



**COMMONWEALTH OF KENTUCKY
TREY GRAYSON, SECRETARY OF STATE**

0193715.09	darmstrong AMD
Trey Grayson, Secretary of State	
Received and Filed: 2/22/2010 10:12 AM	
Fee Receipt: \$40.00	

Division of Corporations Business Filings PO Box 718 Frankfort, KY 40602 (502) 564-3490 www.sos.ky.gov	Articles of Amendment (Domestic Profit Corporation)	AMD
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Pursuant to the provisions of KRS 271B, the undersigned applies to amend articles of incorporation, and for that purpose, submits the following statements:

1. Name of the corporation on record with the Office of the Secretary of State is

Daugherty Petroleum, Inc.

(The name must be identical to the name on record with the Secretary of State.)

2. The text of each amendment adopted: Article I of the Articles of Incorporation is amended to read as follows:

"Article I. The name of the corporation shall be NGAS Production Co."

3. If the amendment provides for an exchange, reclassification, or cancellation of issued shares, provisions for implementing the amendment, if not contained in the amendment itself, are as follows:

N/A

4. The date of adoption of each amendment was as follows: February 18, 2010

5. Check the option that applies (check only one option):

- The amendment(s) was (were) duly adopted by the incorporators prior to issuance of shares.
- The amendment(s) was (were) duly adopted by the board of directors prior to issuance of shares.
- The amendment(s) was (were) duly adopted by the incorporators or board of director without shareholder action as shareholder action was not required.
- If the amendment(s) was (were) duly adopted by the shareholders, the:
- a) 100 Number of outstanding shares.
- b) 100 Number of votes entitled to be cast by each voting group entitled to vote separately on the amendment
- c) 100 Number of votes of each voting group indisputably represented at the meeting.
- d) 100 The total number of votes in favor of the amendment.
- e) 0 The number of votes against the amendment.
- f) 100 The number of votes cast for the amendment by each voting group was sufficient.

6. This application will be effective upon filing, unless a delayed effective date and/or time is provided. The effective date or the delayed effective cannot be prior to the date the application is filed. The date and/or time is N/A

(Delayed effective date and/or time)

I declare under penalty of perjury under the laws of Kentucky that the foregoing is true and correct.

<u>W S Daugherty</u>	<u>William S. Daugherty</u>	<u>Chairman</u>	<u>02/18/10</u>
Signature of Officer or Chairman of the Board	Printed Name	Title	Date

(09/09)

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COMMONWEALTH OF KENTUCKY
ELAINE N. WALKER, SECRETARY OF STATE

0193715.09 amcray
AMD
Elaine N. Walker, Secretary of State
Received and Filed:
6/29/2011 2:46 PM
Fee Receipt: \$40.00

Division of Business Filings
Business Filings
PO Box 718
Frankfort, KY 40602
(502) 564-3490
www.sos.ky.gov

Articles of Amendment
(Domestic Profit or Professional Services Corporation)

AMD

Pursuant to the provisions of KRS 14A and KRS 271B, the undersigned applies to amend articles of incorporation, and for that purpose, submits the following statements:

1. Name of the corporation on record with the Office of the Secretary of State is

NGAS Production Co.

(The name must be identical to the name on record with the Secretary of State.)

2. The text of each amendment adopted: Article 1 of the certificate of incorporation of NGAS Production Co.

shall be amended in its entirety to read as follows:

Article 1: The name of the corporation is Magnum Hunter Production, Inc.

3. If the amendment provides for an exchange, reclassification, or cancellation of issued shares, provisions for implementing the amendment, if not contained in the amendment itself, are as follows:

4. The date of adoption of each amendment was as follows: June 28, 2011

5. Check the option that applies (check only one option):

- The amendment(s) was (were) duly adopted by the incorporators prior to issuance of shares.
 The amendment(s) was (were) duly adopted by the board of directors prior to issuance of shares.
 The amendment(s) was (were) duly adopted by the incorporators or board of director without shareholder action as shareholder action was not required.
 If the amendment(s) was (were) duly adopted by the shareholders, the:
a) 100 Number of outstanding shares.
b) 100 Number of votes entitled to be cast by each voting group entitled to vote separately on the amendment
c) 100 Number of votes of each voting group indisputably represented at the meeting.
d) 100 The total number of votes in favor of the amendment.
e) 0 The number of votes against the amendment.
f) Yes The number of votes cast for the amendment by each voting group was sufficient.

6. This application will be effective upon filing, unless a delayed effective date and/or time is provided. The effective date or the delayed effective cannot be prior to the date the application is filed. The date and/or time is _____

(Delayed effective date
and/or time)

I declare under penalty of perjury under the laws of Kentucky that the foregoing is true and correct.

Ronald D. Ormand
Signature of Officer or Chairman of the Board

Ronald D. Ormand
Printed Name

Vice President & Treasurer
6/28/11
Title Date

(04/11)

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BEFORE THE VIRGINIA GAS AND OIL BOARD


Applicant: Magnum Hunter Production, Inc.)
Relief Sought: Transfer of Right to Operate Unit)
Legal Description: (See Exhibit "A" For Specific Description)) Docket Number
VGOB-16-0419-4090)

APPLICATION

1. Parties: The Applicant and proposed New Unit Operator is: Magnum Hunter Production, Inc., whose address for the purpose hereof is: 120 Prosperous Place, Suite 201, Lexington, Kentucky 40509. The existing Unit Operator is: Evan Energy Company, L.C. whose address for the purpose hereof is: 1999 East Stone Drive, Suite 201, Kingsport, TN 37660.
2. Allegation of Facts: Applicant is the owner of the right to develop and produce oil and gas from all established units pursuant to an Asset Purchase Agreement by and between Stone Mountain Energy, L.C. and Daugherty Petroleum, Inc. dated August 18, 2004. The existing Unit Operator, Evan Energy, L.C., was a wholly owned subsidiary of Stone Mountain Energy, L.C., who transferred all right, title and interest to Daugherty Petroleum, Inc. through a Bill of Sale dated October 7, 2004 attached hereto and made a part hereof. On February 18, 2010, Daugherty Petroleum, Inc. changed its name to NGAS Production Co. as evidenced by Articles of Amendment attached hereto and made a part hereof. On June 28, 2011, NGAS Production Co. changed its name to Magnum Hunter Production, Inc. as evidenced by Amendment attached hereto and made a part hereof. This application is made for the purpose of amending previous orders with regard to docket number 02-0820-1062 and docket number 02-0820-1061.
3. Legal Authority: The relief sought by this Application is authorized by Virginia Code Annotated § 45.1-361.21 et seq. and § 4 VAC 25-160-120.
4. Relief Sought: Applicant requests the Virginia Gas and Oil Board to enter an order transferring the right to operate all units listed in this application that were established by Board Order, from Evan Energy, L.C. to Magnum Hunter Production, Inc.

DATED this 16th day of March, 2016.

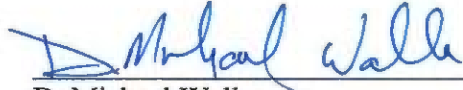
MAGNUM HUNTER PRODUCTION, INC.



D. Michael Wallen
Senior Vice President of Operations
Magnum Hunter Production, Inc.
120 Prosperous Place, Suite 201
Lexington, Kentucky 40509
(859) 263-3948

VERIFICATION

The foregoing Application to the best of my knowledge, information and belief is true and correct.



D. Michael Wallen
Senior Vice President of Operations

BILL OF SALE

BILL OF SALE, dated October 7, 2004, and effective as of October 12, 2004, by STONE MOUNTAIN ENERGY, LC, a Virginia limited liability company ("the Seller"), to DAUGHERTY PETROLEUM, INC., a Kentucky corporation ("the Buyer").

WHEREAS, Seller and Buyer are parties to that certain Asset Purchase Agreement, dated August 18, 2004 (the "Purchase Agreement"), the terms of which are incorporated by reference herein and made a part hereof, with respect to the sale by Seller and the purchase by Buyer of the Purchased Assets;

WHEREAS, Seller wishes to convey the Purchased Assets it owns pursuant to the terms and conditions of the Purchase Agreement.

NOW THEREFORE, for and in consideration of the payment of the Purchase Price, assumption of the Assumed Liabilities and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Seller does hereby grant, bargain, sell, convey, transfer and deliver to Buyer the Purchased Assets identified in Exhibit A hereto.

TO HAVE AND TO HOLD, subject to any Permitted Liens, all such Purchased Assets hereby sold and transferred to Buyer and its successors and assigns forever.

To the extent of any inconsistency between this Bill of Sale and the Purchase Agreement, the Purchase Agreement shall control and prevail. All capitalized terms used and not otherwise defined herein shall have the meanings given such terms in the Purchase Agreement.

IN WITNESS WHEREOF, Seller has caused this Bill of Sale to be executed as of the day and year first above written.

SELLER:
STONE MOUNTAIN ENERGY, LC
A Virginia limited liability company

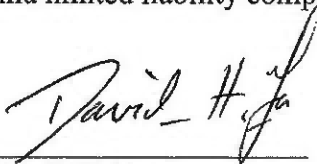
By: 
Name: David H. Few
Title: Vice President

EXHIBIT A**I. Permits**
Harlan County, Kentucky

<u>Permit No.</u>	<u>Field</u>	<u>Well No.</u>
91222	Amvest	700
91187	Amvest	701
91262	Amvest	703
91753	Amvest	706
91820	Amvest	707
92059	Amvest	708
91887	Amvest	709
91752	Amvest	710
91988	Amvest	719
91801	Amvest	720
92058	Amvest	721
92075	Amvest	722
92676	Amvest	725
92966	Amvest	726
92712	Amvest	727
93102	Amvest	728
93153	Amvest	729
93770	Amvest	732
92791	Amvest	734
93020	Amvest	735
93435	Amvest	756
93822	Amvest	759
93823	Amvest	764
93905	Amvest	766
94188	Amvest	788
93989	Amvest	789
92965	Francis Heirs	800
93101	Francis Heirs	801
95919	Karst	811
87191	Millers Cove	MC-4
90096	CHE	500
90919	Catron	501
90108	CHE	502
91776	Catron	503
91719	Catron	505
91843	Catron	507
91770	Catron	508
92065	Catron	509
91720	Catron	510
93847	Molus	512
90107	Molus	514
90206	Molus	515
90284	Foresters Creek	516
90252	KYWV	521
90211	KYWV	522
91721	KYWV	523
91769	KYWV	524

93154	KYWV	526
90160	JAD	531
93283	JAD	533
91878	JAD	534
92555	JAD	535
91831	JAD	536
91832	JAD	537
92159	JAD	538
92654	JAD	539
92409	Hall Land	542
92381	Hall Land	543
92556	Hall Land	544
92675	Hall Land	546
92752	Hall Land	547
92496	Chevrolet	552
92046	CHE	570
92221	Catron	573
92324	Catron	575
93460	Catron	579
92987	Foresters Creek	600
93103	Foresters Creek	601
92985	PVRC	602
93195	Pansy	604
93338	Forresters Creek	605
93339	Forresters Creek	606
93369	PVRC	607
93615	Pansy	608
93489	Pansy	609
93490	Pansy	610
93882	Pansy	611
93964	Pansy	612
93984	KYWV	620
93539	Catron	670
93715	Catron	671
93848	Catron	672
94123	Catron	675
93197	Dart	824
93196	Dart	825
77072	Blacksnake	1020
76336	JAD	8811
76749	Hall Land	8812
76942	Wallins	8832
77108	Hall Land	8843
77625	JAD	8921

Non-operated Wells

93169	Wallins	851 (WC-9)
95683	Wallins North	DPI-419
95618	Wallins North	DPI-420
95728	Hall Land	DPI-456
95716	Pansy	DPI-581
95187	Harlan North	Howard #1
95186	Harlan North	Howard #2

Lee County, Virginia

<u>Permit No.</u>	<u>Field</u>	<u>Well No.</u>
4623	Amvest	702
4620	Amvest	704
4624	Amvest	705
4944	Amvest	711
4895	Amvest	712
5280	Amvest	737
5074	Amvest	738
5314	Amvest	739
5236	Amvest	741
5094	Amvest	742
5296	Amvest	753
2497-01	Amvest	DLC #1
4929	Rose Hill	1000
5282	Rose Hill	1001
4964	Rose Hill	1004
591-03	Rose Hill	101
5553	Amvest	740
5425	Amvest	743
5552	Amvest	755
5482	Amvest	767

Bell County, Kentucky

<u>Permit No.</u>	<u>Field</u>	<u>Well No.</u>
93194	Blacksnake	527
93416	Blacksnake	528
92495	Molus	580
92493	Molus	585
92494	Blacksnake	591

Chesterfield County, Virginia

<u>Permit No.</u>	<u>Field</u>	<u>Well No.</u>
2963-01	Richard & Donna Toler	Toler #2

II. Wells

Well	State	County	Lessor	Field	Permit #
AMVEST					
700	KY	Harlan	Dulcimer Land	Amvest	91222
701	KY	Harlan	Dulcimer Land	Amvest	91187
702	VA	Lee	Dulcimer Land	Amvest	4623
703	KY	Harlan	Dulcimer Land	Amvest	91262
704	VA	Lee	Dulcimer Land	Amvest	4620
705	VA	Lee	Dulcimer Land	Amvest	4624
706	KY	Harlan	Dulcimer Land	Amvest	91753
707	KY	Harlan	Dulcimer Land	Amvest	91820
708	KY	Harlan	Dulcimer Land	Amvest	92059
709	KY	Harlan	Dulcimer Land	Amvest	91887
710	KY	Harlan	Dulcimer Land	Amvest	91752
711	VA	Lee	L. M. Parsons	Amvest	4944
712	VA	Lee	Dulcimer Land	Amvest	4895
715	VA	Lee	Dulcimer Land	Amvest	4941
716	VA	Lee	Millers Cove	Amvest	5222
717	VA	Lee	Millers Cove	Amvest	4912
719	KY	Harlan	Millers Cove	Amvest	91988
720	KY	Harlan	Dulcimer Land	Amvest	91801
721	KY	Harlan	Dulcimer Land	Amvest	92058
722	KY	Harlan	Dulcimer Land	Amvest	92075
723	VA	Lee	Dulcimer Land	Amvest	4983
724	VA	Lee	Dulcimer Land	Amvest	4992
725	KY	Harlan	Dulcimer Land	Amvest	92676
726	KY	Harlan	Dulcimer Land	Amvest	92966
727	KY	Harlan	Dulcimer Land	Amvest	92712
728	KY	Harlan	Dulcimer Land	Amvest	93102
729	KY	Harlan	Dulcimer Land	Amvest	93153
732	KY	Harlan	Millers Cove	Amvest	93770
734	KY	Harlan	Millers Cove	Amvest	92791
735	KY	Harlan	Millers Cove	Amvest	93020
737	VA	Lee	Dulcimer Land	Amvest	5280
738	VA	Lee	Dulcimer Land	Amvest	5074
739	VA	Lee	Dulcimer Land	Amvest	5314
741	VA	Lee	Simonelli/Dulcimer	Amvest	5236
742	VA	Lee	Dulcimer Land	Amvest	5094
744	VA	Lee	Millers Cove	Amvest	5251
753	VA	Lee	Millers Cove	Amvest	5296
756	KY	Harlan	Millers Cove	Amvest	93435
759	KY	Harlan	Millers Cove	Amvest	93822
764	KY	Harlan	Dulcimer Land	Amvest	93823
766	KY	Harlan	Millers Cove	Amvest	93905
788	KY	Harlan	Dulcimer Land	Amvest	94188
789	KY	Harlan	Dulcimer Land	Amvest	93989
800	KY	Harlan	Francis Heirs	Francis Heirs	92965

801	KY	Harlan	Francis Heirs	Francis Heirs	93101
811	KY	Harlan	Karst Land Co.	Karst	95919
DLC #1	VA	Lee	Dulcimer Land	Amvest	2497-01
MC-1	VA	Lee	Millers Cove	Amvest	1455-01
MC-3	VA	Lee	Millers Cove	Amvest	2829-01
MC-4	KY	Harlan	Millers Cove	Amvest	87191

**MARTINS
FORK**

500	KY	Harlan	Black Star Mining	CHE	90096
501	KY	Harlan	Black Star Mining	Catron	90919
502	KY	Harlan	Black Star Mining	CHE	90108
503	KY	Harlan	Black Star Mining	Catron	91776
505	KY	Harlan	Black Star Mining	Catron	91719
507	KY	Harlan	Black Star Mining	Catron	91843
508	KY	Harlan	Black Star Mining	Catron	91770
509	KY	Harlan	Black Star Mining	Catron	92065
510	KY	Harlan	Black Star Mining	Catron	91720
512	KY	Harlan	Saylor, Otto Freeman & Ora	Molus	93847
514	KY	Harlan	Saylor	Molus	90107
515	KY	Harlan	Saylor, Otto	Molus	90206
516	KY	Harlan	Harco Fules	Foresters Cr	90284
521	KY	Harlan	KY W Va Coal	KYWV	90252
522	KY	Harlan	KY W Va Coal	KYWV	90211
523	KY	Harlan	KY W Va Coal	KYWV	91721
524	KY	Harlan	KY W Va Coal	KYWV	91769
526	KY	Harlan	KY W Va Land	KYWV	93154
527	KY	Bell	KY W Va Land	Blacksnake	93194
528	KY	Bell	KY W Va Land	Blacksnake	93416
531	KY	Harlan	JAD Coal	JAD	90160
533	KY	Harlan	JAD Coal	JAD	93283
534	KY	Harlan	JAD Coal	JAD	91878
535	KY	Harlan	JAD Coal	JAD	92555
536	KY	Harlan	JAD Coal	JAD	91831
537	KY	Harlan	JAD Coal	JAD	91832
538	KY	Harlan	JAD Coal	JAD	92159
539	KY	Harlan	JAD Coal	JAD	92654
542	KY	Harlan	Hall Land & Mining	Hall Land	92409
543	KY	Harlan	Hall Land & Mining	Hall Land	92381
544	KY	Harlan	Hall Land & Mining	Hall Land	92556
546	KY	Harlan	Hall Land & Mining	Hall Land	92675
547	KY	Harlan	Hall Land & Mining	Hall Land	92752
552	KY	Harlan	Asher Land	Chevrolet	92496
570	KY	Harlan	Black Star Mining	CHE	92046
573	KY	Harlan	Black Star Mining	Catron	92221
575	KY	Harlan	Black Star Mining	Catron	92324
579	KY	Harlan	Black Star Mining	Catron	93460
580	KY	Bell	Wright, Jessie Lee	Molus	92495

			Howard, Roger		
585	KY	Bell	ETAL	Molus	92493
591	KY	Bell	Cupp, J M. ETAL	Blacksnake	92494
600	KY	Harlan	Penn Va Oil & Gas	Foresters Cr	92987
601	KY	Harlan	Penn Va Oil & Gas	Foresters Cr	93103
602	KY	Harlan	Penn Va Oil & Gas	PVRC	92985
604	KY	Harlan	Penn Va Oil & Gas	Pansy	93195
605	KY	Harlan	Penn Va Oil & Gas	Foresters Cr	93338
606	KY	Harlan	Penn Va Oil & Gas	Foresters Cr	93339
607	KY	Harlan	Penn Va Oil & Gas	PVRC	93369
608	KY	Harlan	Penn Va Oil & Gas	Pansy	93615
609	KY	Harlan	Penn Va Oil & Gas	Pansy	93489
610	KY	Harlan	Penn Va Oil & Gas	Pansy	93490
611	KY	Harlan	Penn Va Oil & Gas	Pansy	93882
612	KY	Harlan	Penn Va Oil & Gas	Pansy	93964
620	KY	Harlan	KY Wva Land	KYWV	93984
670	KY	Harlan	Black Star Land	Catron	93539
671	KY	Harlan	Black Star Land	Catron	93715
672	KY	Harlan	Black Star Land	Catron	93848
675	KY	Harlan	Black Star Land	Catron	94123
824	KY	Harlan	Hall Land & Mining	Dart	93197
825	KY	Harlan	Hall Land & Mining	Dart	93196
1020	KY	Harlan	KY W Va Land	Blacksnake	77072
8811	KY	Harlan	JAD Coal	JAD	76336
8812	KY	Harlan	Hall Land & Mining	Hall Land	76749
8832	KY	Harlan	Blanton Bailey	Wallins	76942
8843	KY	Harlan	Hall Land & Mining	Hall Land	77108
8921	KY	Harlan	George Hereford	JAD	77625

**ROSE
HILL**

1000	VA	Lee	H. R. Montgomery	Rose Hill	4929
1001	VA	Lee	Lowe	Rose Hill	5282
1004	VA	Lee	Wayne & Joann Burgan	Rose Hill	4964
8708	VA	Lee	Jackie & Doreen Ingle	Rose Hill	1141
8713	VA	Lee	Dr. Beryl Owens	Rose Hill	1137
8810	VA	Lee	Claude C. Davis Fred & Betty	Rose Hill	1186
8829	VA	Lee	Stickley	Rose Hill	1190-03
8836	VA	Lee	Morgan Hensley Et. Al.	Rose Hill	672-03
8840	VA	Lee	Joe Turner Et. Ux.	Rose Hill	1205-03
Cope # 1	VA	Lee	Sterling Cope	Rose Hill	535-02
Long # 1	VA	Lee	Donald M. Long	Rose Hill	554-02
M.Hensley	VA	Lee	Morgan Hensley Et. Al.	Rose Hill	578-02

* Steve Hensley #1	VA	Lee	Steve & Sigrett Hensley	Rose Hill	572-02
MISC.					
101	VA	Lee	Chance & Montgomery Coal	Rose Hill	591-03
102	VA	Lee	Chance & Montgomery Coal	Rose Hill	593-03
104	VA	Lee	Castle Daugherty	Ben Hur	628-03
107	VA	Lee	Leslie Terry	Ben Hur	716
108	VA	Lee	Leslie Terry	Ben Hur	714
109	VA	Lee	Ralph Howard	Ben Hur	442
110	VA	Lee	Castle Daugherty	Ben Hur	712
111	VA	Lee	F.S. Howard	Ben Hur	711
8405	VA	Wash.	Edward J. Hettinger	Early Grove	663
8709	VA	Lee	Roy Roberts	Ben Hur	1123
8712	VA	Lee	Guy Reasor	Ben Hur	1124-03
E. Hines # 1	VA	Lee	Edgar L. Hines	Ben Hur	571
			Richard & Donna		
Toler # 2	VA	Chest.	Toler	CBM	2963-01

NON-OPERATED WELLS

851 (WC- 9)	KY	Harlan	Palmer Lee	Wallins Wallins	93169
DPI-419	KY	Harlan	Jack Howard	North Wallins	95683
DPI-420	KY	Harlan	Jack Howard	North	95618
DPI-456	KY	Harlan	Hall Land & Mining	Hall Land	95728
DPI-581	KY	Harlan	Hall Land & Mining	Pansy Harlan	95716
Howard #1	KY	Harlan	Jack Howard	North	95187
Howard #2	KY	Harlan	Jack Howard	Harlan North	95186

III. Gathering Systems

See the attached map.

IV. Oil Load Out Facilities

- a. Route 606 Site Lee County, Virginia
- b. Childs Creek Site Harlan County, Virginia
- c. Wells 728 and 729 Site Harlan County, Virginia
- d. Forrester's Creek Site Harlan County, Virginia
- e. Jackson Mill Site Harlan County, Virginia

V. Suspense Funds

<u>Well No.</u>	<u>Amount</u>
580	\$7.83
600	\$3,125.77
601	\$4,208.59
711	\$72.37
715	\$54.80
719	\$8.20
723	\$18.47
724	\$22.04
739	\$55.07
1001	\$17.16
8708	\$7,620.91
8709	\$104.22
8811	\$7,110.53
8836	\$12,145.49
Steve	\$9.90
Hensley #1	
MC-4	\$26.56
8405	\$25,000.00
Toler #2	\$15,000.00
TOTAL	\$74,607.91

MAGNUM HUNTER PRODUCTION, INC.
WELL NO. 741
Permit No. 5236-02
DOCKET NO. VGOB 16-0419-4090
EXHIBIT A

Being a 112.69 acre unit lying in the Rocky Station District of Lee County, Virginia, and being a portion of the following leases:

<u>Tract</u>	<u>Lessor</u>	<u>Lease Status</u>	<u>Interest Within Unit</u>	<u>Gross Acreage In Unit</u>
1	Mary Simonelli 9731 Naiad Drive Clarkston, MI 48348	Leased	50.54%	56.9537
2	Robert Bruce Palmer, Jr. P.O. Box 267 Big Stone Gap, VA 24219	Leased	11.94%	13.4497
3	Southwest Virginia Mineral Land Co.	Unleased	0.62%	0.6969
4	Exco Resources 12377 Merit Drive Suite 1700 Dallas, Texas 75251	Leased	36.91%	41.5888
	Percentage of Unit Leased		99.38%	
	Percentage of Unit Unleased		0.62%	
	Acreage in Unit Leased			111.9922
	Acreage in Unit Unleased			0.6969

NOTICE OF HEARING BEFORE THE DEPARTMENT OF MINES, MINERALS &
ENERGY, DIVISION OF GAS AND OIL
Docket Number VGOB-16-0419-4090
Well Number 741

TO: All persons, their known and unknown heirs, executors, administrators, devisees, assigns and successors, owning an interest in the gas, oil, coal or minerals underlying the Units established by the Virginia Gas and Oil Board as listed: See Exhibit "A"

NOTICE IS HEREBY GIVEN that Magnum Hunter Production, Inc., 120 Prosperous Place, Suite 201, Lexington, Kentucky 40509, is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order transferring the right of operatorship of all these units from Evan Energy Company, L.C. to Magnum Hunter Production, Inc.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 9:00 a.m. on May 10, 2016 at the Conference Center at the Russell County Office Facility, Lebanon, Virginia.

All interested persons may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information, contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, P.O. Box 159, Lebanon, Virginia 24266, (276) 415-9650 or the Applicant at the address shown above.

EXHIBIT F

**DETAILED STATEMENT OF FACTS SUPPORTING THE REMOVAL
OF THE EXISTING OPERATOR**

Applicant is the owner of the right to develop and produce oil and gas from all established units pursuant to an Asset Purchase Agreement by and between Stone Mountain Energy, L.C. and Daugherty Petroleum, Inc. dated August 18, 2004. The existing Unit Operator, Evan Energy, L.C., was a wholly owned subsidiary of Stone Mountain Energy, L.C., who transferred all right, title and interest to Daugherty Petroleum, Inc. through a Bill of Sale dated October 7, 2004 attached hereto and made a part hereof. On February 18, 2010, Daugherty Petroleum, Inc. changed its name to NGAS Production Co. as evidenced by Articles of Amendment attached hereto and made a part hereof. On June 28, 2011, NGAS Production Co. changed its name to Magnum Hunter Production, Inc. as evidenced by Amendment attached hereto and made a part hereof.

VGOB DOCKET NO. 16-0419-4090

EXHIBIT G

LISTING OF DOCKET NUMBERS AFFECTED AND THE COUNTY OF RECORDATION

This filing affects Docket Number 02-0820-1062 and the Report of the Board, Findings and Order that were filed in the Office of the Lee County Clerk on October 22, 2002 as Instrument Number 0212537.

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Exhibit B hereto have been identified by Applicant as owners of Gas interests underlying Subject Drilling Unit, including those who have not heretofore leased, sold or voluntarily agreed with the Applicant to pool their Gas interests in Subject Drilling Unit. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: None.
5. Dismissals: None.
6. Relief Requested: Applicant requests (1) that pursuant to Va. Code § 45.1-361.20, the Board establish Subject Drilling Unit to be served by Well No. EEC NO. 741; and (2) that pursuant to Va. Code § 45.1-361.21, the Board pool the rights, interests and estates in and to the Gas of the known and unknown persons listed in Exhibit B hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Gas from the Subject Drilling Unit established for Subject Formations underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "Well Development and/or Operation in the Subject Drilling Unit"); and, (3) that the Board designate Applicant as Unit Operator.
7. Relief Granted: The requested relief in this cause be and hereby is granted. The Board hereby: (1) establishes Subject Drilling Unit pursuant to Va. Code § 45.1-361.20; (2) pursuant to Va. Code § 45.1-361.21.C.3, EVAN ENERGY COMPANY, L.C. (hereafter "Unit Operator") is designated as the Operator authorized to drill and operate Well No. EEC NO. 741 in the Subject Drilling Unit to produce Conventional Gas from Subject Formations, subject to the permit provisions contained in § 45.1-361.27 et seq., Code of Virginia, 1950 as amended, to § 4 VAC 25-150 et seq., Gas and Oil Regulations and to § 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time; and (3) the rights, interests and estates in and to the Conventional Gas in Subject Drilling Unit including those of the known and unknown persons listed on Exhibit B, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, leased or unleased, be and hereby are pooled in the Subject Formations in the Subject Drilling Unit underlying and comprised of the Subject Lands.

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<u>Subject Formations</u>	<u>Unit Size</u>	<u>Permitted Well Location</u>	<u>Field and Well Classification</u>
Surface to total depth drilled of 5,660 feet from the top of all Mississippi Devonian age Formations, including, not limited to Big Lime, Weir, Shale, Corniferous	An approxi- mately 112.69 acre circular drilling unit	No. 741 (See Exhibit A)	No applicable field rules; subject to the statewide spacing requirements of Va. Code § 45.1-361.17 and the location

For the Subject Drilling Unit
underlying and comprised of the Subject
Land Served by Well No. 741

Lee County, Virginia

8. Election and Election Period: In the event any Gas owner named in Exhibit B has not heretofore reached a voluntary agreement to share in the operation of the well to be located in Subject Drilling Unit at a rate of payment mutually agreed to by said Gas owner and the Operator, then, such person may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 herein to the designated Unit Operator at the address shown below within thirty (30) days from the date this Order is recorded in the county above named. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed his written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Development and Operation of the Drilling Unit: Any Gas owner named in Exhibit B who has not reached a voluntary agreement with the Operator may elect to participate in the Well Development and Operation on the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs, including a reasonable supervision fee, of the Well Development and Operation, as more particularly set forth in Virginia Gas and Oil Board Regulation 4 VAC 25-160-100 (herein "Completed for Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Estimated, Completed-for-Production Costs as set forth below to the Unit

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Completed-for-Production Costs as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The estimated Completed-for-Production Costs for the Subject Drilling Unit are as follows:

Estimated, Completed-for-Production Costs:
(Multiple Completion)

\$324,821.00

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operator's percentage Interest Within Unit as set forth in Exhibit B times the costs stated immediately above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Estimated, Completed-for-Production Costs as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

- 9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the Well Development and Operation of Subject Drilling Unit under Paragraph 9.1 above, any Gas owner named in Exhibit B who has not reached a voluntary agreement with the Operator may elect to accept a cash bonus consideration of \$5.00 per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Gas produced from any Well Development and Operation covered by this Order multiplied by the Gas owner's percentage Interest Within Unit as set forth in Exhibit B (for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person) as fair, reasonable and equitable compensation to be paid to said Gas owner. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within one hundred twenty (120) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing Gas owner in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

The election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such

hereby and such electing person shall be deemed to and hereby does lease and assign its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator.

- 9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the Well Development and Operation of Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a cash bonus consideration under Paragraph 9.2 above, any gas owner named in Exhibit B, who has not reached a voluntary agreement with the Operator may elect to share in the Well Development and Operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator"] so that the proportionate part of the Completed-for-Production Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Unit Operator until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Costs allocable to the interest of such Carried Well Operator. When the Unit Operator recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such well development.

The election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to have and hereby does assign his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator for the period of time during which his interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person entitled to elect fails to do so within the time, in the manner, and in accordance with the terms of this Order one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed Well Development and Operation in Subject Drilling Unit and shall be deemed, subject to any final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies

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consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to Gas in the Subject Drilling Unit to the Unit Operator. Persons who fail to properly elect shall be deemed to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person so entitled elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Estimated Completed-for-Production costs as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within one hundred twenty (120) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any 1/8th royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person pooled hereby is unable to reach a voluntary agreement to share in the operation of the well contemplated by this Order at a rate of payment agreed to mutually by said Gas owner and the Operator, and said person elects or fails to elect to do other than participate under Paragraph 9.1 above in the Well Development and Operation in Subject Drilling Unit, then such person shall be deemed to have and shall have assigned unto Unit Operator such person's right, interests, and claims in and to said well, in Subject Formations in Subject Drilling Unit, and other share in and to Gas production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said elections.

13. Unit Operator (or Operator): EVAN ENERGY COMPANY, L.C. be and hereby is designated as Unit Operator authorized to drill and operate Well No. EEC NO. 741 in Subject Formations in Subject Drilling Unit, all subject to the permit provisions contained in Va. Code § 45.1-361.27 et seq., §§ 4 VAC 25-150 et seq., Gas and Oil Regulations and §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

EVAN ENERGY COMPANY, L.C.
1999 East Stone Drive, Suite 201
Kingsport, TN 37660
Phone: (423) 245-4900
Fax: (423) 245-4256
Attn: Don Patton

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of the well covered hereby within seven hundred and thirty (730) days from the date of this Order and shall prosecute the same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums becoming payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which the well covered by this Order is permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the Petition for Appeal and the final Order of the Circuit Court shall be excluded in calculating the two year period referenced herein.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are a charge against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating the well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

16.1 Escrow Account: The Unit Operator has represented to the Board that (1) there are unknown and/or unlocatable Gas owners within Tract 3 of Subject Drilling Unit whose interests are subject to the escrow requirements of Paragraph 16.2 below. Therefore, by this Order, the Board instructs the Escrow Agent named herein or any successor named by the Board to establish an escrow account, with subaccounts for Tract 3 of Subject Drilling Unit (herein "Escrow Account"), to receive and account to the Board pursuant to its agreement for the escrowed funds described in Paragraphs 16.2 for future production from Well NO. 741.

First Union National Bank
 Corporate Trust PA1328
 123 South Broad Street
 Philadelphia, PA 19109-1199
 Telephone: (215) 985-3485 or (800) 665-9359
 Attention: Don Ballinghoff

16.2 Escrow Provisions for Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment or other payment shall not be commingled with any funds of the Unit Operator and shall, pursuant to Va. Code § 45.1-361.21.D, be deposited by the Operator into the Escrow Account, commencing within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to order of the Board in accordance with

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Va. Code § 45.1-361.21.D.

17. Special Findings: The Board specifically and specially finds:
- 17.1 Applicant claims ownership of Gas leases on 99.38 percent of Subject Drilling Unit and the right to explore for, develop and produce Gas from same.
 - 17.2 Applicant is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
 - 17.3 Applicant has proposed the drilling of Well No. 741 to a depth of 5,660 feet on the Subject Drilling Unit at the location depicted in Exhibit A to develop the pool of Gas in Subject Formations.
 - 17.4 Applicant proposes to complete and operate Well No. 741 for the purpose of producing Conventional Gas.
 - 17.5 Set forth in Exhibit B is the name and last known address of each person of record identified by the Applicant as Gas owners within Subject Drilling Unit, including those persons who have not reached a voluntary agreement to share in the operation of Well No. 741 at a rate of payment agreed to mutually by said gas and oil owners and the Operator. Gas interests unleased to the Operator represent 0.62 percent of Subject Drilling Unit.
 - 17.6 The estimated production over the life of the proposed well is 422 million cubic feet.
 - 17.7 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in any well covered hereby are those options provided in Paragraph 9 above.
 - 17.8 The Subject Drilling Unit does not constitute an unreasonable or arbitrary exercise of Applicant's right to explore for or produce Gas.
 - 17.9 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person in the Subject Drilling Unit the opportunity to recover or receive, without unnecessary expense, each person's just and fair share of the production of the gas and/or oil from Subject Drilling Unit. The granting of the Applications and relief requested therein will ensure to the extent possible the greatest ultimate recovery of gas and oil, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of receipt of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of receipt of this Order to each person pooled by this Order whose address is known.

19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.


21. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court. Such appeals must be taken in the manner prescribed in the Administrative Process Act, Va. Code Ann. § 9-6.14:1 et seq. and Rule 2A of the Rules of the Virginia Supreme Court.

22. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 21st day of October, 2002, by a majority of the Virginia Gas and Oil Board.



Chairman, Benny R. Wampler

DONE AND PERFORMED this 22nd day of October, 2002, by Order of this Board.


B. R. Wilson
Principal Executive to the Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF WISE)

Acknowledged on this 21st day of October, 2002, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Susan G. Garrett
Notary Public

My commission expires July 31, 2006

0212546

STATE OF VIRGINIA)
COUNTY OF WASHINGTON)

Acknowledged on this 22nd day of October, 2002, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

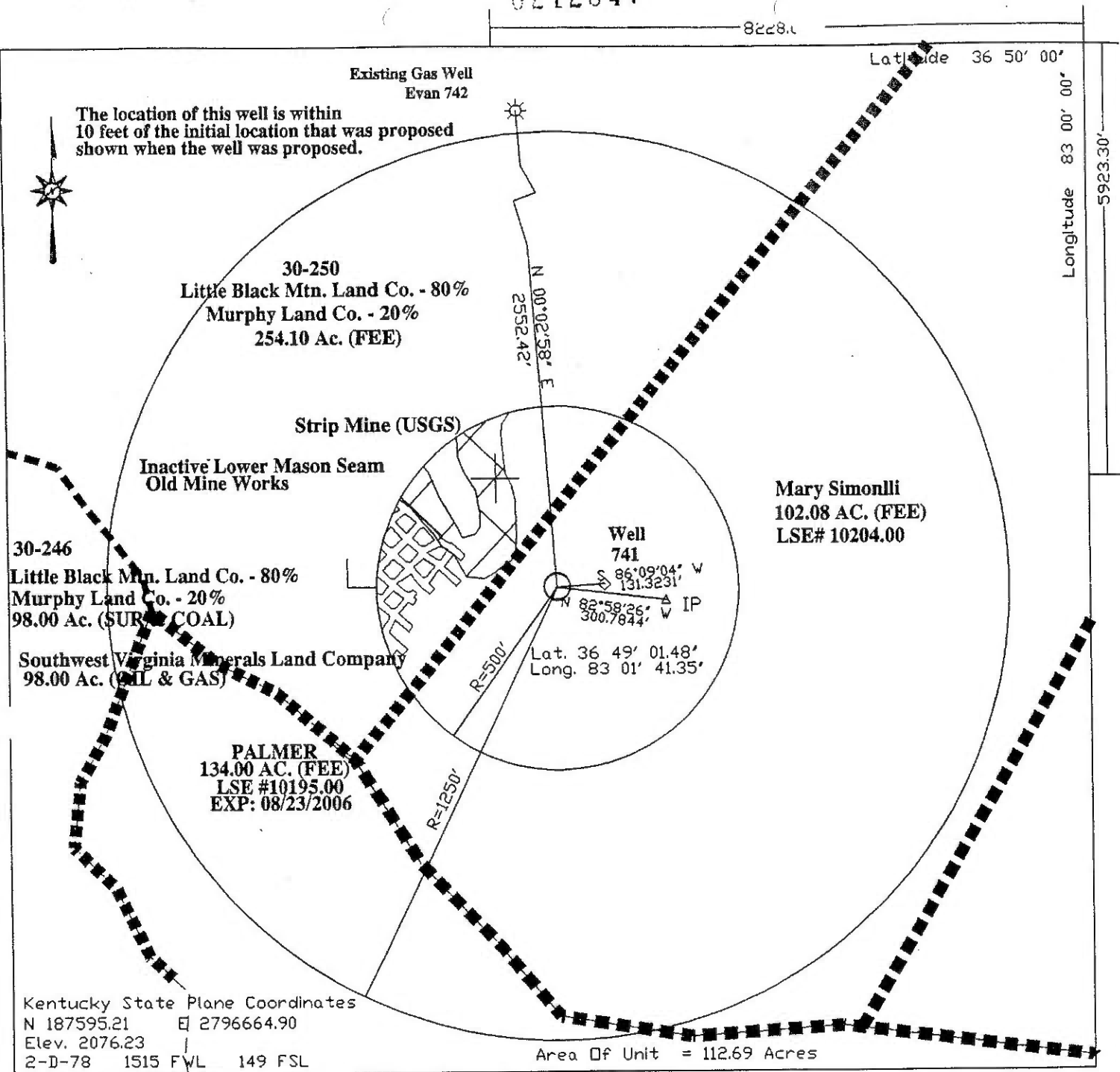

Diane J. Davis
Notary Public

My commission expires September 30, 2005

Order Recorded Under Code of
Virginia Section 45.1-361.26

INSTRUMENT #0212537
RECORDED IN THE CLERK'S OFFICE OF
LEE ON
OCTOBER 22, 2002 AT 11:08AM
BENJAMIN F. DAVIDSON, CLERK

BY: Brenda Witt (DC)



WELL LOCATION PLAT

COMPANY: Evan Energy Co., LC WELL NAME OR NUMBER: 741

TRACT NUMBER Mary Simonelli QUADRANGLE Pennington Gap

DISTRICT Rocky Station W. B. PALMER

WELL COORDINATES (VIRGINIA STATE PLANE): N 207904.38 E 674958.30

ELVATION 2076.23 METHOD USED TO DETERMINE ELEVATION: 1630

Trigometric leveling from GPS points from well 724.

COUNTY Lee SCALE- 1" = 400' DATE: July 18, 2002

IS PLAT IS A NEW PLAT _____; AN UPDATED PLAT _____; OR A FINAL LOCATION PLAT X

Denotes the location of a well on United States topographic Maps, scale 1 to 24,000 latitude and longitude lines being represented by border lines as shown. (optional)

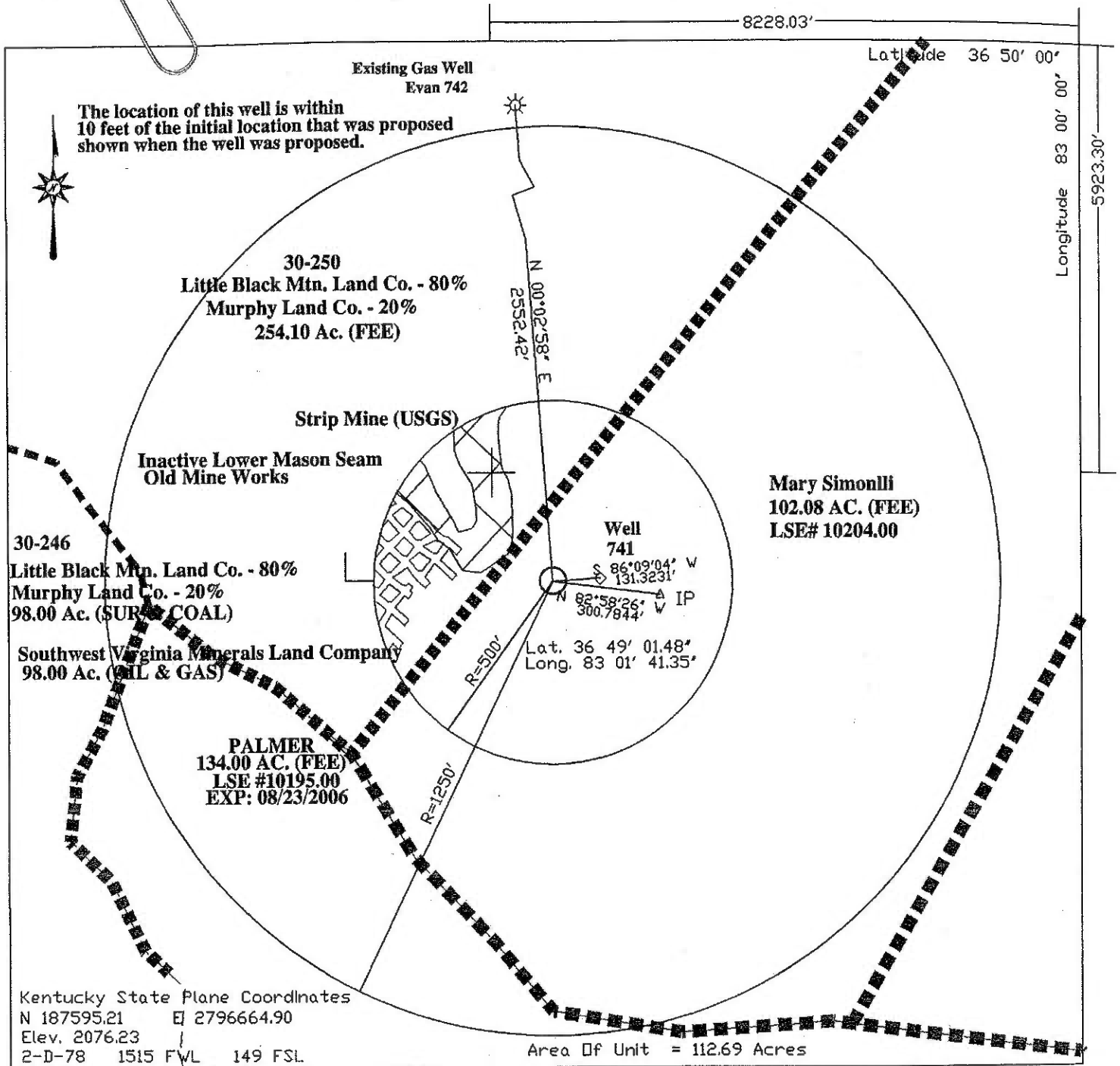
W. B. Palmer
Licensed Professional Engineer or Licensed Land Surveyor (Affix Seal)

"EXHIBIT A"

EXHIBIT "B"
Well No. 741

0212548

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
1	Mary Simonelli 9731 Naid Drive Clarkston, MI 48348	Leased-EED 40.002	50.540000%	56.9537
2	Robert Bruce Palmer, Jr., et ux Route 1, Box 63 Keokee, VA 24282	Leased-EEC 40.0013	11.940000%	13.4497
3	Southwest Virginia Mineral Land Co. (Unknown, Unlocatable)	Unleased	0.620000%	0.6969
4	Dulcimer Land Company Route 1, Box 140 St. Charles, VA 24282	Leased-EEC 20.0001	36.910000%	41.5888
	Percentage of Unit Leased		99.380000%	
	Percentage of Unit Unleased		0.620000%	
	Acreage in Unit Leased			111.9922
	Acreage in Unit Unleased			0.6969



WELL LOCATION PLAT

COMPANY: Evan Energy Co., LC WELL NAME OR NUMBER 741

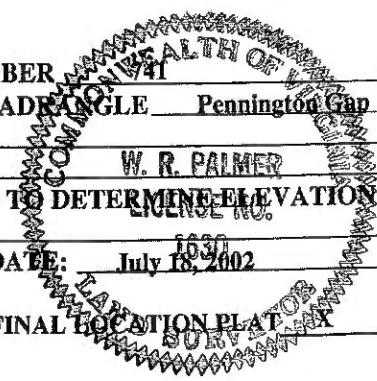
TRACT NUMBER Mary Simonelli QUAD Pennington Gap

DISTRICT Rocky Station

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ELVATION 2076.23 METHOD USED TO DETERMINE ELEVATION: Trigometric leveling from GPS points from well 724.

COUNTY Lee SCALE- 1" = 400' DATE: July 18, 2002



THIS PLAT IS A NEW PLAT _____; AN UPDATED PLAT _____; OR A FINAL LOCATION PLAT _____

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000 latitude and longitude lines being represented by border lines as shown. (optional)

W. R. Palmer

Licensed Professional Engineer or Licensed Land Surveyor (Affix Seal)