

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 01-0821-0909-02

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 1B (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES

HEARING DATE: January 19, 2016

DRILLING UNIT: AW109

RUSSELL COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is CNX Gas Company LLC, 627 Claypool Hill Mall Road, Cedar Bluff, VA 24609, (276) 596-5075. Petitioner's counsel is Mark A. Swartz, Hillard & Swartz, LLP, 122 Capital Street, Suite 201, Charleston, WV 25301.

2. Relief Sought

(1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent, attributable to Tract 1B, as depicted upon the annexed table; and (2) authorization to begin paying royalties directly to the following parties: CNX Gas Company LLC.

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

5. Factual basis for relief requested

Settlement Agreement dated April 17, 2012 states that CNX Gas Company LLC will receive a one-time payment of funds in escrow; therefore 100% of the royalty will be paid to CNX Gas Company LLC. The Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and the annexed Table, further, specifies how said royalties are to be paid.

There are no remaining conflicts after the disbursement, escrow is no longer required and account is to be closed after disbursement.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

PROPERTY LINES SHOWN WERE TAKEN FROM MAPS PROVIDED BY CNX LAND RESOURCES, INC. AND WERE NOT SURVEYED.

N 305,649.74
E 982,170.94

N 305,592.33
E 983,769.42

58.7 ACRE UNIT

1A

1C

CBM-PCP-AW109

1B

2

3

N 303,993.55
E 983,712.00

N 304,050.96
E 982,113.52

EXHIBIT A
MIDDLE RIDGE 1 FIELD
UNIT AW-109
FORCE POOLING
VGOB-01-0821-0909

Company Poahontas Gas Partnership Well Name and Number UNIT AW109

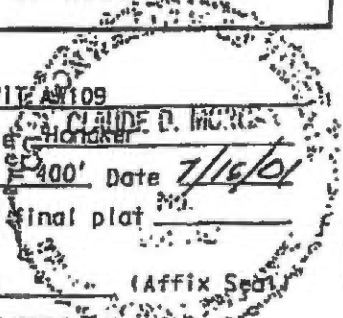
Tract No. _____ Elevation _____ Quadrangle Handker

County Russell District New Garden Scale: 1" = 400' Date 7/16/01

This plat is a new plat ; an updated plat _____ ; or a final plat _____

Form DGO-GO-7
Rev. 9/91

Claude D. Morgan
Licensed Professional Engineer & Licensed Land Surveyor



CNX GAS COMPANY LLC

Unit AW-109

**Tract Identification
(58.70 Acre Unit)**

- 1A. Buckhorn Coal Company, Tract 5 (Jacob Fuller 439.04 Acre Tract) – All Minerals
Knox Creek Coal Company – Above Drainage Coal Leased
CNX Gas Company LLC – Oil, Gas and CBM Leased
Richard Ray Helton – Surface
15.53 acres 26.4666%
- 1B. Buckhorn Coal Company, Tract 5 (Jacob Fuller 439.04 Acre Tract) – Coal
Knox Creek Coal Company – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
James Rasnake, et al (68.00 Acre Tract) – Oil and Gas
CNX Gas Company LLC – Oil, Gas and CBM Leased (1/24)
Buckhorn Coal Company (50%)/James Rasnake, et al (50%) – CBM
Buckhorn Coal Company – Surface
17.45 acres 29.7274%
- 1C. Buckhorn Coal Company, Tract 5 (Jacob Fuller 439.04 Acre Tract) – All Minerals
Knox Creek Coal Company – Above Drainage Coal Leased
CNX Gas Company LLC – Oil, Gas and CBM Leased
Buckhorn Coal Company – Surface
6.12 acres 10.4259%
2. Buckhorn Coal Company (Jacob Fuller 453 Acre Tract) – Coal
Knox Creek Coal Company – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
Michael Whited, et al – Oil and Gas
CNX Gas Company LLC – Oil, Gas and CBM Leased
Michael Whited – Surface
16.79 acres 28.6031%
3. Buckhorn Coal Company (H.C. Stuart 405 Acre Tract) – Coal
Knox Creek Coal Company – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
Michael Whited, et al – Oil and Gas
CNX Gas Company LLC – Oil, Gas and CBM Leased
Michael Whited – Surface
2.81 acres 4.7870%

(This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coalbed methane ownership and should not be relied upon for such purpose.)

Exhibit E
Unit AW109
Docket #VGOB 01-0821-0909-01
List of Respondents that require escrow
(58.70 Acre Unit)

Acres in Unit	Interest in Unit
Escrowing not required	

Exhibit EE
Unit AW109
Docket #VGOB 01-0821-0909-01
List of Respondents with Royalty Split Agreements/Court Orders/ Deeds
(58.70 Acre Unit)

	Acres in Unit	Interest in Unit	Percent of Escrow
<u>Tract #1B, 17.45 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Buckhorn Coal Company, Tr. 5 (Jacob Fuller 439.04 Acre Tract) P. O. Box 187 Tazewell, VA 24651	17.45 acres	29.7274%	n/a
<u>OIL & GAS OWNERSHIP</u>			
(1) James Rasnake, et al. (a.k.a. - Jacob Fuller Heirs, Deviseses, Successors or Assigns - 68 Acre Tract)	17.45 acres	29.7274%	
(a) James D. Rasnake P.O. Box 1914 Honaker, VA 24260	8.36 acres 23/48 of 17.45 acres	14.2444%	n/a
(b) Mike O. Rasnake Heirs, Deviseses, Successors or Assigns			
(b.1) Peggy Rasnake			<i>By Deed of Gift dated April 25, 2012, Peggy Rasnake conveyed her interest to Bobby Rasnake, Donna Whitt, Harold Dye & Deborah Carlock; DB 747/285 (RC) & Inst.# 120000804 (BC) Bobby Rasnake and Donna Whitt also joined in the deed to convey the same equally.</i>
(b.1) Bobby Lee Rasnake 1233 Miller Creek Rd. Honaker, VA 24260	2.09 acres 23/192 of 17.45 acres	3.5611%	n/a
(b.2) Donna Jean Whitt 6980 Drill Rd. Honaker, VA 24260	2.09 acres 23/192 of 17.45 acres	3.5611%	n/a
(b.3) Harold David Dye 1162 Fescue Road Rowe, VA 24646	2.09 acres 23/192 of 17.45 acres	3.5611%	n/a
(b.4) Deborah Cook Carlock 1394 Elk Garden Road Lebanon, VA 24266	2.09 acres 23/192 of 17.45 acres	3.5611%	n/a
(c) Lucy Blankenship P.O. Box 1914 Honaker, VA 24260	0.73 acres 1/24 of 17.45 acres	1.2386%	n/a
<u>CBM OWNERSHIP (68 Acre Tract):</u>			
<i>By Deed of Indenture each dated 09/17/10, James Rasnake (DB 725/632), Mike Rasnake, Dec. (DB 725/638) and Lucy Blankenship (DB 725/625) conveyed an undivided one-half (1/2) interest in their claim to the CBM Estate to Buckhorn Coal Company. In turn, Buckhorn Coal Company conveyed the same.</i>			
(1) James Rasnake, et al. (a.k.a. - Jacob Fuller Heirs, Deviseses, Successors or Assigns - 68 Acre Tract)	17.45 acres	29.7274%	
(a) James D. Rasnake P.O. Box 1914 Honaker, VA 24260	4.18 acres 23/96 of 17.45 acres	7.1222%	n/a
(b.1) Peggy Rasnake			<i>By Deed of Gift dated April 25, 2012, Peggy Rasnake conveyed her interest to Bobby Rasnake, Donna Whitt, Harold Dye & Deborah Carlock; DB 747/285 (RC) & Inst.# 120000804 (BC) Bobby Rasnake and Donna Whitt also joined in the deed to convey the same equally.</i>
(b.1) Bobby Lee Rasnake 1233 Miller Creek Rd. Honaker, VA 24260	1.05 acres 23/384 of 17.45 acres	1.7805%	n/a
(b.2) Donna Jean Whitt 6980 Drill Rd. Honaker, VA 24260	1.05 acres 23/384 of 17.45 acres	1.7805%	n/a

Exhibit EE
Unit AW109
Docket #VGOB 01-0821-0909-01
List of Respondents with Royalty Split Agreements/Court Orders/ Deeds
(58.70 Acre Unit)

	Acres in Unit	Interest in Unit	Percent of Escrow
(b.3) Harold David Dye 1162 Fescue Road Rowe, VA 24646	1.05 acres 23/384 of 17.45 acres	1.7805%	n/a
(b.4) Deborah Cook Carlock 1394 Elk Garden Road Lebanon, VA 24266	1.05 acres 23/384 of 17.45 acres	1.7805%	n/a
(c) Lucy Blankenship P.O. Box 1914 Honaker, VA 24260	0.36 acres 1/48 of 17.45 acres	0.6193%	n/a
(2) Buckhorn Coal Company, Tr. 5 (Jacob Fuller 439.04 Acre Tract) P. O. Box 187 Tazewell, VA 24651	8.73 acres 1/2 of 17.45 acres	14.8637%	n/a
<i>Due to the Settlement Agreement and Release dated April 17, 2012, CNX will receive a one time payment of funds in escrow</i>			
CNX Gas Company LLC P.O. Box 643830 Canonsburg, PA 15264-3830			100.0000%

Tract #2, 16.79 acres

COAL OWNERSHIP

(1) Buckhorn Coal Company (Jacob Fuller 453 Acre Tract) P. O. Box 187 Tazewell, VA 24651	16.79 acres	28.6031%	n/a
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OIL & GAS OWNERSHIP

(1) Michael Whited, et al (Columbus Earl Whited Heirs)	16.79 acres	28.6031%	
(a) Michael Whited P.O. Box 297 Swords Creek, VA 24649	1.68 acres 1/10 of 16.79 acres	2.8603%	n/a
(b) Ferrel Whited P.O. Box 1471 Honaker, VA 24260	3.02 acres 9/50 of 16.79 acres	5.1486%	n/a
(c) Marty Whited P.O. Box 881 Lebanon, VA 24266	3.02 acres 9/50 of 16.79 acres	5.1486%	n/a
(d) Cathy Darlene Ward 2014 Miller Creek Rd. Swords Creek, VA 24649	3.02 acres 9/50 of 16.79 acres	5.1486%	n/a
(e) Herald Whited 120 Clifton Farm Rd. Honaker, VA 24260	3.02 acres 9/50 of 16.79 acres	5.1486%	n/a
(f) Melissa Skeens 120 Clifton Farm Rd. Honaker, VA 24260	3.02 acres 9/50 of 16.79 acres	5.1486%	n/a

Tract #3, 2.81 acres

COAL OWNERSHIP

(1) Buckhorn Coal Company (H.C. Stuart 405 Acre Tract) P. O. Box 187 Tazewell, VA 24651	2.81 acres	4.7870%	n/a
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Exhibit EE
 Unit AW109
 Docket #VGOB 01-0821-0909-01
 List of Respondents with Royalty Split Agreements/Court Orders/ Deeds
 (58.70 Acre Unit)

	Acres in Unit	Interest in Unit	Percent of Escrow
<u>OIL & GAS OWNERSHIP</u>			
(1) Michael Whited, et al <i>(Columbus Earl Whited Heirs)</i>	2.81 acres	4.7870%	
(a) Michael Whited P.O. Box 297 Swords Creek, VA 24649	0.28 acres 1/10 of 2.81 acres	0.4787%	n/a
(b) Ferrel Whited P.O. Box 1471 Honaker, VA 24260	0.51 acres 9/50 of 2.81 acres	0.8617%	n/a
(c) Marty Whited P.O. Box 881 Lebanon, VA 24266	0.51 acres 9/50 of 2.81 acres	0.8617%	n/a
(d) Cathy Darlene Ward 2014 Miller Creek Rd. Swords Creek, VA 24649	0.51 acres 9/50 of 2.81 acres	0.8617%	n/a
(e) Herald Whited 120 Clifton Farm Rd. Honaker, VA 24260	0.51 acres 9/50 of 2.81 acres	0.8617%	n/a
(f) Melissa Skeens 120 Clifton Farm Rd. Honaker, VA 24260	0.51 acres 9/50 of 2.81 acres	0.8617%	n/a

AFFIDAVIT OF MAILING

COMMONWEALTH OF VIRGINIA
COUNTY OF **RUSSELL**

Applicant: CNX Gas Company LLC
Relief Sought: Disbursement Petition for AW109
VGOB: 01-0821-0909-02

I, Anita D. Duty, after being duly sworn upon oath, state as follows:

1. I am the Pooling Supervisor for CNX Land Resources, Inc. and am responsible for the notification process required by Va. Code Ann. §45.1-361.19 of the Code of Virginia and 4VAC25-160-40.
2. That on **November 30, 2015** a true and correct copy of the Notice of Hearing and Exhibits were Hand Delivered, based upon information and belief, the names and last-known addresses, where such addresses are known, of the parties owning an interest in this cause are set forth and attached hereto.
3. Notice of this cause has therefore been served by mail pursuant to the applicable statutes and rules of the Board.

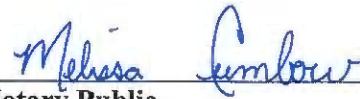


Anita D. Duty
Pooling Supervisor
for CNX Land LLC

STATE OF WEST VIRGINIA

COUNTY OF MERCER, TO-WIT:

TAKEN, SUBSCRIBED AND SWORN to before me this 4th day of January,
2016.



Notary Public

My commission expires: April 9, 2023



CERTIFICATION OF NOTICE
CNX Gas Company LLC

Unit AW109
VGOB 01-0821-0909-02

Disbursement

Last Name	First Name	MAILED	Receipt #	RECEIVED
CNX Gas Company LLC		Hand Delivered		

Exhibit J
Unit AW109 Escrow Account Reconciliation
VGOB-01-0821-0909

CNX Deposit Information		
Check Date	Check Number	Total
4/25/2003	25396	\$10,755.21
5/23/2003	26295	\$1,018.40
6/25/2003	26767	\$914.32
7/25/2003	27859	\$980.03
8/25/2003	28697	\$962.19
9/25/2003	29542	\$901.69
10/24/2003	30371	\$899.62
11/25/2003	31315	\$834.77
12/24/2003	32834	\$822.59
1/23/2004	33551	\$823.59
2/25/2004	34542	\$948.41
3/25/2004	35436	\$1,240.00
4/23/2004	36454	\$950.04
5/25/2004	37523	\$956.84
6/25/2004	38489	\$826.36
7/23/2004	39517	\$964.06
8/25/2004	40631	\$1,151.41
9/24/2004	41735	\$1,117.78
10/25/2004	42907	\$1,098.38
11/24/2004	43953	\$978.79
12/24/2004	45588	\$1,057.95
1/25/2005	46524	\$1,067.17
2/25/2005	47794	\$1,237.39
3/24/2005	48993	\$1,090.76
4/25/2005	50298	\$958.67
5/25/2005	51538	\$1,140.42
6/24/2005	52604	\$702.97
7/25/2005	53764	\$1,099.76
8/25/2005	55120	\$1,019.95
9/23/2005	56445	\$1,083.23
10/25/2005	57728	\$1,034.07
11/25/2005	59016	\$1,176.04
12/23/2005	60915	\$1,145.13
1/25/2006	62052	\$541.62
2/24/2006	63569	\$1,533.66
3/24/2006	64931	\$1,633.65
4/25/2006	66248	\$1,180.54
5/25/2006	67596	\$1,074.43
6/23/2006	68948	\$1,073.44
7/25/2006	71149	\$1,038.09
8/25/2006		\$838.67
9/25/2006		\$832.34
10/25/2006		\$1,043.60
11/25/2006		\$855.23
12/25/2006		\$558.03
1/25/2007		\$674.23
1/31/2007		\$393.92
2/25/2007		\$1,291.54
3/25/2007		\$883.16
4/25/2007		\$930.86
5/25/2007		\$1,109.81
6/25/2007		\$1,078.41
7/25/2007		\$1,073.26
8/25/2007		\$1,075.14
9/25/2007		\$1,003.90
10/25/2007		\$847.56

Escrow Bank Data															
Date	Escrow Royalty Deposits	Income	\$ Mrkt Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference	
4/30/2003	\$10,767.06	\$1.83				\$0.00					\$1.83	\$10,768.89	\$10,757.04	-\$11.85	
5/31/2003	\$1,018.40	\$1.27				\$0.00					\$1.27	\$11,788.56	\$11,776.71	-\$11.85	
6/30/2003	\$914.32	\$2.05				\$0.00					\$2.05	\$12,704.93	\$12,693.08	-\$11.85	
7/31/2003	\$980.03	\$1.25				\$0.00					\$1.25	\$13,686.21	\$13,674.36	-\$11.85	
8/31/2003	\$962.19	\$0.60				\$0.00					\$0.60	\$14,649.00	\$14,637.15	-\$11.85	
9/30/2003	\$901.69	\$0.55				\$0.00					\$0.55	\$15,551.24	\$15,539.39	-\$11.85	
10/31/2003	\$899.62	\$0.90				\$0.00					\$0.90	\$16,451.76	\$16,439.91	-\$11.85	
11/30/2003	\$834.77	\$1.46				\$0.00					\$1.46	\$17,287.99	\$17,276.14	-\$11.85	
12/31/2003	\$822.59	\$0.99				\$0.00					\$0.99	\$18,111.57	\$18,099.72	-\$11.85	
1/31/2004	\$823.59	\$1.86				\$0.00					\$1.86	\$18,937.02	\$18,925.17	-\$11.85	
2/28/2004	\$948.41	\$1.47				\$0.00					\$1.47	\$19,886.90	\$19,875.05	-\$11.85	
3/31/2004	\$1,240.00	\$0.89				\$0.00					\$0.89	\$21,127.79	\$21,115.94	-\$11.85	
4/30/2004	\$950.04	\$2.53				\$0.00					\$2.53	\$22,080.36	\$22,068.51	-\$11.85	
5/31/2004	\$956.84	\$2.60				\$0.00					\$2.60	\$23,039.80	\$23,027.95	-\$11.85	
6/30/2004	\$826.36	\$3.68				\$0.00					\$3.68	\$23,869.84	\$23,857.99	-\$11.85	
7/31/2004	\$964.06	\$5.14				\$0.00					\$5.14	\$24,839.04	\$24,827.19	-\$11.85	
8/31/2004	\$1,151.41	\$11.04				\$0.00					\$11.04	\$26,001.49	\$25,989.64	-\$11.85	
9/30/2004	\$1,117.78	\$13.13				\$0.00					\$13.13	\$27,132.40	\$27,120.55	-\$11.85	
10/31/2004	\$1,098.38	\$16.85				\$0.00					\$16.85	\$28,247.63	\$28,235.78	-\$11.85	
11/30/2004	\$978.79	\$22.03				\$0.00					\$22.03	\$29,248.45	\$29,236.60	-\$11.85	
12/31/2004	\$1,057.95	\$22.57				\$0.00					\$22.57	\$30,328.97	\$30,317.12	-\$11.85	
1/31/2005	\$1,067.17	\$32.43				\$0.00					\$32.43	\$31,428.57	\$31,416.72	-\$11.85	
2/28/2005	\$1,237.39	\$38.31				\$0.00					\$38.31	\$32,704.27	\$32,692.42	-\$11.85	
3/31/2005	\$1,090.76	\$38.56				\$0.00					\$38.56	\$33,833.59	\$33,821.74	-\$11.85	
4/30/2005	\$958.67	\$52.18				\$0.00					\$52.18	\$34,844.44	\$34,832.59	-\$11.85	
5/31/2005	\$1,140.42	\$55.78				\$0.00					\$55.78	\$36,040.64	\$36,028.79	-\$11.85	
6/30/2005	\$702.97	\$62.20				\$0.00					\$62.20	\$36,805.81	\$36,793.96	-\$11.85	
7/31/2005	\$1,099.76	\$65.31				\$0.00					\$65.31	\$37,970.88	\$37,959.03	-\$11.85	
8/31/2005	\$1,019.95	\$75.52				\$0.00					\$75.52	\$39,066.35	\$39,054.50	-\$11.85	
9/30/2005	\$1,083.23	\$83.51				\$0.00					\$83.51	\$40,233.09	\$40,221.24	-\$11.85	
10/31/2005	\$1,034.07	\$88.31				\$0.00					\$88.31	\$41,355.47	\$41,343.62	-\$11.85	
11/30/2005	\$1,176.04	\$93.31				\$0.00					\$93.31	\$42,624.82	\$42,612.97	-\$11.85	
12/31/2005	\$1,145.13	\$100.89				\$0.00					\$100.89	\$43,870.84	\$43,859.00	-\$11.85	
1/31/2006	\$541.62	\$115.11				\$0.00					\$115.11	\$44,527.57	\$44,515.72	-\$11.85	
2/28/2006	\$1,533.66	\$119.66				\$0.00					\$119.66	\$46,180.89	\$46,169.04	-\$11.85	
3/31/2006	\$1,633.65	\$124.18				\$0.00					\$124.18	\$47,938.72	\$47,926.87	-\$11.85	
4/30/2006	\$1,180.54	\$152.22				\$0.00					\$152.22	\$49,271.48	\$49,259.63	-\$11.85	
5/31/2006	\$0.00	\$146.82				\$0.00					\$146.82	\$49,418.30	\$50,480.88	\$1,062.58	
6/30/2006	\$1,073.44	\$156.92				\$0.00					\$156.92	\$50,648.66	\$51,711.24	\$1,062.58	
7/31/2006	\$1,038.09	\$160.12				\$0.00					\$160.12	\$51,846.87	\$52,909.45	\$1,062.58	
8/31/2006	\$0.00	\$174.41				\$0.00					\$174.41	\$52,021.28	\$53,922.53	\$1,901.25	
		\$0.00				\$0.00					\$0.00		\$54,754.87		
10/31/2006	\$1,043.60	\$203.41				\$0.00					\$203.41	\$55,127.86	\$56,001.88	\$874.02	
11/30/2006	\$855.23	\$212.67				\$0.00					\$208.94	\$56,192.03	\$57,066.05	\$874.02	
12/31/2006	\$558.03	\$218.34				\$0.00					\$188.39	\$56,938.45	\$57,812.47	\$874.02	
													\$58,486.70		
1/31/2007	\$674.23	\$208.13				\$0.00					\$208.13	\$57,820.81	\$59,088.75	\$1,267.94	
2/28/2007	\$0.00	\$202.55				\$0.00					\$202.55	\$58,023.36	\$60,582.84	\$2,559.48	
3/31/2007	\$1,685.46	\$191.16				\$0.00					\$191.16	\$59,899.98	\$61,657.16	\$1,757.18	
4/30/2007	\$1,814.02	\$223.26				\$0.00					\$223.26	\$61,937.26	\$62,811.28	\$874.02	
5/31/2007	\$1,109.81	\$211.14				\$0.00					\$211.14	\$63,258.21	\$64,132.23	\$874.02	
6/30/2007	\$0.00	\$223.98				\$0.00					\$223.98	\$63,482.19	\$65,434.62	\$1,952.43	
7/31/2007	\$2,151.67	\$442.56				\$0.00					\$442.56	\$65,855.14	\$66,950.44	\$1,095.30	
8/31/2007	\$1,075.14	\$223.41				\$0.00					\$223.41	\$67,153.69	\$68,248.99	\$1,095.30	
9/30/2007	\$1,003.90	\$359.66				\$0.00					\$359.66	\$68,517.25	\$69,612.55	\$1,095.30	
10/31/2007	\$0.00	\$229.59				\$0.00					\$229.59	\$68,746.84	\$70,689.70	\$1,942.86	

Exhibit J
Unit AW109 Escrow Account Reconciliation
VGOB-01-0821-0909

CNX Deposit Information		
Check Date	Check Number	Total
Difference		\$1,103.95

Deposit month end 5/31/2006 is incorrect. \$1,074.43 should have been credited to unit AW109
 Correction needs to be made before the disbursement can take place

CNX Deposit Information		
Check Date	Check Number	Total
5/25/2006	67596	\$1,074.43

Escrow Bank Data												Running Balance	Difference	
Date	Escrow Royalty Deposits	Income	\$ Mkt Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees			Bank Balance
5/31/2006	\$0.00													

Date	Escrow Royalty Deposits
5/31/2006	\$0.00