

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 02-0820-1056-01

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 2B, 4 (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES

HEARING DATE: March 15, 2016

DRILLING UNIT: EE35

RUSSELL COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is CNX Gas Company LLC, 627 Claypool Hill Mall Road, Cedar Bluff, VA 24609, (276) 596-5075. Petitioner's counsel is Mark A. Swartz, Hillard & Swartz, LLP, 122 Capital Street, Suite 201, Charleston, WV 25301.

2. Relief Sought

(1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to Tracts 2B & 4, as depicted upon the annexed table; and (2) authorization to begin paying royalties directly to the parties to the prevailing plaintiffs: Paul Eugene Richardson, Shelby Ruth Richardson, & Loretta Mae Richardson and authorization to begin paying royalties directly to the party that was previously identified as "unlocatable" Clarence Randall McGlothlin.

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

5. Factual basis for relief requested

Clarence Randall McGlothlin was previously escrowed due to being unlocatable and has been found and has submitted a W9 form. In addition, Paul Eugene Richardson, Shelby Ruth Richardson, & Loretta Mae Richardson is entitled to 100% of the CBM royalties awarded under Case No. CL11-321, Opinion dated February 11, 2015. Said W9 form and decision allows the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and the annexed Table, further, specifies how said royalties are to be paid.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

PROPERTY LINES SHOWN WERE TAKEN FROM MAPS PROVIDED BY CNX LAND RESOURCES, Inc. AND WERE NOT SURVEYED.

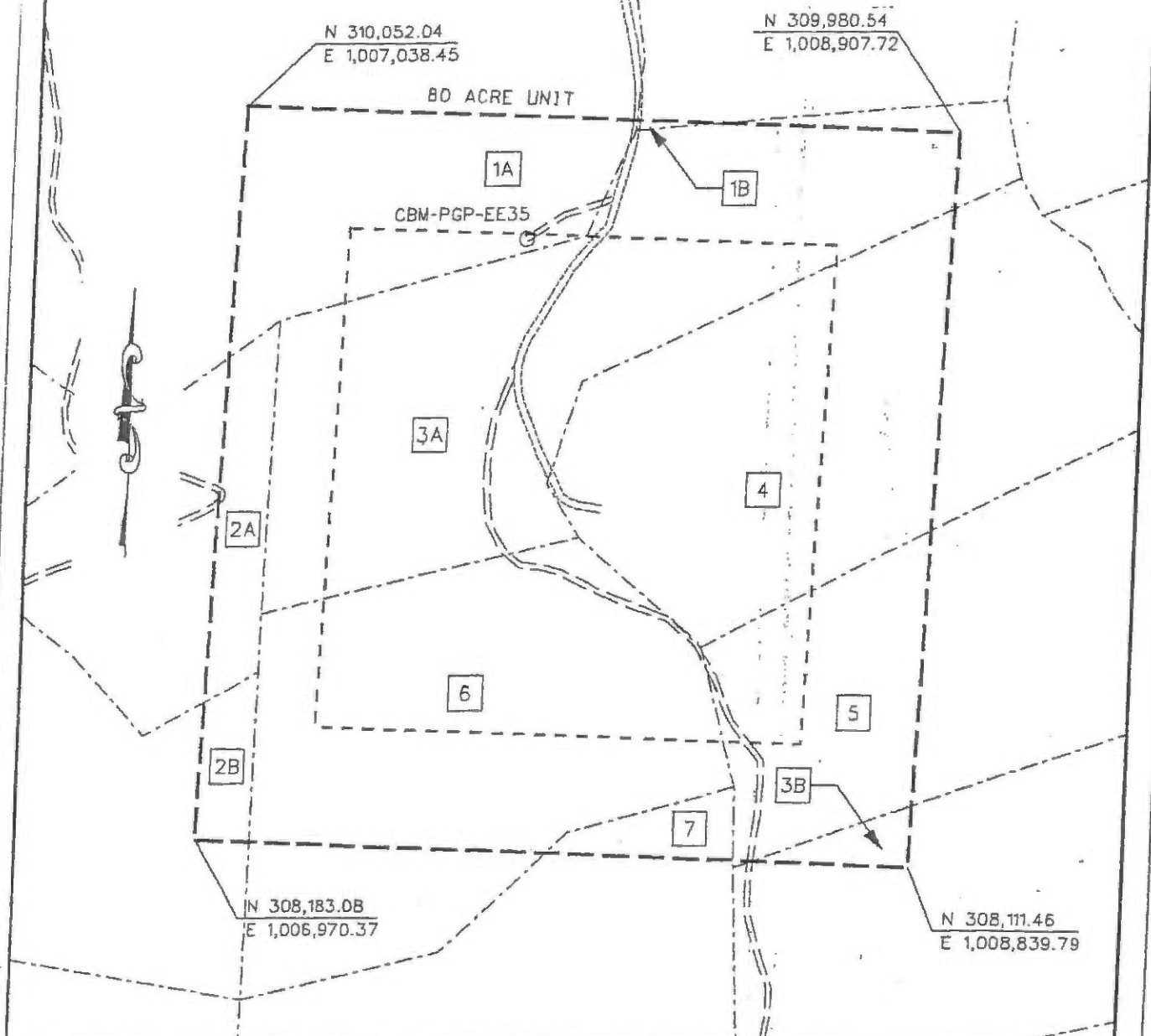


EXHIBIT A
 DAKWOOD FIELD UNIT EE-35
 FORCE POOLING
 VGOB-02-0820-1056

Company Pocahontas Gas Partnership Well Name and Number UNIT EE35
 Tract No. _____ Elevation _____ Quadrangle Keen Mountain
 County Russell District New Garden Scale: 1" = 400' Date 7/17/02
 This plat is a new plat ; an updated plat _____ ; or a final plat _____

Form DGD-GD-7 _____ (Affix Seal)
 Rev. 9/91 Charles D. Morgan
 Licensed Professional Engineer or Licensed Land Surveyor

POCAHONTAS GAS PARTNERSHIP

UNIT EE-35

Tract Identifications

- 1A. Coal Mountain Mining Company Limited Partnership, L.L.P. Tr. 36 – Coal Reserve Coal Properties Company – Below Drainage Coal Leased
Sandy Ridge Energy Corp. – Above Drainage Coal Leased
Pocahontas Gas Partnership – CBM Leased
Consol Energy, Inc. – Surface
Pocahontas Gas Partnership - Oil and Gas
9.80 acres 12.2500%
- 1B. Coal Mountain Mining Company Limited Partnership, L.L.P. Tr. 36 – Coal Reserve Coal Properties Company – Below Drainage Coal Leased
Sandy Ridge Energy Company – Above Drainage Coal Leased
Pocahontas Gas Partnership – CBM Leased
Consol Energy, Inc. – Surface
Pocahontas Gas Partnership - Oil and Gas
0.07 acres 0.0875%
- 2A. Swords Creek Land Partnership Tr. 21 – Coal Reserve Coal Properties Company – Below Tiller Coal Leased
Sandy Ridge Energy Corp. – Tiller and Above Coal Leased
Pocahontas Gas Partnership – CBM Leased
Edgar Wilson – Surface, Oil and Gas
Pocahontas Gas Partnership – Oil, Gas and CBM Leased
2.63 acres 3.2875%
- 2B. Swords Creek Land Partnership Tr. 21 – Coal Reserve Coal Properties Company – Below Tiller Coal Leased
Sandy Ridge Energy Corp. – Tiller and Above Coal Leased
Pocahontas Gas Partnership – CBM Leased
Paul E. Richardson, et al – Surface, Oil and Gas
1.23 acres 1.5375%
- 3A. William R. McCall – Fee
Pocahontas Gas Partnership – CBM Leased
22.69 acres 28.3625%
- 3B. William R. McCall – Fee
Pocahontas Gas Partnership – CBM Leased
0.73 acres 0.9125%
4. Avis Belle Plaster, et al - Fee
Pocahontas Gas Partnership – Oil and Gas Leased (69.1%)
Pocahontas Gas Partnership – CBM Leased (81.61%)
16.28 acres 20.3500%

**POCAHONTAS GAS PARTNERSHIP
UNIT EE-35
Tract Identifications**

- 5. Avis Belle Piaster, et al - Fee
 Pocahontas Gas Partnership – CBM Leased (100%)
 7.55 acres 9.4375%

- 6. Beulah Hale, et al – Coal, Oil and Gas
 Reserve Coal Properties Company – Coal In and Below Tiller Seam Leased
 Pocahontas Gas Partnership – CBM Leased
 Paul E. Richardson, et al – Surface
 17.80 acres 22.2500%

- 7. Lida J. Holzgreffe, - Fee
 1.22 acres 1.5250%

Exhibit EE
Unit EE-35
Docket #VGOB 02-0820-1056-01
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Acres in Unit	Interest in Unit	Percent of Escrow
			1,569
<u>Tract #1A, 9.80 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Coal Mountain Mining Company Limited Partnership, LLP Tr. 36 (177 Acre Tract) P.O. Box 675 Tazewell, VA 24651	9.80 acres	12.2500%	<i>n/a</i>
<u>OIL & GAS OWNERSHIP</u>			
CNX Gas Company LLC, et al (100 Acre Tract)	9.80 acres	12.2500%	
(2) Consol Energy, Inc			
(a) CNX Gas Company LLC 1000 Consol Energy Dr Canonsburg, PA 15317	7.35 acres 3/4 of 9.80 acres	9.1875%	<i>n/a</i>
<u>Tract #1B, 0.07 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Coal Mountain Mining Company Limited Partnership, LLP Tr. 36 (177 Acre Tract) P.O. Box 675 Tazewell, VA 24651	0.07 acres	0.0875%	<i>n/a</i>
<u>OIL & GAS OWNERSHIP</u>			
CNX Gas Company LLC, et al (47.90 Acre Tract)	0.07 acres	0.0875%	
(2) Consol Energy, Inc			
(a) CNX Gas Company LLC 1000 Consol Energy Dr Canonsburg, PA 15317	0.07 acres 55/56 of 0.07 acres	0.0859%	<i>n/a</i>
<u>Tract #2A, 2.63 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Swords Creek Land Partnership, Tr.21 (1286.81 Acre Tract) P.O. Box 187 Tazewell, VA 24651	2.63 acres	3.2875%	<i>n/a</i>
<u>OIL & GAS OWNERSHIP</u>			
(1) Harold Wilson, et al	2.63 acres	3.2875%	
(a) Harold Wilson 137 Baytree Rd Cedar Bluff, VA	0.53 acres 1/5 of 2.63 acres	0.6575%	<i>n/a</i>
(b) William Norman Wilson 226 Fairview Ln Lebanon, VA 24266	0.53 acres 1/5 of 2.63 acres	0.6575%	<i>n/a</i>
(c) Evelyn Geraldine Miller PO Box 147 Swords Creek, VA 24649	0.53 acres 1/5 of 2.63 acres	0.6575%	<i>n/a</i>

Exhibit EE
Unit EE-35
Docket #VGOB 02-0820-1056-01
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Acres In Unit	Interest in Unit	Percent of Escrow
			1.569
<u>Tract #2B, 1.23 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Swords Creek Land Partnership, Tr.21 <i>(1286.81 Acre Tract)</i> P.O. Box 187 Tazewell, VA 24651	1.23 acres	1.5375%	<i>n/a</i>
<u>OIL & GAS OWNERSHIP</u>			
(1) Paul E. Richardson, et al.	1.23 acres	1.5375%	
(a) Paul Eugene Richardson 8444 S. County Rd. 350W Stilesville, IN 46180	0.41 acres 1/3 of 1.23 acres	0.5125%	26.1313% Court Order
(b) Laudy Richardson Heirs, Devisees, Successors or Assigns			
(b.1) Shelby Ruth Richardson, widow 6169 Turner Dr Clayton, IN 46118	0.41 acres 1/3 of 1.23 acres	0.5125%	26.1313% Court Order
(c) Leonard Richardson Heirs, devisees Successors or Assigns			
(c.1) Loretta Mae Richardson PO Box 1282 Honaker, VA 24260-1282	0.41 acres 1/3 of 1.23 acres	0.5125%	26.1313% Court Order
<i>Prevailing plaintiff under Case No. CL11-321 Awarded 100% of the CBM royalty.</i>			

Tract #4, 16.28 acres

Owner Previously Escrowed due to being Unlocatable

COAL OWNERSHIP

(1) Avis Belle Plaster, et al. (Emily McGlothlin Heirs) <i>(25 Acre Tract - Lot 5)</i>	16.28 acres	20.3500%	
(b) J.P. McGlothlin Heirs, Devisees, Successors or Assigns			
(b.2) C.L. McGlothlin Heirs, Devisees, Successors or Assigns			
(b.2.1) Dorothy Sybil McGlothlin Heirs, Devisees, Successors or Assigns			
(b.2.1.1) Clarence Randall McGlothlin 120 Viewpoint Lane Mooresville, NC 28117-1557	0.339 acres 1/48 of 16.28 acres	0.4240%	
(t) Emily Lorraine Bailes 508 Maple Gap Rd Swords Creek, VA 24649	0.075 acres 1/216 of 16.28 acres	0.0942%	<i>n/a</i>
(u) Donald C. Horton 568 Bottom Rd Raven, VA 24639	0.075 acres 1/216 of 16.28 acres	0.0942%	<i>n/a</i>
(y) Carrie Mullins PO Box 360 Swords Creek, VA 24649	0.339 acres 1/48 of 16.28 acres	0.4240%	<i>n/a</i>
(aa) Rebekah Jane Plaster PO Box 95 Raven, VA 24639	0.113 acres 1/144 of 16.28 acres	0.1413%	<i>n/a</i>
(bb) James R. Vandyke PO Box 398 Glade Spring, VA 24340	0.407 acres 1/40 of 16.28 acres	0.5088%	<i>n/a</i>

Exhibit EE
Unit EE-35
Docket #VGOB 02-0820-1056-01
List of Respondents with Royalty Split Agreements/Court Orders/HB2058

	Acres in Unit	Interest in Unit	Percent of Escrow
			1.569
<u>OIL & GAS OWNERSHIP</u>			
(1) Avis Belle Plaster, et al. (Emily McGlothlin Heirs) <i>(25 Acre Tract - Lot 5)</i>	16.28 acres	20.3500%	
(b) J.P. McGlothlin Heirs, Devisees, Successors or Assigns			
(b.2) C.L. McGlothlin Heirs, Devisees, Successors or Assigns			
(b.2.1) Dorothy Sybil McGlothlin Heirs, Devisees, Successors or Assigns			
(b.2.1.1) Clarence Randall McGlothlin 120 Viewpoint Lane Mooresville, NC 28117-1557	0.339 acres 1/48 of 16.28 acres	0.4240%	21.6167%
(t) Emily Lorraine Bailes 508 Maple Gap Rd Swords Creek, VA 24649	0.075 acres 1/216 of 16.28 acres	0.0942%	n/a
(u) Donald C. Horton 568 Bottom Rd Raven, VA 24639	0.075 acres 1/216 of 16.28 acres	0.0942%	n/a
(y) Carrie Mullins PO Box 360 Swords Creek, VA 24649	0.339 acres 1/48 of 16.28 acres	0.4240%	n/a
(aa) Rebekah Jane Plaster PO Box 95 Raven, VA 24639	0.113 acres 1/144 of 16.28 acres	0.1413%	n/a
(bb) James R. Vandyke PO Box 398 Glade Spring, VA 24340	0.407 acres 1/40 of 16.28 acres	0.5088%	n/a
Total Acres Resolved	11.5759		
Total Percent Resolved		14.4698%	

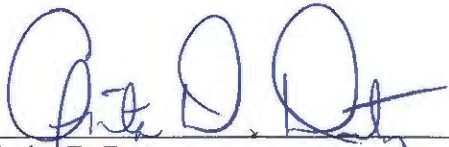
AFFIDAVIT OF MAILING

COMMONWEALTH OF VIRGINIA
COUNTY OF **RUSSELL**

Applicant: CNX Gas Company LLC
Relief Sought: Disbursement Petition for EE35
VGOB: 02-0820-1056-01

I, Anita D. Duty, after being duly sworn upon oath, state as follows:

1. I am the Pooling Supervisor for CNX Land Resources, Inc. and am responsible for the notification process required by Va. Code Ann. §45.1-361.19 of the Code of Virginia and 4VAC25-160-40.
2. That on **February 11, 2016** a true and correct copy of the Notice of Hearing and Exhibits were mailed, via certified mail return receipt requested, based upon information and belief, the names and last-known addresses, where such addresses are known, of the parties owning an interest in this cause are set forth and attached hereto.
3. Notice of this cause has therefore been served by mail pursuant to the applicable statutes and rules of the Board.




Anita D. Duty
Pooling Supervisor
for CNX Land LLC

STATE OF VIRGINIA

COUNTY OF TAZEWELL, TO-WIT:

TAKEN, SUBSCRIBED AND SWORN to before me this 24th day of February,
2016.



Notary Public

My commission expires: 12/31/2019



CERTIFICATION OF NOTICE

CNX Gas Company LLC

Unit EE35

VGOB 02-0820-1056-01

Disbursement

Last Name	First Name	MAILED	RECEIPT #		Received
McGlothlin	Clarence Randall	2/11/2016	7015152000012734	5374	2/17/2016
Richardson	Paul Eugene	2/11/2016	7015152000012734	8399	2/16/2016
Richardson	Shelby Ruth	2/11/2016	7015152000012734	8382	2/18/2016
Richardson	Loretta Mae	2/11/2016	7015152000012734	8375	2/16/2016

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Clarence Randall McGlothlin
 120 Viewpoint Ln
 Mooresville NC 28117-1557



9590 9403 0923 5223 4091 34

2. Article-Number (Transfer from service label)

7015 1520 0001 2434 5374

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Loretta Mae Richardson
 PO Box 1282
 Honaker VA 24260-1282



9590 9403 0923 5223 4089 53

2. Article Number (Transfer from service label)

7015 1520 0001 2434 8375

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Clarence McGlothlin* Agent

B. Received by (Printed Name) *Clarence McGlothlin* Address *120 Viewpoint Ln Mooresville NC 28117-1557*

C. Date of Delivery *2-17-16*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Adult Signature Restricted Delivery Registered Mail Express[®]

Adult Signature Restricted Delivery Registered Mail[™]

Certified Mail[®] Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Restricted Delivery Signature Confirmation[™]

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

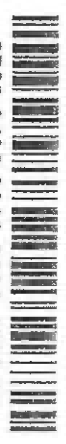
Insured Mail Insured Mail Restricted Delivery (over \$500)

4835D.SB Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Paul Eugene Richardson
 8444 S County Rd 350W
 Stilesville IN 46180



9590 9403 0923 5223 4089 39

2. Article-Number (Transfer from service label)

7015 1520 0001 2434 8399

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Shelby Ruth Richardson
 6169 Turner Dr
 Clayton IN 46118



9590 9403 0923 5223 4089 46

2. Article Number (Transfer from service label)

7015 1520 0001 2434 8382

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Shelby Ruth Richardson* Agent

B. Received by (Printed Name) *Shelby Ruth Richardson* Address *6169 Turner Dr Clayton IN 46118*

C. Date of Delivery *2-18-16*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Adult Signature Restricted Delivery Priority Mail Express[®]

Adult Signature Restricted Delivery Registered Mail[™]

Certified Mail[®] Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Restricted Delivery Signature Confirmation[™]

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

Insured Mail Insured Mail Restricted Delivery (over \$500)

4835D.SB Domestic Return Receipt

Exhibit J
Unit EE-35 Escrow Account Reconciliation
VGOB 02-0820-1056

CNX Deposit Information		
Check Date	Check Number	Total
2/25/2009	51930	\$38.14
3/25/2009	53763	\$39.04
5/25/2009	56925	\$39.10
7/25/2009	59757	\$28.95
11/19/2009	66015	\$21.37
3/22/2010	72871	\$49.78
5/19/2010	76463	\$45.23
7/20/2010	79521	\$32.30
9/22/2010	82874	\$36.15
10/19/2010	84861	\$19.99
11/19/2010	87805	\$13.28
1/20/2011	91599	\$25.97
3/21/2011	94773	\$35.96
6/21/2011	99832	\$31.25
8/19/2011	2085	\$36.37
10/13/2011	5623	\$31.59
12/15/2011	9816	\$30.91
2/20/2012	13108	\$28.38
5/21/2012	17998	\$28.73
8/13/2012	24713	\$10.59
11/20/2012	0214010993	\$30.92
2/20/2013	E000003825	\$35.79
5/21/2013	E000007201	\$35.69
7/22/2013	E000009902	\$30.08
9/20/2013	E000012563	\$25.70

Escrow Bank Data														Running Balance	Difference
Date	Escrow Royalty Deposits	Income	\$ Mktet Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance			
2/28/2009	\$73.99	(\$0.25)				\$0.00					-\$0.25	\$2,765.91	\$2,765.71	-\$0.20	
3/31/2009	\$33.04	\$0.68				\$0.00					\$0.68	\$2,799.63	\$2,799.43	-\$0.20	
4/30/2009	\$0.00	(\$0.44)				\$0.00					-\$0.44	\$2,799.19	\$2,798.99	-\$0.20	
5/31/2009	\$39.10	(\$0.44)				\$0.00					-\$0.44	\$2,837.85	\$2,837.65	-\$0.20	
6/30/2009	\$0.00	(\$0.46)				\$0.00					-\$0.46	\$2,837.39	\$2,837.19	-\$0.20	
7/31/2009	\$28.95	(\$0.47)				\$0.00					-\$0.47	\$2,865.87	\$2,865.67	-\$0.20	
8/31/2009	\$0.00	(\$0.28)				\$0.00					-\$0.28	\$2,865.59	\$2,865.39	-\$0.20	
9/30/2009	\$0.00	(\$0.19)				\$0.00					-\$0.19	\$2,865.40	\$2,865.20	-\$0.20	
10/31/2009	\$0.00	(\$0.23)				\$0.00					-\$0.23	\$2,865.17	\$2,864.97	-\$0.20	
11/30/2009	\$21.37	(\$0.21)				\$0.00					-\$0.21	\$2,886.33	\$2,886.13	-\$0.20	
12/31/2009	\$0.00	(\$0.80)				\$0.00					-\$0.80	\$2,885.53	\$2,885.33	-\$0.20	
1/1/2010	\$0.00	\$0.54			\$0.00	\$0.00					\$0.54	\$2,885.21	\$2,885.87	\$0.66	
2/1/2010	\$0.00	\$0.55			(\$0.23)	\$0.00					\$0.32	\$2,885.53	\$2,886.19	\$0.66	
3/1/2010	\$49.78	\$0.61			(\$0.24)	\$0.00		\$0.00			\$0.37	\$2,935.68	\$2,936.34	\$0.66	
4/1/2010	\$0.00	\$0.64			(\$0.24)	\$0.00					\$0.40	\$2,936.08	\$2,936.74	\$0.66	
5/1/2010	\$45.23	\$0.59			(\$0.24)	\$0.00					\$0.35	\$2,981.66	\$2,982.32	\$0.66	
6/1/2010	\$0.00	\$0.61			(\$0.25)	\$0.00	(\$2.64)				-\$2.28	\$2,979.38	\$2,980.04	\$0.66	
7/1/2010	\$32.30		\$0.62	\$0.09	(\$0.25)	\$0.00					\$0.46	\$3,012.14	\$3,012.80	\$0.66	
8/1/2010	\$0.00		\$0.53	\$0.21	(\$0.25)	\$0.00					\$0.49	\$3,012.63	\$3,013.29	\$0.66	
9/1/2010	\$36.15		\$0.49	\$0.29	(\$0.25)	\$0.00					\$0.53	\$3,049.31	\$3,049.97	\$0.66	
10/1/2010	\$19.99		\$0.46	\$0.42	(\$0.25)	\$0.00	(\$3.31)				-\$2.68	\$3,066.62	\$3,067.28	\$0.66	
11/1/2010	\$13.28		\$0.40	\$0.53	(\$0.26)	\$0.00					\$0.67	\$3,080.57	\$3,081.23	\$0.66	
12/1/2010	\$0.00		\$0.31	\$0.78	(\$0.26)	\$0.00	(\$2.66)				-\$1.83	\$3,078.74	\$3,079.40	\$0.66	
1/31/2011	\$25.97		\$0.32	\$1.03	(\$0.28)	\$0.00	(\$0.22)				\$0.85	\$3,105.56	\$3,106.22	\$0.66	
2/28/2011	\$0.00		\$0.22	\$1.05	(\$0.26)	\$0.00	(\$0.83)				\$0.18	\$3,105.74	\$3,106.40	\$0.66	
3/31/2011	\$35.96		\$0.18	\$1.25	(\$0.26)	\$0.00	(\$1.09)				\$0.08	\$3,141.78	\$3,142.44	\$0.66	
4/30/2011	\$0.00		\$0.14	\$1.27	(\$0.26)	\$0.00	(\$0.89)				\$0.26	\$3,142.04	\$3,142.70	\$0.66	
5/31/2011	\$0.00		\$0.14	\$1.34	(\$0.26)	\$0.00	(\$0.62)				\$0.60	\$3,142.64	\$3,143.30	\$0.66	
6/30/2011	\$31.25		\$0.13	\$1.29	(\$0.26)	\$0.00	(\$0.72)				\$0.44	\$3,174.33	\$3,174.99	\$0.66	
7/31/2011	\$0.00		\$0.14	\$1.34	(\$0.26)	\$0.00	(\$0.47)				\$0.75	\$3,175.08	\$3,175.74	\$0.66	
8/30/2011	\$36.37		\$0.25	\$1.36	(\$0.26)	\$0.00	(\$1.57)				-\$0.22	\$3,211.23	\$3,211.89	\$0.66	
9/30/2011	\$0.00		\$0.13	\$1.33	(\$0.27)	\$0.00	(\$0.64)				\$0.55	\$3,211.78	\$3,212.44	\$0.66	
10/31/2011	\$31.59		\$0.13	\$1.36	(\$0.27)	\$0.00	(\$0.99)				\$0.23	\$3,243.60	\$3,244.26	\$0.66	
11/30/2011	\$0.00		\$0.14	\$1.33	(\$0.27)	\$0.00	(\$0.83)				\$0.37	\$3,243.97	\$3,244.63	\$0.66	
12/31/2011	\$30.91		\$0.15	\$1.41	(\$0.27)	\$0.00	(\$0.59)				\$0.70	\$3,275.58	\$3,276.24	\$0.66	
1/31/2012	\$0.00		\$0.17	\$1.39	(\$0.27)	\$0.00	(\$1.11)				\$0.18	\$3,275.76	\$3,276.42	\$0.66	
2/28/2012	\$28.38		\$0.15	\$1.29	(\$0.27)	\$0.00	(\$0.57)				\$0.60	\$3,304.74	\$3,305.40	\$0.66	
3/31/2012			\$0.17	\$1.38	(\$0.28)		(\$0.47)				\$0.80	\$3,305.54	\$3,306.20	\$0.66	
4/30/2012			\$0.81	\$0.00	(\$0.28)		(\$0.59)				-\$0.06	\$3,305.48	\$3,306.14	\$0.66	
5/31/2012	\$28.73		\$0.55	\$0.00	(\$0.28)		(\$0.24)				\$0.03	\$3,334.24	\$3,334.90	\$0.66	
6/30/2012			\$0.49	\$0.00	(\$0.28)		(\$1.72)				-\$1.51	\$3,332.73	\$3,333.39	\$0.66	
7/31/2012			\$0.62	\$0.00	(\$0.28)		(\$0.24)				\$0.10	\$3,332.83	\$3,333.49	\$0.66	
8/31/2012	\$10.59		\$0.56	\$0.00	(\$0.28)		(\$1.24)				-\$0.96	\$3,342.46	\$3,343.12	\$0.66	
9/30/2012			\$0.54	\$0.00	(\$0.28)		(\$0.33)				-\$0.07	\$3,342.39	\$3,343.05	\$0.66	
10/31/2012			\$0.56	\$0.00	(\$0.28)		(\$0.41)				-\$0.13	\$3,342.26	\$3,342.92	\$0.66	
11/30/2012	\$30.92		\$0.58	\$0.00	(\$0.28)		(\$0.33)				-\$0.03	\$3,373.15	\$3,373.81	\$0.66	
12/31/2012			\$0.56	\$0.00	(\$0.28)		(\$0.40)				-\$0.12	\$3,373.03	\$3,373.69	\$0.66	
1/31/2013			\$0.56	\$0.00	(\$0.28)		(\$0.30)				-\$0.02	\$3,373.01	\$3,373.67	\$0.66	
2/28/2013	\$35.79		\$0.51	\$0.00	(\$0.28)		(\$0.52)				-\$0.29	\$3,408.51	\$3,409.17	\$0.66	
3/31/2013			\$0.56	\$0.00	(\$0.28)		(\$0.34)				-\$0.06	\$3,408.45	\$3,409.11	\$0.66	
4/30/2013			\$0.55	\$0.00	(\$0.28)						\$0.27	\$3,408.72	\$3,409.38	\$0.66	
5/31/2013	\$35.69		\$0.57	\$0.00	(\$0.28)						\$0.29	\$3,444.70	\$3,445.36	\$0.66	
6/30/2013			\$0.56	\$0.00	(\$0.29)		(\$0.34)				-\$0.07	\$3,444.63	\$3,445.29	\$0.66	
7/31/2013	\$30.08		\$0.57	\$0.00	(\$0.29)						\$0.28	\$3,474.99	\$3,475.65	\$0.66	
8/31/2013			\$0.61	\$0.00	(\$0.29)						\$0.32	\$3,475.31	\$3,475.97	\$0.66	
9/30/2013	\$25.70		\$0.55	\$0.00	(\$0.29)						\$0.26	\$3,501.27	\$3,501.93	\$0.66	

Exhibit J
Unit EE-35 Escrow Account Reconciliation
VGOB 02-0820-1056

CNX Deposit Information		
Check Date	Check Number	Total
12/18/2013	E000018242	\$30.21
3/20/2014	E000022434	\$41.88
5/19/2014	E000026143	\$31.75
6/30/2014	E000029050	\$12.44
7/18/2014	E000029672	\$14.71
8/21/2014	E000031425	\$13.83
9/18/2014	E000033292	\$24.43
10/20/2014	E000037144	\$26.17
11/19/2014	E000038676	\$27.87
12/22/2014	E000040472	\$29.71
1/20/2015	E000042289	\$27.67
2/19/2015	E000044305	\$31.81
3/19/2015	E000046106	\$21.39
4/21/2015	E000048025	\$19.56
5/20/2015	E000050819	\$18.91
6/23/2015	E000052805	\$12.56
7/20/2015	E000054764	\$14.31
8/24/2015	E000056753	\$16.63
9/22/2015	E000058682	\$17.27
10/22/2015	E000063027	\$17.19
11/24/2015	E000064615	\$14.17

Escrow Bank Data														
Date	Escrow Royalty Deposits	Income	\$ Mkt Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
10/31/2013			\$0.57	\$0.00	(\$0.29)						\$0.28	\$3,501.55	\$3,502.21	\$0.66
11/30/2013			\$0.55	\$0.00	(\$0.29)						\$0.26	\$3,501.81	\$3,502.47	\$0.66
12/31/2013	\$30.21		\$0.58	\$0.00	(\$0.29)						\$0.29	\$3,532.31	\$3,532.97	\$0.66
1/31/2014			\$0.61	\$0.00	(\$0.29)						\$0.32	\$3,532.63	\$3,533.29	\$0.66
2/28/2014			\$0.51	\$0.00	(\$0.29)						\$0.22	\$3,532.85	\$3,533.51	\$0.66
3/31/2014	\$41.88		\$0.56	\$0.00	(\$0.29)						\$0.27	\$3,575.00	\$3,575.66	\$0.66
4/30/2014			\$0.57	\$0.00	(\$0.30)						\$0.27	\$3,575.27	\$3,575.93	\$0.66
5/31/2014	\$31.75		\$0.59	\$0.00	(\$0.30)						\$0.29	\$3,607.31	\$3,607.97	\$0.66
6/30/2014			\$0.57	\$0.00	(\$0.30)						\$0.27	\$3,607.58	\$3,620.68	\$13.10
7/31/2014	\$27.15		\$0.60	\$0.00	(\$0.30)						\$0.30	\$3,635.03	\$3,635.69	\$0.66
8/31/2014	\$13.83		\$0.61		(\$0.30)						\$0.31	\$3,649.17	\$3,649.83	\$0.66
9/30/2014	\$24.43		\$0.58		(\$0.30)						\$0.28	\$3,673.88	\$3,674.54	\$0.66
10/31/2014	\$26.17		\$0.60		(\$0.31)						\$0.29	\$3,700.34	\$3,701.00	\$0.66
11/30/2014	\$27.87		\$0.64		(\$0.31)						\$0.33	\$3,728.54	\$3,729.20	\$0.66
12/31/2014	\$29.71		\$1.18		(\$0.31)						\$0.87	\$3,759.12	\$3,759.78	\$0.66
1/31/2015	\$27.67		\$0.92		(\$0.31)						\$0.61	\$3,787.40	\$3,788.06	\$0.66
2/28/2015	\$31.81		\$0.58		(\$0.32)						\$0.26	\$3,819.47	\$3,820.13	\$0.66
3/31/2015	\$21.39		\$0.64		(\$0.32)						\$0.32	\$3,841.18	\$3,841.84	\$0.66
4/30/2015	\$19.56		\$0.62		(\$0.32)						\$0.30	\$3,861.04	\$3,861.70	\$0.66
5/31/2015	\$18.91		\$0.64		(\$0.32)						\$0.32	\$3,880.27	\$3,880.93	\$0.66
6/30/2015	\$12.56		\$0.63		(\$0.32)						\$0.31	\$3,893.14	\$3,893.80	\$0.66
7/31/2015	\$14.31		\$0.65	\$0.00	(\$0.32)						\$0.33	\$3,907.78	\$3,908.44	\$0.66
8/31/2015	\$16.63		\$0.61		(\$0.33)	\$0.00	\$0.00	\$0.00			\$0.28	\$3,924.69	\$3,925.35	\$0.66
9/30/2015	\$17.27		\$0.59	\$0.00	(\$0.33)	\$0.00	\$0.00	\$0.00			\$0.26	\$3,942.22	\$3,942.88	\$0.66
10/31/2015	\$17.19		\$0.62	\$0.00	(\$0.33)	\$0.00	\$0.00	\$0.00			\$0.29	\$3,959.70	\$3,960.36	\$0.66
11/30/2015	\$14.17		\$0.65	\$0.00	(\$0.33)	\$0.00	\$0.00	\$0.00			\$0.32	\$3,974.19	\$3,974.85	\$0.66
											Total	\$173.88		

Total Deposited	\$3,800.97
Total Interest and Fees	\$173.88
Total	\$3,974.85
November 2015 First Bank and Trust Balance	\$3,974.19
Difference	\$0.66