.20 Acre**

**COAL OWNERSHIP**

(1) Hugh MacRae Land Trust Tr. 11 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	0.20 acres	0.0257%	n/a
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*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company  
c/o Sue Ann Craddock  
670 Dona Ana Road SW  
Deming, New Mexico 88030

*Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.*

*Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.*

**Exhibit EE**  
**Unit BUN1**  
**Docket # VGOB-91-0716-0135-04**  
**List of Respondents with Royalty Split Agreements/Court Orders/HB2058**

	Net Acres in Unit	Interest in Unit	Percent of Escrow
Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	0.02 acres 1/10 of 0.20 acres	0.0026%	<i>n/a</i>
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	0.18 acres 9/10 of 0.20 acres	0.0231%	<i>n/a</i>

**OIL & GAS OWNERSHIP**

(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	0.20 acres	0.02571%	<i>n/a</i>
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**Tract #3A1 - 37.00 Acre**

**COAL OWNERSHIP**

(1) Hugh MacRae Land Trust Tr. 11 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	37.00 acres	4.7558%	<i>n/a</i>
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*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company  
c/o Sue Ann Craddock  
670 Dona Ana Road SW  
Deming, New Mexico 88030

*Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.*

*Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.*

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	3.70 acres 1/10 of 37.00 acres	0.4756%	<i>n/a</i>
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	33.30 acres 9/10 of 37.00 acres	4.2802%	<i>n/a</i>

**OIL & GAS OWNERSHIP**

(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	37.00 acres	4.7558%	<i>n/a</i>
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**Tract #3A2 - 55.50 Acre**

**COAL OWNERSHIP**

(1) Hugh MacRae Land Trust Tr. 11 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	55.50 acres	7.1337%	<i>n/a</i>
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*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

**Exhibit EE**  
**Unit BUN1**  
**Docket # VGOB-91-0716-0135-04**  
**List of Respondents with Royalty Split Agreements/Court Orders/HB2058**

	Net Acres in Unit	Interest in Unit	Percent of Escrow
<p>Torch Oil &amp; Gas Company  c/o Sue Ann Craddock  670 Dona Ana Road SW  Deming, New Mexico 88030</p> <p><i>Effective 2/1/11, Torch Oil &amp; Gas Company assigned a 2% ORRI to SAC Investments, L.P.</i></p> <p><i>Effective 3/31/14, Torch Oil &amp; Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil &amp; Gas, L.L.C. In addition, Torch Oil &amp; Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.</i></p>			
<p>Rockport Oil &amp; Gas L.L.C.  PO Box 847  Houston, TX 77001</p>	<p>5.55 acres  1/10 of 55.50 acres</p>	<p>0.7134%</p>	<p><i>n/a</i></p>
<p>Chisos, LTD  670 Dona Ana Road SW  Deming, New Mexico 88030</p>	<p>49.95 acres  9/10 of 55.50 acres</p>	<p>6.4203%</p>	<p><i>n/a</i></p>
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
<p>(1) CNX Gas Company LLC  PO Box 643830  Pittsburgh, PA 15264-3830</p>	<p>55.50 acres</p>	<p>7.1337%</p>	<p><i>n/a</i></p>
<b><u>Tract #3A3 - 24.00 Acre</u></b>			
<b><u>COAL OWNERSHIP</u></b>			
<p>(1) Hugh MacRae Land Trust Tr. 11  c/o Alan Siegel Esq  Gump, Strauss, Akin LLP  1 Bryant Park  New York, NY 10036-6715</p>	<p>24.00 acres</p>	<p>3.0848%</p>	<p><i>n/a</i></p>
<p><i>By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.</i></p> <p>Torch Oil &amp; Gas Company  c/o Sue Ann Craddock  670 Dona Ana Road SW  Deming, New Mexico 88030</p> <p><i>Effective 2/1/11, Torch Oil &amp; Gas Company assigned a 2% ORRI to SAC Investments, L.P.</i></p> <p><i>Effective 3/31/14, Torch Oil &amp; Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil &amp; Gas, L.L.C. In addition, Torch Oil &amp; Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.</i></p>			
<p>Rockport Oil &amp; Gas L.L.C.  PO Box 847  Houston, TX 77001</p>	<p>2.40 acres  1/10 of 24.00 acres</p>	<p>0.3085%</p>	<p><i>n/a</i></p>
<p>Chisos, LTD  670 Dona Ana Road SW  Deming, New Mexico 88030</p>	<p>21.60 acres  9/10 of 24.00 acres</p>	<p>2.7763%</p>	<p><i>n/a</i></p>
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
<p>(1) CNX Gas Company LLC  PO Box 643830  Pittsburgh, PA 15264-3830</p>	<p>24.00 acres</p>	<p>3.0848%</p>	<p><i>n/a</i></p>

**Exhibit EE**  
**Unit BUN1**  
**Docket # VGOB-91-0716-0135-04**  
**List of Respondents with Royalty Split Agreements/Court Orders/HB2058**

	Net Acres in Unit	Interest in Unit	Percent of Escrow
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**Tract #3A4 - 30.59 Acre**

**COAL OWNERSHIP**

(1) Hugh MacRae Land Trust Tr. 11 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	30.59 acres	3.9319%	n/a
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*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company  
c/o Sue Ann Craddock  
670 Dona Ana Road SW  
Deming, New Mexico 88030

*Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.*

*Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.*

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	3.06 acres 1/10 of 30.59 acres	0.3932%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	27.53 acres 9/10 of 30.59 acres	3.5387%	n/a

**OIL & GAS OWNERSHIP**

(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	30.59 acres	3.9319%	n/a
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**Tract #5A - 99.00 Acre**

**COAL OWNERSHIP**

(1) Hugh MacRae Land Trust Tr. 11 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	99.00 acres	12.7249%	n/a
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*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company  
c/o Sue Ann Craddock  
670 Dona Ana Road SW  
Deming, New Mexico 88030

*Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.*

*Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.*

**Exhibit EE**  
**Unit BUN1**  
**Docket # VGOB-91-0716-0135-04**  
**List of Respondents with Royalty Split Agreements/Court Orders/HB2058**

	Net Acres in Unit	Interest in Unit	Percent of Escrow
Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	9.90 acres 1/10 of 99.00 acres	1.2725%	<i>n/a</i>
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	89.10 acres 9/10 of 99.00 acres	11.4524%	<i>n/a</i>

**OIL & GAS OWNERSHIP**

(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	99.00 acres	12.7249%	<i>n/a</i>
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**Tract #6A - 59.24 Acre**

**COAL OWNERSHIP**

(1) Hugh MacRae Land Trust Tr. 11 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	59.24 acres	7.6144%	<i>n/a</i>
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*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company  
c/o Sue Ann Craddock  
670 Dona Ana Road SW  
Deming, New Mexico 88030

*Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.*

*Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.*

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	5.92 acres 1/10 of 59.24 acres	0.7614%	<i>n/a</i>
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	53.32 acres 9/10 of 59.24 acres	6.8530%	<i>n/a</i>

**OIL & GAS OWNERSHIP**

(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	59.24 acres	7.6144%	<i>n/a</i>
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**Tract #6A1 - 14.30 Acres**

**COAL OWNERSHIP**

(1) Hugh MacRae Land Trust Tr. 11 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	14.30 acres	1.8380%	<i>n/a</i>
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*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

**Exhibit EE**  
**Unit BUN1**  
**Docket # VGOB-91-0716-0135-04**  
**List of Respondents with Royalty Split Agreements/Court Orders/HB2058**

	Net Acres in Unit	Interest in Unit	Percent of Escrow
<p>Torch Oil &amp; Gas Company  c/o Sue Ann Craddock  670 Dona Ana Road SW  Deming, New Mexico 88030</p> <p><i>Effective 2/1/11, Torch Oil &amp; Gas Company assigned a 2% ORRI to SAC Investments, L.P.</i></p> <p><i>Effective 3/31/14, Torch Oil &amp; Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil &amp; Gas, L.L.C. In addition, Torch Oil &amp; Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.</i></p>			
<p>Rockport Oil &amp; Gas L.L.C.  PO Box 847  Houston, TX 77001</p>	<p>1.43 acres  1/10 of 14.30 acres</p>	<p>0.1838%</p>	<p><i>n/a</i></p>
<p>Chisos, LTD  670 Dona Ana Road SW  Deming, New Mexico 88030</p>	<p>12.87 acres  9/10 of 14.30 acres</p>	<p>1.6542%</p>	<p><i>n/a</i></p>

**OIL & GAS OWNERSHIP**

<p>(1) W.S. Ellis Heirs, Devisees,  Successors or Assigns  c/o James W. Huffman, Agent  296 Timberleaf Drive  Beavercreek, OH 45430</p>	<p>14.30 acres</p>	<p>1.8380%</p>	<p><b>18.4994%</b>  Consent Order</p>
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*Prevailing plaintiff under Case No. 12-294  
Awarded 100% of the CBM royalty.*

**Tract #7A - 0.50 Acre**

**COAL OWNERSHIP**

<p>(1) Hugh MacRae Land Trust Tr. 11  c/o Alan Siegel Esq  Gump, Strauss, Akin LLP  1 Bryant Park  New York, NY 10036-6715</p>	<p>0.50 acres</p>	<p>0.0643%</p>	<p><i>n/a</i></p>
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*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company  
c/o Sue Ann Craddock  
670 Dona Ana Road SW  
Deming, New Mexico 88030

*Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.*

*Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.*

<p>Rockport Oil &amp; Gas L.L.C.  PO Box 847  Houston, TX 77001</p>	<p>0.05 acres  1/10 of 0.50 acres</p>	<p>0.0064%</p>	<p><i>n/a</i></p>
<p>Chisos, LTD  670 Dona Ana Road SW  Deming, New Mexico 88030</p>	<p>0.45 acres  9/10 of 0.50 acres</p>	<p>0.0578%</p>	<p><i>n/a</i></p>

Exhibit EE  
Unit BUN1  
Docket # VGOB-91-0716-0135-04  
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	0.50 acres	0.0643%	n/a

**Tract #8A - 195.80 Acre**

**COAL OWNERSHIP**

(1) Hugh MacRae Land Trust Tr. 12 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	195.80 acres	25.1671%	n/a
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*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company  
c/o Sue Ann Craddock  
670 Dona Ana Road SW  
Deming, New Mexico 88030

*Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.*

*Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.*

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	19.58 acres 1/10 of 195.80 acres	2.5167%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	176.22 acres 9/10 of 195.80 acres	22.6504%	n/a

**OIL & GAS OWNERSHIP**

(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	195.80 acres	25.1671%	n/a
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**Tract #9A - 40.00 Acre**

**COAL OWNERSHIP**

(1) Hugh MacRae Land Trust Tr. 13 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	40.00 acres	5.1414%	n/a
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*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company  
c/o Sue Ann Craddock  
670 Dona Ana Road SW  
Deming, New Mexico 88030

*Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.*

**Exhibit EE**  
**Unit BUN1**  
**Docket # VGOB-91-0716-0135-04**  
**List of Respondents with Royalty Split Agreements/Court Orders/HB2058**

	Net Acres in Unit	Interest in Unit	Percent of Escrow
<i>Effective 3/31/14, Torch Oil &amp; Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil &amp; Gas, L.L.C. In addition, Torch Oil &amp; Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.</i>			
Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	4.00 acres 1/10 of 40.00 acres	0.5141%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	36.00 acres 9/10 of 40.00 acres	4.6272%	n/a
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	40.00 acres	5.1414%	n/a
<b><u>Tract #10A - 31.00 Acre</u></b>			
<b><u>COAL OWNERSHIP</u></b>			
(1) Hugh MacRae Land Trust Tr. 13 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	31.00 acres	3.9846%	n/a
<i>By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.</i>			
Torch Oil & Gas Company c/o Sue Ann Craddock 670 Dona Ana Road SW Deming, New Mexico 88030			
<i>Effective 2/1/11, Torch Oil &amp; Gas Company assigned a 2% ORRI to SAC Investments, L.P.</i>			
<i>Effective 3/31/14, Torch Oil &amp; Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil &amp; Gas, L.L.C. In addition, Torch Oil &amp; Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.</i>			
Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	3.10 acres 1/10 of 31.00 acres	0.3985%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	27.90 acres 9/10 of 31.00 acres	3.5861%	n/a
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	31.00 acres	3.9846%	n/a

**Exhibit EE**  
**Unit BUN1**  
**Docket # VGOB-91-0716-0135-04**  
**List of Respondents with Royalty Split Agreements/Court Orders/HB2058**

	Net Acres in Unit	Interest in Unit	Percent of Escrow
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**Tract #11A - 17.00 Acre**

**COAL OWNERSHIP**

(1)	Hugh MacRae Land Trust Tr. 13 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	17.00 acres	2.1851%	n/a
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*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company  
c/o Sue Ann Craddock  
670 Dona Ana Road SW  
Deming, New Mexico 88030

*Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.*

*Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.*

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	1.70 acres 1/10 of 17.00 acres	0.2185%	n/a
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	15.30 acres 9/10 of 17.00 acres	1.9666%	n/a

**OIL & GAS OWNERSHIP**

(1)	CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	17.00 acres	2.1851%	n/a
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**Tract #12A - 33.00 Acre**

**COAL OWNERSHIP**

(1)	Hugh MacRae Land Trust Tr. 13 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	33.00 acres	4.2416%	n/a
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*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company  
c/o Sue Ann Craddock  
670 Dona Ana Road SW  
Deming, New Mexico 88030

*Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.*

*Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.*

**Exhibit EE**  
**Unit BUN1**  
**Docket # VGOB-91-0716-0135-04**  
**List of Respondents with Royalty Split Agreements/Court Orders/HB2058**

	Net Acres in Unit	Interest in Unit	Percent of Escrow
Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	3.30 acres 1/10 of 33.00 acres	0.4242%	<i>n/a</i>
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	29.70 acres 9/10 of 33.00 acres	3.8175%	<i>n/a</i>

**OIL & GAS OWNERSHIP**

(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	33.00 acres	4.2416%	<i>n/a</i>
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**Tract #13A - 39.00 Acre**

**COAL OWNERSHIP**

(1) Hugh MacRae Land Trust Tr. 13 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	39.00 acres	5.0129%	<i>n/a</i>
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*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

Torch Oil & Gas Company  
c/o Sue Ann Craddock  
670 Dona Ana Road SW  
Deming, New Mexico 88030

*Effective 2/1/11, Torch Oil & Gas Company assigned a 2% ORRI to SAC Investments, L.P.*

*Effective 3/31/14, Torch Oil & Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil & Gas, L.L.C. In addition, Torch Oil & Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.*

Rockport Oil & Gas L.L.C. PO Box 847 Houston, TX 77001	3.90 acres 1/10 of 39.00 acres	0.5013%	<i>n/a</i>
Chisos, LTD 670 Dona Ana Road SW Deming, New Mexico 88030	35.10 acres 9/10 of 39.00 acres	4.5116%	<i>n/a</i>

**OIL & GAS OWNERSHIP**

(1) CNX Gas Company LLC PO Box 643830 Pittsburgh, PA 15264-3830	39.00 acres	5.0129%	<i>n/a</i>
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**Tract #14A - 27.00 Acre**

**COAL OWNERSHIP**

(1) Hugh MacRae Land Trust Tr. 3 c/o Alan Siegel Esq Gump, Strauss, Akin LLP 1 Bryant Park New York, NY 10036-6715	27.00 acres	3.4704%	<i>n/a</i>
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*By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.*

**Exhibit EE**  
**Unit BUN1**  
**Docket # VGOB-91-0716-0135-04**  
**List of Respondents with Royalty Split Agreements/Court Orders/HB2058**

	Net Acres in Unit	Interest in Unit	Percent of Escrow
<p>Torch Oil &amp; Gas Company  c/o Sue Ann Craddock  670 Dona Ana Road SW  Deming, New Mexico 88030</p> <p><i>Effective 2/1/11, Torch Oil &amp; Gas Company assigned a 2% ORRI to SAC Investments, L.P.</i></p> <p><i>Effective 3/31/14, Torch Oil &amp; Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil &amp; Gas, L.L.C. In addition, Torch Oil &amp; Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.</i></p>			
<p>Rockport Oil &amp; Gas L.L.C.  PO Box 847  Houston, TX 77001</p>	<p>2.70 acres  1/10 of 27.00 acres</p>	<p>0.3470%</p>	<p><i>n/a</i></p>
<p>Chisos, LTD  670 Dona Ana Road SW  Deming, New Mexico 88030</p>	<p>24.30 acres  9/10 of 27.00 acres</p>	<p>3.1234%</p>	<p><i>n/a</i></p>
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
<p>(1) CNX Gas Company LLC  PO Box 643830  Pittsburgh, PA 15264-3830</p>	<p>27.00 acres</p>	<p>3.4704%</p>	<p><i>n/a</i></p>
<b><u>Tract #15A - 0.10 Acre</u></b>			
<b><u>COAL OWNERSHIP</u></b>			
<p>(1) Hugh MacRae Land Trust Tr. 10  c/o Alan Siegel Esq  Gump, Strauss, Akin LLP  1 Bryant Park  New York, NY 10036-6715</p>	<p>0.10 acres</p>	<p>0.0129%</p>	<p><i>n/a</i></p>
<p><i>By Assignment and Bill of Sale (Gas lease royalty), HMLT devised all of its right, title and interest (other than "Excluded Assets") to Torch Energy Advisors Inc. effective September 4, 1991 and recorded in Buchanan County under DB474 / PG384.</i></p> <p>Torch Oil &amp; Gas Company  c/o Sue Ann Craddock  670 Dona Ana Road SW  Deming, New Mexico 88030</p> <p><i>Effective 2/1/11, Torch Oil &amp; Gas Company assigned a 2% ORRI to SAC Investments, L.P.</i></p> <p><i>Effective 3/31/14, Torch Oil &amp; Gas Company, et al. assigned and conveyed 10% of its right, title and interest to Rockport Oil &amp; Gas, L.L.C. In addition, Torch Oil &amp; Gas Company, et al. assigned and conveyed the remaining 90% of its right, title and interest to Chisos, Ltd.</i></p>			
<p>Rockport Oil &amp; Gas L.L.C.  PO Box 847  Houston, TX 77001</p>	<p>0.01 acres  1/10 of 0.10 acres</p>	<p>0.0013%</p>	<p><i>n/a</i></p>
<p>Chisos, LTD  670 Dona Ana Road SW  Deming, New Mexico 88030</p>	<p>0.09 acres  9/10 of 0.10 acres</p>	<p>0.0116%</p>	<p><i>n/a</i></p>
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
<p>(1) CNX Gas Company LLC  PO Box 643830  Pittsburgh, PA 15264-3830</p>	<p>0.10 acres</p>	<p>0.01285%</p>	<p><i>n/a</i></p>

Exhibit EE  
Unit BUN1  
Docket # VGOB-91-0716-0135-04  
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Net Acres in Unit	Interest in Unit	Percent of Escrow
<b><u>Tract #16B - 7.51 Acres</u></b>			
<b><u>COAL OWNERSHIP</u></b>			
<b><u>Tract #16B - 7.51 Acre</u></b>			
(1) Norfolk Southern Corporation, et al	7.51 acres	0.9653%	
(a) Norfolk Southern Corporation (except P-3)			
<i>Royalties paid to:</i>			
Pocahontas Land Corporation			
Treasurer, Pocahontas Land Corporation			
P. O. Box 1517			
Bluefield, WV 24701			
(b) Buchanan Mining Co LLC (P-3 Seam)			<i>n/a</i>
3337 Contrary Creek Rd			
Raven, VA 24639			
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
(1) Norfolk Southern Corporation	7.51 acres	0.96530%	<i>n/a</i>
<i>Royalties paid to:</i>			
Pocahontas Land Corporation			
Treasurer, Pocahontas Land Corporation			
P. O. Box 1517			
Bluefield, WV 24701			



**Exhibit J**  
**Unit BUN1 Escrow Account Reconciliation**  
**VGOB 91-0716-0135**

CNX Deposit Information		
Check Date	Check Number	Total
12/25/1996		\$1,647.88
1/25/1997		\$4,700.13
2/25/1997		\$8,055.28
3/25/1997		\$8,416.58
4/25/1997		\$4,918.05
5/25/1997		\$1,414.02
6/25/1997		\$1,702.26
7/25/1997		\$2,697.02
8/25/1997		\$3,003.30
9/25/1997		\$2,936.43
10/25/1997		\$2,856.49
11/25/1997		\$4,278.07
12/25/1997		\$4,831.06
1/25/1998		\$5,197.30
2/25/1998		\$3,447.98
3/25/1998		\$2,620.61
4/25/1998		\$1,645.61
5/25/1998		\$6,690.29
6/25/1998		\$2,801.81
7/25/1998		\$8,543.42
8/25/1998		\$205.78
9/25/1998		\$284.71
10/25/1998		\$160.05
11/25/1998		\$92.06
12/25/1998		\$207.60
1/25/1999		\$296.19
2/25/1999		\$358.73
3/25/1999		\$361.78
4/25/1999		\$291.69
5/25/1999		\$191.29
6/25/1999		\$157.74
7/25/1999		\$296.27
8/25/1999		\$286.65
9/25/1999		\$288.71
10/25/1999		\$399.86
11/25/1999		\$453.44
12/25/1999		\$365.42
1/25/2000		\$485.70
2/25/2000		\$731.41
3/25/2000		\$316.83
4/25/2000		\$328.55
5/25/2000		\$386.58
6/25/2000		\$439.02
7/25/2000		\$485.60
8/25/2000		\$872.90
9/25/2000		\$1,046.62
10/25/2000		\$893.37
11/25/2000		\$1,068.07
12/25/2000		\$1,271.64
1/25/2001		\$1,009.94
2/25/2001		\$1,663.30
3/25/2001		\$2,489.00

Escrow Bank Data														
Date	Escrow Royalty Deposits	Income	\$ Mkt Int	CDARS Int	Fees	Distributions	Corrections	Audit Costs	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
12/31/1996	\$1,647.88	\$1,124.53			-\$251.05		-\$832.40		\$39.00		\$80.08	\$303,572.66	\$303,804.62	(\$231.96)
1/31/1997	\$4,700.13	\$1,986.15			-\$262.81				\$857.21		\$2,580.55	\$310,853.34	\$311,085.30	(\$231.96)
2/28/1997	\$8,501.78	\$803.94			-\$268.67				-\$6,235.90		-\$5,700.63	\$313,654.49	\$313,439.95	\$214.54
3/31/1997	\$7,970.08	\$1,221.59			-\$258.48				\$3,962.13		\$4,925.24	\$326,549.81	\$326,781.77	(\$231.96)
4/30/1997	\$4,918.05	\$3,083.90			-\$275.61				\$405.92		\$3,214.21	\$334,682.07	\$334,914.03	(\$231.96)
5/31/1997	\$1,414.02	\$871.44			-\$289.48				\$1,013.80		\$1,595.76	\$337,691.85	\$337,923.81	(\$231.96)
6/30/1997	\$1,072.26	\$854.27			-\$291.39				\$32.00		\$594.88	\$339,988.99	\$340,220.95	(\$231.96)
7/31/1997	\$2,697.02	\$1,823.91			-\$293.30				\$1,308.92		\$2,839.53	\$345,525.54	\$345,757.50	(\$231.96)
8/31/1997	\$3,003.30	\$824.03			-\$297.80						\$526.23	\$349,055.07	\$349,287.03	(\$231.96)
9/30/1997	\$2,936.43	\$1,321.04			-\$258.72						\$1,062.32	\$353,053.82	\$353,285.78	(\$231.96)
10/31/1997	\$2,856.49	\$5,660.07			-\$614.31				\$122.24		\$5,168.00	\$361,078.31	\$361,310.27	(\$231.96)
12/25/1997	\$4,278.07	\$2,250.96							\$7.00		\$2,257.96	\$367,599.88	\$367,846.30	(\$246.42)
											\$0.00		\$372,677.36	(\$372,677.36)
											\$0.00		\$377,874.66	(\$377,874.66)
											\$0.00		\$381,322.64	(\$381,322.64)
											\$0.00		\$383,943.25	(\$383,943.25)
											\$0.00		\$385,588.86	(\$385,588.86)
6/30/1998	\$21,812.24	\$8,072.67							\$217.83		\$8,290.50	\$397,702.62	\$400,569.65	(\$2,867.03)
											\$0.00		\$403,371.46	(\$403,371.46)
											\$0.00		\$411,914.88	(\$411,914.88)
											\$0.00		\$412,120.66	(\$412,120.66)
											\$0.00		\$412,405.37	(\$412,405.37)
											\$0.00		\$412,565.42	(\$412,565.42)
12/31/1998	\$12,087.83	\$8,410.40							\$893.03		\$9,303.43	\$419,093.88	\$421,960.91	(\$2,867.03)
1/31/1999	\$207.60	\$2,064.11			-\$124.94				-\$124.94		\$1,814.23	\$421,240.65	\$423,982.74	(\$2,742.09)
2/28/1999	\$296.19	\$1,190.96			-\$353.48				-\$616.00		\$221.48	\$421,758.32	\$424,500.41	(\$2,742.09)
3/31/1999	\$358.73	\$1,770.94			-\$714.54				\$83.09		\$1,139.49	\$423,256.54	\$425,998.63	(\$2,742.09)
4/30/1999	\$361.78	\$2,460.85			-\$453.44				-\$168.96		\$1,838.45	\$425,456.77	\$428,198.86	(\$2,742.09)
5/31/1999	\$291.69	\$651.28			-\$158.19	-\$328,353.57			-\$168.65		\$324.44	\$97,719.33	\$100,461.42	(\$2,742.09)
6/30/1999	\$191.29	\$425.07			-\$90.77				-\$43.50		\$290.80	\$98,201.42	\$100,943.51	(\$2,742.09)
7/31/1999	\$157.74	\$501.91			-\$91.68				-\$35.81		\$374.42	\$98,733.58	\$101,475.67	(\$2,742.09)
8/31/1999	\$296.27	\$280.14			-\$91.74				-\$31.09		\$157.31	\$99,187.16	\$101,929.25	(\$2,742.09)
9/30/1999	\$286.65	\$541.28			-\$96.17				\$21.16		\$466.27	\$99,940.08	\$102,682.17	(\$2,742.09)
10/31/1999	\$288.71	\$406.49			-\$93.25				\$4.05		\$317.29	\$100,546.08	\$103,288.17	(\$2,742.09)
11/30/1999	\$459.10	\$305.87			-\$93.76				-\$112.33		\$99.78	\$101,104.96	\$103,787.81	(\$2,682.85)
											\$0.00		\$104,241.25	(\$104,241.25)
12/31/1999	\$818.86	\$1,174.85			-\$94.21				-\$172.24		\$908.40	\$102,832.22	\$105,515.07	(\$2,682.85)
1/31/2000		\$266.63							\$266.63		\$103,118.85	\$106,267.40	\$106,267.40	(\$3,148.55)
2/28/2000	\$731.41	\$322.33							\$322.33		\$104,172.59	\$107,321.14	\$107,321.14	(\$3,148.55)
3/31/2000	\$315.83	\$361.61							\$361.61		\$104,851.03	\$107,999.58	\$107,999.58	(\$3,148.55)
4/30/2000	\$328.55	\$338.81							\$338.81		\$105,518.39	\$108,666.94	\$108,666.94	(\$3,148.55)
5/31/2000	\$356.58	\$452.00							\$452.00		\$106,366.97	\$109,505.52	\$109,505.52	(\$3,138.55)
6/30/2000	\$439.02	\$432.94							\$432.94		\$107,238.93	\$110,377.48	\$110,377.48	(\$3,138.55)
7/31/2000	\$485.60	\$455.94							\$455.94		\$108,180.47	\$111,319.02	\$111,319.02	(\$3,138.55)
8/31/2000	\$872.90	\$459.85							\$459.85		\$109,513.22	\$112,651.77	\$112,651.77	(\$3,138.55)
9/30/2000	\$1,046.62	\$435.66						\$0.00	\$435.66		\$110,995.50	\$114,134.05	\$114,134.05	(\$3,138.55)
10/31/2000	\$893.37	\$508.09							\$508.09		\$112,396.96	\$115,535.51	\$115,535.51	(\$3,138.55)
11/30/2000	\$1,058.07	\$473.28							\$473.28		\$113,938.31	\$117,076.86	\$117,076.86	(\$3,138.55)
12/31/2000	\$1,271.64	\$467.56						\$0.00	\$467.56		\$115,677.49	\$118,816.06	\$118,816.06	(\$3,138.57)
1/31/2001	\$1,009.94	\$489.50						\$0.00	\$489.50		\$117,176.93	\$120,315.50	\$120,315.50	(\$3,138.57)
2/28/2001	\$2,673.24	\$841.44						\$0.00	\$841.44		\$119,192.17	\$122,820.24	\$122,820.24	(\$3,628.07)
3/31/2001	\$2,489.02	\$378.34						\$0.00	\$378.34		\$122,059.53	\$125,687.58	\$125,687.58	(\$3,628.05)

**Exhibit J**  
**Unit BUN1 Escrow Account Reconciliation**  
**VGOB 91-0716-0135**

CNX Deposit Information		
Check Date	Check Number	Total
4/25/2001		\$1,391.38
5/25/2001		\$1,214.74
6/25/2001		\$1,204.18
7/25/2001		\$1,124.54
8/25/2001		\$764.80
9/25/2001		\$546.66
10/25/2001		\$563.18
11/25/2001		\$320.64
12/25/2001		\$263.84
1/25/2002		\$208.78
2/25/2002		\$243.06
3/25/2002	16259	\$241.79
4/25/2002	16310	\$214.24
5/24/2002	17375	\$353.42
6/25/2002	18026	\$345.02
7/25/2002	18604	\$350.12
8/23/2002	19212	\$464.96
9/25/2002	19546	\$238.70
10/25/2002	20443	\$371.29
11/25/2002	21116	\$338.58
12/24/2002	21586	\$322.41
1/24/2003	23069	\$424.01
2/25/2003	23763	\$481.00
3/25/2003	24574	\$522.60
4/25/2003	25426	\$408.52
5/23/2003	26327	\$543.22
6/25/2003	26803	\$535.75
7/25/2003	27357	\$503.66
8/25/2003	28235	\$499.99
9/25/2003	28972	\$539.45
10/24/2003	29849	\$524.42
11/25/2003	30757	\$480.02
12/24/2003	31619	\$485.39
1/23/2004	33114	\$602.57
2/25/2004	33950	\$712.32
3/25/2004	34817	\$1,043.12
4/23/2004	35756	\$29,817.54
5/25/2004	36849	\$1,711.38
6/25/2004	37787	\$1,747.19
7/23/2004	38753	\$1,796.47
8/25/2004	39896	\$1,671.45
9/24/2004	41030	\$1,614.50
10/25/2004	42137	\$1,904.81
11/24/2004	43237	\$1,886.37
12/24/2004	44263	\$2,063.84
1/25/2005	45907	\$2,179.26
2/25/2005	46933	\$2,426.47
3/24/2005	48235	\$1,836.58
4/25/2005	49431	\$1,426.04
5/25/2005	50732	\$964.73
6/24/2005	51899	\$505.28
7/25/2005	52935	\$1,612.18

Escrow Bank Data														Running Balance	Difference
Date	Escrow Royalty Deposits	Income	\$ Mkt Int	CDARS Int	Fees	Distributions	Corrections	Audit Costs	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance			
											\$0.00		\$127,078.96	(\$127,078.96)	
5/31/2001	\$1,214.74	\$317.27				\$0.00					\$317.27	\$125,362.09	\$128,610.97	(\$3,248.88)	
6/30/2001	\$1,204.18	\$269.69				\$0.00					\$269.69	\$126,835.96	\$130,084.84	(\$3,248.88)	
7/31/2001	\$1,124.54	\$285.12				\$0.00					\$285.12	\$128,245.62	\$131,494.50	(\$3,248.88)	
8/31/2001	\$764.80	\$277.36				\$0.00					\$277.36	\$129,287.78	\$132,536.66	(\$3,248.88)	
9/30/2001	\$546.66	\$208.77				\$0.00					\$208.77	\$130,043.21	\$133,292.09	(\$3,248.88)	
10/31/2001	\$563.18	\$187.57				\$0.00					\$187.57	\$130,793.96	\$134,042.84	(\$3,248.88)	
11/30/2001	\$0.00	\$0.00				\$0.00					\$0.00	\$131,262.82	\$134,363.48	(\$3,100.66)	
12/31/2001	\$263.84	\$158.90				\$0.00					\$158.90	\$131,685.56	\$134,786.22	(\$3,100.66)	
1/31/2002	\$208.78	\$94.32				\$0.00					\$94.32	\$131,988.66	\$135,089.32	(\$3,100.66)	
2/28/2002	\$243.06	\$69.87				\$0.00					\$69.87	\$132,301.59	\$135,402.25	(\$3,100.66)	
3/31/2002	\$0.00	\$77.41				\$0.00					\$77.41	\$132,379.00	\$135,721.45	(\$3,342.45)	
4/30/2002	\$214.24	\$0.00				\$0.00					\$0.00	\$132,593.24	\$135,935.69	(\$3,342.45)	
5/31/2002	\$353.42	\$86.46				\$0.00					\$86.46	\$133,033.12	\$136,375.57	(\$3,342.45)	
6/30/2002	\$0.00	\$72.73				\$0.00					\$72.73	\$133,105.85	\$136,793.32	(\$3,687.47)	
7/31/2002	\$350.12	\$68.93				\$0.00					\$68.93	\$133,524.90	\$137,212.37	(\$3,687.47)	
8/31/2002	\$464.96	\$72.71				\$0.00					\$72.71	\$134,062.57	\$137,750.04	(\$3,687.47)	
9/30/2002	\$238.70	\$70.47				\$0.00					\$70.47	\$134,371.74	\$138,059.21	(\$3,687.47)	
10/31/2002	\$371.29	\$59.80				\$0.00					\$59.80	\$134,802.83	\$138,490.30	(\$3,687.47)	
11/30/2002	\$338.58	\$66.17				\$0.00					\$66.17	\$135,207.58	\$138,895.05	(\$3,687.47)	
12/31/2002	\$322.41	\$62.66				\$0.00					\$62.66	\$135,592.65	\$139,280.12	(\$3,687.47)	
1/31/2003	\$424.01	\$30.87				\$0.00					\$30.87	\$136,047.53	\$139,735.00	(\$3,687.47)	
2/28/2003	\$481.00	\$28.29				\$0.00					\$28.29	\$136,556.82	\$140,244.29	(\$3,687.47)	
3/31/2003	\$522.60	\$14.25				\$0.00					\$14.25	\$137,093.67	\$140,781.14	(\$3,687.47)	
4/30/2003	\$408.52	\$23.37				\$0.00					\$23.37	\$137,525.56	\$141,213.03	(\$3,687.47)	
5/31/2003	\$543.22	\$16.22				\$0.00					\$16.22	\$138,085.00	\$141,772.47	(\$3,687.47)	
6/30/2003	\$535.75	\$22.45				\$0.00					\$22.45	\$138,643.20	\$142,330.67	(\$3,687.47)	
7/31/2003	\$503.66	\$13.72				\$0.00					\$13.72	\$139,160.58	\$142,848.05	(\$3,687.47)	
8/31/2003	\$499.99	\$5.72				\$0.00					\$5.72	\$139,666.29	\$143,353.76	(\$3,687.47)	
9/30/2003	\$539.45	\$5.04				\$0.00					\$5.04	\$140,210.78	\$143,898.25	(\$3,687.47)	
10/31/2003	\$524.42	\$7.74				\$0.00					\$7.74	\$140,742.94	\$144,430.41	(\$3,687.47)	
11/30/2003	\$480.02	\$12.00				\$0.00					\$12.00	\$141,234.96	\$144,922.43	(\$3,687.47)	
12/31/2003	\$485.39	\$7.79				\$0.00					\$7.79	\$141,728.14	\$145,415.61	(\$3,687.47)	
1/31/2004	\$602.57	\$14.59				\$0.00					\$14.59	\$142,345.30	\$146,032.77	(\$3,687.47)	
2/28/2004	\$712.32	\$10.58				\$0.00					\$10.58	\$143,068.20	\$146,755.67	(\$3,687.47)	
3/31/2004	\$1,043.12	\$6.43				\$0.00					\$6.43	\$144,117.75	\$147,805.22	(\$3,687.47)	
4/30/2004	\$29,817.54	\$17.29				\$0.00					\$17.29	\$173,952.58	\$177,640.05	(\$3,687.47)	
5/31/2004	\$1,711.38	\$20.52				\$0.00					\$20.52	\$175,684.48	\$179,371.95	(\$3,687.47)	
6/30/2004	\$1,747.19	\$28.10				\$0.00					\$28.10	\$177,459.77	\$181,147.24	(\$3,687.47)	
7/31/2004	\$1,796.47	\$37.10				\$0.00					\$37.10	\$179,293.34	\$182,980.81	(\$3,687.47)	
8/31/2004	\$1,671.45	\$76.91				\$0.00					\$76.91	\$181,041.70	\$184,729.17	(\$3,687.47)	
9/30/2004	\$1,614.50	\$91.42				\$0.00					\$91.42	\$182,747.62	\$186,435.09	(\$3,687.47)	
10/31/2004	\$1,904.81	\$110.23				\$0.00					\$110.23	\$184,762.66	\$188,450.13	(\$3,687.47)	
11/30/2004	\$1,886.37	\$144.11				\$0.00					\$144.11	\$186,793.14	\$190,480.61	(\$3,687.47)	
12/31/2004	\$2,063.84	\$144.20				\$0.00					\$144.20	\$189,001.18	\$192,688.65	(\$3,687.47)	
1/31/2005	\$2,179.26	\$197.48				\$0.00					\$197.48	\$191,377.92	\$195,065.39	(\$3,687.47)	
2/28/2005	\$2,426.47	\$227.33				\$0.00					\$227.33	\$194,031.72	\$197,719.19	(\$3,687.47)	
3/31/2005	\$1,836.58	\$223.48				\$0.00					\$223.48	\$196,091.78	\$199,779.25	(\$3,687.47)	
4/30/2005	\$1,426.04	\$296.27				\$0.00					\$296.27	\$197,814.09	\$201,501.56	(\$3,687.47)	
5/31/2005	\$964.73	\$316.70				\$0.00					\$316.70	\$199,095.52	\$202,782.99	(\$3,687.47)	
6/30/2005	\$505.28	\$343.63				\$0.00					\$343.63	\$199,944.43	\$203,631.90	(\$3,687.47)	
7/31/2005	\$1,612.18	\$347.28				\$0.00					\$347.28	\$201,903.89	\$205,591.36	(\$3,687.47)	

**Exhibit J**  
**Unit BUN1 Escrow Account Reconciliation**  
**VGOB 91-0716-0135**

CNX Deposit Information		
Check Date	Check Number	Total
8/25/2005	54273	\$1,513.73
9/23/2005	55602	\$1,549.20
10/25/2005	56828	\$1,932.19
11/25/2005	58112	\$2,240.79
12/23/2005	59369	\$2,757.45
1/25/2006	61259	\$1,740.12
2/24/2006	62563	\$2,811.05
4/25/2006	65297	\$943.85
5/25/2006	66727	\$2,867.92
6/23/2006	67886	\$954.78
7/25/2006	69412	\$1,038.77
8/25/2006	229	\$1,351.14
9/25/2006	1400	\$1,387.29
10/25/2006	2818	\$1,702.03
2/25/2007	9468	\$2,775.14
4/5/2007	12032	\$1,900.25
4/25/2007	12457	\$7,498.35
5/25/2007	13880	\$2,515.36
6/25/2007	16077	\$2,204.96
7/25/2007	17533	\$2,326.57
8/25/2007	19027	\$2,221.84
9/25/2007	20617	\$2,360.04
10/25/2007	22234	\$2,403.55
11/25/2007	24353	\$1,990.27
12/25/2007	25605	\$2,461.27
1/25/2008	27210	\$2,386.62
2/25/2008	28855	\$2,465.21
3/25/2008	30305	\$3,123.17
4/25/2008	31942	\$2,796.33
5/25/2008	33549	\$3,868.93
6/25/2008	35245	\$4,058.45
7/25/2008	37044	\$4,849.26
8/25/2008	38809	\$4,486.83
9/25/2008	40643	\$5,415.31
10/25/2008	42782	\$3,474.71
11/25/2008	44734	\$3,046.78
12/25/2008	46789	\$2,718.11
1/25/2009	48439	\$2,256.60
2/25/2009	51700	\$2,487.58
3/25/2009	53631	\$2,091.50
4/25/2009	55275	\$1,173.82
5/25/2009	56768	\$1,176.16
6/25/2009	58358	\$1,107.73
7/25/2009	59501	\$903.09
8/25/2009	61154	\$947.99
9/25/2009	62591	\$1,078.63
10/25/2009	64180	\$856.80

Escrow Bank Data														
Date	Escrow Royalty Deposits	Income	\$ Mkt Int	CDARS Int	Fees	Distributions	Corrections	Audit Costs	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
8/31/2005	\$1,513.73	\$394.01				\$0.00					\$394.01	\$203,811.63	\$207,499.10	(\$3,687.47)
9/30/2005	\$1,549.20	\$427.15				\$0.00					\$427.15	\$205,787.98	\$209,475.45	(\$3,687.47)
10/31/2005	\$1,932.19	\$444.52				\$0.00					\$444.52	\$208,164.69	\$211,852.16	(\$3,687.47)
11/30/2005	\$2,240.79	\$461.62				\$0.00					\$461.62	\$210,867.10	\$214,554.57	(\$3,687.47)
12/31/2005	\$2,757.45	\$499.12				\$0.00					\$499.12	\$214,123.67	\$217,811.14	(\$3,687.47)
1/31/2006	\$1,740.12	\$561.86				\$0.00					\$561.86	\$216,425.65	\$220,113.12	(\$3,687.47)
2/28/2006	\$2,811.05	\$569.57				\$0.00					\$569.57	\$219,806.27	\$223,493.74	(\$3,687.47)
3/31/2006	\$0.00	\$347.98				\$0.00					\$347.98	\$220,154.25	\$223,841.72	(\$3,687.47)
4/30/2006	\$943.85	\$405.05				(\$90,394.44)					\$405.05	\$131,108.71	\$134,796.18	(\$3,687.47)
5/31/2006	\$2,867.92	\$399.25				\$0.00					\$399.25	\$134,375.88	\$138,063.35	(\$3,687.47)
6/30/2006	\$954.78	\$420.60				\$0.00					\$420.60	\$135,751.26	\$139,438.73	(\$3,687.47)
7/31/2006	\$1,038.77	\$423.77				\$0.00					\$423.77	\$137,213.80	\$140,901.27	(\$3,687.47)
8/31/2006	\$0.00	\$461.58				\$0.00					\$461.58	\$137,675.38	\$142,713.99	(\$5,038.61)
9/25/2006											\$0.00		\$144,101.28	(\$144,101.28)
10/31/2006	\$1,702.03	\$531.70				\$0.00					\$531.70	\$143,140.67	\$146,335.01	(\$3,194.34)
11/30/2006	\$0.00	\$551.64				(\$9.68)					\$541.96	\$143,682.63	\$146,876.97	(\$3,194.34)
1/31/2007	\$0.00	\$526.96				\$0.00					\$526.96	\$144,690.54	\$147,403.93	(\$2,713.39)
2/28/2007	\$0.00	\$506.87				\$0.00					\$506.87	\$145,197.41	\$150,685.94	(\$5,488.53)
3/31/2007	\$2,857.73	\$476.12				\$0.00					\$476.12	\$148,531.26	\$153,062.31	(\$4,531.05)
4/30/2007	\$0.00	\$551.99				\$0.00					\$551.99	\$149,083.25	\$161,112.65	(\$12,029.40)
5/31/2007	\$11,913.96	\$530.87				\$0.00					\$530.87	\$161,528.08	\$164,158.88	(\$2,630.80)
6/30/2007	\$0.00	\$571.92				\$0.00					\$571.92	\$162,100.00	\$164,730.80	(\$2,630.80)
7/31/2007	\$2,204.96	\$1,127.22				\$0.00					\$1,127.22	\$164,868.57	\$168,062.98	(\$3,194.41)
8/31/2007	\$4,548.41	\$561.33				\$0.00					\$561.33	\$169,978.31	\$173,172.72	(\$3,194.41)
9/30/2007	\$0.00	\$908.99				\$0.00					\$908.99	\$170,887.30	\$176,441.75	(\$5,554.45)
10/31/2007	\$2,360.04	\$576.45				\$0.00					\$576.45	\$173,823.79	\$179,421.75	(\$5,597.96)
11/30/2007	\$4,393.82	\$608.54				\$0.00					\$608.54	\$178,826.15	\$182,020.56	(\$3,194.41)
12/31/2007	\$2,461.27	\$569.70				\$0.00					\$569.70	\$181,857.12	\$185,051.53	(\$3,194.41)
1/31/2008	\$2,386.62	\$460.48				\$0.00					\$460.48	\$184,704.22	\$187,898.63	(\$3,194.41)
2/29/2008	\$2,465.21	\$396.19				\$0.00					\$396.19	\$187,565.62	\$190,760.03	(\$3,194.41)
3/31/2008	\$3,123.17	\$351.27				\$0.00					\$351.27	\$191,040.06	\$194,234.47	(\$3,194.41)
4/30/2008	\$2,796.33	\$267.41				\$0.00					\$267.41	\$194,103.80	\$197,298.21	(\$3,194.41)
5/31/2008	\$3,868.93	\$223.57				\$0.00					\$223.57	\$198,196.30	\$201,390.71	(\$3,194.41)
6/30/2008	\$4,058.45	\$226.84				\$0.00					\$226.84	\$202,481.59	\$205,676.00	(\$3,194.41)
7/31/2008	\$4,849.26	\$223.28				\$0.00					\$223.28	\$207,554.13	\$210,748.54	(\$3,194.41)
8/31/2008	\$4,486.83	\$290.70				\$0.00					\$290.70	\$212,331.66	\$215,526.07	(\$3,194.41)
9/30/2008	\$5,415.31	\$264.61				\$0.00					\$264.61	\$218,011.58	\$221,205.99	(\$3,194.41)
10/31/2008	\$3,474.71	\$217.71				\$0.00					\$217.71	\$221,704.00	\$224,898.41	(\$3,194.41)
11/30/2008	\$3,046.78	\$291.90				\$0.00					\$291.90	\$225,042.68	\$228,237.09	(\$3,194.41)
12/31/2008	\$2,718.11	\$119.65				\$0.00					\$119.65	\$227,880.44	\$231,074.85	(\$3,194.41)
1/1/2009	\$0.00	\$11.10				\$0.00					\$11.10	\$227,891.54	\$233,342.55	(\$5,451.01)
2/28/2009	\$4,744.18	(\$20.71)				\$0.00					-\$20.71	\$232,615.01	\$235,809.42	(\$3,194.41)
3/31/2009	\$2,091.50	\$57.18				\$0.00					\$57.18	\$234,763.69	\$237,958.10	(\$3,194.41)
4/30/2009	\$1,173.82	(\$36.91)				\$0.00					-\$36.91	\$235,900.60	\$239,095.01	(\$3,194.41)
5/31/2009	\$1,176.16	(\$37.43)				\$0.00					-\$37.43	\$237,039.33	\$240,233.74	(\$3,194.41)
6/30/2009	\$1,107.73	(\$38.77)				\$0.00					-\$38.77	\$238,108.29	\$241,302.70	(\$3,194.41)
7/31/2009	\$903.09	(\$39.53)				\$0.00					-\$39.53	\$238,971.85	\$242,166.26	(\$3,194.41)
8/31/2009	\$947.99	(\$22.96)				\$0.00					-\$22.96	\$239,898.88	\$243,091.29	(\$3,194.41)
9/30/2009	\$1,078.63	(\$16.26)				\$0.00					-\$16.26	\$240,959.25	\$244,153.66	(\$3,194.41)
10/31/2009	\$856.80	(\$19.08)				\$0.00					-\$19.08	\$241,796.97	\$244,991.38	(\$3,194.41)

**Exhibit J**  
**Unit BUN1 Escrow Account Reconciliation**  
**VGOB 91-0716-0135**

CNX Deposit Information		
Check Date	Check Number	Total
11/19/2009	65664	\$594.39
12/18/2009	68310	\$995.57
1/18/2010	69588	\$1,135.67
2/22/2010	71119	\$1,002.63
3/22/2010	72763	\$1,904.95
4/20/2010	74549	\$1,721.65
5/19/2010	76205	\$1,626.66
6/21/2010	77947	\$844.02
7/20/2010	79351	\$1,104.86
8/20/2010	81092	\$1,012.26
9/22/2010	82659	\$1,136.28
10/19/2010	84346	\$1,075.64
11/19/2010	87502	\$753.89
12/20/2010	90237	\$913.72
1/20/2011	91445	\$725.41
2/24/2011	93009	\$1,182.33
3/21/2011	94666	\$1,182.59
4/20/2011	96237	\$1,263.23
5/19/2011	97982	\$1,054.77
6/21/2011	99579	\$958.68
7/19/2011	124	\$1,030.58
8/19/2011	1787	\$990.75
9/19/2011	3535	\$965.64
10/13/2011	5429	\$1,026.76
11/14/2011	8222	\$788.91
12/15/2011	9697	\$887.88
1/18/2012	11390	\$715.30
2/20/2012	12999	\$713.62
3/20/2012	14701	\$694.44
4/20/2012	16218	\$461.61
5/21/2012	17893	\$365.74
6/20/2012	19226	\$257.38
7/25/2012	23465	\$251.45
8/23/2012	0214000592	\$318.39
9/24/2012	0214001428	\$427.32
10/22/2012	0214006120	\$521.29
11/20/2012	0214011707	\$426.63
12/19/2012	0214016958	\$603.13
1/22/2013	0214022292	\$766.41
2/20/2013	E000004008	\$739.39
3/20/2013	E000005123	\$500.83
4/22/2013	E000006204	\$469.36
5/21/2013	E000007399	\$626.98
6/20/2013	E000008711	\$711.74
7/22/2013	E000010117	\$757.94
8/20/2013	E000011458	\$704.06
9/20/2013	E000012765	\$582.08
10/21/2013	E000015961	\$536.28
11/19/2013	E000017065	\$590.07
12/18/2013	E000018427	\$660.36
1/21/2014	E000019783	\$632.12
2/24/2014	E000021261	\$830.28

Escrow Bank Data														Running Balance	Difference
Date	Escrow Royalty Deposits	Income	\$ Mktet Int	CDARS Int	Fees	Distributions	Corrections	Audit Costs	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance			
11/30/2009	\$594.39	(\$17.91)				\$0.00					-\$17.91	\$242,373.45	\$245,567.86	(\$3,194.41)	
12/31/2009	\$995.57	(\$67.57)				\$0.00					-\$67.57	\$243,301.45	\$246,495.86	(\$3,194.41)	
1/1/2010	\$1,135.67	\$45.25			\$0.00	\$0.00					\$45.25	\$244,409.49	\$247,676.78	(\$3,267.29)	
2/1/2010	\$1,002.63	\$46.97			(\$19.67)	\$0.00					\$27.30	\$245,439.42	\$248,706.71	(\$3,267.29)	
3/1/2010	\$1,904.95	\$52.18			(\$20.45)	\$0.00	\$0.00				\$31.73	\$247,376.10	\$250,643.39	(\$3,267.29)	
4/1/2010	\$1,721.65	\$54.31			(\$20.61)	\$0.00					\$33.70	\$249,131.45	\$252,398.74	(\$3,267.29)	
5/1/2010	\$1,626.66	\$49.57			(\$20.76)	\$0.00					\$28.81	\$250,786.92	\$254,054.21	(\$3,267.29)	
6/1/2010	\$844.02	\$51.52			(\$20.90)	\$0.00		(\$220.38)			-\$189.76	\$251,441.18	\$254,708.47	(\$3,267.29)	
7/1/2010	\$1,104.86		\$51.91	\$7.18	(\$20.95)	\$0.00					\$38.14	\$252,584.18	\$255,851.47	(\$3,267.29)	
8/1/2010	\$1,012.26		\$44.50	\$17.46	(\$21.05)	\$0.00					\$40.91	\$253,637.35	\$256,904.64	(\$3,267.29)	
9/1/2010	\$1,136.28		\$41.53	\$24.66	(\$21.14)	\$0.00					\$45.05	\$254,818.68	\$258,085.97	(\$3,267.29)	
10/1/2010	\$1,075.64		\$38.70	\$35.52	(\$21.24)	\$0.00		(\$276.20)			-\$223.22	\$255,671.10	\$258,938.39	(\$3,267.29)	
11/1/2010	\$753.89		\$33.34	\$44.26	(\$21.31)	\$0.00					\$56.29	\$256,481.28	\$259,748.57	(\$3,267.29)	
12/1/2010	\$913.72		\$26.09	\$65.49	(\$21.37)	\$0.00		(\$221.29)			-\$151.08	\$257,243.92	\$260,511.21	(\$3,267.29)	
1/31/2011	\$725.41		\$26.74	\$86.39	(\$23.82)	\$0.00					\$70.83	\$258,040.16	\$261,307.45	(\$3,267.29)	
2/28/2011	\$1,182.33		\$17.82	\$87.95	(\$21.50)	\$0.00		(\$68.28)			\$15.99	\$259,238.48	\$262,505.77	(\$3,267.29)	
3/31/2011	\$1,182.59		\$15.15	\$104.65	(\$21.60)	\$0.00		(\$90.67)			\$7.53	\$260,428.60	\$263,695.89	(\$3,267.29)	
4/30/2011	\$1,263.23		\$11.50	\$106.11	(\$21.70)	\$0.00		(\$73.30)			\$22.61	\$261,714.44	\$264,981.73	(\$3,267.29)	
5/31/2011	\$1,054.77		\$11.45	\$111.53	(\$21.81)	\$0.00		(\$51.61)			\$49.56	\$262,818.77	\$266,086.06	(\$3,267.29)	
6/30/2011	\$958.68		\$10.63	\$108.59	(\$21.90)	\$0.00	\$0.30	(\$61.32)			\$36.30	\$263,813.75	\$267,081.04	(\$3,267.29)	
7/31/2011	\$1,030.58		\$11.09	\$112.45	(\$21.98)	\$0.00		(\$38.94)			\$62.62	\$264,906.95	\$268,174.24	(\$3,267.29)	
8/30/2011	\$990.75		\$8.64	\$113.38	(\$22.08)	\$0.00		(\$90.91)			\$9.03	\$265,906.73	\$269,174.02	(\$3,267.29)	
9/30/2011	\$965.64		\$10.25	\$110.58	(\$22.16)	\$0.00		(\$52.65)			\$46.02	\$266,918.39	\$270,185.68	(\$3,267.29)	
10/31/2011	\$1,026.76		\$8.68	\$116.92	(\$22.24)	\$0.00		(\$81.62)			\$21.74	\$267,966.89	\$271,234.18	(\$3,267.29)	
11/30/2011	\$788.91		\$8.33	\$115.43	(\$22.33)	\$0.00		(\$68.74)			\$32.69	\$268,788.49	\$272,055.78	(\$3,267.29)	
12/31/2011	\$887.88		\$8.42	\$122.00	(\$22.40)	\$0.00		(\$48.61)			\$59.41	\$269,735.78	\$273,003.07	(\$3,267.29)	
1/31/2012	\$715.30		\$9.27	\$122.66	(\$22.48)	\$0.00		(\$90.84)			\$18.61	\$270,469.69	\$273,736.98	(\$3,267.29)	
2/28/2012	\$713.62		\$7.16	\$113.92	(\$22.54)			(\$46.80)			\$51.74	\$271,235.05	\$274,502.34	(\$3,267.29)	
4/30/2012	\$461.61		\$6.03	\$115.47	(\$22.67)			(\$47.92)			\$0.00	\$272,510.89	\$275,196.78	(\$3,198.41)	
5/31/2012	\$365.74		\$4.14	\$119.71	(\$22.71)			(\$19.44)			\$81.70	\$272,958.33	\$276,156.74	(\$3,198.41)	
6/30/2012	\$257.38		\$3.33	\$120.00	(\$22.75)			(\$30.23)			\$70.35	\$273,286.06	\$276,484.47	(\$3,198.41)	
7/31/2012			\$3.75	\$116.24	(\$22.77)			(\$20.06)			\$77.16	\$273,363.22	\$276,813.08	(\$3,449.86)	
8/31/2012	\$569.84		\$3.92	\$104.87	(\$22.78)			(\$102.05)			-\$16.04	\$273,917.02	\$277,115.43	(\$3,198.41)	
9/30/2012			\$2.85	\$97.10	(\$22.83)			(\$27.10)			\$50.02	\$273,967.04	\$277,592.77	(\$3,625.73)	
10/31/2012	\$948.61		\$2.78	\$97.45	(\$22.83)			(\$33.86)			\$43.54	\$274,959.19	\$278,157.60	(\$3,198.41)	
11/30/2012	\$426.63		\$2.81	\$87.26	(\$22.91)			(\$27.15)			\$40.01	\$275,425.83	\$278,624.24	(\$3,198.41)	
12/31/2012	\$603.13		\$2.78	\$77.31	(\$22.95)			(\$32.32)			\$24.82	\$276,053.78	\$279,252.19	(\$3,198.41)	
1/31/2013	\$766.41		\$2.77	\$68.33	(\$23.00)			(\$24.69)			\$23.41	\$276,843.60	\$280,042.01	(\$3,198.41)	
2/28/2013	\$739.39		\$1.57	\$63.65	(\$23.07)			(\$43.09)			-\$0.94	\$277,582.05	\$280,780.46	(\$3,198.41)	
3/31/2013	\$500.83		\$1.76	\$67.76	(\$23.13)			(\$27.55)			\$18.84	\$278,101.72	\$281,300.13	(\$3,198.41)	
4/30/2013	\$469.36		\$1.45	\$63.88	(\$23.18)						\$42.15	\$278,613.23	\$281,811.64	(\$3,198.41)	
5/31/2013	\$626.98		\$1.38	\$66.33	(\$23.22)						\$44.49	\$279,284.70	\$282,483.11	(\$3,198.41)	
6/30/2013	\$711.74		\$1.25	\$64.19	(\$23.27)			(\$27.76)			\$14.41	\$280,010.85	\$283,209.26	(\$3,198.41)	
7/31/2013	\$757.94		\$1.40	\$66.66	(\$23.33)						\$44.73	\$280,813.52	\$284,011.93	(\$3,198.41)	
8/31/2013	\$704.06		\$1.22	\$67.50	(\$23.40)						\$45.32	\$281,562.90	\$284,761.31	(\$3,198.41)	
9/30/2013	\$582.08		\$1.19	\$65.35	(\$23.46)						\$43.08	\$282,188.06	\$285,386.47	(\$3,198.41)	
10/31/2013	\$536.28		\$1.29	\$67.55	(\$23.52)						\$45.32	\$282,769.66	\$285,968.07	(\$3,198.41)	
11/30/2013	\$590.07		\$1.35	\$63.68	(\$23.56)						\$41.47	\$283,401.20	\$286,599.61	(\$3,198.41)	
12/31/2013	\$660.36		\$1.34	\$65.98	(\$23.62)						\$43.70	\$284,105.26	\$287,303.67	(\$3,198.41)	
1/31/2014	\$632.12		\$0.72	\$67.65	(\$23.68)						\$44.69	\$284,782.07	\$287,980.48	(\$3,198.41)	
2/28/2014	\$830.28		\$0.69	\$61.96	(\$23.73)						\$38.92	\$285,651.27	\$288,849.68	(\$3,198.41)	

**Exhibit J  
Unit BUN1 Escrow Account Reconciliation  
VGOB 91-0716-0135**

CNX Deposit Information		
Check Date	Check Number	Total
3/20/2014	E000022654	\$1,168.94
4/22/2014	E000024647	\$1,318.26
5/19/2014	E000026358	\$1,027.51
6/20/2014	E000027979	\$1,024.76
7/18/2014	E000029958	\$1,091.61
8/21/2014	E000031720	\$958.32
9/18/2014	E000033597	\$833.03
10/20/2014	E000037433	\$663.64
11/19/2014	E000038974	\$625.74
12/19/2014	E000040766	\$696.35
1/20/2015	E000042583	\$653.96
2/19/2015	E000044609	\$618.90
3/19/2015	E000046410	\$452.52
4/21/2015	E000048330	\$277.44
5/20/2015	E000051132	\$281.56
6/23/2015	E000053125	\$190.29
7/20/2015	E000055074	\$232.05
8/24/2015	E000057063	\$265.22
9/22/2015	E000058970	\$278.68
10/22/2015	E000063308	\$337.94
11/24/2015	E000064893	\$249.45
12/21/2015	E000066773	\$237.38
1/21/2016	E000068530	\$152.62
2/22/2016	E000070443	\$191.15
3/22/2016	E000072425	\$271.82
4/20/2016	E000074374	\$302.06
5/23/2016	E000076022	\$207.52
6/22/2016	E000077837	\$179.98
		\$0.00
		\$0.00
		\$0.00
		\$0.00

Escrow Bank Data													Running Balance	Difference
Date	Escrow Royalty Deposits	Income	\$ Mkt Int	CDARS Int	Fees	Distributions	Corrections	Audit Costs	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance		
3/31/2014	\$1,168.94		\$0.93	\$69.37	(\$23.80)						\$46.50	\$286,866.71	\$290,065.12	(\$3,198.41)
4/30/2014	\$1,318.26		\$1.12	\$67.24	(\$23.91)						\$44.45	\$288,229.42	\$291,427.83	(\$3,198.41)
5/31/2014	\$1,027.51		\$1.00	\$72.05	(\$24.02)						\$49.03	\$289,305.96	\$292,504.37	(\$3,198.41)
6/30/2014	\$1,024.76		\$0.95	\$70.03	(\$24.11)						\$46.87	\$290,377.59	\$293,576.00	(\$3,198.41)
7/31/2014	\$1,091.61		\$1.12	\$72.45	(\$24.20)						\$49.37	\$291,518.57	\$294,716.98	(\$3,198.41)
8/31/2014	\$958.32		\$1.25	\$72.68	(\$24.29)						\$49.64	\$292,526.53	\$295,724.94	(\$3,198.41)
9/30/2014	\$833.03		\$1.39	\$68.72	(\$24.29)						\$45.82	\$293,405.38	\$296,603.79	(\$3,198.41)
10/31/2014	\$663.64		\$0.93	\$71.59	(\$24.45)						\$48.07	\$294,117.09	\$297,315.50	(\$3,198.41)
11/30/2014	\$625.74		\$0.88	\$68.14	(\$24.51)						\$44.51	\$294,787.34	\$297,985.75	(\$3,198.41)
12/31/2014	\$696.35		\$1.85	\$58.19	(\$24.51)						\$35.53	\$295,519.22	\$298,717.63	(\$3,198.41)
1/31/2015	\$653.96		\$14.21	\$44.22	(\$24.63)						\$33.80	\$296,206.98	\$299,405.39	(\$3,198.41)
2/28/2015	\$618.90		\$21.33	\$30.43	(\$24.68)						\$27.08	\$296,234.06	\$300,051.37	(\$3,817.31)
3/31/2015	\$452.52		\$27.87	\$31.63	(\$24.69)						\$34.81	\$297,340.29	\$300,538.70	(\$3,198.41)
4/30/2015	\$277.44		\$31.14	\$20.04	(\$24.73)						\$26.45	\$297,644.18	\$300,842.59	(\$3,198.41)
5/31/2015	\$281.56		\$35.49	\$14.78	(\$24.80)						\$25.47	\$297,951.21	\$301,149.62	(\$3,198.41)
6/30/2015	\$190.29		\$34.59	\$14.38	(\$24.83)						\$24.14	\$298,165.64	\$301,364.05	(\$3,198.41)
7/31/2015	\$232.05		\$37.03	\$13.08	(\$24.85)						\$25.26	\$298,422.95	\$301,621.36	(\$3,198.41)
8/31/2015	\$265.22		\$39.28	\$5.64	(\$24.87)	\$0.00	\$0.00	\$0.00			\$20.05	\$298,708.22	\$301,906.63	(\$3,198.41)
9/30/2015	\$278.68		\$40.18	\$21.97	(\$24.89)	\$0.00	\$0.00	\$0.00			\$37.26	\$299,024.16	\$302,222.57	(\$3,198.41)
10/31/2015	\$337.94		\$45.57	\$0.63	(\$24.92)	\$0.00	\$0.00	\$0.00			\$21.28	\$299,383.38	\$302,581.79	(\$3,198.41)
11/30/2015	\$249.45		\$46.97	\$0.66	(\$24.95)	\$0.00	\$0.00	\$0.00			\$22.68	\$299,655.51	\$302,853.92	(\$3,198.41)
12/31/2015	\$237.38		\$48.51	\$22.76	(\$24.97)	\$0.00	\$0.00	\$0.00			\$46.30	\$299,939.19	\$303,137.60	(\$3,198.41)
1/31/2016	\$152.62		\$4.32	\$0.00	(\$24.99)	\$0.00	\$0.00	\$0.00			-\$20.67	\$300,071.14	\$303,269.55	(\$3,198.41)
2/28/2016	\$191.15		\$50.03	\$0.00	(\$25.01)	\$0.00	\$0.00	\$0.00			\$25.02	\$300,287.31	\$303,485.72	(\$3,198.41)
3/31/2016	\$271.82		\$52.77	\$0.00	(\$25.02)	\$0.00	\$0.00	\$0.00			\$27.75	\$300,586.88	\$303,785.29	(\$3,198.41)
4/30/2016	\$302.06		\$50.93	\$0.00	(\$25.05)	\$0.00	\$0.00	\$0.00			\$25.88	\$300,914.82	\$304,113.23	(\$3,198.41)
5/31/2016	\$207.52		\$53.28	\$0.00	(\$25.08)	\$0.00	\$0.00	\$0.00			\$28.20	\$301,150.54	\$304,348.95	(\$3,198.41)
6/30/2016	\$0.00		\$45.73	\$29.57	(\$25.10)	\$0.00	\$0.00	\$0.00			\$50.20	\$301,200.74	\$304,579.13	(\$3,378.39)
7/31/2016	\$0.00		\$47.04	\$9.12	(\$25.12)	\$0.00	\$179.99	\$0.00			\$211.03	\$301,411.77	\$304,790.16	(\$3,378.39)
8/31/2016	\$0.00		\$47.86	\$9.21	(\$25.12)	\$0.00	\$0.00	\$0.00			\$31.95	\$301,443.72	\$304,822.11	(\$3,378.39)
9/30/2016	\$0.00		\$46.51	\$18.68	(\$25.12)	\$0.00	\$0.00	\$0.00			\$40.07	\$301,483.79	\$304,862.18	(\$3,378.39)
10/31/2016	\$0.00		\$46.04	\$9.44	(\$25.12)	\$0.00	\$0.00	\$0.00			\$30.36	\$301,514.15	\$304,892.54	(\$3,378.39)
											<b>Total</b>	<b>\$93,326.95</b>		

<b>Total Deposited</b>	<b>\$630,313.60</b>
<b>01 Disbursement</b>	<b>(\$328,353.57)</b>
<b>02 Disbursement</b>	<b>(\$90,394.44)</b>
<b>Interest and Fees</b>	<b>\$93,326.95</b>
<b>Total</b>	<b>\$304,892.54</b>
<b>October 2016 First Bank and Trust balance</b>	
	<b>\$301,514.15</b>
<b>FB&amp;T Difference</b>	<b>\$3,378.39</b>

VIRGINIA:

IN THE CIRCUIT COURT FOR BUCHANAN COUNTY

JAMES W. HUFFMAN, AGENT FOR THE )  
HEIRS OF W.S. ELLIS )

Plaintiff, )

v. )

CNX GAS COMPANY, LLC, )

And )

HUGH MACRAE LAND TRUST, )

And )

TORCH OIL AND GAS COMPANY, INC., )  
(FORMERLY KNOWN AS TORCH )  
OPERATING COMPANY) )

Defendants. )

Case No. 12-294

CONSENT ORDER

Upon the representations of Defendant Torch Oil & Gas Company ("Torch"), by counsel, that:

a) it has no claim to coalbed methane on certain tracts of land in Buchanan County where gas operators and the Virginia Gas and Oil Board ("VGOB") have listed Torch and the Plaintiffs, Heirs of W.S. Ellis ("the Heirs"), as conflicting claimants to coalbed methane, due to the recent decision of the Supreme Court of Virginia, *Swords Creek Land Partnership v. Belcher*, Case No. 131590 (Sep. 12, 2014);

b) Torch has no knowledge of, and makes no representation as to, Plaintiffs' chain of title or claim of ownership of the gas interest other than as admitted or denied in response to Plaintiff's Complaints; and

c) Torch has no knowledge of, and makes no representation as to, James Huffman's assertion that he is acting as "agent" for the Heirs (see Torch's Responsive Pleading, dated March 29, 2013, requesting proof of agency).

And upon the evidence presented by the Heirs as to their ownership of the gas interests on the properties described in the complaints, and entitlement to any associated royalties; and with the consent of Defendants, Hugh-MacRae Land Trust; and for other good cause shown, it is therefore ADJUDGED and ORDERED:

a) Torch is not in conflict with the Heirs as to ownership of coalbed methane on those properties on which they had previously been listed as conflicting claimants in pooling orders issued by VGOB; and

b) that Heirs are therefore entitled to any royalties relating to the extraction of coalbed methane gas on those properties in which VGOB pooling orders have listed them as conflicting claimants with Torch to coalbed methane ("the Conflict Properties"), in proportion to their ownership interests in the gas estate on those real property tracts; and

c) upon petition to VGOB, any funds held in escrow attributable to the Heirs' ownership interests of coalbed methane in the Conflict Properties, on account of perceived conflict with Torch, shall be released to the Heirs; and

d) any future royalty amounts to which they may be entitled, based on this Order, shall be paid directly to them by any gas operator responsible for making such payments.


All other claims asserted by any party against the other(s) are denied, and this action is dismissed with prejudice to the Plaintiffs, Heirs, and Defendants as to any such other claims and made part of this Order, with each party to pay his/her/its own costs.

The Clerk is directed to forward a certified copy of the foregoing to all counsel of record, and to remove this matter from the active docket of this Court and to place the same among the ended actions before this Court.

Entered this 10<sup>th</sup> day of MARCH, 2015

  
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JUDGE, CIRCUIT COURT OF  
BUCHANAN COUNTY, VIRGINIA

REQUESTED:

  
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NOTSUITED By order of 12-29-14

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