

BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant: EnerVest Operating, LLC)
)
Relief Sought: Re-Pooling BU-41 (VC-536421/VCI-538674))
)
Legal Description: Standard Banner Coal Corporation) Docket Number
Tract TL-223) VGOB-08/04/15-2211-01
Kenady District)
Nora Quadrangle)
Dickenson County, Virginia)
)
(See Exhibit "A" For Specific)
Description))

APPLICATION

1. Parties: Applicant herein is EnerVest Operating, LLC whose address for the purposes hereof is 408 W. Main Street, Abingdon, Virginia 24210, Telephone: (276) 628-9001. The attorney for Applicant is James E. Kaiser, WILHOIT & KAISER, whose address is 200 Broad Street, Suite 301, Kingsport, Tennessee, 37660, Telephone: (423) 578-3838. The unleased entities or persons are listed on Exhibit B-3, attached hereto and made a party hereto. Set forth in Exhibit B is the name and last-known address of each owner of record identified by Applicant as having an interest in the oil and gas underlying the unit described in Exhibit A, attached hereto and made part hereof. Each of the unleased individuals named in Exhibit B-3 is being made a party if living; if any such individual is deceased, then the unknown heirs, executors, administrators, devisees, trustees and assignees, both immediate and remote, of any such deceased individual are made parties herein. Each of the unleased entities listed in Exhibit B-3 that is a corporation is being made a party if such entity continues to have legal existence, and if any such corporation is dissolved, then the unknown successors, trustees, and assigns, both immediate and remote, of such dissolved corporation are made parties herein. Each of the unleased entities listed in Exhibit B-3 that is an unincorporated association is being made a party if such entity continues to have legal existence, and if any such unincorporated association is dissolved or otherwise not in existence, then the unknown successors, trustees and assigns, both immediate and remote, of such unincorporated association are made parties herein.

2. Allegation of Facts: Applicant is the owner of the right to develop and produce oil, gas, and coalbed methane from all formations, from the surface to total depth drilled within the Nora Coalbed Gas Field and underlying the lands described on Exhibit A attached hereto and made a part hereof and to appropriate the oil, gas and coalbed methane produced therefrom.

- (a) Applicant has proposed a plan of development and operation of the Formations underlying the drilling unit involved herein (described and depicted on Exhibit A attached hereto and made a part hereof) and has proposed to commence such plan of development and operation of such unit by a well, designated as well numbers VC-536421/VCI-538674, under such plan in the lands involved herein so as to produce oil, gas and coalbed methane from the proposed unit.
- (b) A Well work permit for well numbers VC-536421/VCI-538674 is currently or is anticipated to be pending before the Department of Mines, Minerals and Energy.
- (c) Applicant has exercised due diligence to locate each of the oil, gas and coalbed methane interest owners named herein at Exhibit B and has made a bona fide effort to reach an agreement with all unleased parties as to pooling their interest for the development and operation of the well involved herein. Simultaneously with the filing of this application, Applicant has provided notice to each of the unleased parties set forth in Exhibit B-3 pursuant to the provisions of § 45.1-361.19 of the Virginia Code Annotated. Applicant hereby notifies the Board that where the identity or location of any person is shown as "unknown" on Exhibit E, then Applicant is unable to provide such person with written notice of the application herein. The interest of all unleased persons in the Formations underlying the drilling unit for well numbers VC-536421/VCI-538674, should be re-pooled for the development and operation thereof.
- (d) Applicant proposes to drill at the permitted location to an approximate depth of 2746/2848 feet on the Subject Lands to test for oil, gas and coalbed methane in the Subject Formations, including all Pennsylvanian aged coals from the top of the Raven, including, but not limited to: Jawbone, Greasy Creek, Middle Horsepen, C Seam, War Creek, Unnamed C, Lower Horsepen, Poco 9, Poco 8, Poco 5, Poco 3, and any unnamed coal seams and other associated formations known as the Nora Coalbed Gas Field. Applicant estimates the cost for a well to said depth to be \$418,558.00 / \$397,233.00 for a well completed for production. Exhibit C, attached hereto and made a part hereof, is Applicant's signed Detailed Well Estimate ("DWE") which shows the estimated cost of drilling, completing and equipping said well.
- (e) The estimated production over the life of the proposed well is 330/250 million cubic feet. These figures concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose.

3. Legal Authority: The relief sought by this Application is authorized by Virginia Code Annotated § 45.1-361.21 et seq. and § 4 VAC 25-160-70 et seq.

4. Relief Sought: Applicant request the Virginia Gas and Oil Board to enter an order re-pooling all unleased interests or estates of all persons or entities owning oil, gas and coalbed methane interests in the Formations underlying the tracts encompassed by the drilling unit supporting well numbers VC-536421/VCI-538674, and (I) authorizing the drilling and operation of a well for the production of oil, gas, and coalbed methane from the pooled acreage; (II) designating Applicant as the party authorized to drill and operate such well; (III) prescribing the time, manner, and other conditions under which unleased parties owning an interest in the oil, gas and coalbed methane may elect to participate in the operation of such well, or to exercise their rights of election under the applicable statutes; (IV) providing that all reasonable costs and expenses of drilling, completing, equipping, operating, plugging and abandoning such well shall be borne, and all production therefrom, shared, by all participating parties in the proportion which the acreage in the pooled tracts owned or under lease to each such participating party bears to the total acreage in such unit; and, (V) making provision for the payment of all reasonable costs of the operation, including a reasonable supervision fee, to the Applicant by all parties who elect to participate therein or who elect to be carried interest owners.

DATED this 12th day of February, 2016.

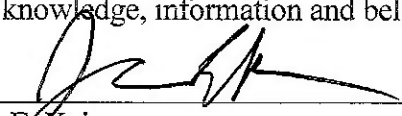
ENERVEST OPERATING, LLC



James E. Kaiser
WILHOIT & KAISER
220 Broad Street
Suite 301
Kingsport, Tennessee 37660
(423) 578-3838

VERIFICATION

The foregoing Application to the best of my knowledge, information and belief is true and correct.



James E. Kaiser

WILHOIT & KAISER

BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant: EnerVest Operating, LLC)
)
Relief Sought: Re-Pooling)
)
Location: See Exhibit "A") Docket No.
Well Numbers: VC-536421/VCI-538674 (BU-41)) VGOB-08/04/15-2211-01
)
Legal)
Description: Standard Banner Coal Corporation)
Tract TL-223)
Kenady District)
Nora Quadrangle)
Dickenson County, Virginia)

NOTICE OF HEARING

HEARING DATE: March 15, 2016
PLACE: Conference Center at the Russell County
Office Facility
Lebanon, Virginia
TIME: 9:00 a.m.

COMMONWEALTH OF VIRGINIA: To all unleased persons owning an interest in the oil, gas, and coalbed methane in and underlying the unit surrounding Well Numbers VC-536421/VCI-538674 as described on Exhibit "A" to the Application, which is attached to this Notice, in Dickenson County, Virginia (hereinafter "Subject Lands") and adjacent lands, and in particular to the following persons, their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote:

See attached Exhibit B.

NOTICE IS HEREBY GIVEN that the Applicant is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order re-pooling all the rights, interests, and estates of the unleased persons pursuant to Virginia Code Ann. § 45.1-361.1 *et seq.* in regard to the drilling, development and production of oil, gas and coalbed methane from drilling Units VC-536421/VCI-538674, containing approximately 58.77 acres, located on the above-referenced tracts, VC-536421 is situated approximately 14,780 feet North of the intersection of Virginia State Routes 650 and 651 on the waters of Coon Branch, approximately 3.10 miles Southwest of Wakenva and VCI-538674 is situated approximately 14,150 feet North of the intersection of Virginia State Routes 650 and 651 on the waters of Coon Branch, approximately 3.26 miles Southwest of Wakenva in the Kenady District, Nora Quadrangle of Dickenson County, Virginia. Applicant requests that the Board issue an order providing as follows:

- a) Re-Pooling all the interests and estates of the persons named herein and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling, development and production of oil, gas and coalbed methane from the subject drilling unit for the Subject Formations underlying and comprised of the Subject Lands;
- b) Establishing a procedure whereby each person named herein shall have the right to elect (1) to assign or lease his oil, gas and coalbed methane interest in the subject drilling unit to the designated operator; (2) to enter into a voluntary agreement with the designated operator to share in the operation (including the sharing in all reasonable costs of the drilling of the well and development of the unit) at a rate of payment mutually agreed to by the person making the election hereunder and the designated operator herein or (3) to share in the operation of the well as a nonparticipating operator on a carried basis after the proceeds allocable to such person's share equal the following:
 - In the case of a leased tract, 300 percent of the share of the costs allocable to such person's interest; or
 - In the case of an unleased tract, 200 percent of the share of such costs allocable to such person's interest;
- c) Providing that any person named herein who does not make a timely written election under the terms of the Order to be entered herein shall be deemed to have leased his oil and gas interest in the subject drilling unit to the operator designated herein at a rate to be established by the Board;
- d) Designating Applicant, EVO, as Operator; providing that the operator shall have the right to drill, develop, produce, market and sell oil, gas and coalbed methane produced from the subject drilling unit; granting the operator the right to market and sell oil, gas and coalbed methane produced from the subject drilling unit which is attributable to the conflicting claims and interest re-pooled herein; providing that the operator shall have an operator's lien on the oil, gas and coalbed methane estate and rights owned or claimed by the unleased persons named herein in the subject drilling unit; and granting the operator the right to drill at any legal or specially permitted location on the subject drilling unit;
- e) Making any necessary provision for the escrow of funds pursuant to Va. Code Ann. § 45.1-361.22;
- f) Providing that the order to be entered herein shall expire two (2) years from the date of its issuance if operations for the development of the subject drilling unit have not commenced by said date; but further providing that if operations have commenced

during said two year period, then said order shall remain in effect for so long as operations continue on the subject drilling unit;

- g) Providing that the conduct of operations on any tract in the subject drilling unit shall be deemed to be the conduct of operations on all tracts in the drilling unit; and providing that the production allocated to any tract in the pooled drilling unit shall be in the same proportion as the acreage of that tract bears to the total acreage in the drilling unit; and
- h) Granting such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 9:00 a.m. on March 15, 2016 at the Conference Center at the Russell County Office Facility, Lebanon, Virginia and that notice will be published as required by the law and the rules of the Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information, contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, P.O. Box 159, Lebanon, Virginia, 24266, (276) 415-9650 or the Applicant at the address shown below.

DATED this 12th day of February, 2016.

EnerVest Operating, LLC
408 W. Main Street
Abingdon, Virginia 24210



James E. Kaiser
WILHOIT & KAISER
of Counsel for
EnerVest Operating, LLC
220 Broad Street, Suite 301
Kingsport, Tennessee 37660
(423) 578-3838

CERTIFICATE OF SERVICE

I, James E. Kaiser, of counsel for EnerVest Operating, LLC, hereby certify that I have on this, the 12th day of February, 2016, caused the foregoing notice and application to be served upon the parties listed herein, at their address, by certified mail, return receipt requested.

Dated this 12th day of February, 2016.



James E. Kaiser
WILHOIT & KAISER

NOTICE OF HEARING BEFORE THE DEPARTMENT OF MINES, MINERALS &
ENERGY, DIVISION OF GAS AND OIL
Docket Number: VGOB-08/04/15-2211-01
Well Numbers: VC-536421/VCI-538674

To: All persons, their known and unknown heirs, executors, administrators, devisees, assigns and successors, owning an interest in the gas, oil, coal or minerals underlying the Standard Banner Coal Corporation, Tract TL-223, and adjacent tracts, VC-536421 is situated approximately 14,780 feet North of the intersection of Virginia State Routes 650 and 651 on the waters of Coon Branch, approximately 3.10 miles Southwest of Wakenva and VCI-538674 is situated approximately 14,150 feet North of the intersection of Virginia State Routes 650 and 651 on the waters of Coon Branch, approximately 3.26 miles Southwest of Wakenva in the Kenady District, Nora Quadrangle of Dickenson County, Virginia.

NOTICE IS HEREBY GIVEN that EnerVest Operating, LLC, 408 W. Main Street, Abingdon, Virginia, 24210, is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order re-pooling all the rights, interests, and estates pursuant to Virginia Code Ann. § 45.1-361.1 et seq. in regard to the drilling, development and production of oil, gas and coalbed methane from drilling Units VC-536421/VCI-538674, containing approximately 58.77 acres, located on the above-referenced tracts.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 9:00 a.m. on March 15, 2016 at the Conference Center at the Russell County Office Facility, Lebanon, Virginia.

All interested persons may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information, contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, P.O. Box 159, Lebanon, Virginia, 24266, (276) 415-9650 or the Applicant at the address shown above.

8,299' (VCI-538674)

7,825' (VC-536421)

LATITUDE 37°02' 30"

**TOTAL UNIT AREA
= 58.77 ACRES**

NOTE:

PROPERTY INFORMATION PROVIDED BY EQUITABLE
PRODUCTION COMPANY.

ELEVATIONS WERE DETERMINED BY GPS & TRIGONOMETRIC
METHODS BASED ON BENCH MARK P-424.

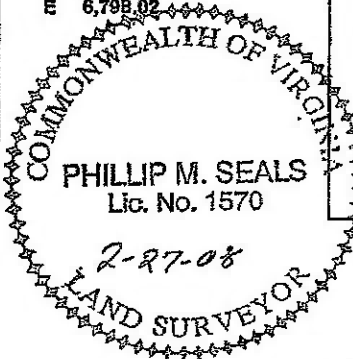


PROPOSED LAT. & LONG.
(NAD 27 DECIMAL DEGREES)
OF WELL VC-536421

87.014280
82.360184

PROPOSED CCC
COORDINATES OF
WELL VC-536421

S 31,191.25
E 6,798.02



PHILLIP M. SEALS
Lic. No. 1570

2-27-08

LAND SURVEYOR

PROPOSED LAT. & LONG.
(NAD 27 DECIMAL DEGREES)
OF WELL VCI-538674

87.012242
82.361756

PROPOSED CCC
COORDINATES OF
WELL VCI-538674

S 31,933.28
E 6,324.78

WELL LOCATION PLAT (Nora Grid BU-41)

COMPANY	EQUITABLE PRODUCTION CO.	WELL NAME OR NUMBER	VC-536421 & VCI-538674
TRACT NO.	TL-223	QUADRANGLE	Nora
DISTRICT	Kenady		
WELL COORDINATES (VIRGINIA STATE PLANE 27)	(VC-536421 N 270,957.87 E 873,253.31) (VCI-538674 N 270,235.86 E 872,749.62)		
ELEVATION (VC-536421 = 2,468.55) (VCI-538674 = 2,570.86)	METHOD USED TO DETERMINE ELEVATION: GPS & TRIG.		
COUNTY	Dickenson	SCALE:	1" = 400'
		DATE	2-27-08
THIS PLAT IS A NEW PLAT <input checked="" type="checkbox"/> AN UPDATED PLAT <input type="checkbox"/> ; OR A FINAL LOCATION PLAT <input type="checkbox"/>			

⊕ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000,
LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

1012.62 & 988.68
Form DGO-GO-7
Rev. 1-98

LICENSED LAND SURVEYOR

(AFFIX SEAL)

EXHIBIT PL-1

Property Ownership Information for EPCO Well # VC-536421 & VCI-538674

①

LEASE NO. 908889L/TL-223
W. T. GODDLOE T-89
1005.00 ACRES
STANDARD BANNER COAL CORP.-
coal, oil, gas & cbm
WELLMORE ENERGY COMPANY, LLC.- coal lessee
GAS 27.40 AC. 48.82%

②

LEASE NO. 908889L/TL-223
ELIJAH RASNICK T-88
171.31 ACRES
surface, oil, & gas
ELIJAH RASNICK T-80
217.015 ACRES
coal
STANDARD BANNER COAL CORP.-
surface, coal, oil, gas & cbm
WELLMORE ENERGY COMPANY, LLC.- coal lessee
GAS 31.08 AC. 52.85%

③

LEASE NO. 908889L/TL-223
ELIJAH RASNICK T-90
217.015 ACRES
STANDARD BANNER COAL CORP.- coal (cbm)
WELLMORE ENERGY COMPANY, LLC.- coal lessee
UNLEASED
DWIGHT D. McCOY, et al.
9.531 ACRES
surface, oil & gas (cbm)
GAS 0.31 AC. 0.53%

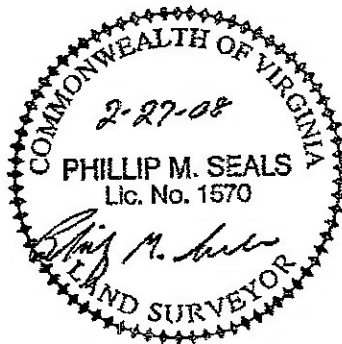


EXHIBIT "B"
VC-536421 & VCI-538674 (Unit BU-41)
VGOB-08-0415-2211
Revised - 2/10/2016

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
1	Standard Banner Coal Corporation c/o Mike Clisso	Leased 906889/TL-223	46.62000000%	27.40000000
Tax ID 11638	P.O. Drawer 750 Wise, VA. 24293			
Tract 1 Totals			46.62000000%	27.40000000
2	Standard Banner Coal Corporation c/o Mike Clisso	Leased 906889/TL-223	52.85000000%	31.06000000
Tax ID 5963	P.O. Drawer 750 Wise, VA. 24293			
Tract 2 Totals			52.85000000%	31.06000000
3	Dwight D. McCoy & Bonnetta McCoy, h/w	Leased	0.14133298%	0.08266646
Tax ID 6446	14232 Marshalls Retreat Road Saint Paul, VA 24283			
<u>Norma McCoy McGill Heirs</u>				
	Kimberly Kay Pharris	Leased	0.01766649%	0.01033323
	867 Idlewild Drive Madison, TN 37115			
	Alice Kay McCoy Garrett, single	Leased	0.01766649%	0.01033323
	100 Kingston Road Blountville, TN 37617			
<u>Harold G. & Barbara A. McCoy Heirs:</u>				
	Valerie Lisa McCoy	Leased	0.00353330%	0.00206665
	662 Cold Springs Road Nora, VA 24272			
	Sharon Bryant	Leased	0.00353330%	0.00206665
	260 Old Stage Trail Bristol, TN 37620			
	Deborah R. Nelson	Leased	0.00353330%	0.00206665
	61 Tulip Grove Circle #3 Bristol, TN 37620			
	Daphne Booher	Leased	0.00353330%	0.00206665
	21147 Lynn Street Bristol, VA 24202			

EXHIBIT "B"
VC-536421 & VCI-538674 (Unit BU-41)
VGOB-08-0415-2211
Revised - 2/10/2016

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Harold Gene McCoy, Jr 1900 Southside Ave, Lot 8 Bristol, TN 37620	Leased	0.00353330%	0.00208665
	Joreen Hammons, widow 5707 W. Kesslers Crossing Fredericksburg, VA 22407	Leased 907129	0.01766649%	0.01033323
	Charles Kenneth McCoy & Patricia A. McCoy, h/w 847 Cold Springs Road Nora, VA 24272	Leased	0.01325000%	0.00775000
	Laura Gerlene McCoy Taylor 21014 Lovers Lane Bristol, VA 24202-4228	Leased	0.01325000%	0.00775000
	<u>Barbara McCoy Herring Heir:</u> James P. Herring and Debra A. Herring, H/W 1431 E. State St. Lot #6 Bristol, TN 37620	Unleased	0.01325000%	0.00775000
	<u>Danny Kermit McCoy Heir:</u> Laura Elswick 546 C.M. Circle Nora, VA 24272	Leased	0.01325000%	0.00775000
	<u>Cassie Carlotta McCoy Walker Heir:</u> Pam Walker Day 1240 Flatwood Road NW Ramsey, IND 47166	Leased	0.01325000%	0.00775000
	<u>Shalor Columbus McCoy</u> UNKNOWN	Unleased	0.01325000%	0.00775000
	<u>Arthur Jerry McCoy Heirs</u> Kimberly McCoy King 8028 Hadfield Court Pasadena, MD 21122	Leased	0.00220833%	0.00129167
	Crystal Ann McCoy Williams 32628 Roxana Road Frankford, DE 19945	Leased	0.00220833%	0.00129167
	Melinda McCoy Atkinson 8200 Dogwood Drive Baltimore, MD 21222	Leased	0.00220833%	0.00129167
	Deborah McCoy Fried 8053 Grayhaven Road Baltimore, MD 21222	Leased	0.00220833%	0.00129167

EXHIBIT "B"
VC-536421 & VCI-538674 (Unit BU-41)
VGOB-08-0415-2211
Revised - 2/10/2016

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Jamie Krohn 1500 Division Street Evansville, IN 47711	Leased	0.00220833%	0.00129167
	Nicholas Krohn 2814 B Street Evansville, IN 47712	Leased	0.00220833%	0.00129167
	<u>Anna Sue McCov Blevins Heirs:</u> Ferrell Doug Reed & Deirdre Leann Reed, h/w P.O. Box 2007 Clintwood, VA 24228	Leased	0.00331250%	0.00193750
	Carlotta Reed Hawkins & Ross E. Hawkins, w/h 157 Edgewater Court Clintwood, VA 24228	Leased	0.00331250%	0.00193750
	Rita & Richard Ramey P.O. Box 1631 Clintwood, VA 24228	Leased	0.00331250%	0.00193750
	Regina Reed Patterson & Ralph Patterson, w/h P.O. Box 2003 Clintwood, VA 24228	Leased	0.00331250%	0.00193750
	<u>Brownlow Grizzel Heirs</u> Teddy Ray Grizzel 17905 Sorrelwood Court Parrish, FL 34219	Unleased	0.02650000%	0.01550000
	Sammy Farrell Grizzel 819 208th Street Pasadena, MD 21122	Unleased	0.02650000%	0.01550000
	Jackie Darrell Grizzel 701 Schumaker Lane Salisbury, MD 21804	Unleased	0.02650000%	0.01550000
	David Brownlow Grizzel 318 Cresswell Road Brooklyn, MD 21225	Unleased	0.02650000%	0.01550000
	Paul J. Pounders UNKNOWN	Unleased	0.02650000%	0.01550000

EXHIBIT "B"
VC-536421 & VCI-538674 (Unit BU-41)
VGOB-08-0415-2211
Revised - 2/10/2016

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Anthony Paul Pounders UNKNOWN	Unleased	0.07950000%	0.04650000
Tract 3 Totals			0.53000000%	0.31000000
TOTAL GAS ESTATE			100.00000000%	58.77000000
	Percentage of Unit Leased		99.7615%	
	Percentage of Unit Unleased		0.2385%	
	Acreage in Unit Leased			58.6298
	Acreage in Unit Unleased			0.1402

EXHIBIT "B"
VC-536421 & VCI-538674 (Unit BU-41)
VGOB-08-0415-2211
Revised - 2/10/2016

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Coal Estate Only</u>				
<u>1</u>	Standard Banner Coal Corporation c/o Mike Clisso	Leased 906889/TL-223	46.62000000%	27.40000000
<u>Tax ID</u> 11636	P.O. Drawer 750 Wise, VA. 24293			
<u>2</u>	Standard Banner Coal Corporation c/o Mike Clisso	Leased 906889/TL-223	52.85000000%	31.06000000
<u>Tax ID</u> 11636	P.O. Drawer 750 Wise, VA. 24293			
<u>3</u>	Standard Banner Coal Corporation c/o Mike Clisso	Leased 906889/TL-223	0.53000000%	0.31000000
<u>Tax ID</u> 11636	P.O. Drawer 750 Wise, VA. 24293			
TOTAL COAL ESTATE			100.00000000%	58.77000000
Percentage of Unit Leased			100.00000000%	
Percentage of Unit Unleased			0.00000000%	
Acreage in Unit Leased				58.77000000
Acreage in Unit Unleased				0.00000000

EXHIBIT "B-3"
VC-536421 & VCI-538674 (Unit BU-41)
VGOB-08-0415-2211
Revised - 2/10/2016

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
3	<u>Barbara McCoy Herring Heir:</u> James P. Herring and Debra A. Herring, H/W 1431 E. State St. Lot #6 Bristol, TN 37620	Unleased	0.01325000%	0.00775000
Tax ID 6446				
	<u>Shalor Columbus McCoy</u> UNKNOWN	Unleased	0.01325000%	0.00775000
	<u>Brownlow Grizzel Heirs</u> Teddy Ray Grizzel 17905 Sorrelwood Court Parrish, FL 34219	Unleased	0.02650000%	0.01550000
	Sammy Farrell Grizzel 819 208th Street Pasadena, MD 21122	Unleased	0.02650000%	0.01550000
	Jackie Darrell Grizzel 701 Schumaker Lane Salisbury, MD 21804	Unleased	0.02650000%	0.01550000
	David Brownlow Grizzel 318 Cresswell Road Brooklyn, MD 21225	Unleased	0.02650000%	0.01550000
	Paul J. Pounders UNKNOWN	Unleased	0.02650000%	0.01550000
	Anthony Paul Pounders UNKNOWN	Unleased	0.07950000%	0.04650000
	TOTAL		0.23850000%	0.13950000

EQUITABLE PRODUCTION

Equitable Production Comp

1710 Pennsylvania Avenue
Charleston, WV 25328
(304) 348-3800

AUTHORIZATION FOR EXPENDITURE					
Well Name:	536421 VC-536421 (536421)		AFE Number:	2175364211A	
Operator:			AFE Date:	2/21/2008	
AFE Group:	BigStoneGap 2008	AFE Type:	Drilling	Job Start Date:	
Prospect:			County, State:	Dickenson, VA	
Q/Q/Q-S/T/R:	/ / - / /		Field:		
Location:					
Well Type:		Depth:	0	Prep. By:	
Surface Located:	ft. from line		ft. from line		
	Long:	Lat:	Xloc:	Yloc:	
Boit. Hole Located:	ft. from line		ft. from line		
	Long:	Lat:	Xloc:	Yloc:	
Working Interest:	0.00000000%	Before Casing:	0.00000000%	After Casing:	0.00000000%
Lease Name (ID):	Unkawn (Unknown)		NRI:	0.00000000%	
Current BOPD:	0	Current MCFPD:	0	Current BWPD:	0
Expected BOPD:	0	Expected MCFPD:	0	Expected BWPD:	0

Intangible	Notes	Drilling	Dry Hole	Completion	Total	
180013	CONTRACT FOOTAGE	2764' @ \$22.00 (2008)	\$60,412	\$60,412	\$0	\$60,412
180015	DAYWORK	(2008)	\$10,000	\$10,000	\$0	\$10,000
180030	CONTRACTOR SETUP	(2008)	\$5,500	\$5,500	\$0	\$5,500
180049	LEGAL SERVICES, TITLE CURATI	BHC	\$3,000	\$3,000	\$0	\$3,000
180061	GPS, SURVEY, WELL PLAT, PERM	GBH	\$8,000	\$8,000	\$0	\$8,000
180093	LOCATION PIT LINERS		\$4,000	\$4,000	\$0	\$4,000
180094	LOCATION CONSTRUCTION, DOZ		\$38,000	\$38,000	\$0	\$38,000
180096	ROCKING, CULVERTS & STONE I		\$15,000	\$15,000	\$0	\$15,000
180111	PIT TREATMENT/RESTORATION/		\$8,000	\$8,000	\$0	\$8,000
180180	OPEN HOLE LOGGING		\$4,500	\$4,500	\$0	\$4,500
180231	CEMENTING - SURFACE CASING	(HES (mine @ 412)	\$9,200	\$9,200	\$0	\$9,200
180241	CEMENTING - INTERMEDIATE CA	(HES (mine @ 537)	\$7,700	\$7,700	\$0	\$7,700
180341	SURFACE DAMAGES, LOCATION	GBH	\$5,000	\$5,000	\$0	\$5,000
180720	OPERATOR OVERHEAD		\$4,500	\$4,500	\$0	\$4,500
180731	CONSULTING SERVICES RIG SUP		\$2,100	\$2,100	\$0	\$2,100
180733	LAND CONTRACTOR COST	BHC/GBH	\$17,000	\$17,000	\$0	\$17,000
181021	SERVICE RIG / COILED TUBING &		\$0	\$0	\$6,000	\$6,000
181071	PERFORATING, CASED HOLE LOG	Key	\$0	\$0	\$10,600	\$10,600
181101	CEMENTING - PROD. CASING (FL	HES	\$0	\$0	\$13,300	\$13,300
181122	SERVICE COMPANY, NITROGEN,	(HES - 5 stage (220")	\$0	\$0	\$54,900	\$54,900
181141	TANKS/PITS/DOZER-COMPLETIO		\$0	\$0	\$7,750	\$7,750
181151	PIPELINE CONSTRUCTION & REC	630' of 4" @ 12.50 & 9.00	\$0	\$0	\$15,811	\$15,811
181161	WATER HAULING IN-COMPLETIO		\$0	\$0	\$3,500	\$3,500
181202	WELLHEAD TIE IN. LABOR, ETC.	Shupe	\$0	\$0	\$4,150	\$4,150
181215	DRILLING/FAC FLUID DISPOSAL	Shupe	\$0	\$0	\$3,000	\$3,000
181701	CONSULTING SER, SUPERVION		\$0	\$0	\$700	\$700
181971	REGULAR WAGES		\$2,000	\$2,000	\$0	\$2,000
Total Intangible Cost :			\$203,912	\$203,912	\$119,711	\$323,623
Tangible	Notes	Drilling	Dry Hole	Completion	Total	
182019	PRODUCTION CASING: NEW	2776' @ \$5.44	\$0	\$0	\$15,101	\$15,101
182022	CASING: CONDUCTOR & DRIVE		\$750	\$750	\$0	\$750
182030	SURFACE CASING	492' @ \$12.26	\$6,032	\$6,032	\$0	\$6,032
182036	NEW TUBING	2746' @ \$3.28	\$0	\$0	\$9,007	\$9,007
182040	INTERMEDIATE CASING	617' @ \$7.50	\$4,628	\$4,628	\$0	\$4,628
182051	CASING HEAD, TUBINGHEAD, WE		\$0	\$0	\$1,700	\$1,700
182055	VALVES & FITTINGS	Shupe	\$0	\$0	\$2,600	\$2,600
182060	GATHERING LINES	638' OF 4" @ 6.60 & 5.60	\$0	\$0	\$3,465	\$3,465
182061	PIPELINE FITTINGS & TIE IN FITT	Addison	\$0	\$0	\$5,000	\$5,000
182079	MEASUREMENT VALVES & FITTI	Shupe	\$0	\$0	\$11,000	\$11,000

EQUITABLE PRODUCTION

Equitable Production Comp

1710 Pennsylvania Avenue
Charleston, WV 25328
(304) 348-3800

AUTHORIZATION FOR EXPENDITURE					
Well Name:	536421 VC-536421 (536421)		AFE Number:	2175364211A	
Operator:			AFE Date:	2/21/2008	
AFE Group:	BigStoneGap 2008	AFE Type:	Drilling	Job Start Date:	
Prospect:			County, State:	Dickenson, VA	
Q/Q/Q-S/FR:	11-11	Field:			
Location:					
Well Type:		Depth:		Prep. By:	
Surface Located:	ft. from line		ft. from line		
Long:		Lat:	Xloc:	Yloc:	
Bott. Hole Located:	ft. from line		ft. from line		
Long:		Lat:	Xloc:	Yloc:	
Working Interest:	0.00000000%	Before Casing:	0.00000000%	After Casing:	0.00000000%
Lease Name (ID):	Unknown (Unknown)		NRI:		0.00000000%
Current BOPD:	0	Current MCFPD:	0	Current BWPD:	0
Expected BOPD:	0	Expected MCFPD:	0	Expected BWPD:	0

Tangible	Notes	Drilling	Dry Hole	Completion	Total
182131	TANK & TANK HCP FITTINGS, TA Shupe	\$0	\$0	\$6,200	\$6,200
182151	ARTIFICIAL LIFT SURFACE VALV Shupe/L.Neccc	\$0	\$0	\$24,600	\$24,600
182161	SUCKER RODS & DOWNHOLE PU CH - OK	\$0	\$0	\$4,852	\$4,852
Total Tangible Cost :		\$11,409	\$11,409	\$83,526	\$94,935
Total AFE Costs :		\$215,321	\$215,321	\$203,237	\$418,558

Approved by:

mdh

Date: 3-10-08

EQUITABLE PRODUCTION

Equitable Production Comp

1710 Pennsylvania Avenue
Charleston, WV 25328
(304) 348-3800

AUTHORIZATION FOR EXPENDITURE				
Well Name:	538674 VCI-538674 (538674)		AFE Number:	2175386741A
Operator:	Equitable Production Company		AFE Date:	3/10/2008
AFE Group:	BigStoneGap 2008	AFE Type:	Drilling	Job Start Date:
Prospect:			County, State:	Dickenson, VA
Q/Q-Q-S/TR:	/ / - / /		Field:	
Location:				
Well Type:		Depth:	0	Prep. By.:
Surface Located:	ft. from line		ft. from line	
Long:		Lat:		Xloc:
Yloc:				
Bott. Hole Located:	ft. from line		ft. from line	
Long:		Lat:		Xloc:
Yloc:				
Working Interest:	0.00000000%	Before Casing:	0.00000000%	After Casing:
Lease Name (ID):	Unknown (Unknown)		NRI:	
Current BOPD:	0	Current MCFPD:	0	Current BWPD:
Expected BOPD:	0	Expected MCFPD:	0	Expected BWPD:

Intangible		Notes	Drilling	Dry Hole	Completion	Total
180013	CONTRACT FOOTAGE	2848' @ 22	\$62,656	\$62,656	\$0	\$62,656
180015	DAYWORK	2 open mines	\$10,000	\$10,000	\$0	\$10,000
180030	CONTRACTOR SETUP		\$5,700	\$5,700	\$0	\$5,700
180049	LEGAL SERVICES, TITLE CURATI	BHC	\$1,500	\$1,500	\$0	\$1,500
180061	GPS, SURVEY, WBLL FLAT, PERM	GBH	\$5,500	\$5,500	\$0	\$5,500
180093	LOCATION PIT LINERS		\$4,000	\$4,000	\$0	\$4,000
180094	LOCATION CONSTRUCTION, DOZ		\$32,000	\$32,000	\$0	\$32,000
180098	ROCKING, CULVERTS & STONE L		\$12,000	\$12,000	\$0	\$12,000
180111	PIT TREATMENT/RESTORATION/		\$8,000	\$8,000	\$0	\$8,000
180180	OPEN HOLE LOGGING		\$4,500	\$4,500	\$0	\$4,500
180231	CEMENTING - SURFACE CASING	Open mine	\$10,600	\$10,600	\$0	\$10,600
180241	CEMENTING - INTERMEDIATE CA	Open mine	\$7,500	\$7,500	\$0	\$7,500
180720	OPERATOR OVERHEAD		\$4,500	\$4,500	\$0	\$4,500
180733	LAND CONTRACTOR COST	BHC/GBH	\$6,500	\$6,500	\$0	\$6,500
181021	SERVICE RIG / COILED TUBING &		\$0	\$0	\$6,000	\$6,000
181071	PERFORATING, CASED HOLE LOG		\$0	\$0	\$11,750	\$11,750
181101	CEMENTING - PROD. CASING (FL		\$0	\$0	\$16,900	\$16,900
181122	SERVICE COMPANY, NITROGEN,		\$0	\$0	\$55,900	\$55,900
181141	TANKS/PITS/DOZER-COMPLETIO		\$0	\$0	\$7,750	\$7,750
181151	PIPELINE CONSTRUCTION & REC	320' of 4" @ 14.00 & 9.00	\$0	\$0	\$12,764	\$12,764
181161	WATER HAULING IN-COMPLETIO		\$0	\$0	\$3,500	\$3,500
181202	WELLHEAD TIE IN LABOR, ETC.	Shupe	\$0	\$0	\$4,150	\$4,150
181215	DRILLING/FAC FLUID DISPOSAL	Shupe	\$0	\$0	\$3,000	\$3,000
181701	CONSULTING SER, SUPERVION		\$0	\$0	\$700	\$700
181971	REGULAR WAGES		\$2,000	\$2,000	\$0	\$2,000
Total Intangible Cost :			\$176,956	\$176,956	\$122,414	\$299,370
Tangible		Notes	Drilling	Dry Hole	Completion	Total
182019	PRODUCTION CASING: NEW		\$0	\$0	\$17,482	\$17,482
182022	CASING: CONDUCTOR & DRIVE		\$750	\$750	\$0	\$750
182030	SURFACE CASING		\$8,699	\$8,699	\$0	\$8,699
182036	NEW TUBING		\$0	\$0	\$10,224	\$10,224
182040	INTERMEDIATE CASING		\$6,383	\$6,383	\$0	\$6,383
182051	CASING HEAD, TUBINGHEAD, WE		\$0	\$0	\$1,700	\$1,700
182055	VALVES & FITTINGS	Shupe	\$0	\$0	\$2,600	\$2,600
182060	GATHERING LINES	320' of 4" @ 6.60 & 5.56	\$0	\$0	\$2,137	\$2,137
182061	PIPELINE FITTINGS & TIE IN FITT	Addison	\$0	\$0	\$5,000	\$5,000
182079	MEASUREMENT VALVES & FITTI	Shupe	\$0	\$0	\$11,000	\$11,000
182131	TANK & TANK HCP FITTINGS, TA	Shupe	\$0	\$0	\$6,200	\$6,200
182151	ARTIFICIAL LIFT SURFACE VALV	Shupe/L.Necco	\$0	\$0	\$21,900	\$21,900

EQUITABLE PRODUCTION

Equitable Production Comp

1710 Pennsylvania Avenue
Charleston, WV 25328
(304) 348-3800

AUTHORIZATION FOR EXPENDITURE						
Well Name:	538674 VCI-538674 (538674)			AFE Number:	2175386741A	
Operator:	Equitable Production Company			AFE Date:	3/10/2008	
AFE Group:	BigStoneGap 2008	AFE Type:	Drilling	Job Start Date:		
Prospect:				County, State:	Dickenson, VA	
Q/Q/Q-S/T/R:	/ / - / /			Field:		
Location:						
Well Type:	Depth:		0 Prep. By:			
Surface	ft. from line		ft. from line			
Located:	Long:	Lat:	Xloc:	Yloc:		
Bot. Hole	ft. from line		ft. from line			
Located:	Long:	Lat:	Xloc:	Yloc:		
Working Interest:	0.00000000%	Before Casing:	0.00000000%	After Casing:	0.00000000%	
Lease Name (ID):	Unknown (Unknown)			NRI:	0.00000000%	
Current BOPD:	0		Current MCFPD:	0		
Expected BOPD:	0		Expected MCFPD:	0		
Tangible	Notes	Drilling	Dry Hole	Completion	Total	
182161	SUCKER RODS & DOWNHOLE PU MB-OK	\$0	\$0	\$3,788	\$3,788	
Total Tangible Cost :		\$15,832	\$15,832	\$82,031	\$97,863	
Total AFE Costs :		\$192,788	\$192,788	\$204,445	\$397,233	

Approved by:

Met BA

Date: 3-12-08

EXHIBIT "E"
VC-536421 & VCI-538674 (Unit BU-41)
VGOB-08-0415-2211
Revised - 2/10/2016

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
<u>3</u>	<u>Shalor Columbus McCoy</u> UNKNOWN	Unleased	0.01325000%	0.00775000
Tax ID <u>6446</u>	Paul J. Ponders UNKNOWN	Unleased	0.02650000%	0.01550000
	Anthony Paul Ponders UNKNOWN	Unleased	0.07950000%	0.04650000
Tract 3 Totals			0.11925000%	0.06975000

BEFORE THE VIRGINIA GAS AND OIL BOARD


Applicant: EnerVest Operating LLC)
)
Relief Sought: Unit No. BU-41) Docket No.
 (VC-536421 & VCI-538674)) VGOB-08/04/15-2211-01
Re-Pooling)
)

AFFIDAVIT OF MAILING
(CERTIFICATE OF SERVICE)

STATE OF TENNESSEE)
)
COUNTY OF SULLIVAN)


James E. Kaiser, of lawful age, being duly sworn, upon oath, deposes and says:

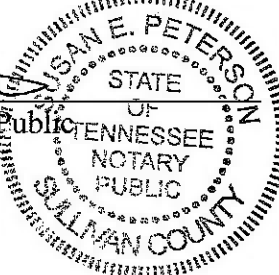
- (1) He is a partner with WILHOIT & KAISER, Agent for EnerVest Operating LLC ("EVO") and makes this affidavit on behalf of EVO.
- (2) Based upon information and belief, the names and last-known addresses, where such addresses are known, of the parties owning an interest in the oil and gas in this cause are set forth and attached hereto.
- (3) On the 12th day of February, 2016, true and correct copies of the Application and the Notice of Hearing in this matter were placed in the United States mail in Kingsport, TN, certified mail, return receipt requested, postage prepaid, duly addressed to the unleased parties at their respective addresses as set forth in the attached Exhibit B which is hereby made a part of this Affidavit.
- (4) Notice of this cause has therefore been served by mail pursuant to the applicable statutes and rules of the Board.



James E. Kaiser

SUBSCRIBED AND SWORN TO before me this 8th day of March, 2016.


Susan Peterson, Notary Public



My commission expires: August 24, 2016.

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p><i>Sammy Farrell Grizzel</i></p> <p>B. Received by (Printed Name) C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Sammy Farrell Grizzel 819 206th Street Pasadena, MD 21122</p> <p><i>20104/20106</i></p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™</p> <p><input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label)</p> <p style="text-align: center;">7009 2250 0001 7693 3895</p>	

PS Form 3811, July 2013 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p><i>James P. Herring</i></p> <p>B. Received by (Printed Name) C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">James P. Herring & Debra A. Herring 1431 E. State St. Lot #6 Bristol, TN 37620</p> <p><i>20104/20106</i></p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™</p> <p><input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label)</p> <p style="text-align: center;">7009 2250 0001 7693 3871</p>	

PS Form 3811, July 2013 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p><i>Teddy Ray Grizzel</i></p> <p>B. Received by (Printed Name) C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Teddy Ray Grizzel 17905 Sorrelwood Court Parrish, FL 34219</p> <p><i>20104/20106</i></p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™</p> <p><input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

David Brownlow Grizzel
 318 Cresswell Road
 Brooklyn, MD 21225

20104 / 20104

2. Article Number
(Transfer from service label)

7009 2250 0001 7693 3918

PS Form 3811, July 2013

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

David Brownlow Grizzel

Agent

Addressee

B. Received by (Printed Name)

David Brownlow Grizzel

C. Date of Delivery

D. Is delivery address different from item 1?

Yes

If YES, enter delivery address below:

No

3. Service Type

Certified Mail®

Priority Mail Express™

Registered

Return Receipt for Merchandise

Insured Mail

Collect on Delivery

4. Restricted Delivery? (Extra Fee)

Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jackie Darrell Grizzei
 701 Schumaker Lane
 Salisbury, MD 21804

20104 / 20104

2. Article Number
(Transfer from service label)

7009 2250 0001 7693 3901

PS Form 3811, July 2013

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Jackie Darrell Grizzei

Agent

Addressee

B. Received by (Printed Name)

Jackie Grizzei

C. Date of Delivery

2-19-18

D. Is delivery address different from item 1?

Yes

If YES, enter delivery address below:

No

3. Service Type

Certified Mail®

Priority Mail Express™

Registered

Return Receipt for Merchandise

Insured Mail

Collect on Delivery

4. Restricted Delivery? (Extra Fee)

Yes

BU-41
(VC-536421 & VCI-538674)
VGOB 08/04/15-2211-01

James P. Herring &
Debra A. Herring
1431 E. State St. Lot #6
Bristol, TN 37620

Teddy Ray Grizzel
17905 Sorrelwood Court
Parrish, FL 34219

Sammy Farrell Grizzel
819 206th Street
Pasadena, MD 21122

Jackie Darrell Grizzei
701 Schumaker Lane
Salisbury, MD 21804

David Brownlow Grizzel
318 Cresswell Road
Brooklyn, MD 21225