

BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant: EnerVest Operating, LLC )  
)  
Relief Sought: Re-Pooling Unit BU-42 )  
(VCI-538606 & VC-536593) )  
)  
Legal Description: Standard Banner Coal Corporation ) Docket Number  
Tract TL-223 ) VGOB-07/10/16-2050-02  
Kenady District )  
Nora Quadrangle )  
Dickenson County, Virginia )  
)  
(See Exhibit "A" For Specific )  
Description) )

APPLICATION

1. Parties: Applicant herein is EnerVest Operating, LLC, whose address for the purposes hereof is: 408 W. Main Street, Abingdon, Virginia 24210, Telephone: (276) 628-9001. The attorney for Applicant is James E. Kaiser, WILHOIT & KAISER, whose address is: 200 Broad Street, Suite 301, Kingsport, Tennessee, 37660, Telephone: (423) 578-3838. The unleased entities or persons are listed on Exhibit B-3, attached hereto and made a party hereto. Set forth in Exhibit B is the name and last-known address of each owner of record identified by Applicant as having an interest in the oil and gas underlying the unit described in Exhibit A, attached hereto and made part hereof. Each of the unleased individuals named in Exhibit B-3 is being made a party if living; if any such individual is deceased, then the unknown heirs, executors, administrators, devisees, trustees and assignees, both immediate and remote, of any such deceased individual are made parties herein. Each of the unleased entities listed in Exhibit B-3 that is a corporation is being made a party if such entity continues to have legal existence, and if any such corporation is dissolved, then the unknown successors, trustees, and assigns, both immediate and remote, of such dissolved corporation are made parties herein. Each of the unleased entities listed in Exhibit B-3 that is an unincorporated association is being made a party if such entity continues to have legal existence, and if any such unincorporated association is dissolved or otherwise not in existence, then the unknown successors, trustees and assigns, both immediate and remote, of such unincorporated association are made parties herein.

2. Allegation of Facts: Applicant is the owner of the right to develop and produce oil, gas, and coalbed methane from all formations, from the surface to total depth drilled within the Nora Coalbed Gas Field and underlying the lands described on Exhibit A attached hereto and made a part hereof and to appropriate the oil, gas and coalbed methane produced therefrom.

- (a) Applicant has proposed a plan of development and operation of the Formations underlying the drilling unit involved herein (described and depicted on Exhibit A attached hereto and made a part hereof) and has proposed to commence such plan of development and operation of such unit by a well, designated as well numbers: VCI-538606/VC-536593, under such plan in the lands involved herein so as to produce oil, gas and coalbed methane from the proposed unit.
- (b) A Well work permit for Unit BU-42 is currently or is anticipated to be pending before the Department of Mines, Minerals and Energy.
- (c) Applicant has exercised due diligence to locate each of the oil, gas and coalbed methane interest owners named herein at Exhibit B and has made a bona fide effort to reach an agreement with all unleased parties as to pooling their interest for the development and operation of the well involved herein. Simultaneously with the filing of this application, Applicant has provided notice to each of the unleased parties set forth in Exhibit B-3 pursuant to the provisions of § 45.1-361.19 of the Virginia Code Annotated. Applicant hereby notifies the Board that where the identity or location of any person is shown as "unknown" on Exhibit E, then Applicant is unable to provide such person with written notice of the application herein. The interest of all unleased persons in the Formations underlying the drilling unit BU-42, should be re-pooled for the development and operation thereof.
- (d) Applicant proposes to drill at the permitted location to an approximate depth of 2499/2526 feet on the Subject Lands to test for oil, gas and coalbed methane in the Subject Formations, including all Pennsylvanian aged coals from the top of the Raven, including, but not limited to: Jawbone, Greasy Creek, C-Seam, War Creek, Beckley, Lower Horsepen, X-Seam, Poco 8, Poco 5, Poco 2, and any unnamed coal seams and other associated formations known as the Nora Coalbed Gas Field. Applicant estimates the cost for a well to said depth to be \$329,678.00/\$349,481.00 for a well completed for production. Exhibit C, attached hereto and made a part hereof, is Applicant's signed Detailed Well Estimate ("DWE") which shows the estimated cost of drilling, completing and equipping said well.
- (e) The estimated production over the life of the unit is 525 million cubic feet. These figures concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose.

3. Legal Authority: The relief sought by this Application is authorized by Virginia Code Annotated § 45.1-361.21 et seq. and § 4 VAC 25-160-70 et seq.

4. Relief Sought: Applicant request the Virginia Gas and Oil Board to enter an order pooling all unleased interests or estates of all persons or entities owning oil, gas and coalbed methane interests in the Formations underlying the tracts encompassed by the drilling unit supporting well numbers VCI-538606/VC-536593, and (I) authorizing the drilling and operation of a well for the production of oil, gas, and coalbed methane from the pooled acreage; (II) designating Applicant as the party authorized to drill and operate such well; (III) prescribing the time, manner, and other conditions under which unleased parties owning an interest in the oil, gas and coalbed methane may elect to participate in the operation of such well, or to exercise their rights of election under the applicable statutes; (IV) providing that all reasonable costs and expenses of drilling, completing, equipping, operating, plugging and abandoning such well shall be borne, and all production therefrom, shared, by all participating parties in the proportion which the acreage in the pooled tracts owned or under lease to each such participating party bears to the total acreage in such unit; and, (V) making provision for the payment of all reasonable costs of the operation, including a reasonable supervision fee, to the Applicant by all parties who elect to participate therein or who elect to be carried interest owners.

DATED this 12<sup>th</sup> day of February, 2016.

ENERVEST OPERATING, LLC



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James E. Kaiser  
WILHOIT & KAISER  
220 Broad Street  
Suite 301  
Kingsport, Tennessee 37660  
(423) 578-3838

**VERIFICATION**

The foregoing Application to the best of my knowledge, information and belief is true and correct.

  
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James E. Kaiser

WILHOIT & KAISER

BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant: EnerVest Operating, LLC )  
)  
Relief Sought: Re-Pooling )  
)  
Location: See Exhibit "A" ) Docket No.  
Unit Number: BU-42 (VCI-538606 & VC-536593) ) VGOB-07/10/16-2050-02  
)  
Legal )  
Description: Standard Banner Coal Corporation )  
Tract TL-223 )  
Kenady District )  
Nora Quadrangle )  
Dickenson County, Virginia )

NOTICE OF HEARING

HEARING DATE: March 15, 2016  
PLACE: Conference Center at the Russell County  
Office Facility  
Lebanon, Virginia  
TIME: 9:00 a.m.

COMMONWEALTH OF VIRGINIA: To all unleased persons owning an interest in the oil, gas, and coalbed methane in and underlying the Unit BU-42 as described on Exhibit "A" to the Application, which is attached to this Notice, in Dickenson County, Virginia (hereinafter "Subject Lands") and adjacent lands, and in particular to the following persons, their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote:

See attached Exhibit B.

NOTICE IS HEREBY GIVEN that the Applicant is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order re-pooling all the rights, interests, and estates of the unleased persons pursuant to Virginia Code Ann. § 45.1-361.1 *et seq.* in regard to the drilling, development and production of oil, gas and coalbed methane from drilling Unit BU-42, containing approximately 58.77 acres, located on the above-referenced tracts, Well Nos. VCI-538606 & VC-536593 is situated approximately 14,700 feet Northwest of the intersection of Virginia State Routes 651 and 650 on the waters of Middle Fork of Open Fork, approximately 2.50 miles South of Ervinton High School and Well No. VC-536593 is situated approximately 13,900 feet Northwest of the intersection of Virginia State Routes 651 and 650 on the waters of Middle Fork of Open Fork, approximately 2.65 miles South of Ervinton High School in the Kenady District, Nora Quadrangle of Dickenson County, Virginia. Applicant requests that the Board issue an order providing as follows:

- a) Re-Pooling all the interests and estates of the persons named herein and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling, development and production of oil, gas and coalbed methane from the subject drilling unit for the Subject Formations underlying and comprised of the Subject Lands;
- b) Establishing a procedure whereby each person named herein shall have the right to elect (1) to assign or lease his oil, gas and coalbed methane interest in the subject drilling unit to the designated operator; (2) to enter into a voluntary agreement with the designated operator to share in the operation (including the sharing in all reasonable costs of the drilling of the well and development of the unit) at a rate of payment mutually agreed to by the person making the election hereunder and the designated operator herein or (3) to share in the operation of the well as a nonparticipating operator on a carried basis after the proceeds allocable to such person's share equal the following:
  - In the case of a leased tract, 300 percent of the share of the costs allocable to such person's interest; or
  - In the case of an unleased tract, 200 percent of the share of such costs allocable to such person's interest;
- c) Providing that any person named herein who does not make a timely written election under the terms of the Order to be entered herein shall be deemed to have leased his oil and gas interest in the subject drilling unit to the operator designated herein at a rate to be established by the Board;
- d) Designating Applicant, EVO, as Operator; providing that the operator shall have the right to drill, develop, produce, market and sell oil, gas and coalbed methane produced from the subject drilling unit; granting the operator the right to market and sell oil, gas and coalbed methane produced from the subject drilling unit which is attributable to the conflicting claims and interest re-pooled herein; providing that the operator shall have an operator's lien on the oil, gas and coalbed methane estate and rights owned or claimed by the unleased persons named herein in the subject drilling unit; and granting the operator the right to drill at any legal or specially permitted location on the subject drilling unit;
- e) Making any necessary provision for the escrow of funds pursuant to Va. Code Ann. § 45.1-361.22;
- f) Providing that the order to be entered herein shall expire two (2) years from the date of its issuance if operations for the development of the subject drilling unit have not commenced by said date; but further providing that if operations have commenced

during said two year period, then said order shall remain in effect for so long as operations continue on the subject drilling unit;

- g) Providing that the conduct of operations on any tract in the subject drilling unit shall be deemed to be the conduct of operations on all tracts in the drilling unit; and providing that the production allocated to any tract in the pooled drilling unit shall be in the same proportion as the acreage of that tract bears to the total acreage in the drilling unit; and
- h) Granting such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 9:00 a.m. on March 15, 2016 at the Conference Center at the Russell County Office Facility, Lebanon, Virginia and that notice will be published as required by the law and the rules of the Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information, contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, P.O. Box 159, Lebanon, Virginia, 24266, (276) 415-9650 or the Applicant at the address shown below.

DATED this 12th day of February, 2016.

EnerVest Operating, LLC  
408 W. Main Street  
Abingdon, Virginia 24210



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James E. Kaiser  
WILHOIT & KAISER  
of Counsel for  
EnerVest Operating, LLC  
220 Broad Street, Suite 301  
Kingsport, Tennessee 37660  
(423) 578-3838

CERTIFICATE OF SERVICE

I, James E. Kaiser, of counsel for EnerVest Operating, LLC, hereby certify that I have on this, the 12th day of February, 2016, caused the foregoing notice and application to be served upon the parties listed herein, at their address, by certified mail, return receipt requested.

Dated this 12<sup>th</sup> day of February, 2016.



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James E. Kaiser  
WILHOIT & KAISER

DK 472 PG 233

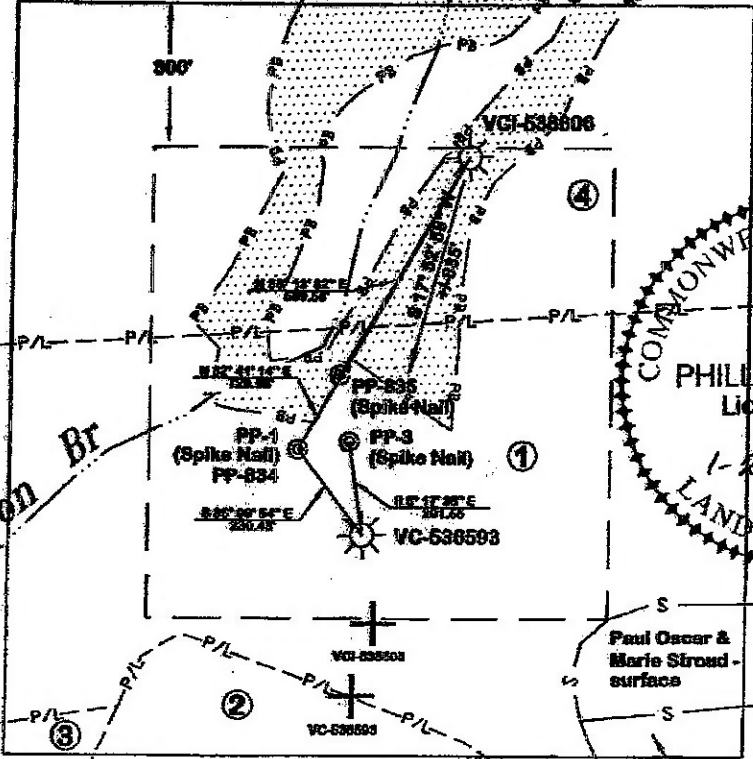
**TOTAL UNIT AREA**  
= 58.77 ACRES

**NOTE:**  
PROPERTY INFORMATION PROVIDED BY EQUITABLE  
PRODUCTION COMPANY.  
ELEVATIONS WERE DETERMINED BY GPS & TRIGONOMETRIC  
METHODS BASED ON BENCH MARK P-234.

DMLR Permit #  
1101783

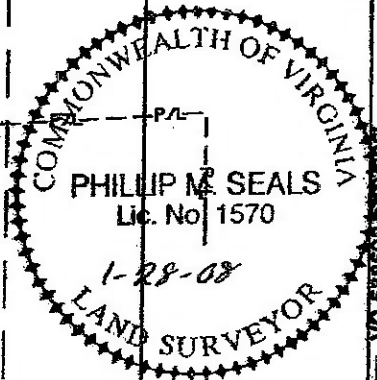


**UNIT BOUNDARY**



CCC  
COORDINATES OF  
WELL VCI-538606  
S 31,019.84  
E 8081.91

LAT. & LONG.  
(NAD 27 DECIMAL DEGREES)  
OF WELL VCI-538606  
37.014781  
82.856732



CCC  
COORDINATES OF  
WELL VC-538593  
S 31,824.63  
E 7,858.34

LAT. & LONG.  
(NAD 27 DECIMAL DEGREES)  
OF WELL VC-538593  
37.012540  
82.856498

Paul Oscar &  
Marie Simrod -  
surface

William Calbertson, et al. -  
surface

BU-42

**WELL LOCATION PLAT**

COMPANY EQUITABLE PRODUCTION CO. WELL NAME OR NUMBER VC-538593 & VCI-538606

TRACT NO. TL-223 QUADRANGLE Nora

DISTRICT Kenady

WELL COORDINATES (VIRGINIA STATE PLANE 27) (VC-538593 = N 270,281.68 E 874,288.01)  
(VCI-538606 = N 271,076.61 E 874,544.51)

ELEVATION (VC-538593 = 2,179.16) (VCI-538606 = 2,155.46) METHOD USED TO DETERMINE ELEVATION: GPS & TRIG.

COUNTY Dickenson SCALE: 1" = 400' DATE 1-28-08

THIS PLAT IS A NEW PLAT  AN UPDATED PLAT  ; OR A FINAL LOCATION PLAT

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000,  
LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

1012.06  
952.89  
Form D60-30-7  
Rev. 1-98

*Phillip M. Seals*

LICENSED LAND SURVEYOR

(AFFIX SEAL)

NOTICE OF HEARING BEFORE THE DEPARTMENT OF MINES, MINERALS &  
ENERGY, DIVISION OF GAS AND OIL  
Docket Number VGOB-07/10/16-2050-02  
Unit Number BU-42 (VCI-538606 & VC-536593)

To: All persons, their known and unknown heirs, executors, administrators, devisees, assigns and successors, owning an interest in the gas, oil, coal or minerals underlying the Standard Banner Coal Corporation Tract TL-223, and adjacent tracts, Well Nos. VCI-538606 & VC-536593 is situated approximately 14,700 feet Northwest of the intersection of Virginia State Routes 651 and 650 on the waters of Middle Fork of Open Fork, approximately 2.50 miles South of Ervinton High School and Well No. VC-536593 is situated approximately 13,900 feet Northwest of the intersection of Virginia State Routes 651 and 650 on the waters of Middle Fork of Open Fork, approximately 2.65 miles South of Ervinton High School in the Kenady District, Nora Quadrangle of Dickenson County, Virginia.

NOTICE IS HEREBY GIVEN that EnerVest Operating, LLC, 408 W. Main Street, Abingdon, Virginia, 24210, is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order re-pooling all the rights, interests, and estates pursuant to Virginia Code Ann. § 45.1-361.1 *et seq.* in regard to the drilling, development and production of oil, gas and coalbed methane from drilling Unit BU-42, containing approximately 58.77 acres, located on the above-referenced tracts.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 9:00 a.m. on March 15, 2016 at the Conference Center at the Russell County Office Facility, Lebanon, Virginia.

All interested persons may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information, contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, P.O. Box 159, Lebanon, Virginia, 24266, (276) 415-9650 or the Applicant at the address shown above.

Property Ownership Information for EPCO Well # VC-538593 & VCI-538606

①

LEASE NO. 906889L/TL-223  
ELIJAH RASNICK T-88  
171.31 ACRES  
surface, oil, & gas  
ELIJAH RASNICK T-80  
217.915 ACRES  
coal  
STANDARD BANNER COAL CORP.-  
surface, coal, oil, gas & cbm  
WELLMORE ENERGY COMPANY, LLC.- coal lessee  
GAS 30.62 AC. 52.10 %

②

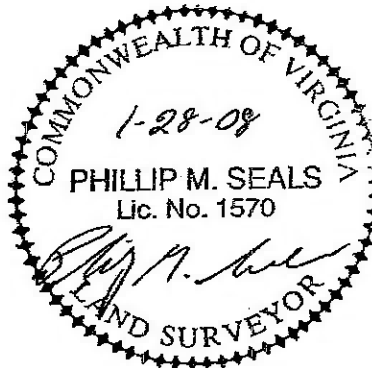
LEASE NO. 906889L/TL-223  
ELIJAH RASNICK T-88  
197.00 ACRES  
STANDARD BANNER COAL CORP.- coal (cbm)  
WELLMORE ENERGY COMPANY, LLC.- coal lessee  
UNLEASED  
INTERSTATE NATURAL GAS COMPANY  
P/O 89.00 ACRES  
oil & gas (cbm)  
GAS 2.84 AC. 4.83 %

③

LEASE NO. 906889L/TL-223  
ELIJAH RASNICK T-88  
217.915 ACRES  
STANDARD BANNER COAL CORP.- coal (cbm)  
WELLMORE ENERGY COMPANY, LLC.- coal lessee  
UNLEASED  
DWAYNE D. MCCOY, et al.  
8.031 ACRES  
surface, oil & gas (cbm)  
GAS 0.42 AC. 0.71%

④

LEASE NO. 906889L/TL-223  
W. T. GOODLOE T-89  
1005.00 ACRES  
STANDARD BANNER COAL CORP.-  
surface, coal, oil, gas & cbm  
WELLMORE ENERGY COMPANY, LLC.- coal lessee  
GAS 24.89 AC. 42.96%



**EXHIBIT "B"**  
**VC-536593 & VCI-538606 (Unit BU-42)**  
**VGOB-07/10/16-2050**  
**Revised - 2/10/2016**

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
1	Standard Banner Coal Corporation c/o Mike Clisso P.O. Drawer 750 Wise, VA. 24293	Leased 906889/TL-223	52.10000000%	30.62000000
Tax ID 11636				
<b>Tract 1 Totals</b>			<b>52.10000000%</b>	<b>30.62000000</b>
2	Interstate Natural Gas Company P.O. Box 3385 Pikeville, KY 41502	Deemed Leased	4.83000000%	2.84000000
Tax ID 5963				
<b>Tract 2 Totals</b>			<b>4.83000000%</b>	<b>2.84000000</b>
3	Dwight D. McCoy & Bonnetta McCoy, h/w 14232 Marshalls Retreat Road Saint Paul, VA 24283	Leased	0.18933286%	0.11199972
Tax ID 6446				
<u>Norma McCoy McGill Heirs</u>				
	Kimberly Kay Pharris 867 Idiewild Drive Madison, TN 37115	Leased	0.02366643%	0.01399986
	Alice Kay McCoy Garrett, single 100 Kingston Road Blountville, TN 37617	Leased	0.02366643%	0.01399986
<u>Harold G. &amp; Barbara A. McCoy Heirs:</u>				
	Valerie Lisa McCoy 662 Cold Springs Road Nora, VA 24272	Leased	0.00473329%	0.00279997
	Sharon Bryant 260 Old Stage Trail Bristol, TN 37620	Leased	0.00473329%	0.00279997
	Deborah R. Nelson 61 Tulip Grove Circle #3 Bristol, TN 37620	Leased	0.00473329%	0.00279997
	Daphne Booher 21147 Lynn Street Bristol, VA 24202	Leased	0.00473329%	0.00279997

**EXHIBIT "B"**  
**VC-536593 & VCI-538606 (Unit BU-42)**  
**VGOB-07/10/16-2050**  
**Revised - 2/10/2016**

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Harold Gene McCoy, Jr 1900 Southside Ave, Lot 8 Bristol, TN 37620	Leased	0.00473329%	0.00279997
	Joreen Hammons, widow 5707 W. Kesslers Crossing Fredericksburg, VA 22407	Leased 907129	0.02366643%	0.01399988
	Charles Kenneth McCoy & Patricia A. McCoy, h/w 847 Cold Springs Road Nora, VA 24272	Leased	0.01775000%	0.01050000
	Laura Gerlene McCoy Taylor 21014 Lovers Lane Bristol, VA 24202-4228	Leased	0.01775000%	0.01050000
	<u>Barbara McCoy Herring Heir:</u> James P. Herring and Debra A. Herring, H/W 1431 E. State St. Lot #6 Bristol, TN 37620	Unleased	0.01775000%	0.01050000
	<u>Danny Kermit McCoy Heir:</u> Laura Elswick 546 C.M. Circle Nora, VA 24272	Leased	0.01775000%	0.01050000
	<u>Cassie Carlotta McCoy Walker Heir:</u> Pam Walker Day 1240 Flatwood Road NW Ramsey, IND 47166	Leased	0.01775000%	0.01050000
	<u>Shalor Columbus McCoy</u> UNKNOWN	Unleased	0.01775000%	0.01050000
	<u>Arthur Jerry McCoy Heirs</u> Kimberly McCoy King 8028 Hadfield Court Pasadena, MD 21122	Leased	0.00295833%	0.00175000
	Crystal Ann McCoy Williams 32628 Roxana Road Frankford, DE 19945	Leased	0.00295833%	0.00175000
	Melinda McCoy Atkinson 8200 Dogwood Drive Baltimore, MD 21222	Leased	0.00295833%	0.00175000
	Deborah McCoy Fried 8053 Grayhaven Road Baltimore, MD 21222	Leased	0.00295833%	0.00175000

**EXHIBIT "B"**  
**VC-536593 & VCI-538606 (Unit BU-42)**  
**VGOB-07/10/16-2050**  
**Revised - 2/10/2016**

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Jamie Krohn 1500 Division Street Evansville, IN 47711	Leased	0.00295833%	0.00175000
	Nicholas Krohn 2814 B Street Evansville, IN 47712	Leased	0.00295833%	0.00175000
	<u>Anna Sue McCoy Blevins Heirs:</u> Ferrell Doug Reed & Deirdre Leann Reed, h/w P.O. Box 2007 Clintwood, VA 24228	Leased	0.00443750%	0.00262500
	Carlotta Reed Hawkins & Ross E. Hawkins, w/h 157 Edgewater Court Clintwood, VA 24228	Leased	0.00443750%	0.00262500
	Rita & Richard Ramey P.O. Box 1631 Clintwood, VA 24228	Leased	0.00443750%	0.00262500
	Regina Reed Patterson & Ralph Patterson, w/h P.O. Box 2003 Clintwood, VA 24228	Leased	0.00443750%	0.00262500
	<u>Brownlow Grizzel Heirs</u> Teddy Ray Grizzel 17905 Sorrelwood Court Parrish, FL 34219	Unleased	0.03550000%	0.02100000
	Sammy Farrell Grizzel 819 208th Street Pasadena, MD 21122	Unleased	0.03550000%	0.02100000
	Jackie Darrell Grizzel 701 Schumaker Lane Salisbury, MD 21804	Unleased	0.03550000%	0.02100000
	David Brownlow Grizzel 318 Cresswell Road Brooklyn, MD 21225	Unleased	0.03550000%	0.02100000
	Paul J. Pounders UNKNOWN	Unleased	0.03550000%	0.02100000

**EXHIBIT "B"**  
**VC-536593 & VCI-538606 (Unit BU-42)**  
**VGOB-07/10/16-2050**  
**Revised - 2/10/2016**

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Anthony Paul Pounders UNKNOWN	Unleased	0.10650000%	0.06300000
<b>Tract 3 Totals</b>			<b>0.71000000%</b>	<b>0.42000000</b>
<b>4</b>	Standard Banner Coal Corporation c/o Mike Clisso P.O. Drawer 750 Wise, VA. 24293	Leased 906889/TL-223	42.36000000%	24.89000000
<b>Tax ID 11636</b>				
<b>Tract 4 Totals</b>			<b>42.36000000%</b>	<b>24.89000000</b>
<b>TOTAL GAS ESTATE</b>			<b>100.00000000%</b>	<b>58.77000000</b>
Percentage of Unit Leased			99.6805%	
Percentage of Unit Unleased			0.3195%	
Acreage in Unit Leased				58.5822
Acreage in Unit Unleased				0.1878

**EXHIBIT "B"**  
**VC-536593 & VCI-538606 (Unit BU-42)**  
**VGOB-07/10/16-2050**  
**Revised - 2/10/2016**

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Coal Estate Only</u>				
<u>1</u>	Standard Banner Coal Corporation c/o Mike Clisso P.O. Drawer 750 Wise, VA. 24293	Leased 906889/TL-223	52.10000000%	30.62000000
<b>Tax ID</b> <b>11636</b>				
<u>2</u>	Standard Banner Coal Corporation c/o Mike Clisso P.O. Drawer 750 Wise, VA. 24293	Leased 906889/TL-223	4.83000000%	2.84000000
<b>Tax ID</b> <b>11636</b>				
<u>3</u>	Standard Banner Coal Corporation c/o Mike Clisso P.O. Drawer 750 Wise, VA. 24293	Leased 906889/TL-223	0.71000000%	0.42000000
<b>Tax ID</b> <b>11636</b>				
<u>4</u>	Standard Banner Coal Corporation c/o Mike Clisso P.O. Drawer 750 Wise, VA. 24293	Leased 906889/TL-223	42.36000000%	24.89000000
<b>Tax ID</b> <b>11636</b>				
<b>TOTAL COAL ESTATE</b>			<b>100.00000000%</b>	<b>58.77000000</b>
Percentage of Unit Leased			100.00000000%	
Percentage of Unit Unleased			0.00000000%	
Acreage in Unit Leased				58.77000000
Acreage in Unit Unleased				0.00000000

**EXHIBIT "B-3"**  
**VC-536593 & VCI-538606 (Unit BU-42)**  
**VGOB-07/10/16-2050**  
**Revised - 2/10/2016**

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
<u>3</u>	<u>Barbara McCoy Herring Heir.</u> James P. Herring and Debra A. Herring, H/W 1431 E. State St. Lot #6 Bristol, TN 37620	Unleased	0.01775000%	0.01050000
Tax ID 6446				
	<u>Shalor Columbus McCoy</u> UNKNOWN	Unleased	0.01775000%	0.01050000
	<u>Brownlow Grizzel Heirs</u> Teddy Ray Grizzel 17905 Sorrelwood Court Parrish, FL 34219	Unleased	0.03550000%	0.02100000
	Sammy Farrell Grizzel 819 208th Street Pasadena, MD 21122	Unleased	0.03550000%	0.02100000
	Jackie Darrell Grizzel 701 Schumaker Lane Salisbury, MD 21804	Unleased	0.03550000%	0.02100000
	David Brownlow Grizzel 318 Cresswell Road Brookiyn, MD 21225	Unleased	0.03550000%	0.02100000
	Paul J. Pounders UNKNOWN	Unleased	0.03550000%	0.02100000
	Anthony Paul Pounders UNKNOWN	Unleased	0.10650000%	0.06300000
	<b>TOTAL</b>		<b>0.31950000%</b>	<b>0.18900000</b>



Equitable Production Comp

1710 Pennsylvania Avenue  
Charleston, WV 25328  
(304) 348-3800

AUTHORIZATION FOR EXPENDITURE						
Well Name:	538606 VCI-538606 (538606)			AFE Number:	2175386061A	
Operator:	Equitable Production Company			AFE Date:	9/6/2007	
AFE Group:	BigStoneGap 2007	AFE Type:	Drilling	Job Start Date:		
Prospect:				County, State:	Dickenson, VA	
Q/Q/Q-S/T/R:	/ / - / /			Field:		
Location:						
Well Type:			Depth:	0		Prep. By:
Surface Located:	ft. from line		ft. from line			
	Long:	Lat:	Xloc:	Yloc:		
Bott. Hole Located:	ft. from line		ft. from line			
	Long:	Lat:	Xloc:	Yloc:		
Working Interest:	0.00000000%		Before Casing:	0.00000000%		After Casing:
						0.00000000%
Lease Name (ID):	Unknown (Unknown)			NRI:	0.00000000%	
Current BOPD:	0		Current MCFPD:	0		Current BWPD:
						0
Expected BOPD:	0		Expected MCFPD:	0		Expected BWPD:
						0

Intangible	Notes	Drilling	Dry Hole	Completion	Total	
180013	CONTRACT FOOTAGE	2499' @ \$24.50	\$61,226	\$61,226	\$0	\$61,226
180015	DAYWORK	2 possible open mines	\$9,600	\$9,600	\$0	\$9,600
180030	CONTRACTOR SETUP		\$3,300	\$3,300	\$0	\$3,300
180049	LEGAL SERVICES, TITLE CURATI	nnj	\$1,500	\$1,500	\$0	\$1,500
180061	GPS, SURVEY, WELL PLAT, PERM	GBH	\$5,000	\$5,000	\$0	\$5,000
180093	LOCATION PIT LINERS		\$3,500	\$3,500	\$0	\$3,500
180094	LOCATION CONSTRUCTION, DOZ		\$8,000	\$8,000	\$0	\$8,000
180096	ROCKING, CULVERTS & STONE L		\$4,000	\$4,000	\$0	\$4,000
180111	PIT TREATMENT/RESTORATION/		\$6,000	\$6,000	\$0	\$6,000
180180	OPEN HOLE LOGGING	Allegheny	\$4,500	\$4,500	\$0	\$4,500
180231	CEMENTING - SURFACE CASING (	HES - possible mine @ 48'	\$5,800	\$5,800	\$0	\$5,800
180241	CEMENTING - INTERMEDIATE CA	HES - possible mine @ 191'	\$7,300	\$7,300	\$0	\$7,300
180720	OPERATOR OVERHEAD		\$4,000	\$4,000	\$0	\$4,000
180731	CONSULTING SERVICES RIG SUP		\$2,100	\$2,100	\$0	\$2,100
180733	LAND CONTRACTOR COST	GBH/nnj	\$5,250	\$5,250	\$0	\$5,250
181021	SERVICE RIG / COILED TUBING &		\$0	\$0	\$5,000	\$5,000
181071	PERFORATING, CASED HOLE LOG	Key	\$0	\$0	\$12,000	\$12,000
181101	CEMENTING - PROD. CASING (FL	HES	\$0	\$0	\$12,500	\$12,500
181122	SERVICE COMPANY, NITROGEN,	HES - 5 Stage (250" coal)	\$0	\$0	\$55,000	\$55,000
181141	TANKS/PITS/DOZER-COMPLETIO		\$0	\$0	\$7,000	\$7,000
181151	PIPELINE CONSTRUCTION & REC	200' of 4" @ 12.50	\$0	\$0	\$11,700	\$11,700
181161	WATER HAULING IN-COMPLETIO		\$0	\$0	\$3,000	\$3,000
181202	WELLHEAD TIE IN. LABOR, ETC.	Shupe	\$0	\$0	\$4,150	\$4,150
181971	REGULAR WAGES		\$2,000	\$2,000	\$0	\$2,000
<b>Total Intangible Cost :</b>			<b>\$133,076</b>	<b>\$133,076</b>	<b>\$110,350</b>	<b>\$243,426</b>

Tangible	Notes	Drilling	Dry Hole	Completion	Total	
182019	PRODUCTION CASING: NEW	2529' of 4 1/2" @ \$5.58	\$0	\$0	\$14,112	\$14,112
182022	CASING: CONDUCTOR & DRIVE		\$750	\$750	\$0	\$750
182030	SURFACE CASING	120' of 9 5/8" @ \$12.75	\$1,530	\$1,530	\$0	\$1,530
182036	NEW TUBING	2499' of 2 3/8" @ \$3.39	\$0	\$0	\$8,472	\$8,472
182040	INTERMEDIATE CASING	320' of 7" @ \$7.76	\$2,483	\$2,483	\$0	\$2,483
182051	CASING HEAD, TUBINGHEAD, WE		\$0	\$0	\$1,700	\$1,700
182055	VALVES & FITTINGS	Shupe	\$0	\$0	\$2,600	\$2,600
182060	GATHERING LINES	200' of 4" @ 5.80	\$0	\$0	\$1,276	\$1,276
182061	PIPELINE FITTINGS & TIE IN FITT	Addison	\$0	\$0	\$4,000	\$4,000
182079	MEASUREMENT VALVES & FITTI	Shupe	\$0	\$0	\$9,000	\$9,000
182131	TANK & TANK HCP FITTINGS, TA	Shupe	\$0	\$0	\$6,200	\$6,200
182151	ARTIFICIAL LIFT SURFACE VALV	Shupe/L.Neece 536593 Needs to be done fi	\$0	\$0	\$29,800	\$29,800
182161	SUCKER RODS & DOWNHOLE PU	BK - OK	\$0	\$0	\$4,330	\$4,330



Equitable Production Comp  
 1710 Pennsylvania Avenue  
 Charleston, WV 25328  
 (304) 348-3800

AUTHORIZATION FOR EXPENDITURE					
Well Name:	538606 VCI-538606 (538606)			AFE Number :	2175386061A
Operator:	Equitable Production Company			AFE Date :	9/6/2007
AFE Group :	BigStoneGap 2007	AFE Type :	Drilling	Job Start Date :	
Prospect :		County, State :	Dickenson, VA		
Q/Q/Q-S/T/R:	/ / - / /		Field :		
Location :					
Well Type :		Depth :	0	Prep. By :	
Surface Located :	ft. from line		ft. from line		
	Long :	Lat :	Xloc :	Yloc :	
Bott. Hole Located :	ft. from line		ft. from line		
	Long :	Lat :	Xloc :	Yloc :	
Working Interest :	0.00000000%	Before Casing :	0.00000000%	After Casing :	0.00000000%
Lease Name (ID):	Unknown (Unknown)			NRI :	0.00000000%
Current BOPD:	0	Current MCFPD:	0	Current BWPD:	0
Expected BOPD:	0	Expected MCFPD:	0	Expected BWPD:	0
Tangible	Notes	Drilling	Dry Hole	Completion	Total
Total Tangible Cost :		\$4,763	\$4,763	\$81,489	\$86,252
Total AFE Costs :		\$137,839	\$137,839	\$191,839	\$329,678

Approved by:

*MLH*

Date: 9-11-07



Equitable Production Comp

1710 Pennsylvania Avenue  
Charleston, WV 25328  
(304) 348-3800

AUTHORIZATION FOR EXPENDITURE					
Well Name:	536593 VC-536593 (536593)			AFE Number :	2175365931A
Operator:	Equitable Production Company			AFE Date :	9/6/2007
AFE Group :	BigStoneGap 2007	AFE Type :	Drilling	Job Start Date :	
Prospect :				County, State :	Dickenson, VA
Q/Q/Q-S/T/R:	/ / - / /			Field :	
Location :					
Well Type :		Depth :	0	Prep. By :	
Surface Located :	ft. from line		ft. from line		
	Long :	Lat :	Xloc :	Yloc :	
Bott. Hole Located :	ft. from line		ft. from line		
	Long :	Lat :	Xloc :	Yloc :	
Working Interest :	0.00000000%	Before Casing :	0.00000000%	After Casing :	0.00000000%
Lease Name (ID):	Unknown (Unknown)			NRI :	0.00000000%
Current BOPD:	0	Current MCFPD:	0	Current BWPD:	0
Expected BOPD:	0	Expected MCFPD:	0	Expected BWPD:	0

Intangible	Notes	Drilling	Dry Hole	Completion	Total	
180013	CONTRACT FOOTAGE	2526' @ \$24.50	\$61,887	\$61,887	\$0	\$61,887
180015	DAYWORK	2 possible open mines	\$9,600	\$9,600	\$0	\$9,600
180030	CONTRACTOR SETUP		\$3,300	\$3,300	\$0	\$3,300
180049	LEGAL SERVICES, TITLE CURATI	nnj	\$1,750	\$1,750	\$0	\$1,750
180061	GPS, SURVEY, WELL PLAT, PERM	GBH	\$5,000	\$5,000	\$0	\$5,000
180093	LOCATION PIT LINERS		\$3,500	\$3,500	\$0	\$3,500
180094	LOCATION CONSTRUCTION, DOZ		\$10,000	\$10,000	\$0	\$10,000
180096	ROCKING, CULVERTS & STONE L		\$4,000	\$4,000	\$0	\$4,000
180111	PIT TREATMENT/RESTORATION/		\$6,000	\$6,000	\$0	\$6,000
180180	OPEN HOLE LOGGING	Allegheny	\$4,500	\$4,500	\$0	\$4,500
180231	CEMENTING - SURFACE CASING	(HES - Possible mine @ 75'	\$6,000	\$6,000	\$0	\$6,000
180241	CEMENTING - INTERMEDIATE CA	HES - Possible mine @ 218'	\$7,300	\$7,300	\$0	\$7,300
180720	OPERATOR OVERHEAD		\$4,000	\$4,000	\$0	\$4,000
180731	CONSULTING SERVICES RIG SUP		\$2,100	\$2,100	\$0	\$2,100
180733	LAND CONTRACTOR COST	GBH/nnj	\$10,750	\$10,750	\$0	\$10,750
181021	SERVICE RIG / COILED TUBING &		\$0	\$0	\$5,000	\$5,000
181071	PERFORATING, CASED HOLE LOG	Key	\$0	\$0	\$12,000	\$12,000
181101	CEMENTING - PROD. CASING (FL	HES	\$0	\$0	\$12,500	\$12,500
181122	SERVICE COMPANY, NITROGEN,	HES - 5 Stage (250" coal)	\$0	\$0	\$55,100	\$55,100
181141	TANKS/PITS/DOZER-COMPLETIO		\$0	\$0	\$7,000	\$7,000
181151	PIPELINE CONSTRUCTION & REC	168' of 4" @ 12.50	\$0	\$0	\$11,300	\$11,300
181161	WATER HAULING IN-COMPLETIO		\$0	\$0	\$3,000	\$3,000
181202	WELLHEAD TIE IN. LABOR, ETC.	Shupe	\$0	\$0	\$4,150	\$4,150
181701	CONSULTING SER, SUPERVION		\$0	\$0	\$700	\$700
181971	REGULAR WAGES		\$2,000	\$2,000	\$0	\$2,000
<b>Total Intangible Cost :</b>			<b>\$141,687</b>	<b>\$141,687</b>	<b>\$110,750</b>	<b>\$252,437</b>

Tangible	Notes	Drilling	Dry Hole	Completion	Total	
182019	PRODUCTION CASING: NEW	2556' of 4 1/2" @ \$5.58	\$0	\$0	\$14,262	\$14,262
182022	CASING: CONDUCTOR & DRIVE		\$750	\$750	\$0	\$750
182030	SURFACE CASING	145' of 9 5/8" @ \$12.75	\$1,849	\$1,849	\$0	\$1,849
182036	NEW TUBING	2526' of 2 3/8" @ \$3.39	\$0	\$0	\$8,563	\$8,563
182040	INTERMEDIATE CASING	320' of 7" @ \$7.76	\$2,483	\$2,483	\$0	\$2,483
182051	CASING HEAD, TUBINGHEAD, WE		\$0	\$0	\$1,700	\$1,700
182055	VALVES & FITTINGS	Shupe	\$0	\$0	\$2,600	\$2,600
182060	GATHERING LINES	168' of 4" @ 5.80	\$0	\$0	\$1,071	\$1,071
182061	PIPELINE FITTINGS & TIE IN FITT	Addison	\$0	\$0	\$4,000	\$4,000
182079	MEASUREMENT VALVES & FITTI	Shupe	\$0	\$0	\$9,000	\$9,000
182131	TANK & TANK HCP FITTINGS, TA	Shupe	\$0	\$0	\$6,200	\$6,200
182151	ARTIFICIAL LIFT SURFACE VALV	Shupe/L.Neece	\$0	\$0	\$40,200	\$40,200

# EQUITABLE PRODUCTION

Equitable Production Comp

1710 Pennsylvania Avenue  
Charleston, WV 25328  
(304) 348-3800

## AUTHORIZATION FOR EXPENDITURE

Well Name:	536593 VC-536593 (536593)			AFE Number:	2175365931A
Operator:	Equitable Production Company			AFE Date:	9/6/2007
AFE Group:	BigStoneGap 2007	AFE Type:	Drilling	Job Start Date:	
Prospect:		County, State:	Dickenson, VA		
Q/Q/Q-S/T/R:	/ / - / /		Field:		
Location:					
Well Type:		Depth:	0	Prep. By:	
Surface Located:	ft. from line		ft. from line		
Located:	Long:	Lat:	Xloc:	Yloc:	
Bott. Hole Located:	ft. from line		ft. from line		
Located:	Long:	Lat:	Xloc:	Yloc:	
Working Interest:	0.00000000%	Before Casing:	0.00000000%	After Casing:	0.00000000%
Lease Name (ID):	Unknown (Unknown)			NRI:	0.00000000%
Current BOPD:	0	Current MCFPD:	0	Current BWPDP:	0
Expected BOPD:	0	Expected MCFPD:	0	Expected BWPDP:	0
Tangible	Notes	Drilling	Dry Hole	Completion	Total
182161	SUCKER RODS & DOWNHOLE PU BK - OK	\$0	\$0	\$4,366	\$4,366
<b>Total Tangible Cost :</b>		<b>\$5,082</b>	<b>\$5,082</b>	<b>\$91,962</b>	<b>\$97,044</b>
<b>Total AFE Costs :</b>		<b>\$146,769</b>	<b>\$146,769</b>	<b>\$202,712</b>	<b>\$349,481</b>

Approved by:

*mt*

Date: 9-11-07

**EXHIBIT "E"**  
**VC-536593 & VCI-538606 (Unit BU-42)**  
**VGOB-07/10/16-2050**  
**Revised - 2/10/2016**

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<b><u>Gas Estate Only</u></b>				
<b><u>3</u></b>	Shalor Columbus McCoy UNKNOWN	Unleased	0.0178%	0.0105
	Paul J. Pounders Unknown	Unleased	0.0355%	0.0210
	Anthony Paul Pounders Unknown	Unleased	0.1065%	0.0630
	<b>TOTAL</b>		<b>0.1598%</b>	<b>0.0945</b>

BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant: EnerVest Operating LLC )  
Relief Sought: Unit No. BU-42 ) Docket No.  
(VCI-538606 & VC-536593) ) VGOB-07/10/16-2050-02  
Re-Pooling )  
)

AFFIDAVIT OF MAILING  
(CERTIFICATE OF SERVICE)

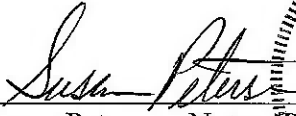

STATE OF TENNESSEE )  
COUNTY OF SULLIVAN )

James E. Kaiser, of lawful age, being duly sworn, upon oath, deposes and says:

- (1) He is a partner with WILHOIT & KAISER, Agent for EnerVest Operating LLC ("EVO") and makes this affidavit on behalf of EVO.
- (2) Based upon information and belief, the names and last-known addresses, where such addresses are known, of the parties owning an interest in the oil and gas in this cause are set forth and attached hereto.
- (3) On the 12th day of February, 2016, true and correct copies of the Application and the Notice of Hearing in this matter were placed in the United States mail in Kingsport, TN, certified mail, return receipt requested, postage prepaid, duly addressed to the unleased parties at their respective addresses as set forth in the attached Exhibit B which is hereby made a part of this Affidavit.
- (4) Notice of this cause has therefore been served by mail pursuant to the applicable statutes and rules of the Board.

  
James E. Kaiser

SUBSCRIBED AND SWORN TO before me this 8<sup>th</sup> day of March, 2016.

  
Susan Peterson, Notary Public  


My commission expires: August 24, 2016.

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sammy Farrell Grizzel  
819 206th Street  
Pasadena, MD 21122

20104/20106

2. Article Number

(Transfer from service label)

7009 2250 0001 7693 3895

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

*Sammy Farrell Grizzel*  Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes

If YES, enter delivery address below:  No

3. Service Type

- Certified Mail®  Priority Mail Express™
- Registered  Return Receipt for Merchandise
- Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)  Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

James P. Herring &  
Debra A. Herring  
1431 E. State St. Lot #6  
Bristol, TN 37620

20104/20106

2. Article Number

(Transfer from service label)

7009 2250 0001 7693 3871

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

*James Herring*  Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes

If YES, enter delivery address below:  No

3. Service Type

- Certified Mail®  Priority Mail Express™
- Registered  Return Receipt for Merchandise
- Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)  Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Teddy Ray Grizzel  
17905 Sorrelwood Court  
Parrish, FL 34219

20104/20106

2. Article Number

(Transfer from service label)

Page Number 24.

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

*Teddy Ray Grizzel*  Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes

If YES, enter delivery address below:  No

3. Service Type

- Certified Mail®  Priority Mail Express™
- Registered  Return Receipt for Merchandise
- Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)  Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

David Brownlow Grizzel  
 318 Cresswell Road  
 Brooklyn, MD 21225

2. Article Number

(Transfer from service label)

7009 2250 0001 7693 3918

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

*David Brownlow Grizzel*

Agent

Addressee

B. Received by (Printed Name)

*David Brownlow Grizzel*

C. Date of Delivery

D. Is delivery address different from item 1?  Yes

If YES, enter delivery address below:  No

3. Service Type

Certified Mail®

Priority Mail Express™

Registered

Return Receipt for Merchandise

Insured Mail

Collect on Delivery

4. Restricted Delivery? (Extra Fee)

Yes

*20104 / 20104*

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jackie Darrell Grizzei  
 701 Schumaker Lane  
 Salisbury, MD 21804

2. Article Number

(Transfer from service label)

7009 2250 0001 7693 3901

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

*Jack Grizzei*

Agent

Addressee

B. Received by (Printed Name)

*Jack Grizzei*

C. Date of Delivery

*2-19-16*

D. Is delivery address different from item 1?  Yes

If YES, enter delivery address below:  No

3. Service Type

Certified Mail®

Priority Mail Express™

Registered

Return Receipt for Merchandise

Insured Mail

Collect on Delivery

4. Restricted Delivery? (Extra Fee)

Yes

*20104 / 20104*

**BU-42**  
**(VCI-538606 & VC-536593)**  
**VGOB 07/10/16-2050-02**

James P. Herring &  
Debra A. Herring  
1431 E. State St. Lot #6  
Bristol, TN 37620

Teddy Ray Grizzel  
17905 Sorrelwood Court  
Parrish, FL 34219

Sammy Farrell Grizzel  
819 206th Street  
Pasadena, MD 21122

Jackie Darrell Grizzei  
701 Schumaker Lane  
Salisbury, MD 21804

David Brownlow Grizzel  
318 Cresswell Road  
Brooklyn, MD 21225