

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: EnerVest Operating, LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 03-1021-1215-01

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) A portion of 1 (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES.

HEARING DATE: March 15, 2016

TAX ID NUMBERS: Tax Map Identification Numbers for all parcels affected by this petition are shown on: Exhibit E - Exhibit EE

DRILLING UNIT: V-550323

DICKENSON COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is EnerVest Operating, LLC, 408 W Main Street, Abingdon, VA 24210, 276-628-9001. Petitioner's counsel is James Kaiser, Wilhoit and Kaiser Law Firm, 220 Broad Street, Suite 210, Kingsport, TN 37660 .

2. Relief Sought

Petition to disburse funds from the escrow account for well V-550323, to all known owners in Tract 1. VGOB 03-1021-1215-01.

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

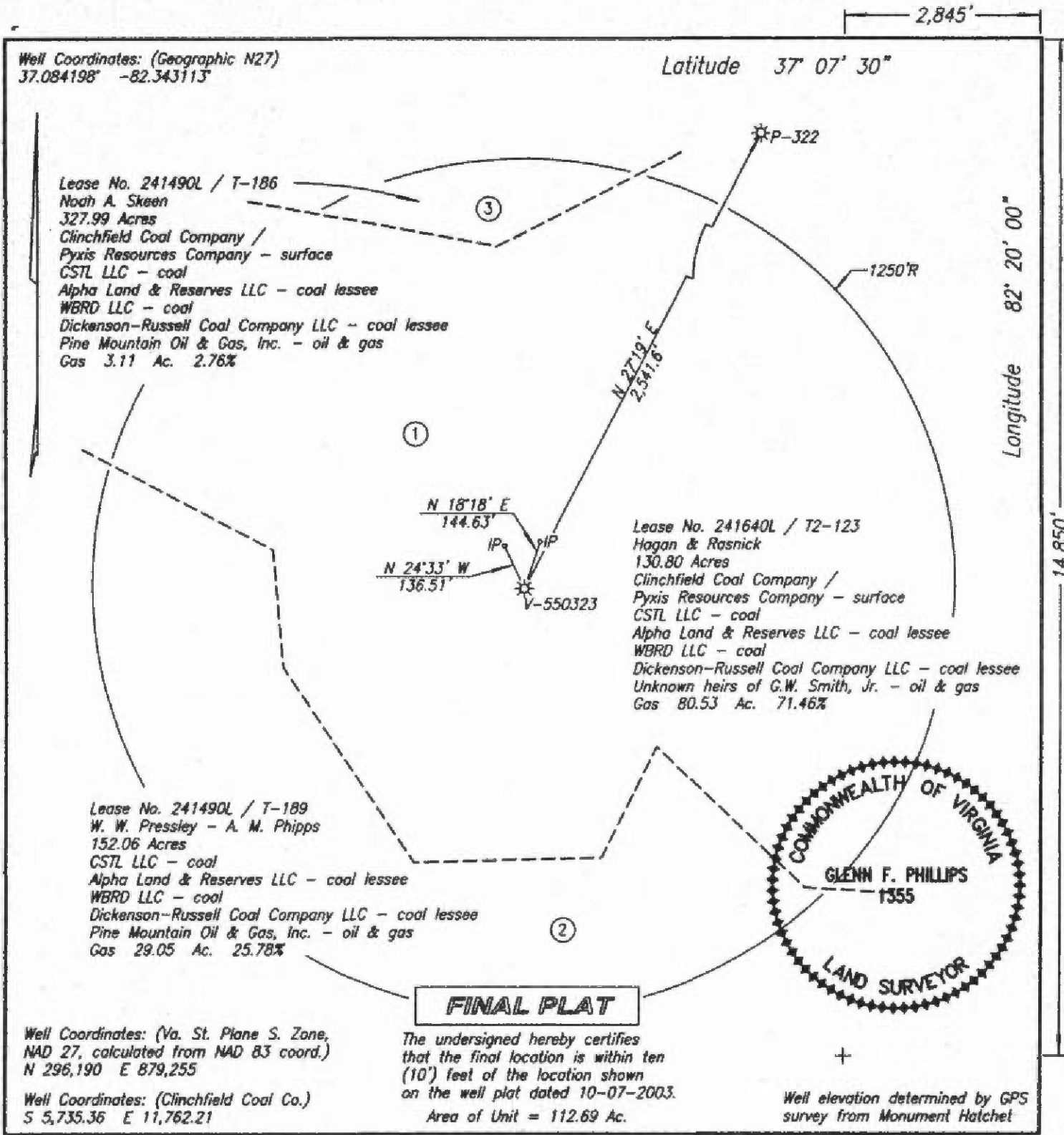
Conventional

5. Factual basis for relief requested

Petition to disburse funds from the escrow account for well V-550323, to all known owners in Tract 1. VGOB 03-1021-1215-01.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.



WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER V-550323
 TRACT NO. T2-123 ELEVATION 2,087.08' QUADRANGLE Nora
 COUNTY Dickenson DISTRICT Ervinton SCALE 1" = 400' DATE 4-12-2004

This Plat is a new plat ; an updated plat ; or a final location plat x
 + Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Glenn F. Phillips
 Licensed Professional Engineer or Licensed Land Surveyor

EXHIBIT "E"
VGOB 03-1021-1215-01
V-550323
 Revised as of 2/1/2016

| <u>TRACT</u> | <u>LESSOR</u> | <u>LEASE STATUS</u> | <u>INTEREST WITHIN UNIT</u> | <u>GROSS ACREAGE IN UNIT</u> |
|-----------------------|--|---------------------|-----------------------------|------------------------------|
| 1 | <i>George W. Smith, Jr. Heirs</i> Unknown/Unlocatable | | 69.6735% | 78.5168 |
| Tract 1 Totals | | | 69.673500% | 78.5168 |

EXHIBIT "EE"
VGOB 03-1021-1215-01
V-550323
Revised as of 3/1/2016

| <u>TRACT</u> | <u>LESSOR</u> | <u>LEASE STATUS</u> | <u>INTEREST WITHIN UNIT</u> | <u>GROSS ACREAGE IN UNIT</u> | |
|--------------|---|---------------------|-----------------------------|------------------------------|---------------|
| 1 | George W. Smith, Jr. Heirs <i>Caudill Smith Heirs</i> <i>Rufus Earlie Smith Heirs</i> Corena Smith Spriggs 10101 Emmanuel Street Daphne, AL 36526 | | 0.2552% | 0.2876 | |
| | <i>Audrey Salmons Mullins Heirs</i> Rita Salmons P.O. Box 341385 Beavercreek, OH 45434 | | 0.1276% | 0.1438 | |
| | Todd Mullins 3780 Greenbrier Fairborn, OH 45524 | | 0.1276% | 0.1438 | |
| | <i>Patty Ramey Heirs</i> Kathy Ramey Lersch 417 N. Pointe Road Archbold, OH 43502 | | 0.0851% | 0.0959 | |
| | Keena Ramey Harding 632 Bernice Street Wilmington, OH 45177 | | 0.0851% | 0.0959 | |
| | Kerry Lee Ramey 13339 Beckwith Drive Carmel, IN 46074 | | 0.0851% | 0.0959 | |
| | Janie L. Smith 161 Hardacre Drive Xenia, OH 45385 | | 0.2552% | 0.2876 | |
| | Jerry W. Smith 1502 North Detroit Street Xenia, OH 45385 | | 0.2552% | 0.2876 | |
| | Roger L. Smith 892 Crystal Water Court Lawrenceville, GA 30045 | | 0.2552% | 0.2876 | |
| | Gregory W. Smith 1899 E. Springvalley-Paintersville Road Xenia, OH 45385 | | 0.2552% | 0.2876 | |
| | Tract 1 Totals | | | 1.7865% | 2.0133 |
| | TOTAL DISBURSEMENT-01 | | | 1.7865% | 2.0133 |

BEFORE THE VIRGINIA DIVISION OF GAS AND OIL

Applicant: Range Resources – Pine Mountain, Inc.)
))
Relief Sought: Well No. V-550323) Docket No.
Supplemental Order for Disbursement of Escrowed Funds) VGOB 03-1021-1215-01
On behalf of all known owners in tracts: 1)
)

AFFIDAVIT
(CERTIFICATE OF SERVICE)

STATE OF VIRGINIA

COUNTY OF WASHINGTON

Bonnie H. Kelley, of lawful age, being duly sworn, upon oath, deposes and says:

- (1) She is a contractor for EnerVest Operating, LLC, on behalf of Range Resources – Pine Mountain, Inc. (“RR”) and makes this affidavit on behalf of RR.
- (2) Based upon information and belief, the names and last-known addresses, where such addresses are known, of the parties owning and interest in the oil and gas in this cause are set forth and attached hereto.
- (3) On the 3rd day of February, 2016, true and correct copies of the Application in this matter were delivered in hand, duly addressed to the parties at their respective addresses as set forth in the attached Exhibit EE which is hereby made a part of this Affidavit.
- (4) Notice of this cause has therefore been served in hand pursuant to the applicable statutes and rules of the Board.

Bonnie H Kelley

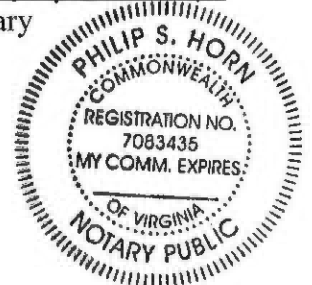
Bonnie H. Kelley

SUBSCRIBED AND SWORN TO before me this 5th day of February, 2016.

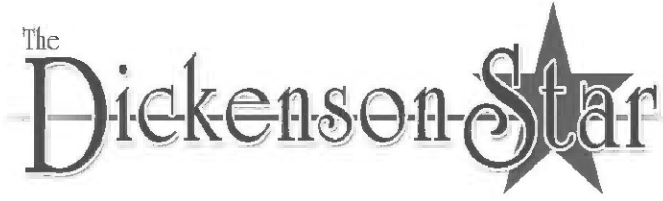
Philip S Horn

Philip S. Horn, Notary

My Commission expires: 01-31-2019



Invoice # 0159311, 0159355, 0159528, 0159564



P.O. Box 707
Clintwood, VA 24228
276-926-8816

Certificate of Publication

I, Jenay Tate, Publisher of The Dickenson Star, a weekly newspaper published in the Town of Clintwood, Virginia, Dickenson County, do hereby certify that the forgoing Notice of Application For Disbursement - Well Number V-550323 was duly published in The Dickenson Star for 4 successive week(s) beginning the 17th day of February 2016

Publisher's Fee \$ 408.96

By Jenay Tate
Publisher

NOTICE

LEGAL NOTICE

From Page 13

and briefly described as:
Containing 4.275 acres, as shown on plat of survey recorded with Deed in Deed Book 333, Page 377, with improvements thereon.
 Subject to any and all covenants, conditions, restrictions, easements, and all other matters of record taking priority over the Deed of Trust, if any, affecting the aforesaid property.
TERMS OF SALE: CASH:
 A deposit of \$20,000.00 or 10% of the sales price, whichever is lower, cash or certified check will be required at the time of sale, but no more than \$10,000.00 of cash will be accepted, with settlement within fifteen (15) days from the date of sale. Sale is subject to post sale confirmation that the borrower did not file for protection under the U.S. Bankruptcy Code prior to the sale, as well as to post-sale confirmation of the status of the loan with the loan servicer including, but not limited to, determination of whether the borrower entered into any repayment agreement, reinstated or paid off the loan prior to the sale. In any such event, the sale shall be null and void, and the Purchaser's sole remedy, in law or equity, shall be the return of his deposit without interest. Additional terms may be announced at the time of sale. Pursuant to the Federal Fair Debt Collection Practices Act, we advise you that this firm is a debt collector attempting to collect the indebtedness referred to herein and any information we obtain will be used for that purpose.

SAMUEL L. WHITE, P.C.
 Substitute Trustee
 This is a communication from a debt collector.
FOR INFORMATION CONTACT:
SAMUEL L. WHITE, P.C.
 (38541)
 5040 Corporate Woods Drive, Suite 120
 Virginia Beach, Virginia 23462
 757-457-1460 • Call Between 9:00 a.m. and 5:00 p.m.
 or visit our website at www.slwpc.net
 3-24t s3-23

NOTICE

PUBLIC NOTICE

PUBLIC NOTICE
 APPLICATION FOR RENEWAL OF COAL SURFACE MINING/NPDES PERMIT NO. 1100822/0080822 UNDER CHAPTER 19 TITLE 45.1 OF THE CODE OF VIRGINIA PUBLICATION NUMBER 15HNW07
 K.M.H. Energy Corporation of 235 Marigold Lane, Coeburn, VA 24230, is applying to the Virginia Division of Mined Land Reclamation for renewal of Permit Number 1100822, in order to continue operations at the following location. The permit covers 47.77 acres located in Dickenson County, 1.5 miles SE of Clinchco, VA off Route 664 on Mill Creek. The site is located on the Haysi 7.5' U.S.G.S. Quadrangle Map at State Plane Northing of 3,603,712 and State Plane Easting of 10,370,391.
 Drainage and waste water resulting from the permitted operation will be discharged as follows:
 Receiving Streams: Mill Creek.
 Type of Discharge: Existing sediment pond subject to effluent limitations.
 A copy of the application materials is available for public inspection and comment at the Dickenson County Building Inspector's office in the Dickenson County Courthouse. A copy of the draft NPDES permit and fact sheet are available for public inspection and comment at the Division's Big Stone Gap office. Any person whose interests are or may be adversely affected by the renewal application, or an officer, or head of any federal, state, or local government agency or authority may within 30 days of March 9, 2016 submit written comments or objections to the Division of Mined Land Reclamation concerning the renewal application, and may also request, in writing, that the Division hold an Informal Conference concerning the application. A request for an informal conference shall follow the requirements of 4VAC25-130-773.13c of the Virginia Coal Surface Mining Reclamation Regulations.
 All correspondence concerning the application should be submitted to the Division of Mined Land Reclamation, P. O. Drawer 900, Big Stone Gap, Virginia 24219, Telephone: (276) 523-8202. Attn.:

NOTICE

PUBLIC NOTICE

Permit Section. Written comments and a request for informal conference may be e-mailed to the Division at dmlrpublicnotice@dmme.virginia.gov
 2-17-4t s3-9

NOTICE OF APPLICATION FOR DISBURSEMENT OF ROYALTIES TO THE DEPARTMENT OF MINES, MINERALS & ENERGY DIVISION OF GAS AND OIL
 Docket Number VGB0 02-0521-1030-02 Well Number VC-504659
 To: All persons, their known and unknown heirs, executors, administrators, devisees, assigns and successors, owning an interest in the gas, oil, coal or minerals as identified in the pooling orders for Well Number VC-504659 Docket VGB0 02-0521-1030-02 County of Dickenson Quad Nora District Ervinton filed with the Virginia Division of Gas and Oil Board. The well site is situated approximately 1,140 feet Southwest of the Intersection of Virginia Routes 63 and 626 and approximately 1,700 feet Southwest of Trammel in Dickenson County, Virginia.
NOTICE IS HEREBY GIVEN that EnerVest Operating, LLC, on behalf of Range Resources-Pine Mountain, Inc., 408 West Main Street, Abingdon, Virginia 24210, is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order disbursement of the principal and accrued interest, less escrow account fees, held in escrow, along with all future royalties attributable to the drilling unit, to each gas claimant identified in the pooling order pursuant to Virginia Code § 45.1-361.2 in regard to the above-referenced well number and docket number.
NOTICE IS FURTHER GIVEN that this cause has been submitted to the Department of Mines, Minerals & Energy Division of Gas and Oil Board for release of funds held in escrow or suspense because of conflicting claims to coalbed methane gas.
 All interested persons may contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia 24266, (276) 415-9650 or the Applicant at the address shown above.
 2-17-4t s3-9

NOTICE OF APPLICATION FOR DISBURSEMENT OF ROYALTIES TO THE DEPARTMENT OF MINES, MINERALS & ENERGY DIVISION OF GAS AND OIL
 Docket Number VGB0 99-0216-0711-02 Well Number VC-3892
 To: All persons, their known and unknown heirs, executors, administrators, devisees, assigns and successors, owning an interest in the gas, oil, coal or minerals as identified in the pooling orders for Well Number VC-3829 Docket VGB0 99-0216-0711-02 County of Dickenson Quad Nora District Ervinton filed with the Virginia Division of Gas and Oil Board. The well site is situated approximately 3,950 feet Northeast of the Intersection of Virginia Route 705 and Buffalo Creek Rd and approximately 6,200 feet Southeast of Stratton in Dickenson County, Virginia.
NOTICE IS HEREBY GIVEN that EnerVest Operating, LLC, on behalf of Range Resources-Pine Mountain, Inc., 408 West Main Street, Abingdon, Virginia 24210, is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order disbursement of the principal and accrued interest, less escrow account fees, held in escrow, along with all future royalties attributable to the drilling unit, to each gas claimant identified in the pooling order pursuant to Virginia Code § 45.1-361.2 in regard to the above-referenced well number and docket number.
NOTICE IS FURTHER GIVEN that this cause has been submitted to the Department of Mines, Minerals & Energy Division of Gas and Oil Board for release of funds held in escrow or suspense because of conflicting claims to coalbed methane gas.
 All interested persons may contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia 24266, (276) 415-9650 or the Applicant at the address shown above.
 2-17-4t s3-9

NOTICE OF APPLICATION FOR DISBURSEMENT OF ROYALTIES TO THE DEPARTMENT OF MINES, MINERALS & ENERGY DIVISION OF GAS AND OIL
 Docket Number VGB0 03-1021-1215-01 Well Number V-550323
 To: All persons, their known and unknown heirs, executors, administrators, devisees, assigns and successors, owning an interest in the gas, oil, coal or minerals as identified in the pooling orders for Well Number V-550323 Docket VGB0 03-1021-1215-01 County of Dickenson Quad Nora District Ervinton filed with the Virginia Division of Gas and Oil Board. The well site is situated approximately 2,500 feet Northeast of the Intersection of Virginia Route 705 and Buffalo Creek Rd and approximately 5,000 feet Southeast of Stratton in Dickenson County, Virginia.
NOTICE IS HEREBY GIVEN that EnerVest Operating, LLC,

NOTICE

PUBLIC NOTICE

and unknown heirs, executors, administrators, devisees, assigns and successors, owning an interest in the gas, oil, coal or minerals as identified in the pooling orders for Well Number VC-4256 Docket VGB0 00-0118-0768-01 County of Dickenson Quad Nora District Ervinton filed with the Virginia Division of Gas and Oil Board. The well site is situated approximately 3,000 feet Northwest of the Intersection of Virginia Route 705 and Buffalo Creek Rd and approximately 1,750 feet Northeast of Stratton in Dickenson County, Virginia.
NOTICE IS HEREBY GIVEN that EnerVest Operating, LLC, on behalf of Range Resources-Pine Mountain, Inc., 408 West Main Street, Abingdon, Virginia 24210, is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order disbursement of the principal and accrued interest, less escrow account fees, held in escrow, along with all future royalties attributable to the drilling unit, to each gas claimant identified in the pooling order pursuant to Virginia Code § 45.1-361.2 in regard to the above-referenced well number and docket number.
NOTICE IS FURTHER GIVEN that this cause has been submitted to the Department of Mines, Minerals & Energy Division of Gas and Oil Board for release of funds held in escrow or suspense because of conflicting claims to coalbed methane gas.
 All interested persons may contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia 24266, (276) 415-9650 or the Applicant at the address shown above.
 2-17-4t s3-9

NOTICE OF APPLICATION FOR DISBURSEMENT OF ROYALTIES TO THE DEPARTMENT OF MINES, MINERALS & ENERGY DIVISION OF GAS AND OIL
 Docket Number VGB0 03-1021-1199-01 Well Number VC-505228
 To: All persons, their known and unknown heirs, executors, administrators, devisees, assigns and successors, owning an interest in the gas, oil, coal or minerals as identified in the pooling orders for Well Number VC-505228 Docket VGB0 03-1021-1199-01 County of Dickenson Quad Nora District Ervinton filed with the Virginia Division of Gas and Oil Board. The well site is situated approximately 2,775 feet Northeast of the Intersection of Virginia Route 705 and Buffalo Creek Rd and approximately 4,750 feet Southeast of Stratton in Dickenson County, Virginia.
NOTICE IS HEREBY GIVEN that EnerVest Operating, LLC, on behalf of Range Resources-Pine Mountain, Inc., 408 West Main Street, Abingdon, Virginia 24210, is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order disbursement of the principal and accrued interest, less escrow account fees, held in escrow, along with all future royalties attributable to the drilling unit, to each gas claimant identified in the pooling order pursuant to Virginia Code § 45.1-361.2 in regard to the above-referenced well number and docket number.
NOTICE IS FURTHER GIVEN that this cause has been submitted to the Department of Mines, Minerals & Energy Division of Gas and Oil Board for release of funds held in escrow or suspense because of conflicting claims to coalbed methane gas.
 All interested persons may contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia 24266, (276) 415-9650 or the Applicant at the address shown above.
 2-17-4t s3-9

NOTICE OF APPLICATION FOR DISBURSEMENT OF ROYALTIES TO THE DEPARTMENT OF MINES, MINERALS & ENERGY DIVISION OF GAS AND OIL
 Docket Number VGB0 96-0116-0529-01 Well Number VC-703317
 To: All persons, their known and unknown heirs, executors, administrators, devisees, assigns and successors, owning an interest in the gas, oil, coal or minerals as identified in the pooling orders for Well Number VC-703317 Docket VGB0 96-0116-0529-01 County of Dickenson Quad Nora District Ervinton filed with the Virginia Division of Gas and Oil Board. The well site is situated approximately 3,400 feet Northeast of the Intersection of Virginia Route 705 and Buffalo Creek Rd and approximately 3,700 feet Northeast of Stratton in Dickenson County, Virginia.
NOTICE IS HEREBY GIVEN that EnerVest Operating, LLC, on behalf of Range Resources-Pine Mountain, Inc., 408 West Main Street, Abingdon, Virginia 24210, is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order disbursement of the principal and accrued interest, less escrow account fees, held in escrow, along with all future royalties attributable to the drilling unit, to each gas claimant identified in the pooling order pursuant to Virginia Code § 45.1-361.2 in regard to the above-referenced well number and docket number.
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 2-17-4t s3-9

NOTICE OF APPLICATION FOR DISBURSEMENT OF ROYALTIES TO THE DEPARTMENT OF MINES, MINERALS & ENERGY DIVISION OF GAS AND OIL
 Docket Number VGB0 03-1021-1215-01 Well Number V-550323
 To: All persons, their known and unknown heirs, executors, administrators, devisees, assigns and successors, owning an interest in the gas, oil, coal or minerals as identified in the pooling orders for Well Number V-550323 Docket VGB0 03-1021-1215-01 County of Dickenson Quad Nora District Ervinton filed with the Virginia Division of Gas and Oil Board. The well site is situated approximately 2,500 feet Northeast of the Intersection of Virginia Route 705 and Buffalo Creek Rd and approximately 5,000 feet Southeast of Stratton in Dickenson County, Virginia.
NOTICE IS HEREBY GIVEN that EnerVest Operating, LLC,

NOTICE

PUBLIC NOTICE

on behalf of Range Resources-Pine Mountain, Inc., 408 West Main Street, Abingdon, Virginia 24210, is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order disbursement of the principal and accrued interest, less escrow account fees, held in escrow, along with all future royalties attributable to the drilling unit, to each gas claimant identified in the pooling order pursuant to Virginia Code § 45.1-361.2 in regard to the above-referenced well number and docket number.
NOTICE IS FURTHER GIVEN that this cause has been submitted to the Department of Mines, Minerals & Energy Division of Gas and Oil Board for release of funds held in escrow or suspense because of conflicting claims to coalbed methane gas.
 All interested persons may contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia 24266, (276) 415-9650 or the Applicant at the address shown above.
 2-17-4t s3-9

NOTICE OF APPLICATION FOR DISBURSEMENT OF ROYALTIES TO THE DEPARTMENT OF MINES, MINERALS & ENERGY DIVISION OF GAS AND OIL
 Docket Number VGB0 06-1219-1839-01 Well Number VC-536433
 To: All persons, their known and unknown heirs, executors, administrators, devisees, assigns and successors, owning an interest in the gas, oil, coal or minerals as identified in the pooling orders for Well Number VC-536433 Docket VGB0 06-1219-1839-01 County of Dickenson Quad Nora District Ervinton filed with the Virginia Division of Gas and Oil Board. The well site is situated approximately 2,400 feet Northeast of the Intersection of Virginia Routes 646 and Four O Road and approximately 4,000 feet Southeast of Bear Ridge School in Dickenson County, Virginia.
NOTICE IS HEREBY GIVEN that EnerVest Operating, LLC, on behalf of Range Resources-Pine Mountain, Inc., 408 West Main Street, Abingdon, Virginia 24210, is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order disbursement of the principal and accrued interest, less escrow account fees, held in escrow, along with all future royalties attributable to the drilling unit, to each gas claimant identified in the pooling order pursuant to Virginia Code § 45.1-361.2 in regard to the above-referenced well number and docket number.
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 2-17-4t s3-9

NOTICE OF APPLICATION FOR DISBURSEMENT OF ROYALTIES TO THE DEPARTMENT OF MINES, MINERALS & ENERGY DIVISION OF GAS AND OIL
 Docket Number VGB0 04-0217-1260-01 Well Number VC-535602
 To: All persons, their known and unknown heirs, executors, administrators, devisees, assigns and successors, owning an interest in the gas, oil, coal or minerals as identified in the pooling orders for Well Number VC-535602 Docket VGB0 04-0217-1260-01 County of Dickenson Quad Caney Ridge District Kenady filed with the Virginia Division of Gas and Oil Board. The well site is situated approximately 3,000 feet Northeast of the Intersection of Virginia Routes 649 and 746 and approximately 1,500 feet South of Dings Gap in Dickenson County, Virginia.
NOTICE IS HEREBY GIVEN that EnerVest Operating, LLC, on behalf of Range Resources-Pine Mountain, Inc., 408 West Main Street, Abingdon, Virginia 24210, is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order disbursement of the principal and accrued interest, less escrow account fees, held in escrow, along with all future royalties attributable to the drilling unit, to each gas claimant identified in the pooling order pursuant to Virginia Code § 45.1-361.2 in regard to the above-referenced well number and docket number.
NOTICE IS FURTHER GIVEN that this cause has been submitted to the Department of Mines, Minerals & Energy Division of Gas and Oil Board for release of funds held in escrow or suspense because of conflicting claims to coalbed methane gas.
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 2-17-4t s3-9

NOTICE OF APPLICATION FOR DISBURSEMENT OF ROYALTIES TO THE DEPARTMENT OF MINES, MINERALS & ENERGY DIVISION OF GAS AND OIL
 Docket Number VGB0 930119-0317-01 Well Number VC-2277
 To: All persons, their known and unknown heirs, executors, administrators, devisees, assigns and successors, owning an interest in the gas, oil,

NOTICE

PUBLIC NOTICE

that this cause has been submitted to the Department of Mines, Minerals & Energy Division of Gas and Oil Board for release of funds held in escrow or suspense because of conflicting claims to coalbed methane gas.
 All interested persons may contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia 24266, (276) 415-9650 or the Applicant at the address shown above.
 2-17-4t s3-9

NOTICE OF APPLICATION FOR DISBURSEMENT OF ROYALTIES TO THE DEPARTMENT OF MINES, MINERALS & ENERGY DIVISION OF GAS AND OIL
 Docket Number VGB0 06-1219-1839-01 Well Number VC-536433
 To: All persons, their known and unknown heirs, executors, administrators, devisees, assigns and successors, owning an interest in the gas, oil, coal or minerals as identified in the pooling orders for Well Number VC-536433 Docket VGB0 06-1219-1839-01 County of Dickenson Quad Nora District Ervinton filed with the Virginia Division of Gas and Oil Board. The well site is situated approximately 2,400 feet Northeast of the Intersection of Virginia Routes 646 and Four O Road and approximately 4,000 feet Southeast of Bear Ridge School in Dickenson County, Virginia.
NOTICE IS HEREBY GIVEN that EnerVest Operating, LLC, on behalf of Range Resources-Pine Mountain, Inc., 408 West Main Street, Abingdon, Virginia 24210, is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order disbursement of the principal and accrued interest, less escrow account fees, held in escrow, along with all future royalties attributable to the drilling unit, to each gas claimant identified in the pooling order pursuant to Virginia Code § 45.1-361.2 in regard to the above-referenced well number and docket number.
NOTICE IS FURTHER GIVEN that this cause has been submitted to the Department of Mines, Minerals & Energy Division of Gas and Oil Board for release of funds held in escrow or suspense because of conflicting claims to coalbed methane gas.
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 2-17-4t s3-9

NOTICE OF APPLICATION FOR DISBURSEMENT OF ROYALTIES TO THE DEPARTMENT OF MINES, MINERALS & ENERGY DIVISION OF GAS AND OIL
 Docket Number VGB0 97-0520-0586-03 Well Number VC-703655
 To: All persons, their known and unknown heirs, executors, administrators, devisees, assigns and successors, owning an interest in the gas, oil, coal or minerals as identified in the pooling orders for Well Number VC-703655 Docket VGB0 97-0520-0586-03 County of Dickenson Quad Duty District Ervinton filed with the Virginia Division of Gas and Oil Board. The well site is situated approximately 3,500 feet Northwest of the Intersection of Virginia Route 600 and Lick Branch and approximately 3,500 feet Northwest of Bucu in Dickenson County, Virginia.
NOTICE IS HEREBY GIVEN that EnerVest Operating, LLC, on behalf of Range Resources-Pine Mountain, Inc., 408 West Main Street, Abingdon, Virginia 24210, is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order disbursement of the principal and accrued interest, less escrow account fees, held in escrow, along with all future royalties attributable to the drilling unit, to each gas claimant identified in the pooling order pursuant to Virginia Code § 45.1-361.2 in regard to the above-referenced well number and docket number.
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 2-17-4t s3-9

NOTICE OF APPLICATION FOR DISBURSEMENT OF ROYALTIES TO THE DEPARTMENT OF MINES, MINERALS & ENERGY DIVISION OF GAS AND OIL
 Docket Number VGB0 930119-0317-01 Well Number VC-2277
 To: All persons, their known and unknown heirs, executors, administrators, devisees, assigns and successors, owning an interest in the gas, oil,

NOTICE

PUBLIC NOTICE

Highland Drive, Lebanon, Virginia 24266, (276) 415-9650 or the Applicant at the address shown above.
 2-17-4t s3-9

NOTICE OF APPLICATION FOR DISBURSEMENT OF ROYALTIES TO THE DEPARTMENT OF MINES, MINERALS & ENERGY DIVISION OF GAS AND OIL
 Docket Number VGB0 08-0415-2201-01 Well Number VC-536427
 To: All persons, their known and unknown heirs, executors, administrators, devisees, assigns and successors, owning an interest in the gas, oil, coal or minerals as identified in the pooling orders for Well Number VC-536427 Docket VGB0-08-0415-2201-01 County of Dickenson Quad Haysi District Sandlick filed with the Virginia Division of Gas and Oil Board. The well site is situated approximately 1,550 feet Northeast of the Intersection of Virginia Routes 671 and 679 and approximately 4,200 feet Southwest of Courts School in Dickenson County, Virginia.
NOTICE IS HEREBY GIVEN that Range Resources-Pine Mountain, Inc., 408 West Main Street, P.O. Box 2136, Abingdon, Virginia 24212, is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order disbursement of the principal and accrued interest, less escrow account fees, held in escrow, along with all future royalties attributable to the drilling unit, to each gas claimant identified in the pooling order pursuant to Virginia Code § 45.1-361.2 in regard to the above-referenced well number and docket number.
NOTICE IS FURTHER GIVEN that this cause has been submitted to the Department of Mines, Minerals & Energy Division of Gas and Oil Board for release of funds held in escrow or suspense because of conflicting claims to coalbed methane gas.
 All interested persons may contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia 24266, (276) 415-9650 or the Applicant at the address shown above.
 2-17-4t s3-9

NOTICE OF APPLICATION FOR DISBURSEMENT OF ROYALTIES TO THE DEPARTMENT OF MINES, MINERALS & ENERGY DIVISION OF GAS AND OIL
 Docket Number VGB0 97-0520-0586-03 Well Number VC-703655
 To: All persons, their known and unknown heirs, executors, administrators, devisees, assigns and successors, owning an interest in the gas, oil, coal or minerals as identified in the pooling orders for Well Number VC-703655 Docket VGB0 97-0520-0586-03 County of Dickenson Quad Duty District Ervinton filed with the Virginia Division of Gas and Oil Board. The well site is situated approximately 3,500 feet Northwest of the Intersection of Virginia Route 600 and Lick Branch and approximately 3,500 feet Northwest of Bucu in Dickenson County, Virginia.
NOTICE IS HEREBY GIVEN that EnerVest Operating, LLC, on behalf of Range Resources-Pine Mountain, Inc., 408 West Main Street, Abingdon, Virginia 24210, is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order disbursement of the principal and accrued interest, less escrow account fees, held in escrow, along with all future royalties attributable to the drilling unit, to each gas claimant identified in the pooling order pursuant to Virginia Code § 45.1-361.2 in regard to the above-referenced well number and docket number.
NOTICE IS FURTHER GIVEN that this cause has been submitted to the Department of Mines, Minerals & Energy Division of Gas and Oil Board for release of funds held in escrow or suspense because of conflicting claims to coalbed methane gas.
 All interested persons may contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia 24266, (276) 415-9650 or the Applicant at the address shown above.
 2-17-4t s3-9

NOTICE OF APPLICATION FOR DISBURSEMENT OF ROYALTIES TO THE DEPARTMENT OF MINES, MINERALS & ENERGY DIVISION OF GAS AND OIL
 Docket Number VGB0 930119-0317-01 Well Number VC-2277
 To: All persons, their known and unknown heirs, executors, administrators, devisees, assigns and successors, owning an interest in the gas, oil,

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PUBLIC NOTICE

coal or minerals as identified in the pooling orders for Well Number VGB0 93-0119-0317-01 County of Dickenson Quad Duty District Ervinton filed with the Virginia Division of Gas and Oil Board. The well site is situated approximately 8,700 feet Northwest of the Intersection of Virginia Routes 601 and 602 and approximately 8,000 feet Northwest of Duty in Dickenson County, Virginia.
NOTICE IS HEREBY GIVEN that EnerVest Operating, LLC, on behalf of Range Resources-Pine Mountain, Inc., 408 West Main Street, Abingdon, Virginia 24210, is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order disbursement of the principal and accrued interest, less escrow account fees, held in escrow, along with all future royalties attributable to the drilling unit, to each gas claimant identified in the pooling order pursuant to Virginia Code § 45.1-361.2 in regard to the above-referenced well number and docket number.
NOTICE IS FURTHER GIVEN that this cause has been submitted to the Department of Mines, Minerals & Energy Division of Gas and Oil Board for release of funds held in escrow or suspense because of conflicting claims to coalbed methane gas.
 All interested persons may contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia 24266, (276) 415-9650 or the Applicant at the address shown above.
 2-24-t s3-16

PUBLIC NOTICE
 APPLICATION FOR PERMIT RENEWAL
 COAL SURFACE MINING
 PERMIT NO. 1301832
 NPDES PERMIT NO. 0081832
 UNDER CHAPTER 19
 TITLE 45.1
 CODE OF VIRGINIA
 PUBLICATION NO. 03MRR16
 Dickenson-Russell Coal Company, LLC of P.O. Box 655, Norton, Virginia 24273 is applying to the Virginia Division of Mined Land Reclamation (VDMRL) for a renewal to Permit No. 1301832, Greenbrier Dock, by Application No. 1009730. The permit area is approximately 8.26 acres. The permit area is located 4.8 miles East of Haysi, Virginia on Russell Prater Creek in Buchanan and Dickenson Counties. The nearest public road intersection is Routes 83 and 606. The approximate Northing is 3,621,024 and the approximate Easting is 10,396,589. The Prater, Virginia USGS 7.5 minute topographic quadrangle map was used to describe the permit location. Drainage will pass through sediment control structures and be discharged into Russell Prater Creek.
 A copy of the application materials will be available for inspection and public comment at the Buchanan County Courthouse in Grundy, Virginia and the Dickenson County Building Inspector's Office at the Dickenson County Courthouse in Clintwood, Virginia. A copy of the draft NPDES permit and fact sheet are available for public inspection and comment at VDMRL's Big Stone Gap office. Any person whose interests are or may be adversely affected by the proposed operation, or any officer or head of any Federal, State, or Local Government agency or authority may within 30 days of March 23, 2016 submit written comments or objections, concerning the proposed operation, and may also request, in writing, that VDMRL hold an informal conference. Requests for an informal conference shall follow the requirements of Section 4 VAC 25-130-773.13 (c) of VDMRL's regulations.
 All correspondence should be submitted to VDMRL, P.O. Drawer 900, Big Stone Gap, Virginia 24219, Attn: Permit Section, Phone (276) 523-8202. Written comments and a request for informal conference may be e-mailed to the Division at DmlrPublicNotice@dmme.virginia.gov.

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cessors, owning an interest in the gas, oil, coal or minerals as identified in the pooling orders for Well Number VGB0 07-0515-1934-04 County of Dickenson Quad Duty District Ervinton filed with the Virginia Division of Gas and Oil Board. The well site is situated approximately 8,850 feet Northwest of the Intersection of Virginia Routes 601 and 618 and approximately 1,400 feet Southwest of Cane Creek School in Dickenson County, Virginia.
NOTICE IS HEREBY GIVEN that EnerVest Operating, LLC, on behalf of Range Resources-Pine Mountain, Inc., 408 West Main Street, Abingdon, Virginia 24210, is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order disbursement of the principal and accrued interest, less escrow account fees, held in escrow, along with all future royalties attributable to the drilling unit, to each gas claimant identified in the pooling order pursuant to Virginia Code § 45.1-361.2 in regard to the above-referenced well number and docket number.
NOTICE IS FURTHER GIVEN that this cause has been submitted to the Department of Mines, Minerals & Energy Division of Gas and Oil Board for release of funds held in escrow or suspense because of conflicting claims to coalbed methane gas.
 All interested persons may contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia 24266, (276) 415-9650 or the Applicant at the address shown above.
 3-24t s3-23

PUBLIC NOTICE
 Environmental Permit
PURPOSE OF NOTICE: To seek public comment on a draft permit from the Department of Environmental Quality that will allow the release of treated wastewater into a water body in Dickenson County, Virginia.
PUBLIC COMMENT PERIOD: First public notice issue date (to be entered by the newspaper). The comment period lasts until 5 p.m. 30 days from this date.
PERMIT NAME: Virginia Pollutant Discharge Elimination System Permit - Wastewater issued by DEQ, under the authority of the State Water Control Board.
APPLICANT NAME, ADDRESS AND PERMIT NUMBER: Breaks Interstate Park Commission; P.O. Box 100, Breaks VA 24607; (276)865-4413. Permit No. VA0023892.
FACILITY NAME AND LOCATION: Breaks Interstate Park Camp No.1 Sewage Treatment Plant; St Rt 743, below dam, Breaks, VA 24607.
PROJECT DESCRIPTION: Breaks Interstate Park Commission has applied for a reissuance of a permit for the publicly owned Breaks Interstate Park Camp No. 1 Sewage Treatment Plant. The applicant proposes to release treated sewage wastewaters from Breaks Interstate Park Camp No. 1 at a rate of 60,000 gallons per day to a water body. The sludge will be pumped and hauled to the Town of Tazewell Water Pollution Control Facility for additional treatment and final disposal. The facility proposes to release the treated sewage in Laurel Branch in Dickenson County, in the Big Sandy River watershed. A watershed is the land area drained by a river and its incoming streams. The facility has been granted reduced monitoring frequencies for qualifying parameters due to the facility's exemplary compliance history. Provisions are in place to resume previous monitoring frequencies should a violation occur. The permit will limit the following pollutants to amounts that protect water quality: pH; five day biochemical oxygen demand (BOD5); total suspended solids; and e.coli; and includes other requirements and special conditions.
HOW TO COMMENT AND/OR REQUEST A PUBLIC HEARING: DEQ accepts comments and requests for public hearing hand-delivery, by e-mail, fax or postal mail. All comments and requests must be in writing and be received by DEQ during the comment period. Submittals must include the names, mailing addresses and telephone numbers of the commenter/requester and of all persons represented by the commenter/requester. A request for public hearing must also include: 1) The reason why a public hearing is requested. 2) A brief,

Continued on Page 15

ALUMINUM SHEETS

BRAND NEW PRINTING PLATES. STILL WRAPPED. 36X24. THE COALFIELD PROGRESS.

\$2

CONTACT BILL ENDEAN BENDEAN@COALFIELD.COM 276/679-1101, EXT. 265



Mill Creek kitchen
GREG GARLAND
AND CHRIS EVANS
COLUMNIST

Grits are commonly associated with the South. One reason for this regional association is the fact that three-quarters of the grits sold in the United States are produced in Southern states which stretch from Texas to Virginia. This area is known as the "grits belt." Another reason is at least two Southern states, Georgia and South Carolina, consider grits their official state food.

Grits, however, are actually of Native American origin and were produced in any region where maize could be grown. The traditional Native American way of making grits was to grind maize with a stone, then shift the grindings. The finer grindings would be meal and the coarser, grits.

The word grits is derived from the Old English word "grytt," which means course meal. There are four types of grits:

- Hominy: Dried white or yellow corn

kernels from which the hull and germ have been removed. It's sold dried or ready-to-eat in cans. When dried hominy is ground, it's called hominy grits. Grits are available in three grinds – fine, medium and coarse.

- Whole-ground or stone-ground grits: These grits are a coarse grind. You'll find stone-ground grits at gristmill gift shops and specialty food stores.

- Quick and regular grits: The only difference between these types is in granulation. Quick grits are ground fine and cook in five minutes; regular grits are medium grind and cook in 10 minutes.

- Instant grits: These fine-textured grits have been precooked and dehydrated. To prepare them, simply add boiling water.

Grits are commonly thought of as a breakfast food, but grits can also be served with shrimp as a main dish, or as a side dish with pork and fish.

In our kitchen on Mill Creek, we recently prepared Jalapeño Cheese Grits to eat with salmon patties. Our recipe was from the Food Network.

JALAPENO CHEESE GRITS
2 cups quick-cooking grits
2 ½ cups grated extra-sharp Cheddar cheese
1 stick unsalted butter
1 tablespoon hot sauce
3 large eggs, well beaten
2 jalapeños, finely diced
½ cup canned chopped green chiles
Garlic salt
Preheat oven to 350°. Cook the grits according to the directions on the back of the package. Remove from heat and add next six ingredients. Stir well and season with garlic salt, to taste. Pour into a buttered 9-inch baking dish and bake for 1 hour. (If only half of the recipe is made, bake only 50 minutes.) Let cool slightly before slicing and serving.

MABEL'S TABLE
One reason for the Mabel's Table section of this column is to highlight traditional recipes, cooking, and mountain practices. In this article, we include Native American and Appalachian Mountain uses for crops

and indigenous plants.
Sources: www.cookcfb.org; www.foodnetwork.com (Note: Because we found the grits recipe we used several years ago, it is longer on the food network web site;) www.southernliving.com; Southern Appalachian Mountain Cookbook: Rare Time-Tested Recipes from The Blue Ridge and Great Smoky Mountains, edited by Ferne Shelton; www.southernliving.com

Help Wanted: We would welcome your recipes for use in this column. You can email your submissions to millcreekkitchen@gmail.com or mail them to Mill Creek Kitchen, P.O. Box 457, Pound, Va. 24279. Our main interest is in regional recipes which incorporate ingredients which can be purchased locally. This is one way to help preserve the food culture of our area. Likewise, we are regular cooks, not trained professionals, who enjoy learning new (and old) ways to prepare good food. So send us your personal favorite or family recipes. We look forward to hearing from you.

Haysi regional jail bookings

Information provided the Southwest Virginia Regional Jail Authority. All individuals are innocent until proven guilty.

To get the outcome of a case: Go to www.courtbar.org. Use index box near top left to select the court. Follow the prompt to the next main page. Select the locality from the menu on the left. Type the name you want to search and follow instructions.

Contact us at 276/679-1101, extensions 235 or 236, to request publication of the outcome of your case, or email jlester@coalfield.com or jenay@coalfield.com.

HAYSI Commits from 2/19-25/2016

- BOYD, JENNIFER M.: Charges: Drugs: Possess Schedule I Or II (Buchanan GDC); Drugs: Possess Schedule III (Buchanan GDC); DWI: 1st Offense (Buchanan GDC); 2/22/2016.
- BURRESS, CHRISTOPHER A.: Charges: Contempt Of Court: W/O Jury (Buchanan Circuit); 2/25/2016.
- CARTER, RONALD L.: Charges: Drugs:

Sell/Provide For Resale Schedule I Or II (Buchanan Circuit); Petit Larceny: <\$200 Not From A Person (Buchanan Circuit); 2/24/2016.

- CHARLES, SABRINA M.: Charges: Contempt Of Court: W/O Jury (Buchanan Circuit); 2/24/2016.
- COLEMAN, THOMAS L.: Charges: (Conspiracy) Drugs: Manufacture Methamphetamine (Buchanan GDC); Drugs: Manufacture Methamphetamine (Buchanan GDC); Abuse/Neglect Child: Reckless Disregard For Life (Buchanan GDC); 2/23/2016.
- DEEL, HEATHER R.: Charges: (Conspiracy) Drugs: Manufacture Methamphetamine (Buchanan GDC); Drugs: Manufacture Methamphetamine (Buchanan GDC); Abuse/Neglect Child: Reckless Disregard For Life (Buchanan GDC); 2/23/2016.
- EDWARDS, STEPHANIE L.: Charges: Probation: Violation On Felony Offense (Buchanan Circuit); 2/21/2016.
- HAYES, RONNIE D.: Charges: DWI: 1st Offense (Buchanan GDC); 2/20/2016.
- MULLINS, THOMAS B.: Charges: DWI: 1st Offense (Dickenson GDC); 2/20/2016.
- RATLIFF, CHRISTOPHER S.: Charges: Assault & Battery - Family Member (Buchanan JDR);

- 2/23/2016.
- SALYERS, JESSICA R.: Charges: Profane Swearing Or Intoxication In Public (Dickenson GDC); 2/21/2016.
- STANLEY, WESLEY C.: Charges: Drugs: Distribute/Sell For Profit Schedule I Or II (Dickenson Circuit); Probation: Violation On Felony Offense (Dickenson Circuit); 2/22/2016.
- STILTNER, KAYTLIN T.: Charges: Shoplift/Alter Price/Conceal/Transfer Goods <\$200 (Buchanan GDC); 2/19/2016.
- SUTER, MARY J.: Charges: Jail: Delivery Of Drugs/Synth To Prisoner (Buchanan Circuit); 2/20/2016.
- TAYLOR, ADDISON S.: Charges: Contempt Of Court: W/O Jury (Buchanan Circuit); 2/24/2016.
- THOMPSON, MARK E.: Charges: (Conspiracy) Drugs: Manufacture Methamphetamine (Buchanan GDC); Drugs: Manufacture Methamphetamine (Buchanan GDC); Abuse/Neglect Child: Reckless Disregard For Life (Buchanan GDC); 2/23/2016.
- YATES, MATTHEW A.: Charges: Shoplift/Alter Price/Conceal/Transfer Goods <\$200 (Buchanan GDC); 2/21/2016.

Sheriff's Report

FEB. 29 - March 7
 ■ Civil process: 107
 ■ Warrants served: 28
 ■ Funeral escorts: 4
 ■ Assist motorists: 9
 ■ Domestic calls: 4
 ■ Protective orders served: 9
 ■ School incidents: 5
 ■ DUI arrests: 0
 ■ Transports: 0
 ■ Number of calls for week: 450 (113 of which were dispatched to the sheriff's office)
 ■ Calls year to date: 1171

— Provided by Sheriff Bobby Hammons

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From Page 14

informal statement regarding the nature and extent of the interest of the requester or of those represented by the requestor, including how and to what extent such interest would be directly and adversely affected by the permit. 3) Specific references, where possible, to terms and conditions of the permit with suggested revisions. A public hearing may be held, including another comment period, if public response is significant, based on individual requests for a public hearing, and there are substantial, disputed issues relevant to the permit.

CONTACT FOR PUBLIC COMMENTS, DOCUMENT REQUESTS AND ADDITIONAL INFORMATION: Clairise R. Shaheen: DEQ, Southwest Regional Office, 355-A Deadmore Street, Abingdon, Virginia, 24210; Phone: (276)676-4800; E-mail: clairise.shaheen@deg.virginia.gov ; Fax: (276)676-4899. The public may review the draft permit and application at the DEQ office named above by appointment or may request copies of the documents from the contact person listed above.

3-2-21 s3-9

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agency or authority may within 30 days of March 30, 2016, submit written comments or objections, concerning the proposed operation, and may also request in writing, that VDMRL hold an informal conference concerning the application. A request for an informal conference shall follow the requirements of 4 VAC 25-130-773.13(c) of VDMRL's Regulations. All correspondence should be submitted to VDMRL, P.O. Drawer 900, Big Stone Gap, Virginia 24219. Attn: Permit Section, Phone: (276) 523-8202

Paramont Coal Company Virginia, LLC Applicant
3-9-4t s3-30

COMMONWEALTH OF VIRGINIA VIRGINIA GAS AND OIL BOARD HEARINGS
MARCH 15, 2016
Pursuant to Sections 45.1-361.9B and 45.1361.22.B of the Code of Virginia, the Virginia Gas and Oil Board will hold its scheduled monthly hearing commencing at 9 a.m. on Tuesday, March 15, 2016 at the Russell County Government Conference Center, 139 Highland Drive, Lebanon, Virginia.

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authorization to begin paying royalties directly to Buckhorn Coal Company, Anita Helton, Norma Jean Street, Connie Torres, Nancy Tiller, Christine Lester, Lucas Blankenship & Dorothy Dotson; (3) Dismissal of coal owner: Buckhorn Coal Company, Unit AY107. Docket Number VGOB 01-0821-0913-01.

6. A petition from CNX Gas Company, LLC, for (1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to Tracts 2B & 4, as depicted upon the annexed table; and (2) authorization to begin paying royalties directly to the parties of the prevailing plaintiffs: Paul Eugene Richardson, Shelby Ruth Richardson & Loretta Mae Richardson, and authorization to begin paying royalties directly to the party that was previously identified as "unlocatable" Clarence Randall McGlothlin. Unit EE35. Docket Number VGOB 02-0820-1056-01.

7. A petition from CNX Gas Company, LLC, for (1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to Tract 1B, as depicted upon the annexed table; and (2) authorization to begin paying royalties directly to Buckhorn Coal Company, Lowie Perkins, Ernest & Nancy Perkins; (3) Dismissal of Coal owner: Buckhorn Coal Company, Unit AZ110. Docket Number VGOB 02-0917-1070-04.

8. A petition from CNX Gas Company, LLC, for (1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to Tracts 2A & 2B, as depicted upon the annexed table; and (2) authorization to begin paying royalties directly to Mattie Marie Shortridge, Anna Mae Paek, Harrison Wyatt, LLC, Wesley D. Hatfield, Judy Jenkins Rollins, Harry Hatfield, Arvil Blankenship, Jr., Peggy Phillips, Patricia A. Key, Lynda G. Mooney, Elizabeth Santos, Micky Hale, Ronnie Christopher Hale, Roy R. Shortridge, Linda C. Hale, Joann Lambert & Jennie Martin. Unit AX102. Docket Number VGOB 03-0318-1127-02.

9. A petition from CNX Gas Company, LLC, for (1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to Tracts 4, 7, 9, 10, 11 & 12, as depicted upon the annexed table; and (2) authorization to begin paying royalties directly to the parties of the prevailing plaintiffs Ira Gordon Ratliff & Connie Marie Ratliff. Unit T18. Docket Number VGOB 95-0321-0494-01.

3. A petition from CNX Gas Company, LLC, for (1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to Tracts 1E, 1F, & 1G, as depicted upon the annexed table; and (2) authorization to begin paying royalties directly to Mitchell Counts, Sandra Dowdy, Gary Davis, Patrick Counts, CNX Gas Company LLC, Grady McGlothlin & Pauline Jerline McGlothlin; (3) Dismissal of Coal Owner: Hurt McGuire Land Trust. Unit X37. Docket Number VGOB 98-0324-0633-03.

4. A petition from CNX Gas Company, LLC, for (1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to Tracts 1A, 1B, 1C, 1D, 1E, 1F, 1G, 1H, 1J, 1K, 1L & 1M, as depicted upon the annexed table; and (2) authorization

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to begin paying royalties directly to Gent Enterprises LLP, Otis J. Fields, et ux, Anita Helton, Norma Jean Street, Connie Torres, Nancy Tiller, Christine Lester, Lucas Blankenship, Dorothy Dotson, Hazel Goad, Patricia Hurt, Barbara Adams, Robert C. Fields, Diane Fields & Maggie Lee Dye; (3) Dismissal of Coal Owner: Buckhorn Coal Company, Unit AZ109. Docket Number VGOB 03-1118-1227-02.

11. A petition from CNX Gas Company, LLC, for (1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to Tracts 999, 999A, 1H, 3A, 3B, 3C, 3E & 3F, as depicted upon the annexed table; and (2) authorization to begin paying royalties directly to Catherine Caldwell, Buckhorn Coal Company, Cathy Ward, Claude E. Dye, Doris E. Corns, Rita Hess, Deborah Hess, Jeffrey Dye, Doris Dye, Dolphas Dye, Cecil Dye, Connie J. Richardson, Danny Lee Dye, Wanda S. Richardson, Ronnie K. Dye, Michael Whited, Ferrell Whited, Herald Whited, Marty Whited & Melissa Skeens; (3) Dismissal of Coal owner: Buckhorn Coal Company, Unit AZ112. Docket Number VGOB 03-1216-1240-02.

12. A petition from CNX Gas Company, LLC, for (1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to Tracts 1D, 1E, 1F, 1G & 1I, as depicted upon the annexed table; and (2) authorization to begin paying royalties directly to James P. Blankenship, Gent Enterprises, LLP, Anita Helton, Norma Jean Street, Connie Torres, Nancy Tiller, Christine Lester, Lucas Blankenship, Dorothy Dotson, Otis Fields, & Patricia Hurt; (3) Dismissal of Coal Owner: Buckhorn Coal Company, Unit AZ108. Docket Number VGOB 04-0217-1257-02.

13. A petition from CNX Gas Company, LLC, for (1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to a portion of Tracts 3B, 3C, 3E, 3F & 3G, as depicted upon the annexed table; and (2) authorization to begin paying royalties directly to Anita Helton, Norma Jean Street, Connie Torres, Nancy Tiller, Christine Lester, Lucas Blankenship, Dorothy Dotson, Otis Fields, Patricia Hurt, Barbara Adams & Evelyn Nygaard. (3) Dismissal of coal owner: Buckhorn Coal Company, Unit BA108. Docket Number VGOB 04-0921-1328-01.

14. A petition from CNX Gas Company, LLC, for (1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to Tract 1D, as depicted upon the annexed table; and (2) authorization to begin paying royalties directly to Kenneth & Kathy Street. Unit AV101. Docket Number VGOB 04-0921-1328-01.

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deposited with the Board's Escrow Agent, attributable to Tract 4, as depicted upon the annexed table; and (2) authorization to begin paying royalties directly to the parties to the royalty split between Swords Creek Land Partnership and Buckhorn Coal Company. Unit BF118. Docket Number VGOB 04-1019-1348-01.

16. A petition from EnerVest Operating, LLC, for a 90 day extension request from April 1, 2016, in order to properly disburse escrowed funds from certain units. Docket Number VGOB 16-0315-4087.

17. A petition from EnerVest Operating, LLC, for (1) Modification of the Nora Coalbed Methane Gas Field Rules, to allow one additional coalbed gas well to be drilled within each of the 58.77 acre Nora units identified hereto. (2) For an administrative order providing that additional well permits may be issued in the Nora Field after this application is filed and while it is pending. Units 78AQ, 79AQ, 80AQ, 78AR, 79AR, 80AR, 78AS, 79AS, 80AS, 61BC, 58BD, 59BD, 60BD, 61BD, 64BD, 58BE, 59BE, 60BE, 61BE, 58BF & 35B0. Docket Number VGOB 89-0126-0009-86.

18. A petition from Ener Vest Operating, LLC, to withdraw the previously approved petition, originally submitted by EQT Production Company, and heard by the Board on June 17, 2014. Unit VC-702966. Docket Number VGOB 94-0816-0467-04.

19. A petition from EnerVest Operating, LLC, to disburse funds from the escrow account for Well V-550323, to all known owners in Tract 1. Unit V-550323. Docket Number VGOB 03-1021-1215-01.

20. A petition from EnerVest Operating, LLC, requesting the Virginia Gas and Oil Board to enter an order re-pooling all unleased interest or estates of all persons or entities owning oil, gas and coalbed methane interests in the formations underlying the tracts encompassed by the drilling unit supporting Well Numbers 536593 and 538606. Unit BU-42. Docket Number VGOB 07-1016-2050-02.

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sons or entities owning oil, gas and coalbed methane interests in the formations underlying the tracts encompassed by the drilling unit supporting Well Numbers 536422 and 538743. Unit BV-Docket Number VGOB 08-0520-2228-01.

24. A petition from EnerVest Operating, LLC, to disburse funds from the escrow account for well VC-536636, to all known owners in Tract 2. VGOB 09-1117-2635-02. Unit VC-536636. Docket Number VGOB 09-1117-2635-02.

25. A petition from EnerVest Operating, LLC, for pooling of Well No. VCI-538558, New Garden District, Russell County, Virginia. Docket Number VGOB 16-0315-4088.

26. A petition from Ener Vest Operating, LLC, for pooling of Well No. VCI-531502, New Garden District, Russell County, Virginia. Docket Number VGOB 16-0315-4089.

27. The Board will receive an update of Board and Division activities from the staff.

28. The Board will review the February 2016 minutes for approval.

Information concerning the above docket items can be viewed from 8 a.m. to 5 p.m., Monday through Friday at the office of the Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia. All questions concerning the agenda should be directed to the Division of Gas and Oil by telephoning 276-415-9700.

Anyone needing special accommodations due to a disability for the March 2016 hearing should contact the Department of Mines, Minerals and Energy in advance of the hearing at 276-415-9700 or by calling the Virginia Relay Center TTY/TDD at 1-800-828-1120 or 1140 by March 08, 2016.

The deadline for filing of petitions to the Board for the April 2016 hearing is 5 p.m., Friday, March 18 with the April hearing scheduled for Tuesday, April 19, 2016 at the Russell County Government Conference Center, 139 Highland Drive, Lebanon, Virginia. 3-9-1t s3-9

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AD NETWORK

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AD NETWORK

eycon.com 804-798-8354

AD NETWORK

AD NETWORK

HELP WANTED / MECHANICS

Heavy Equipment Diesel Mechanic- Richmond area contractor seeking a mechanic with Cat, Komatsu, Volvo equipment experience. Good driving record. Drug test req'd. andy@stanleycon.com 804-798-8354

AD NETWORK

AD NETWORK

HELP WANTED - DRIVERS

CDL TRAINING FOR LOCAL/OTR DRIVERS! \$40,000-\$50,000 1ST Year! 4wks or 10 Weekends for CDL Veterans in Demand! Richmond/Fredericksburg 800-243-1600; Lynchburg/Roanoke 800-614-6500; LFCC/Winchester 800-454-1400

AD NETWORK

AD NETWORK

67 Driver Trainees needed! No CDL? No Problem-We Train. Be Job ready in as little as 20 days! Earn Great pay/benefits! 1-800-874-7131

AD NETWORK

AD NETWORK

Heavy Haul Truck Driver - Richmond area Contractor seeking a heavy haul lowboy driver. Experienced preferred. Good driving record. Drug test req'd. andy@stanleycon.com 804-798-8354

AD NETWORK

AD NETWORK

MISCELLANEOUS

AVIATION Grads work with JetBlue, Boeing, NASA and others-start here with hands on training for FAA certification. Financial aid if qualified. Call Aviation Institute of Maintenance 877-204-4130.

AD NETWORK

AD NETWORK

SERVICES

DIVORCE - Uncontested, \$450 + \$88 court cost. No court appearance. Estimated completion time twenty-one days. Telephone inquiries welcome - no obligation. Hilton Oliver, Attorney. 757-490-0126. Se Habla Español.

AD NETWORK

AD NETWORK

STEEL BUILDINGS

STEEL BUILDINGS MUST GO perfect for home & Garages Lowest Prices, MAKE OFFER and LOW Monthly Payments on remaining cancelled orders 20x24, 25x30, 30x44, 35x60 CALL 757-301-8885 Nicole

AD NETWORK

AD NETWORK

"One of VA's Largest Consignment Auctions" Sat., March 26 @ 9:00 A.M. Gray Auctions Yard, 14089 Robinson Rd, Stony Creek, VA 23882. www.graycoserVICES.com Call Joe 804-943-3506 VAAL#1104

AD NETWORK

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EDUCATION

MEDICAL BILLING TRAINEEES! Train to become a Medical Office Assistant! NO EXPERIENCE NEEDED! Training & Job Placement available at CTT! HS Diploma/GED & Computer needed. 1-888-424-9419

AD NETWORK

AD NETWORK

FARM/LIVESTOCK

Our Hunters will Pay Top \$\$\$ to hunt your land. Call for a Free Base Camp Leasing info packet & Quote. 1-866-309-1507 www.BaseCampLeasing.com

AD NETWORK

AD NETWORK

FOSTER CARE

Almost 6,000 children in Virginia foster care. FOSTER FAMILIES ARE NEEDED! PLEASE CALL 540-613-5120 or VISIT www.ncgffc.com

AD NETWORK

AD NETWORK

HELP WANTED

The Virginia Press Association seeks a dynamic leader to chart our course for the future. Anticipating the retirement of our long-time executive director, we're searching for a trailblazer to build on past success, while addressing the challenges facing our members in the 21st century. The next executive director will help define and implement VPA's mission in a changing business environment. The candidate will work with the board, full-time staff, members, and others to create new opportunities for growth. This position will require detailed business planning skills, goal-setting, establishing measurable objectives, accurate cost estimates, and task deadlines.

Duties include: member relations, engagement and development, government relations and lobbying; sales, marketing and fundraising; community and industry relations; public speaking; programming and event planning; staff. P&L and administrative management. Meaningful experience in each is a job requirement, as are strong communication skills, superior organizational ability, and professional polish. We will show preference to candidates with a background in journalism and media issues, association management, or government relations.

If interested, please send cover letter, resume and salary history and expectations to Marisa Porto, president, VPA Board of Directors, at mporto@daily-press.com. Applications must be received by Tuesday, March 15.

AD NETWORK

AD NETWORK

HELP WANTED / FOREMAN

DMM Certified Surface Foreman- Richmond area contractor seeking DMM Certified Surface Foreman for overburden removal, Richmond and surrounding areas. Good driving record. Drug test req'd. andy@stan-

AD NETWORK

AD NETWORK

HELP WANTED / MECHANICS

Heavy Equipment Diesel Mechanic- Richmond area contractor seeking a mechanic with Cat, Komatsu, Volvo equipment experience. Good driving record. Drug test req'd. andy@stanleycon.com 804-798-8354

AD NETWORK

AD NETWORK

HELP WANTED - DRIVERS

CDL TRAINING FOR LOCAL/OTR DRIVERS! \$40,000-\$50,000 1ST Year! 4wks or 10 Weekends for CDL Veterans in Demand! Richmond/Fredericksburg 800-243-1600; Lynchburg/Roanoke 800-614-6500; LFCC/Winchester 800-454-1400

AD NETWORK

AD NETWORK

67 Driver Trainees needed! No

Exhibit J
V-550323
VG0B 03-1021-1215-01

| <u>Payment Date</u> | <u>Amount</u> |
|---------------------|---------------|
| 6/2/2004 | \$464.83 |
| 7/5/2004 | \$2,702.63 |
| 8/4/2004 | \$1,756.81 |
| 9/1/2004 | \$1,484.27 |
| 10/4/2004 | \$1,315.74 |
| 11/2/2004 | \$1,008.40 |
| 12/2/2004 | \$1,054.52 |
| 1/6/2005 | \$1,383.16 |
| 2/7/2005 | \$1,238.56 |
| 3/3/2005 | \$995.44 |
| 4/5/2005 | \$867.81 |
| 5/6/2005 | \$874.25 |
| 6/7/2005 | \$909.00 |
| 7/6/2005 | \$818.43 |
| 8/5/2005 | \$681.88 |
| 9/8/2005 | \$795.73 |
| 10/6/2005 | \$1,058.92 |
| 11/8/2005 | \$1,516.01 |
| 12/7/2005 | \$1,968.04 |
| 1/6/2006 | \$1,856.11 |
| 2/6/2006 | \$1,271.82 |
| 3/8/2006 | \$1,459.13 |
| 4/7/2006 | \$890.60 |
| 5/10/2006 | \$802.16 |
| 6/6/2006 | \$897.51 |
| 7/11/2006 | \$874.34 |
| 8/7/2006 | \$699.18 |
| 9/8/2006 | \$725.96 |
| 2/8/2007 | \$927.01 |
| 4/6/2007 | \$854.07 |
| 10/12/2009 | \$795.92 |
| 10/12/2009 | \$647.23 |
| 10/12/2009 | \$625.91 |
| 10/12/2009 | \$806.94 |
| 10/12/2009 | \$784.08 |
| 10/12/2009 | \$808.96 |
| 10/12/2009 | \$786.67 |
| 10/12/2009 | \$688.97 |
| 10/12/2009 | \$593.22 |
| 10/12/2009 | \$660.11 |
| 10/12/2009 | \$721.99 |
| 10/12/2009 | \$731.84 |
| 10/12/2009 | \$690.26 |
| 10/12/2009 | \$712.66 |
| 10/12/2009 | \$870.69 |
| 10/12/2009 | \$857.99 |
| 10/12/2009 | \$1,081.23 |
| 10/12/2009 | \$1,104.17 |
| 10/12/2009 | \$1,267.57 |
| 10/12/2009 | \$857.79 |
| 10/12/2009 | \$744.76 |
| 10/12/2009 | \$671.46 |
| 10/12/2009 | \$542.12 |
| 10/12/2009 | \$600.95 |
| 10/12/2009 | \$598.21 |
| 10/12/2009 | \$349.24 |
| 10/12/2009 | \$357.19 |
| 10/12/2009 | \$241.24 |
| 10/12/2009 | \$244.57 |
| 10/12/2009 | \$243.55 |
| 10/12/2009 | \$257.28 |
| 10/12/2009 | \$269.37 |
| 11/9/2009 | \$205.72 |
| 12/9/2009 | \$270.17 |
| 4/14/2010 | \$344.77 |
| 4/14/2010 | \$435.12 |

Exhibit J
V-550323
VG0B 03-1021-1215-01

| <u>Payment Date</u> | <u>Amount</u> |
|---------------------|---------------|
| 4/14/2010 | \$381.32 |
| 5/10/2010 | \$314.79 |
| 5/10/2010 | \$357.85 |
| 6/8/2010 | \$252.27 |
| 7/13/2010 | \$334.97 |
| 8/10/2010 | \$297.99 |
| 9/10/2010 | \$349.66 |
| 10/11/2010 | \$352.61 |
| 11/11/2010 | \$236.36 |
| 12/9/2010 | \$256.10 |
| 1/13/2011 | \$207.43 |
| 2/11/2011 | \$332.50 |
| 3/11/2011 | \$278.79 |
| 4/12/2011 | \$276.48 |
| 5/11/2011 | \$298.06 |
| 6/11/2011 | \$303.90 |
| 7/13/2011 | \$320.14 |
| 8/10/2011 | \$213.50 |
| 9/12/2011 | \$376.22 |
| 10/12/2011 | \$294.85 |
| 11/10/2011 | \$253.18 |
| 12/9/2011 | \$243.19 |
| 1/17/2012 | \$231.36 |
| 2/10/2012 | \$210.56 |
| 3/12/2012 | \$451.95 |
| 3/12/2012 | \$193.23 |
| 4/13/2012 | \$140.37 |
| 5/11/2012 | \$170.42 |
| 6/12/2012 | \$792.83 |
| 6/12/2012 | \$110.61 |
| 7/11/2012 | \$80.86 |
| 8/10/2012 | \$151.25 |
| 9/12/2012 | \$178.62 |
| 10/10/2012 | \$188.38 |
| 11/9/2012 | \$147.17 |
| 12/12/2012 | \$183.14 |
| 1/10/2013 | \$213.88 |
| 2/11/2013 | \$236.94 |
| 3/13/2013 | \$201.73 |
| 4/10/2013 | \$170.80 |
| 5/10/2013 | \$208.77 |
| 6/10/2013 | \$231.95 |
| 7/8/2013 | \$271.61 |
| 8/12/2013 | \$264.88 |
| 9/13/2013 | \$229.77 |
| 10/10/2013 | \$209.03 |
| 11/13/2013 | \$207.58 |
| 12/11/2013 | \$206.32 |
| 1/10/2014 | \$204.39 |
| 2/11/2014 | \$203.89 |
| 3/12/2014 | \$314.83 |
| 4/10/2014 | \$311.25 |
| 5/14/2014 | \$286.67 |
| 6/13/2014 | \$265.67 |
| 7/9/2014 | \$297.34 |
| 8/14/2014 | \$276.29 |
| 9/30/2014 | \$303.08 |
| 10/31/2014 | \$261.11 |
| 11/28/2014 | \$263.82 |
| 12/31/2014 | \$270.35 |
| 1/30/2015 | \$246.49 |
| 2/27/2015 | \$283.88 |
| 3/31/2015 | \$223.26 |
| 4/30/2015 | \$180.94 |
| 5/29/2015 | \$190.45 |
| 6/30/2015 | \$154.37 |

Exhibit J
V-550323
VGOB 03-1021-1215-01

| <u>Payment Date</u> | <u>Amount</u> |
|---------------------|---------------|
| 7/31/2015 | \$159.61 |
| 8/31/2015 | \$175.08 |

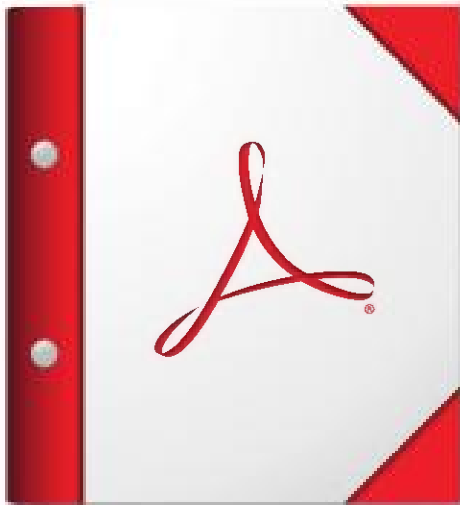
**Exhibit J
V-550323
VGOB 03-1021-1215-01**

| <u>Payment Date</u> | <u>Amount</u> |
|--|---------------|
| 9/30/2015 | \$174.43 |
| 10/30/2015 | \$193.89 |
| TOTAL PAYMENTS | \$74,279.50 |
| INTEREST | \$4,505.60 |
| FEES | -\$340.14 |
| TOTAL AFTER INTEREST & FEES | \$78,444.96 |

Escrow Agent Summary November 2015

| <u>Unit Name</u> | <u>Docket #</u> | <u>Operator</u> | <u>Beginning Market Value</u> | <u>Deposits</u> | <u>Money Mkt Interest</u> | <u>Fees</u> | <u>Ending Market Value</u> |
|------------------|-----------------|----------------------------|---------------------------------------|-----------------|-----------------------------------|-------------|--------------------------------|
| V-550323 | 1215 | EnerVest Operating, LLC | \$78,711.28 | \$193.89 | \$12.36 | -\$6.56 | \$78,911.14 |

| | |
|---|--------------------|
| TOTAL PAYMENTS | \$78,444.96 |
| Escrow Agent Summary November 2015 | <u>\$78,911.14</u> |
| Difference | \$466.18 |



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