

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO.: VGOB 16-0920-4096

RELIEF SOUGHT: POOLING

LOCATION: SEE EXHIBITS "A" AND "A1"

HEARING DATE: September 20, 2016

UNIT NUMBER: T-55
IN THE OAKWOOD COALBED METHANE GAS FIELD I

TAZEWELL COUNTY, VIRGINIA

APPLICATION

1. **Applicant and its counsel:** Applicant is CNX Gas Company LLC, 627 Claypool Hill Mall Road, Cedar Bluff, VA 24609, 276/596-5143. Applicant's counsel is Mark A. Swartz, Hilliard & Swartz, LLP, 122 Capitol Street, FL 2, Charleston, WV 25301.

2. **Relief sought:** Pooling Oakwood Coalbed Methane Gas Field I.

3. **Legal Authority:** Va. Code Ann. §45.1-361.1 et seq. 4 VAC 25-160-10 et seq. and relevant Virginia Gas and Oil Board Orders heretofore promulgated pursuant to law including OGCB 3-90; VGOB-91-1119-162; VGOB 92/02/16-0336; and VGOB 93/03/16-0349.

4. **Type of well(s):** Coalbed methane, including increased density wells as required by mining plans.

5. **Permit numbers, if any:**

6. **Plat:** Annexed hereto are Exhibit A and the Tract Identifications for Exhibit A. The Plat shows the size and shape of the unit and the boundaries of the tracts within the unit. The plat is certified by a licensed professional engineer and is attested by the undersigned on behalf of the applicant to be in conformity with existing orders issued by the Board.

7. **Status of interests to be pooled and Applicant's standing:** The respondents whose interests are sought to be pooled by the Applicant are:

Raymond Nelson, et ux. and Commonwealth of Virginia

Further, said respondents are listed in Exhibit B-3 hereto which describes their interests/claims. The respondents and others, if any, whose interests are subject to escrow under §45.1-361.21.D. are identified at Exhibit E. The annexed Exhibit B-3 at pages 2 and 3 sets forth the total interest(s) held by Applicant in the unit.

8. **Formation(s) to be produced and estimates:** All coal seams and associated strata below the Tiller seam of coal all as more particularly described in the annexed proposed order. The estimated total production from subject unit is **125 to 550** MMCF. The estimated amount of reserves from the subject drilling unit is **125 to 550** MMCF. These figures concerning

estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose. It should not be assumed that final production before plugging and abandonment will equal estimated reserves.

9. **Estimate of allowable costs:** **\$744,840.00 (Well T55 \$360,420.00 & T55A \$384,420.00)** See Exhibit C which estimates/reports the costs associated with two frac wells. To the extent additional wells may be required by mine plans in the Buchanan No. 1 Mine, the costs of any such additional wells as may be permitted by the Division of Gas and Oil, in accordance with the provisions of §45.1-361.20.C., Code of Virginia, will not be allocated for frac well production to the subject unit by the Operator.

10. **Attestation:** The foregoing application, to the best of my knowledge, information, and belief, is true and correct.

CNX GAS COMPANY LLC
BY ITS PROFESSIONAL MANAGER
CNX GAS COMPANY LLC, PETITIONER

By:



Anita D. Duty
Pooling Supervisor
627 Claypool Hill Mall Road
Pounding Mill, Virginia 24637

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO. VGOB 16-0920-4096

RELIEF SOUGHT: POOLING

UNIT NUMBER: T-55

NOTICE OF HEARING

HEARING DATE: September 20, 2016
PLACE: Russell County Conference Center
135 Highlands Drive
Lebanon, Virginia 24266
TIME: 9:00 AM

COMMONWEALTH OF VIRGINIA:

To: *Raymond Nelson, et ux. and Commonwealth of Virginia*

1. **Applicant and its counsel:** Applicant is CNX Gas Company LLC, 627 Claypool Hill Mall Road, Cedar Bluff, VA 24609, 276/596-5143. Applicant's counsel is Mark A. Swartz, Hilliard & Swartz, LLP, 122 Capitol Street, FL 2, Charleston, WV 25301.

2. **Relief sought:** Pooling

3. **Proposed provisions of order:** (a) Pooling all the interests and estates of the persons named above in coalbed methane in the unit in question; (b) Establishing a procedure whereby each respondent shall have the right to make elections; (c) Providing that any respondent who does not make a timely election shall be deemed to have leased or assigned his coalbed methane gas interests to the applicant at a rate to be established by the Board; (d) Designating CNX Gas Company LLC as Unit Operator; (e) Directing the Operator to pay royalties to the gas claimants; (f) Making any necessary provisions, if any, for the escrow of funds; (g) Granting such other relief as is merited by the evidence and is just and equitable, whether or not such relief has been specifically requested herein.

4. **Legal Authority:** Va. Code Ann. §45.1-361.1 et seq. 4 VAC 25-160-10 et seq. and relevant Virginia Gas and Oil Board Orders heretofore promulgated pursuant to law including OGCB 3-90; VGOB-91-1119-162; VGOB 92/02/16-0336; and VGOB 93/03/16-0349.

5. **Type of well(s):** Coalbed methane.

6. **Plat:** Annexed hereto are Exhibit A, Exhibit A1 and the Tract Identifications for Exhibit A. The Plat shows the size and shape of the unit and the boundaries of the tracts within the unit. The Tract Identification page shows the percentage of acreage in each tract. The plat is certified by a licensed professional engineer and is attested by the undersigned on behalf of the applicant to be in conformity with existing orders issued by the Board.

7. **Your interest or claim sought to be pooled by this Application pertains to coalbed methane gas.**

8. **Formation(s) to be produced and estimates:** All coal seams and associated strata below the Tiller seam of coal all as more particularly described in the annexed proposed order. The estimated total production from subject unit is **125 to 550** MMCF. The estimated amount of reserves from the subject drilling unit is **125 to 550** MMCF. These figures concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose. It should not be assumed that final production before plugging and abandonment will equal estimated reserves.

9. **Estimate of allowable costs:** **\$744,840.00 (Well T55 \$360,420.00 & T55A \$384,420.00)**

10. **Attestation:** The foregoing application to the best of my knowledge, information, and belief is true and correct.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 9:00 AM, on **September 20, 2016**, at the Russell County Government Conference Center, 139 Highlands Drive, Lebanon, Virginia 24266, and that notice will be published as required by law and the Rules of the Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information or a copy of the Application and Exhibits, either contact the Virginia Gas and Oil Board, State Oil and Gas Inspector, Department of Mines, Minerals and Energy, the Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia 24266, 276/415-9650 or the Applicant at the address shown below.

DATED: 8/19/2016

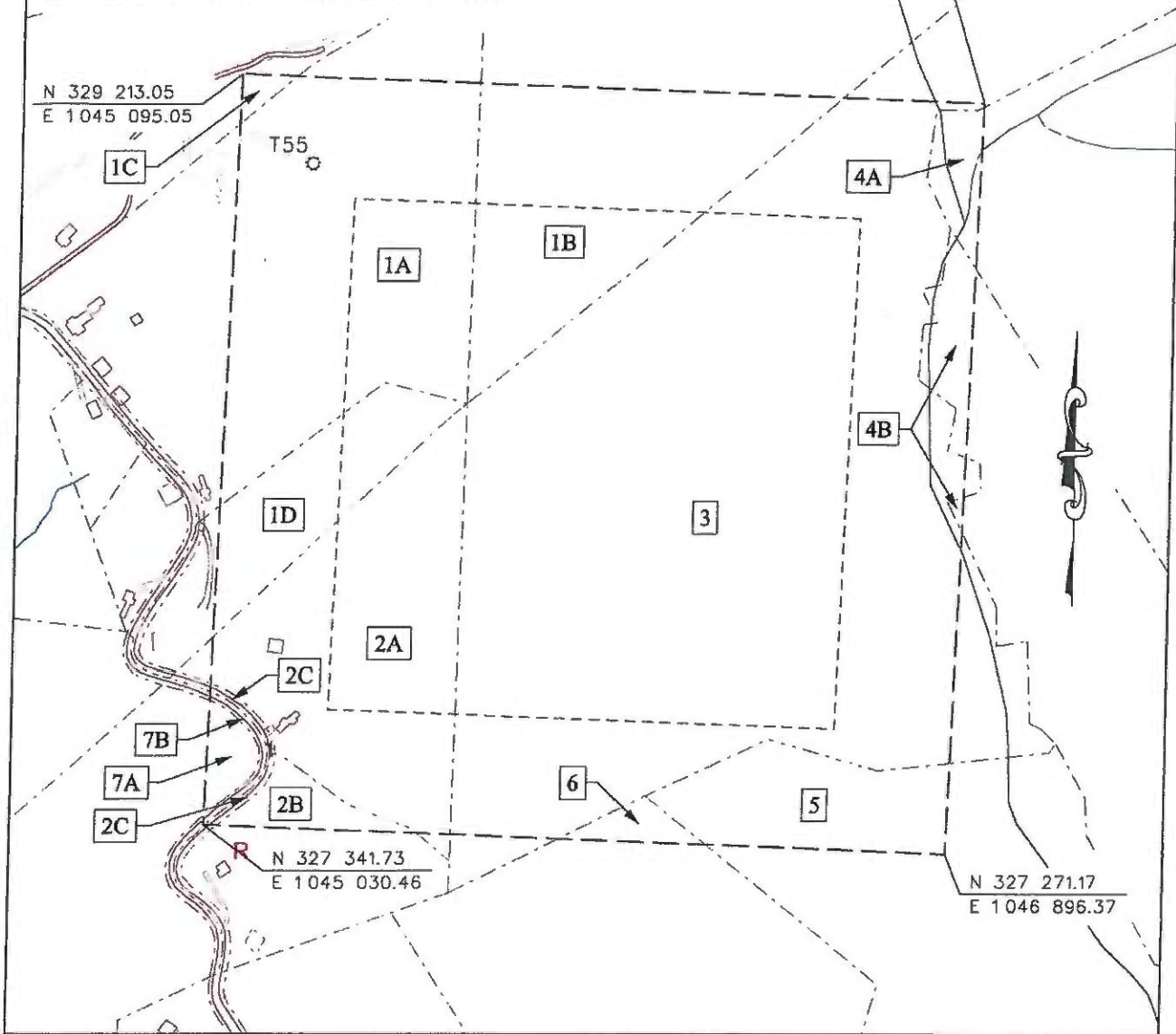
CNX GAS COMPANY LLC
BY ITS PROFESSIONAL MANAGER
CNX GAS COMPANY LLC, PETITIONER

By: 

Anita D. Duty
Pooling Supervisor

627 Claypool Hill Mall Road
Cedar Bluff, Virginia 24609

PROPERTY LINES SHOWN ON THIS PLAT WERE PROVIDED BY CNX GAS LLC AND WERE TAKEN FROM DEED DESCRIPTIONS AND CHAIN OF TITLE OF RECORD IT DOES NOT REPRESENT A CURRENT BOUNDARY SURVEY. THE CERTIFICATION HEREON CERTIFIES THE LOCATION OF THE PROPOSED WELL ONLY.



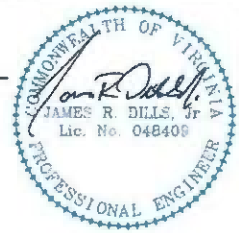
N 329 213.05
E 1045 095.05

N 329 142.55
E 1046 960.87

N 327 341.73
E 1045 030.46

N 327 271.17
E 1046 896.37

⊙ CBM WELL
⊙ PROPOSED CBM WELL



Digitally signed by James R Dills Jr.
DN: c=US, o=IdenTrust ACES Business Representative, ou=D. R. PRICE ENGINEERING AND LAND SURVEYING INC PC, cn=James R Dills Jr., 0.9.2342.19200300,100,1.1=A010 9690000012E01701153000027EA Date: 2016.08.16 08:53:49 -04'00'

EXHIBIT A
OAKWOOD FIELD
UNIT T55
FORCE POOLING
VGOB-16-0920-4096

Company CNX Gas Company LLC Well Name and Number UNIT T55
 Tract No. _____ Elevation _____ Quadrangle JEWELL RIDGE
 County TAZEWELL District MAIDEN SPRINGS Scale: 1" = 400' Date _____
 This plat is a new plat ; an updated plat _____ ; or a final plat _____

Form DGO-GO-7 _____ (Affix Seal)
 Rev. 9/91 Licensed Professional Engineer or Licensed Land Surveyor

CNX Gas Company LLC

Unit T 55

Tract Identifications

- 1A. Pocahontas Resources LLC, Tr. C (1) (699.12 Acre Tract) – Coal
Buchanan Mining Company LLC – P-3 Seam and 250' Above Leased
Jewell Smokeless Coal Corp. – Red Ash, Jawbone and Tiller Seams Leased
Revelation Energy, LLC – Coal above the Red Ash Seam Leased
CNX Gas Company LLC - Oil, Gas and CBM Leased
CEE Consulting & Engineering, PLLC – Surface, Oil and Gas
CNX Gas Company LLC – Oil, Gas and CBM Leased
Tax Map 47A Parcel 24
11.82 Acres 14.7750%
- 1B. Pocahontas Resources LLC, Tr. C (1) (699.12 Acre Tract) – Fee
Buchanan Mining Company LLC – P-3 Seam and 250' Above Leased
Jewell Smokeless Coal Corp. – Red Ash, Jawbone and Tiller Seams Leased
Revelation Energy, LLC – Coal above the Red Ash Seam Leased
CNX Gas Company LLC – Oil, Gas and CBM Leased
Tax Map 47A Parcel 19
8.36 Acres 10.4500%
- 1C. Pocahontas Resources LLC, Tr. C (1) (699.12 Acre Tract) – Coal
Buchanan Mining Company LLC – P-3 Seam and 250' Above Leased
Jewell Smokeless Coal Corp. – Red Ash, Jawbone and Tiller Seams Leased
Revelation Energy, LLC – Coal above the Red Ash Seam Leased
Linda Kay Patton, et al – Gas
Billy Charles Patton, et al – Surface and Oil
CNX Gas Company LLC – Oil, Gas and CBM Leased
Tax Map 47A Parcel 9
0.18 Acres 0.2250%
- 1D. Pocahontas Resources LLC, Tr. C (1) (699.12 Acre Tract) – Coal
Buchanan Mining Company LLC – P-3 Seam and 250' Above Leased
Jewell Smokeless Coal Corp. – Red Ash, Jawbone and Tiller Seams Leased
Revelation Energy, LLC – Coal above the Red Ash Seam Leased
Cynthia Anne Stinson – Surface, Oil and Gas
CNX Gas Company – Oil, Gas and CBM Leased
Tax Map 47A Parcel 25
3.21 Acres 4.0125%
- 2A. Southern Region Industrial Realty, Inc. Tr. 41 (12.45 Acre Tract) – All Coal Except P-3 Seam
Pardee Royalty LLC and Pardee Minerals LLC – Coal Owner's Claim to CBM
Buchanan Mining Company LLC – Coal in P-3 Seam
White Wolf Energy, Inc. – All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
Alpha Natural Resources, Inc. – Coal in Raven, Tiller and Lower Seaboard Seams Leased
CNX Gas Company LLC – CBM Leased
CNX Gas Company LLC – CBM in P-3 Seam

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

Cynthia Anne Stinson – Surface, Oil and Gas
CNX Gas Company – Oil, Gas and CBM Leased
Tax Map 47A Parcel 25
9.05 Acres 11.3125%

- 2B. Southern Region Industrial Realty, Inc. Tr. 41 (12.45 Acre Tract) – All Coal except P-3 Seam
Pardee Royalty LLC and Pardee Minerals LLC – Coal Owner's Claim to CBM
Buchanan Mining Company LLC – Coal in P-3 Seam
White Wolf Energy, Inc. – All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
Alpha Natural Resources, Inc. – Coal in Raven, Tiller and Lower Seaboard Seams Leased
CNX Gas Company LLC – CBM Leased
CNX Gas Company LLC – CBM in P-3 Seam
Arthur Stiltner – Surface, Oil and Gas
CNX Gas Company – Oil, Gas and CBM Leased
Tax Map 47A Parcel 26
0.88 Acres 1.1000%
- 2C. Southern Region Industrial Realty, Inc. Tr. 41 (12.45 Acre Tract) – All Coal except P-3 Seam
Pardee Royalty LLC and Pardee Minerals LLC – Coal Owner's Claim to CBM
Buchanan Mining Company LLC – Coal in P-3 Seam
White Wolf Energy, Inc. – All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
Alpha Natural Resources, Inc. – Coal in Raven, Tiller and Lower Seaboard Seams Leased
CNX Gas Company LLC – CBM Leased
CNX Gas Company LLC – CBM in P-3 Seam
Raymond Nelson, et ux or Commonwealth of Virginia – Oil and Gas
Commonwealth of Virginia – Surface
Tax Map 47A Parcel 00
0.22 Acres 0.2750%
3. Southern Region Industrial Realty, Inc. Tr. 44 (53.11 Acre Tract) – All Coal except P-3 Seam
Pardee Royalty LLC and Pardee Minerals LLC – Coal Owner's Claim to CBM
Buchanan Mining Company LLC – Coal in P-3 Seam
White Wolf Energy, Inc. – All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
Alpha Natural Resources, Inc. – Coal in Raven, Tiller and Lower Seaboard Seams Leased
CNX Gas Company LLC – CBM Leased
CNX Gas Company LLC – CBM in P-3 Seam
Pardee Royalty LLC and Pardee Minerals LLC – Oil, Gas and CBM except CBM in P-3 Seam
CNX Gas Company LLC – CBM – Deemed Leased via JOA
Southern Region Industrial Realty, Inc. – Surface
Appalachian Forests A., LLC – Timber
Tax Map 47A Parcel 66
39.63 Acres 49.5375%
4. Coronado IV LLC (Faraday Tract 268) 343.06 Acre Tract – All Coal
Lauren Land Company – Lower Seaboard and Above Coal Leased
Cabot Oil and Gas Corporation – Oil and Gas
CNX Gas Company LLC – CBM
Tax Map 47 Parcel 36B
1.94 Acres 2.4250%
- 4A. Unknown Surface Owner
4B. Unknown Surface Owner

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5. Southern Region Industrial Realty, Inc. Tr. 34 (109.56 Acre Tract) – All Coal Except P-3 Seam
 Pardee Royalty LLC and Pardee Minerals LLC – Coal Owner’s Claim to CBM
 Buchanan Mining Company LLC – Coal in P-3 Seam
 White Wolfe Energy, Inc. - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
 Alpha Natural Resources, Inc. – Coal in Raven, Tiller and Lower Seaboard Seams Leased
 CNX Gas Company LLC – CBM Leased
 CNX Gas Company LLC – CBM in P-3 Seam
 Pardee Royalty LLC and Pardee Minerals LLC – Oil, Gas and CBM except CBM in P-3 Seam
 CNX Gas Company LLC – CBM – Deemed Leased via JOA
 Southern Region Industrial Realty, Inc – Surface
 Appalachian Forests A., LLC - Timber
 Tax Map 47A Parcel 65
 3.52 Acres 4.4000%
- 5A. Unknown Surface Owner
 5B. Unknown Surface Owner
6. Southern Region Industrial Realty, Inc. Tr. 35 (139.80 Acre Tract) – All Coal Except P-3 Seam
 Pardee Royalty LLC and Pardee Minerals LLC – Coal Owner’s Claim to CBM
 Buchanan Mining Company LLC – Coal in P-3 Seam
 White Wolfe Energy, Inc. – All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
 Alpha Natural Resources, Inc. – Coal in Raven, Tiller and Lower Seaboard Seams Leased
 CNX Gas Company LLC – CBM Leased
 CNX Gas Company LLC – CBM in P-3 Seam
 Pardee Royalty LLC and Pardee Minerals LLC – Oil, Gas and CBM except CBM in P-3 Seam
 CNX Gas Company LLC – CBM - Deemed Leased via JOA
 Unknown Surface Owner
 Tax Map 47M Parcel 4
 0.46 Acres 0.5750%
7. Southern Region Industrial Realty, Inc. Tr.36 (60.30 Acre Tract) – All Coal Except P-3 Seam
 Pardee Royalty LLC and Pardee Minerals LLC – Coal Owner’s Claim to CBM
 Buchanan Mining Company LLC – Coal in P-3 Seam
 White Wolf Energy, Inc. – All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
 Alpha Natural Resources, Inc. – Coal in Raven, Tiller and Lower Seaboard Seams Leased
 CNX Gas Company LLC – CBM Leased
 CNX Gas Company LLC – CBM in P-3 Seam
 Pardee Royalty LLC and Pardee Minerals LLC – Oil, Gas and CBM except CBM in P-3 Seam
 CNX Gas Company LLC – CBM – Deemed Leased via JOA
 Tax Map 47A Parcel 67
 0.73 Acres 0.9125%
- 7A. Southern Region Industrial Realty, Inc. – Surface
 Appalachian Forests A., LLC – Timber
 7B. Commonwealth of Virginia – Surface

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

**Exhibit B
Unit T-55
Docket #VGOB 16-0920-4096
List of All Owners/Claimants**

	Net Acres in Unit	Interest in Unit	1/8 % of Unit	Coal Lease #	CBM Lease #
I. COAL OWNERSHIP	80.0000		0.12500000		
<u>Tract #1A - 11.82 acres</u>					
(1) Pocahontas Resources LLC <i>Tr. C(1) (699.12 Acre Tract)</i> P. O. Box 1837 Abingdon, VA 24212	11.82 acres	14.7750%	0.01846875	180009	180341
<u>Tract #1B - 8.36 acres</u>					
(1) Pocahontas Resources LLC <i>Tr. C(1) (699.12 Acre Tract)</i> P. O. Box 1837 Abingdon, VA 24212	8.36 acres	10.4500%	0.01306250	180009	180341
<u>Tract #1C - 0.18 acres</u>					
(1) Pocahontas Resources LLC <i>Tr. C(1) (699.12 Acre Tract)</i> P. O. Box 1837 Abingdon, VA 24212	0.18 acres	0.2250%	0.00028125	180009	180341
<u>Tract #1D - 3.21 acres</u>					
(1) Pocahontas Resources LLC <i>Tr. C(1) (699.12 Acre Tract)</i> P. O. Box 1837 Abingdon, VA 24212	3.21 acres	4.0125%	0.00501563	180009	180341
<u>Tract #2A - 9.05 acres</u>					
(1) Southern Region Industrial Realty Corp. <i>(Coal except P3 Seam on Tr. 41 (12.45 acre tract))</i> Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	9.05 acres	11.3125%	0.01414063		180311
<i>Southern Region Industrial Realty Corp. conveyed all rights, title and interest by Special Warranty Oil & Gas Deed to Penn Virginia Oil & Gas Corporation on April 1, 2000, recorded in Buchanan County under DB508 / PG99</i>					
Penn Virginia Oil & Gas Corporation					
<i>Effective January 1, 2012, Penn Virginia Oil & Gas Corporation by Assignment and Bill of Sale transferred all of its rights, title and interest to "certain" properties to EverVest Energy Funds</i>					
EnerVest Energy Funds					
<i>With an effective date of January 1, 2013, Enervest Energy Funds conveyed by Special Warranty Deed all its rights, title and interest to "certain" properties to Pardee Royalty LLC and Pardee Minerals LLC</i>					
Pardee Royalty LLC and Pardee Minerals LLC P. O. Box 102904 Atlanta, GA 30368-2904					
White Wolf Energy, Inc. 300 Corporate Centre Drive Scott Depot, WV 25660 <i>(previously Anker Virginia Mining Company, Inc.)</i>					
(2) Consol Buchanan Mining Company LLC <i>(Coal in P3 Seam on Tr. 41 (12.45 acre tract))</i> 10545 Riverside Drive Oakwood, VA 24631	9.05 acres			180046	
<u>Tract #2B -0.88 acres</u>					
(1) Southern Region Industrial Realty Corp. <i>(Coal except P3 Seam on Tr. 41 (12.45 acre tract))</i> Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	0.88 acres	1.1000%	0.00137500		180311
<i>Southern Region Industrial Realty Corp. conveyed all rights, title and interest by Special Warranty Oil & Gas Deed to Penn Virginia Oil & Gas Corporation on April 1, 2000, recorded in Buchanan County under DB508 / PG99</i>					

Exhibit B
Unit T-55
Docket #VGOB 16-0920-4096
List of All Owners/Claimants

	Net Acres in Unit	Interest in Unit	1/8 % of Unit	Coal Lease #	CBM Lease #
Penn Virginia Oil & Gas Corporation					
<i>Effective January 1, 2012, Penn Virginia Oil & Gas Corporation by Assignment and Bill of Sale transferred all of its rights, title and interest to "certain" properties to EverVest Energy Funds</i>					
EnerVest Energy Funds					
<i>With an effective date of January 1, 2013, Enervest Energy Funds conveyed by Special Warranty Deed all its rights, title and interest to "certain" properties to Pardee Royalty LLC and Pardee Minerals LLC</i>					
Pardee Royalty LLC and Pardee Minerals LLC P. O. Box 102904 Atlanta, GA 30368-2904					
White Wolf Energy, Inc. 300 Corporate Centre Drive Scott Depot, WV 25660 <i>(previously Anker Virginia Mining Company, Inc.)</i>					
(2)	Consol Buchanan Mining Company LLC <i>(Coal in P3 Seam on</i>	0.88 acres		180046	
	10545 Riverside Drive Oakwood, VA 24631				
<u>Tract #2C -0.22 acres</u>					
(1)	Southern Region Industrial Realty Corp. <i>(Coal except P3 Sear</i>	0.22 acres	0.2750%	0.00034375	180311
	<i>Tr. 41 (12.45 acre tract)</i> Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701				
<i>Southern Region Industrial Realty Corp. conveyed all rights, title and interest by Special Warranty Oil & Gas Deed to Penn Virginia Oil & Gas Corporation on April 1, 2000, recorded in Buchanan County under DB508 / PG99</i>					
Penn Virginia Oil & Gas Corporation					
<i>Effective January 1, 2012, Penn Virginia Oil & Gas Corporation by Assignment and Bill of Sale transferred all of its rights, title and interest to "certain" properties to EverVest Energy Funds</i>					
EnerVest Energy Funds					
<i>With an effective date of January 1, 2013, Enervest Energy Funds conveyed by Special Warranty Deed all its rights, title and interest to "certain" properties to Pardee Royalty LLC and Pardee Minerals LLC</i>					
Pardee Royalty LLC and Pardee Minerals LLC P. O. Box 102904 Atlanta, GA 30368-2904					
White Wolf Energy, Inc. 300 Corporate Centre Drive Scott Depot, WV 25660 <i>(previously Anker Virginia Mining Company, Inc.)</i>					
(2)	Consol Buchanan Mining Company LLC <i>(Coal in P3 Seam on</i>	0.88 acres		180046	
	10545 Riverside Drive Oakwood, VA 24631				
<u>Tract #3 -39.63 acres</u>					
(1)	Southern Region Industrial Realty Corp. <i>(Coal except P3 Sear</i>	39.63 acres	49.5375%	0.06192188	180311
	<i>Tr. 44 (53.11 acre tract)</i> Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701				
<i>Southern Region Industrial Realty Corp. conveyed all rights, title and interest by Special Warranty Oil & Gas Deed to Penn Virginia Oil & Gas Corporation on April 1, 2000, recorded in Buchanan County under DB508 / PG99</i>					
Penn Virginia Oil & Gas Corporation					
<i>Effective January 1, 2012, Penn Virginia Oil & Gas Corporation by Assignment and Bill of Sale transferred all of its rights, title and interest to "certain" properties to EverVest Energy Funds</i>					
EnerVest Energy Funds					

Exhibit B
Unit T-55
Docket #VGOB 16-0920-4096
List of All Owners/Claimants

	Net Acres in Unit	Interest in Unit	1/8 % of Unit	Coal Lease #	CBM Lease #
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With an effective date of January 1, 2013, Enervest Energy Funds conveyed by Special Warranty Deed all its rights, title and interest to "certain" properties to Pardee Royalty LLC and Pardee Minerals LLC

Pardee Royalty LLC and Pardee Minerals LLC
P. O. Box 102904
Atlanta, GA 30368-2904

White Wolf Energy, Inc.
300 Corporate Centre Drive
Scott Depot, WV 25660
(previously Anker Virginia Mining Company, Inc.)

(2)	Consol Buchanan Mining Company LLC <i>(Coal in P3 Seam on</i> 10545 Riverside Drive Oakwood, VA 24631	39.63 acres			180046
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Tract #4 - 1.94 acres

(1)	CORONADO IV LLC <i>Faraday Tract 268 (343.06 Acre Tract)</i> Attn Jason Bragg PO Drawer L Oakwood, VA 24631	1.94 acres	2.4250%	0.00303125	614007 Deed	018020
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Tract #5 - 3.52 acres

(1)	Southern Region Industrial Realty Corp. <i>(Coal except P3 Seam</i> <i>Tr. 34 (109.56 acre tract)</i> Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	3.52 acres	4.4000%	0.00550000		180311
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Southern Region Industrial Realty Corp. conveyed all rights, title and interest by Special Warranty Oil & Gas Deed to Penn Virginia Oil & Gas Corporation on April 1, 2000, recorded in Buchanan County under DB508 / PG99

Penn Virginia Oil & Gas Corporation

Effective January 1, 2012, Penn Virginia Oil & Gas Corporation by Assignment and Bill of Sale transferred all of its rights, title and interest to "certain" properties to EverVest Energy Funds

EnerVest Energy Funds

With an effective date of January 1, 2013, Enervest Energy Funds conveyed by Special Warranty Deed all its rights, title and interest to "certain" properties to Pardee Royalty LLC and Pardee Minerals LLC

Pardee Royalty LLC and Pardee Minerals LLC
P. O. Box 102904
Atlanta, GA 30368-2904

White Wolf Energy, Inc.
300 Corporate Centre Drive
Scott Depot, WV 25660
(previously Anker Virginia Mining Company, Inc.)

(2)	Consol Buchanan Mining Company LLC <i>(Coal in P3 Seam on</i> 10545 Riverside Drive Oakwood, VA 24631	3.52 acres			180046
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Tract #6 - 0.46 acres

(1)	Southern Region Industrial Realty Corp. <i>(Coal except P3 Seam</i> <i>Tr. 35 (139.80 acre tract)</i> Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	0.46 acres	0.5750%	0.00071875		180311
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Southern Region Industrial Realty Corp. conveyed all rights, title and interest by Special Warranty Oil & Gas Deed to Penn Virginia Oil & Gas Corporation on April 1, 2000, recorded in Buchanan County under DB508 / PG99

Penn Virginia Oil & Gas Corporation

Effective January 1, 2012, Penn Virginia Oil & Gas Corporation by Assignment and Bill of Sale transferred all of its rights, title and interest to "certain" properties to EverVest Energy Funds

EnerVest Energy Funds

**Exhibit B
Unit T-55
Docket #VGOB 16-0920-4096
List of All Owners/Claimants**

	Net Acres in Unit	Interest in Unit	1/8 % of Unit	Coal Lease #	CBM Lease #
<i>With an effective date of January 1, 2013, Enervest Energy Funds conveyed by Special Warranty Deed all its rights, title and interest to "certain" properties to Pardee Royalty LLC and Pardee Minerals LLC</i>					
<p>Pardee Royalty LLC and Pardee Minerals LLC P. O. Box 102904 Atlanta, GA 30368-2904</p> <p>White Wolf Energy, Inc. 300 Corporate Centre Drive Scott Depot, WV 25660 <i>(previously Anker Virginia Mining Company, Inc.)</i></p>					
(2)	Consol Buchanan Mining Company LLC <i>(Coal in P3 Seam on</i> 10545 Riverside Drive Oakwood, VA 24631	0.46 acres		180046	
<u>Tract #7 - 0.73 acres</u>					
(1)	Southern Region Industrial Realty Corp. <i>(Coal except P3 Seam on</i> <i>Tr. 36 (60.30 acre tract)</i> Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	0.73 acres	0.9125%	0.00114063	180311
<i>Southern Region Industrial Realty Corp. conveyed all rights, title and interest by Special Warranty Oil & Gas Deed to Penn Virginia Oil & Gas Corporation on April 1, 2000, recorded in Buchanan County under DB508 / PG99</i>					
Penn Virginia Oil & Gas Corporation					
<i>Effective January 1, 2012, Penn Virginia Oil & Gas Corporation by Assignment and Bill of Sale transferred all of its rights, title and interest to "certain" properties to EverVest Energy Funds</i>					
EnerVest Energy Funds					
<i>With an effective date of January 1, 2013, Enervest Energy Funds conveyed by Special Warranty Deed all its rights, title and interest to "certain" properties to Pardee Royalty LLC and Pardee Minerals LLC</i>					
<p>Pardee Royalty LLC and Pardee Minerals LLC P. O. Box 102904 Atlanta, GA 30368-2904</p> <p>White Wolf Energy, Inc. 300 Corporate Centre Drive Scott Depot, WV 25660 <i>(previously Anker Virginia Mining Company, Inc.)</i></p>					
(2)	Consol Buchanan Mining Company LLC <i>(Coal in P3 Seam on</i> 10545 Riverside Drive Oakwood, VA 24631	0.73 acres		180046	
II.	<u>OIL & GAS OWNERSHIP</u>	80.0000		0.26418750	
<u>Tract #1A - 11.82 acres</u>					
(1)	CEE Consulting & Engineering, PLLC Attn: Charlie Ellis 23345 Harbor Light Circle Abingdon, VA 24211	11.82 acres	14.7750%	0.01846875	402822
<u>Tract #1B - 8.36 acres</u>					
(1)	Pocahontas Resources LLC <i>Tr. C(1) (699.12 Acre Tract)</i> P. O. Box 1837 Abingdon, VA 24212	8.36 acres	10.4500%	0.01306250	180009 180341
<u>Tract #1C - 0.18 acres</u>					
(1)	Linda Kay Patton, et al	0.18 acres	0.2250%	0.00028125	
(a) Earl T. Patton Heirs, Devisees, Successors or Assigns					
(a.1) Edna Mildreds Patton Heirs, Devisees, Successors or Assigns					

**Exhibit B
Unit T-55
Docket #VGOB 16-0920-4096
List of All Owners/Claimants**

	Net Acres in Unit	Interest in Unit	1/8 % of Unit	Coal Lease #	CBM Lease #
(a.1.1) Linda K. Patton P.O. Box 87 Jewell Ridge, VA 24622	0.06 acres 1/3 of 0.18 acres	0.0750%	0.00009375		401938-002
(a.1.2) Billy C. Patton P.O. Box 411 Richlands, VA 24641	0.06 acres 1/3 of 0.18 acres	0.0750%	0.00009375		401938-003
(a.1.3) Howard T. Patton Heirs, Devisees, Successors or Assigns					401938-001
(a.1.3.1) Jean Short Patton	<i>Conveyed to Linda K. Patton 11/6/08 DB 1042/429</i>				
(a.1.3.1.1) Linda K. Patton P.O. Box 87 Jewell Ridge, VA 24622	0.06 acres 1/3 of 0.18 acres	0.0750%	0.00009375		401938-001
(a.1.3.1.1.1) Anna Barbette Patton PO Box 135 Cedar Bluff, VA 24609			<i>Life estate in 1/3 (gas only)</i>		401938-001
<u>Tract #1D - 3.21 acres</u>					
(1) Cynthia Anne Stinson 6350 Stinson Ridge Rd Jewell Ridge, VA 24622	3.21 acres	4.0125%	0.00501563		402706
<u>Tract #2A - 9.05 acres</u>					
(1) Cynthia Anne Stinson 6350 Stinson Ridge Rd Jewell Ridge, VA 24622	9.05 acres	11.3125%	0.01414063		402706
<u>Tract #2B - 0.88 acres</u>					
(1) Arthur Stiltner 1250 Little Prater Rd Grundy, VA 24614	0.88 acres	1.1000%	0.00137500		402706
<u>Tract #2C - 0.22 acres</u>					
<u>Title Conflict</u>					
(1) Raymond Nelson, et ux 1125 Willow Springs Rd Cedar Bluff, VA 24609	0.22 acres	0.2750%	0.00034375		Unleased
OR					
(1) Commonwealth of Virginia Dept. of Transportation 870 Bonham Rd Bristol, VA 24201	0.22 acres	0.2750%	0.00034375		Unleased
<u>Tract #3 - 39.63 acres</u>					
(1) Pardee Royalty LLC and Pardee Minerals LLC	39.63 acres	49.5375%	0.06192188		
(a) Pardee Royalty LLC * P. O. Box 102904 Atlanta, GA 30368-2904	19.82 acres 1/2 of 39.63 acres	24.7688%	0.03096094 0.01548047		180311 JOA - CC0017
(b) Pardee Minerals LLC * P. O. Box 102904 Atlanta, GA 30368-2904	19.82 acres 1/2 of 39.63 acres	24.7688%	0.03096094 0.01548047		180311 JOA - CC0017
White Wolf Energy, Inc. * 300 Corporate Centre Drive Scott Depot, WV 25660 <i>(previously Anker Virginia Mining Company, Inc.)</i>			0.03096094 (50%)		

* According to a prior agreement, the CBM royalties will be split 50/50.

**Exhibit B
Unit T-55
Docket #VGOB 16-0920-4096
List of All Owners/Claimants**

	Net Acres in Unit	Interest in Unit	1/8 % of Unit	Coal Lease #	CBM Lease #
<u>Tract #4 - 1.94 acres</u>					
(1) Cabot Oil & Gas Corporation PO Box 972875 Dallas, TX 75397	1.94 acres	2.4250%	0.00303125	614007 Deed	018020
<u>Tract #5 - 3.52 acres</u>					
(1) Pardee Royalty LLC and Pardee Minerals LLC	3.52 acres	4.4000%	0.00550000		
(a) Pardee Royalty LLC * P. O. Box 102904 Atlanta, GA 30368-2904	1.76 acres 1/2 of 3.52 acres	2.2000%	0.00275000 0.00137500		180311 JOA - CC0017
(b) Pardee Minerals LLC * P. O. Box 102904 Atlanta, GA 30368-2904	1.76 acres 1/2 of 3.52 acres	2.2000%	0.00275000 0.00137500		180311 JOA - CC0017
White Wolf Energy, Inc. * 300 Corporate Centre Drive Scott Depot, WV 25660 <i>(previously Anker Virginia Mining Company, Inc.)</i>			0.00275000	(50%)	
<i>* According to a prior agreement, the CBM royalties will be split 50/50.</i>					
<u>Tract #6 - 0.46 acres</u>					
(1) Pardee Royalty LLC and Pardee Minerals LLC	0.46 acres	0.5750%	0.00071875		
(a) Pardee Royalty LLC * P. O. Box 102904 Atlanta, GA 30368-2904	0.23 acres 1/2 of 0.46 acres	0.2875%	0.00035938 0.00017969		180311 JOA - CC0017
(b) Pardee Minerals LLC * P. O. Box 102904 Atlanta, GA 30368-2904	0.23 acres 1/2 of 0.46 acres	0.2875%	0.00035938 0.00017969		180311 JOA - CC0017
White Wolf Energy, Inc. * 300 Corporate Centre Drive Scott Depot, WV 25660 <i>(previously Anker Virginia Mining Company, Inc.)</i>			0.00035938	(50%)	
<i>* According to a prior agreement, the CBM royalties will be split 50/50.</i>					
<u>Tract #7 - 0.73 acres</u>					
(1) Pardee Royalty LLC and Pardee Minerals LLC	0.73 acres	0.9125%	0.00114063		
(a) Pardee Royalty LLC * P. O. Box 102904 Atlanta, GA 30368-2904	0.37 acres 1/2 of 0.73 acres	0.4563%	0.00057031 0.00028516		180311 JOA - CC0017
(b) Pardee Minerals LLC * P. O. Box 102904 Atlanta, GA 30368-2904	0.37 acres 1/2 of 0.73 acres	0.4563%	0.00057031 0.00028516		180311 JOA - CC0017
White Wolf Energy, Inc. * 300 Corporate Centre Drive Scott Depot, WV 25660 <i>(previously Anker Virginia Mining Company, Inc.)</i>			0.00057031	(50%)	
<i>* According to a prior agreement, the CBM royalties will be split 50/50.</i>					

Exhibit B-3
Unit T-55
Docket #VGOB 16-0920-4096
List of Unleased Owners/Claimants

	Net Acres in Unit	Interest in Unit
II. OIL & GAS OWNERSHIP		
<u>Tract #2C - 0.22 acres</u>		
(1) Raymond Nelson, et ux 1125 Willow Springs Rd Cedar Bluff, VA 24609	0.22 acres	0.2750%
OR		
(1) Commonwealth of Virginia Dept. of Transportation 870 Bonham Rd Bristol, VA 24201	0.22 acres	0.2750%

Company: CNX Gas Company LLC

Virginia Gas And Oil Template – Estimated Authorization For Expenditure (AFE)

AFE #	N/A	Property #	N/A	Version #	
Well Name:	T55	Field:	Oakwood	Completed By:	R.E. Staton
Location:	Tazewell County	Operator:	CNX Gas Company LLC	Date:	04/05/2016
Expected Pay Zones:	coal seams below Tiller Incl. Poca 3 and Squire	Estimated Total Depth:	2,600 ft	AAPG Class:	CBM
Proposed Work:	To drill, complete, and produce	Participant(s):	N/A	W.I.	

Gen	Sub	Description	Casing Point	Completion	Total Cost
		Leasehold Costs	\$0	\$0	\$0
		Permit / Title Opinion / Survey / Insurance	\$5,300	\$0	\$5,300
		Building Location	\$22,000	\$0	\$22,000
		Roads / Stone / Culverts	\$25,000	\$0	\$25,000
		Surface Damages	\$5,000	\$0	\$5,000
		Drilling - Footage	\$56,000	\$0	\$56,000
		Drilling - Mobilization	\$0	\$0	\$0
		Drilling - Dayrate	\$0	\$0	\$0
		Mud & Chemicals (Drilling)	\$0	\$0	\$0
		Fuel	\$0	\$0	\$0
		Cement Surface casing	\$2,000	\$0	\$2,000
		Cement Intermediate casing	\$6,000	\$0	\$6,000
		Open Hole Logging & Testing	\$3,900	\$0	\$3,900
		Trucking / Dozer (Drilling)	\$0	\$0	\$0
		Rental Tools & Equipment (Drilling)	\$0	\$0	\$0
		Drilling - Bits	\$0	\$0	\$0
		Technical Supervision (Drilling)	\$0	\$0	\$0
		Fresh Water Hauling (Drilling)	\$0	\$0	\$0
		Overhead Rate	\$0	\$0	\$0
		Misc. & Contingencies	\$0	\$3,000	\$3,000
		Location Rds/Stone/Culverts	\$0	\$0	\$0
		Trucking / Dozer (Completion)	\$0	\$0	\$0
		Technical Supervision (Completion)	\$0	\$0	\$0
		Cased Hole Logging / Perforating	\$0	\$0	\$0
		Stimulation / Fracturing	\$0	\$127,000	\$127,000
		Completion Rig	\$0	\$0	\$0
		Reclamation & Damages	\$0	\$0	\$0
		Haul Pit Water / Disposal	\$0	\$0	\$0
		Cement Production Casing	\$0	\$0	\$0
		Rental Tools & Equipment (Completion)	\$0	\$0	\$0
		Fresh Water Hauling (Completion)	\$0	\$0	\$0
		Roustabout Labor	\$0	\$3,800	\$3,800
		TOTAL INTANGIBLES	\$125,200	\$133,800	\$259,000

Code	Code	Description	Casing Point	Completion	Total Cost
		13 3/8" Conductor	75 Ft	\$0	\$7,500
		9 5/8" 26 lb/ft LS Surface Csg	0 Ft	\$0	\$0
		7" 19 lb/ft LS Intermediate Csg	300 Ft	\$3,549	\$3,549
		4 1/2" 9.5 lb/ft M-65 Production Csg	2,300 Ft	\$17,250	\$17,250
		4 1/2" 10.5 lb/ft M-65 Production Csg	20 Ft	\$1,200	\$1,200
		2-3/8" 4.7 lb/ft J55 8rd Production Tubing	2,300 Ft	\$16,721	\$16,721
		Wellhead Equipment / Fittings	\$0	\$6,200	\$6,200
		Tank Battery	\$0	\$0	\$0
		Separator / Heater / Treater	\$0	\$15,000	\$15,000
		Gas Lift Equipment	\$0	\$0	\$0
		Rods / Stuffing Box	\$0	\$13,000	\$13,000
		Downhole Pump	\$0	\$0	\$0
		Pumping Unit / Motor	\$0	\$11,000	\$11,000
		SS EQT-Packer,PF,FC,Nip	\$0	\$0	\$0
		Valves & Fittings	\$0	\$0	\$0
		Flow Line labor/material	\$0	\$5,000	\$5,000
		Sales line labor/mat/row	\$0	\$5,000	\$5,000
		TOTAL TANGIBLES	\$29,499	\$71,921	\$101,420

GRAND TOTAL WELL COST			\$154,699	\$205,721	\$360,420
153	115	Plugging & Abandonment	\$25,000		
			Production Costs :	\$360,420	Dry Hole Costs :
					\$179,699

Prepared by: Bob Staton Title Permit Agent Date 8/12/16

THIS IS AN ESTIMATE OF PROJECTED WELL DRILLING, COMPLETION, EQUIPMENT AND PIPELINE COSTS. THESE ESTIMATES ARE PROJECTIONS ONLY AND ACTUAL BILLED COSTS MAY VARY FROM WELL TO WELL DEPENDING UPON ACTUAL FINAL DEPTH AND OTHER FACTORS INCLUDING, BUT NOT LIMITED TO, SEASONAL MATERIAL COSTS, WEATHER CONDITIONS, AND UNFORESEEN RIGHT-OF-WAY PROBLEMS.

Company: CNX Gas Company LLC

Virginia Gas And Oil Template -- Estimated Authorization For Expenditure (AFE)

AFE #	N/A	Property #	N/A	Version #	
Well Name:	T55A	Field:	Oakwood	Completed By:	R.E. Staton
Location:	Tazewell County	Operator:	CNX Gas Company LLC	Date:	04/05/2016
Expected Pay Zones:	coal seams below Tiller incl. Poca 3 and Squire	Estimated Total Depth:	2,600 ft	AAPG Class:	CBM
Proposed Work:	To drill, complete, and produce	Participant(s):	N/A	W.I.	

Gen	Sub	Description	Casing Point	Completion	Total Cost
		Leasehold Costs	\$0	\$0	\$0
		Permit / Title Opinion / Survey / Insurance	\$5,300	\$0	\$5,300
		Building Location	\$60,000	\$0	\$60,000
		Roads / Stone / Culverts	\$24,000	\$0	\$24,000
		Surface Damages	\$5,000	\$0	\$5,000
		Drilling - Footage	\$56,000	\$0	\$56,000
		Drilling - Mobilization	\$0	\$0	\$0
		Drilling - Dayrate	\$0	\$0	\$0
		Mud & Chemicals (Drilling)	\$0	\$0	\$0
		Fuel	\$0	\$0	\$0
I		Cement Surface casing	\$2,000	\$0	\$2,000
N		Cement Intermediate casing	\$6,000	\$0	\$6,000
T		Open Hole Logging & Testing	\$3,900	\$0	\$3,900
A		Trucking / Dozer (Drilling)	\$0	\$0	\$0
N		Rental Tools & Equipment (Drilling)	\$0	\$0	\$0
G		Drilling - Bits	\$0	\$0	\$0
I		Technical Supervision (Drilling)	\$0	\$0	\$0
B		Fresh Water Hauling (Drilling)	\$0	\$0	\$0
L		Overhead Rate	\$0	\$0	\$0
E		Misc. & Contingencies	\$0	\$3,000	\$3,000
S		Location Rds/Stone/Culverts	\$0	\$0	\$0
		Trucking / Dozer (Completion)	\$0	\$0	\$0
		Technical Supervision (Completion)	\$0	\$0	\$0
		Cased Hole Logging / Perforating	\$0	\$0	\$0
		Stimulation / Fracturing	\$0	\$114,000	\$114,000
		Completion Rig	\$0	\$0	\$0
		Reclamation & Damages	\$0	\$0	\$0
		Haul Pit Water / Disposal	\$0	\$0	\$0
		Cement Production Casing	\$0	\$0	\$0
		Rental Tools & Equipment (Completion)	\$0	\$0	\$0
		Fresh Water Hauling (Completion)	\$0	\$0	\$0
		Roustabout Labor	\$0	\$3,800	\$3,800
		TOTAL INTANGIBLES	\$162,200	\$120,800	\$283,000

Code	Code	Description	Quantity	Unit	Casing Point	Completion	Total Cost
T		13 3/8" Conductor	75	Ft	\$7,500	\$0	\$7,500
A		9 5/8" 26 lb/ft LS Surface Csg	0	Ft	\$0	\$0	\$0
N		7" 19 lb/ft LS Intermediate Csg	300	Ft	\$3,549	\$0	\$3,549
G		4 1/2" 9.5 lb/ft M-65 Production Csg	2,300	Ft	\$17,250	\$0	\$17,250
I		4 1/2" 10.5 lb/ft M-65 Production Csg	20	Ft	\$1,200	\$0	\$1,200
B		2-3/8" 4.7 lb/ft J55 8rd Production Tubing	2,300	Ft	\$0	\$16,721	\$16,721
L		Wellhead Equipment / Fittings			\$0	\$6,200	\$6,200
E		Tank Battery			\$0	\$0	\$0
S		Separator / Heater / Treater			\$0	\$15,000	\$15,000
		Gas Lift Equipment			\$0	\$0	\$0
		Rods / Stuffing Box			\$0	\$13,000	\$13,000
		Downhole Pump			\$0	\$0	\$0
		Pumping Unit / Motor			\$0	\$11,000	\$11,000
		SS EQT-Packer, PF, FC, Nip			\$0	\$0	\$0
		Valves & Fittings			\$0	\$0	\$0
		Flow Line labor/material			\$0	\$5,000	\$5,000
		Sales line labor/mat/row			\$0	\$5,000	\$5,000
		TOTAL TANGIBLES			\$29,499	\$71,921	\$101,420

GRAND TOTAL WELL COST			\$191,699	\$192,721	\$384,420
153	115	Plugging & Abandonment	\$25,000		
Production Costs :			\$384,420	Dry Hole Costs :	\$216,699

Prepared by: Bob Staton Title Permit Agent Date 8/12/16

THIS IS AN ESTIMATE OF PROJECTED WELL DRILLING, COMPLETION, EQUIPMENT AND PIPELINE COSTS. THESE ESTIMATES ARE PROJECTIONS ONLY AND ACTUAL BILLED COSTS MAY VARY FROM WELL TO WELL DEPENDING UPON ACTUAL FINAL DEPTH AND OTHER FACTORS INCLUDING, BUT NOT LIMITED TO, SEASONAL MATERIAL COSTS, WEATHER CONDITIONS, AND UNFORESEEN RIGHT-OF-WAY PROBLEMS.

Exhibit E
Unit T-55
Docket # VGOB 16-0920-4096
List of Owners/Claimants to be escrowed

	Net Acres in Unit	Interest in Unit
<u>Tract #2C -0.22 acres</u>		
<i>Escrow due to Title Conflict</i>		
<u>OIL & GAS OWNERSHIP</u>		
(1) Raymond Nelson, et ux 1125 Willow Springs Rd Cedar Bluff, VA 24609	0.22 acres	0.2750%
OR		
(1) Commonwealth of Virginia Dept. of Transportation 870 Bonham Rd Bristol, VA 24201	0.22 acres	0.2750%
<u>TOTALS ESCROWED:</u>		
	Acres with unit	0.22
	Percent of Unit	0.2750%

AFFIDAVIT OF DUE DILIGENCE

COMMONWEALTH OF VIRGINIA
COUNTY OF TAZEWELL

I, Anita D. Duty, after being duly sworn upon oath, state as follows:

1. I am Pooling Supervisor of CNX Land LLC and am responsible for the notification process required by Va. Code Ann. §45.1-361.19 and VR 480-05-22.2 §4.
2. That CNX Gas Company LLC has exercised due diligence in attempting to locate and notice all owners and claimants who are unleased and/or who were not previously pooled by prior order(s) of the Virginia Gas and Oil Board regarding Unit **T-55** all as required by Va. Code Ann. §45.1-361.19 and VR 480-05-22.2.
3. That on August 19, 2016 a true and correct copy of the Notice of Hearing with Exhibits will be mailed, via certified mail return receipt requested, to all owners and claimants listed in Exhibit B-3 for whom mailing addresses were then available.
4. That every individual or entity having an unleased or unpooled interest in the methane gas underlying the tracts in the **T-55** unit, whether known or unknown, including those persons whose mailing address were unknown, was notified of the filing of CNX Gas Company LLC's application by publication of the Notice of Hearing in the *Bluefield Daily Telegraph*.
5. That CNX Gas Company LLC will continue to exercise due diligence in attempting to locate and identify the names and/or addresses of any unknown or unlocatable parties and, if located or identified, will notify them of CNX Gas Company LLC's application.

Docket #VGOB 16-0920-4096
Affidavit of Due Diligence

I have read the foregoing, and the information given above is true and correct to the best of my knowledge and belief.




Anita D. Duty
Pooling Supervisor
for CNX Gas Company LLC

ACKNOWLEDGMENT

STATE OF VIRGINIA

COUNTY OF TAZEWELL, TO-WIT:

TAKEN, SUBSCRIBED AND SWORN to before me this 9 day of
Sept, 2016.



Notary Public

My commission expires: 3/31/20

JANET RUTH WHITE
NOTARY PUBLIC
Commonwealth of Virginia
Reg# 7667821
My Commission Expires 3/31/20

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: CNX Gas Company LLC

DIVISION OF GAS AND OIL

CERTIFICATE OF PUBLICATION

RELIEF SOUGHT: POOLING

DOCKET NO. VGOB 16-0920-4096

UNIT NUMBER: T-55

NOTICE OF HEARING

HEARING DATE: September 20, 2016
PLACE: Russell County Conference Center
135 Highlands Drive
Lebanon, Virginia 24266
TIME: 9:00 AM

COMMONWEALTH OF VIRGINIA:

To: Raymond Nelson, et ux. and Commonwealth of Virginia

1. Applicant and its counsel: Applicant is CNX Gas Company LLC, 627 Claypool Hill Mall Road, Cedar Bluff, VA 24609, 276/536-5143. Applicant's counsel is Mark A. Swartz, Hilliard & Swartz, LLP, 122 Capitol Street, FL 2, Charleston, WV 25301.

2. Relief sought: Pooling

3. Proposed provisions of order: (a) Pooling all the interests and estates of the persons named above in coalbed methane in the unit in question; (b) Establishing a procedure whereby each respondent shall have the right to make objections; (c) Providing that any respondent who does not make a timely election shall be deemed to have leased or assigned his coalbed methane gas interests to the applicant at a rate to be established by the Board; (d) Designating CNX Gas Company LLC as Unit Operator; (e) Directing the Operator to pay royalties to the gas claimants; (f) Making any necessary provisions, if any, for the escrow of funds; (g) Granting such other relief as is merited by the evidence and is just and equitable, whether or not such relief has been specifically requested herein.

4. Legal Authority: Va. Code Ann. §45.1-361.1 et seq, 4 VAC 25-190-10 et seq, and relevant Virginia Gas and Oil Board Orders heretofore promulgated pursuant to law including OGCB 3-90; VGOB-81-1119-162; VGOB 9202/16-0336; and VGOB 9303/16-0348.

5. Type of wells: Coalbed methane.

6. Plat: Annexed hereto are Exhibit A, Exhibit A1 and the Tract Identifications for Exhibit A. The Plat shows the size and shape of the unit and the boundaries of the tracts within the unit. The Tract Identification page shows the percentage of acreage in each tract. The plat is certified by a licensed professional engineer and is attested by the undersigned on behalf of the applicant to be in conformity with existing orders issued by the Board.

7. Your interest or claim sought to be pooled by this Application pertains to coalbed methane gas.

8. Formation(s) to be produced and estimates: All coal seams and associated strata below the Tiller seam of coal all as more particularly described in the annexed proposed order. The estimated total production from subject unit is 125 to 359 MMCF. The estimated amount of reserves from the subject existing unit is 125 to 560 MMCF. These figures concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose. It should not be assumed that final production before plugging and abandonment will equal estimated reserves.

9. Estimate of allowable costs: \$744,840.00 (Well T55 \$360,420.00 & T55A \$384,420.00)

10. Attestation: The foregoing application to the best of my knowledge, information, and belief is true and correct.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 9:00 AM, on September 20, 2016, at the Russell County Government Conference Center, 139 Highlands Drive, Lebanon, Virginia 24266, and that notice will be published as required by law and the Rules of the Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information or a copy of the Application and Exhibits, either contact the Virginia Gas and Oil Board, State Oil and Gas Inspector, Department of Mines, Minerals and Energy, the Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia 24266, 276/415-9650 or the Applicant at the address shown below.

DATED: August 19, 2016

CNX GAS COMPANY LLC
BY ITS PROFESSIONAL MANAGER
CNX GAS COMPANY LLC, PETITIONER

By: Anita D. Dury
Pooling Supervisor
627 Claypool Hill Mall Road
Cedar Bluff, Virginia 24609

State of West Virginia,

To-wit:-

County of Mercer,

I, Teresa Evans of the Bluefield Daily Telegraph, a daily newspaper published in the City of Bluefield, Mercer County, West Virginia, do certify that the notice attached hereto under the caption; was published in the said Bluefield Daily Telegraph 1 (One) Time(s) on the following day(s), namely August 24th in the year 2016.

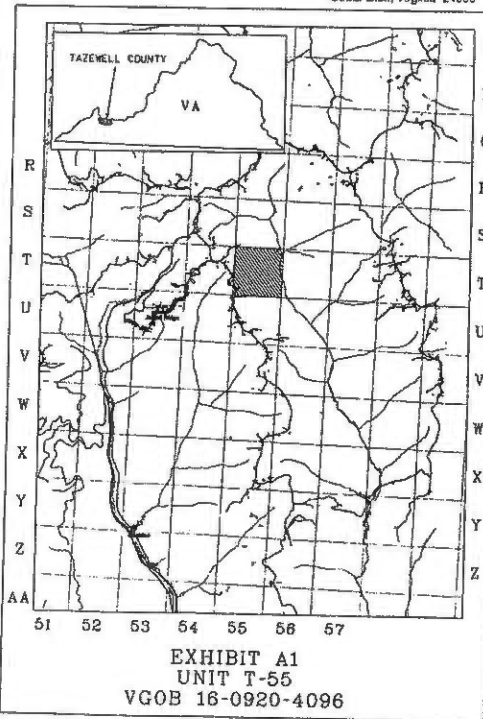
Publication Fee: \$321.75

[Signature of Teresa Evans]

Subscribed and sworn to before me this 24th day of August 2016.

My Commission expires Dec 18 2018

[Signature of Notary]



377422

750 4x 13 3/4

CERTIFICATION OF NOTICE
CNX Gas Company LLC

Unit T55
VGOB 16-0920-4096
Force Pooling

LAST NAME	FIRST NAME	MAILED	RECEIPT #	RECEIVED
Nelson, etux	Raymond	8/19/16	7016034000008988	3919 08/24/16
VDOT		8/19/16	7016034000008988	3896 08/22/16


WE ALSO NEED TO NOTICE ALL CONFLICTING COAL OWNERS THAT THEY WILL BE DISMISSED

CERTIFICATION OF NOTICE
CNX Gas Company LLC

Unit T55
VGOB 16-0920-4096
Coal owner dismissal

Last Name	First Name	MAILED	RECEIPT #	RECEIVED
CORONADO IV LLC		8/19/16	7016034000008988	3902 08/22/16
Pardee Royalty LLC & Minerals LLC		8/19/16	7016034000008989	2737 08/22/16
Pocahontas Resources LLC		8/19/16	7016034000008989	2744 08/22/16
SRIR		8/19/16	7016034000008988	3872 08/22/16
White Wolf Energy, Inc		8/19/16	7016034000008989	3889 09/02/16
CBMC			**Hand Delivered**	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>[Signature]</i></p>
<p>1. Article Addressed to:</p> <p>Coronado IV LLC Jason Bragg 100 Bill Baker Way Beckley WV 25801</p>	<p>B. Received by (Printed Name) C. Date of Delivery</p> <p><i>Linda Ingram</i> 8/22/14</p>
 9590 9402 1705 6053 9747 11	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>2. Article Number (Transfer from previous label)</p> <p>7016 0340 0000 8988 3902</p>	<p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/></p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/></p>
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053 785FD Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>[Signature]</i></p>
<p>1. Article Addressed to:</p> <p>Commonwealth of Virginia DEPT. OF TRANSPORTATION 870 BONHAM RD Bristol VA 24201-2002</p>	<p>B. Received by (Printed Name) C. Date of Delivery</p> <p><i>[Signature]</i> 8-22-16</p>
 9590 9402 1705 6053 9747 04	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>2. A</p> <p>7016 0340 0000 8988 3896</p>	<p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/></p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/></p>
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053 988FD TSSFD Domestic Return Receipt</p>	



USPS Tracking®

Still Have Questions?

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[Get Easy Tracking Updates >](#)

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Tracking Number: 7016034000089883889

Product & Tracking Information

Postal Product:

Features:
Certified Mail™

DATE & TIME

STATUS OF ITEM

LOCATION

September 2, 2016 , 11:32 am

Delivered, PO Box

WEST CHESTER, OH 45069

Your item has been delivered and is available at a PO Box at 11:32 am on September 2, 2016 in WEST CHESTER, OH 45069.

September 1, 2016 , 11:57 pm

Departed USPS Origin Facility

CINCINNATI, OH 45234

August 27, 2016 , 12:53 am

Arrived at USPS Origin Facility

CINCINNATI, OH 45234

August 20, 2016 , 5:32 pm

Departed USPS Origin Facility

CHARLESTON, WV 25350

August 19, 2016 , 10:13 pm

Arrived at USPS Origin Facility

CHARLESTON, WV 25350

August 19, 2016 , 5:01 pm

Departed Post Office

POUNDING MILL, VA 24637

August 19, 2016 , 4:37 pm

Acceptance

POUNDING MILL, VA 24637

Available Actions

[Text Updates](#)

[Email Updates](#)

Track Another Package

Tracking (or receipt) number

[Track It](#)

Manage Incoming Packages

Track all your packages from a dashboard. No tracking numbers necessary.



[Sign up for My USPS >](#)



USPS Tracking®

Still Have Questions?

[Browse our FAQs](#)



[Get Easy Tracking Updates](#)

[Sign up for My USPS.](#)

Tracking Number: 7016034000089883919

Product & Tracking Information

Postal Product:

Features:
Certified Mail™

DATE & TIME	STATUS OF ITEM	LOCATION
August 24, 2016 , 11:21 am	Delivered	CEDAR BLUFF, VA 24609

Your item was delivered at 11:21 am on August 24, 2016 in CEDAR BLUFF, VA 24609

August 22, 2016 , 12:29 pm	Notice Left (No Authorized Recipient Available)	CEDAR BLUFF, VA 24609
August 22, 2016 , 7:54 am	Arrived at Unit	CEDAR BLUFF, VA 24609
August 20, 2016 , 3:18 am	Departed USPS Facility	CHARLESTON, WV 25350
August 20, 2016 , 1:05 am	Arrived at USPS Origin Facility	CHARLESTON, WV 25350
August 19, 2016 , 5:01 pm	Departed Post Office	POUNDRING MILL, VA 24637
August 19, 2016 , 4:37 pm	Acceptance	POUNDRING MILL, VA 24637

Available Actions

[Text Updates](#)

[Email Updates](#)

Track Another Package

Tracking (or receipt) number

[Track It](#)

Manage Incoming Packages

Track all your packages from a dashboard.
No tracking numbers necessary.

[Sign up for My USPS](#)



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pardee Royalty/Minerals LLC
 Jeffery A Brown
 135 Corporate Center Dr Ste 510
 Scott Depot WV 25560-0018



9590 9402 1705 6053 9649 41

Article Number (Transfer from service label)

7016 0340 0000 8989 2737

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Kevin D. Meier* Agent Addressee

B. Received by (Printed Name) *Lauria G. Meier* C. Date of Delivery *8-22-16*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type Priority Mail Express®

Adult Signature Registered Mail™

Adult Signature Restricted Delivery Registered Mail Restricted Delivery

Certified Mail® Return Receipt for Merchandise

Certified Mail Restricted Delivery Signature Confirmation™

Collect on Delivery Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

Mail Restricted Delivery

754.TSS.Y47FP

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pocahontas Resources LLC
 c/o PAMELA G. BLACKBURN
 PO Box 1837
 Abingdon VA 24212-1837



9590 9402 1705 6053 9649 34

Article Number (Transfer from service label)

7016 0340 0000 8989 2744

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Angelia Owens* Agent Addressee

B. Received by (Printed Name) *Angelia Owens* C. Date of Delivery *8/22/16*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type Priority Mail Express®

Adult Signature Registered Mail™

Adult Signature Restricted Delivery Registered Mail Restricted Delivery

Certified Mail® Return Receipt for Merchandise

Certified Mail Restricted Delivery Signature Confirmation™

Collect on Delivery Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

all Restricted Delivery

755, 54FP

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Southern Region Ind. Realty
 PO Box 1517
 Bluefield WV 24701-1517



9590 9402 1705 6053 9746 81

Article Number (Transfer from service label)

7016 0340 0000 8988 3872

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Harold Manley* Agent Addressee

B. Received by (Printed Name) *HAROLD MANLEY* C. Date of Delivery *8/22*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type Priority Mail Express®

Adult Signature Registered Mail™

Adult Signature Restricted Delivery Registered Mail Restricted Delivery

Certified Mail® Return Receipt for Merchandise

Certified Mail Restricted Delivery Signature Confirmation™

Collect on Delivery Signature Confirmation Restricted Delivery

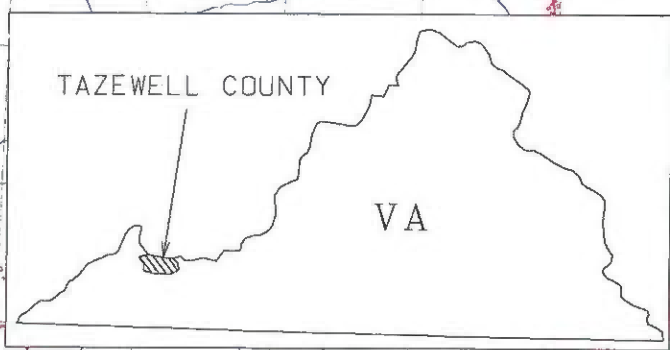
Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

Restricted Delivery

754, 55, Y47FP

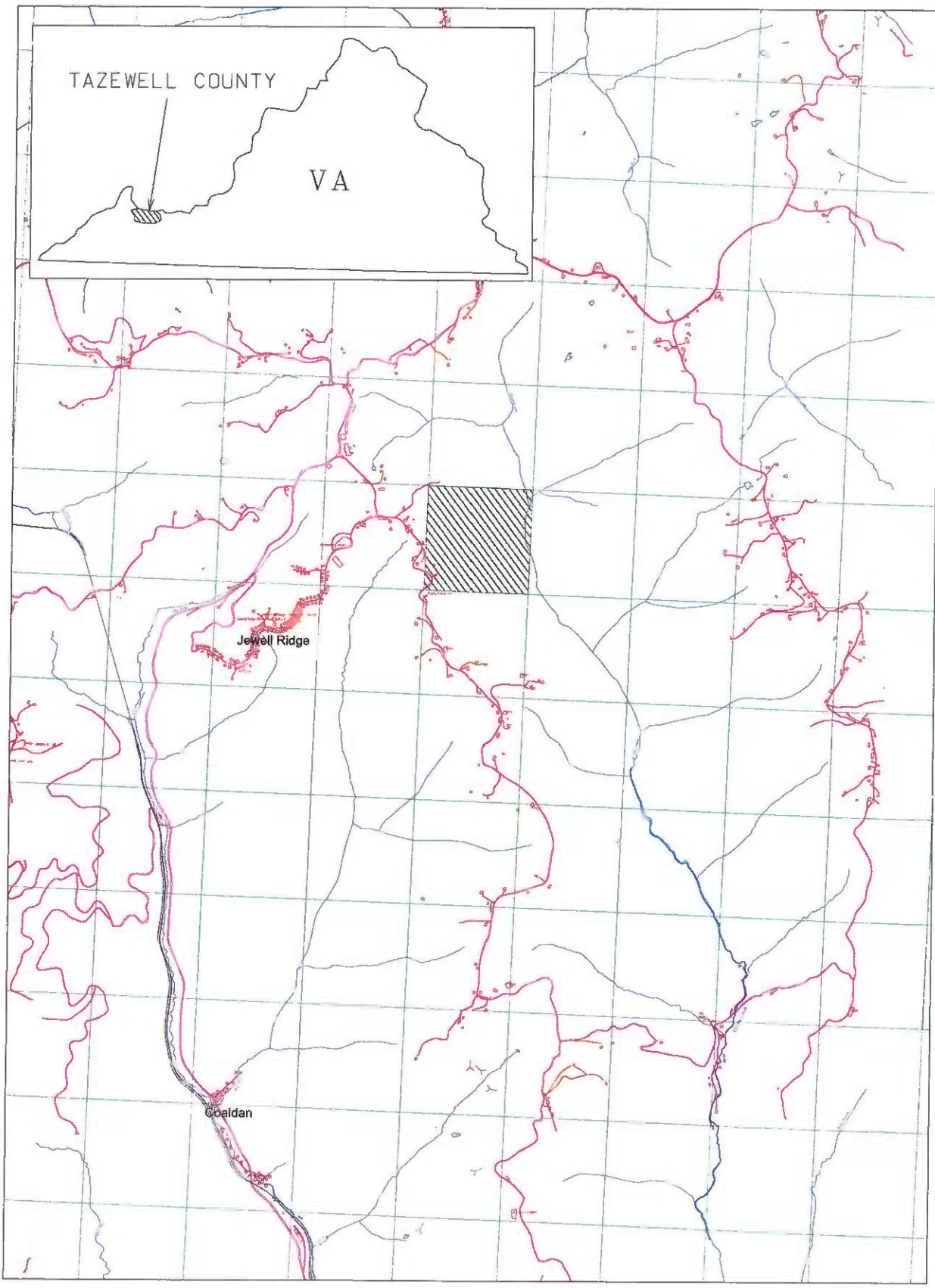
Domestic Return Receipt

N/A



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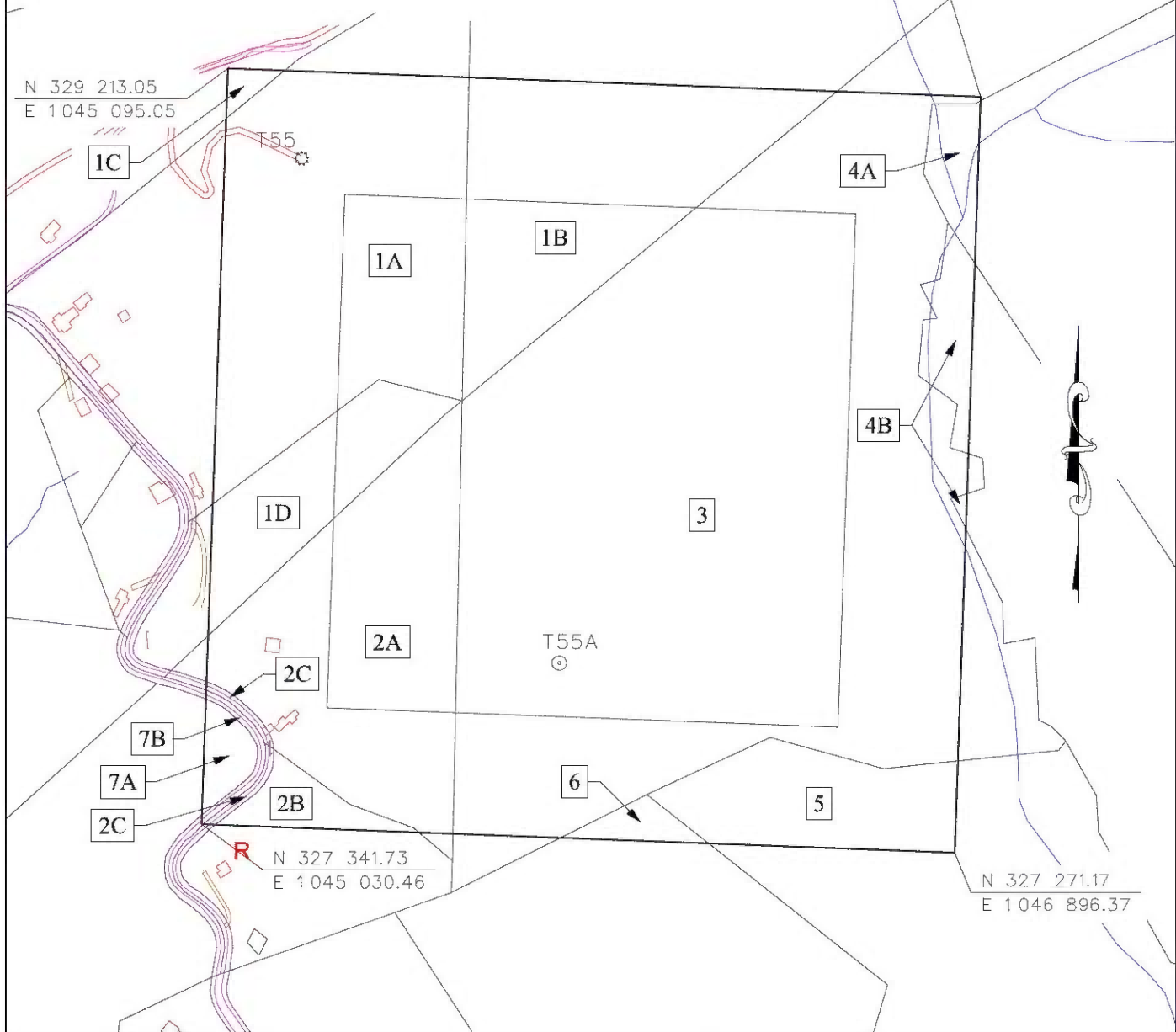
51 52 53 54 55 56 57

EXHIBIT A1
UNIT T-55
VGOB 16-0920-4096

PROPERTY LINES SHOWN ON THIS PLAT WERE PROVIDED BY CNX GAS LLC AND WERE TAKEN FROM DEED DESCRIPTIONS AND CHAIN OF TITLE OF RECORD IT DOES NOT REPRESENT A CURRENT BOUNDARY SURVEY. THE CERTIFICATION HEREON CERTIFIES THE LOCATION OF THE PROPOSED WELL ONLY.

N 329 142.55
E 1046 960.87

N 329 213.05
E 1045 095.05



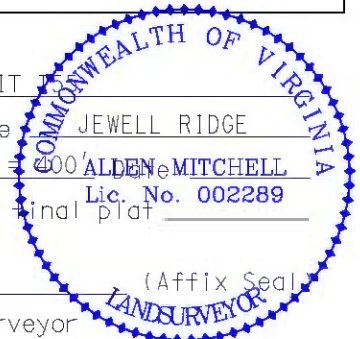
N 327 341.73
E 1045 030.46

N 327 271.17
E 1046 896.37

⊙ CBM WELL
⊙ PROPOSED CBM WELL

EXHIBIT A
OAKWOOD FIELD
UNIT T55
FORCE POOLING
VGOB-16-0920-4096

Company CNX Gas Company LLC Well Name and Number UNIT T55
 Tract No. _____ Elevation _____ Quadrangle JEWELL RIDGE
 County TAZEWELL District MAIDEN SPRINGS Scale: 1" = 400'
 This plat is a new plat X ; an updated plat _____ ; or a final plat _____



Form DGO-GO-7
Rev. 9/91

Licensed Professional Engineer or Licensed Land Surveyor