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December 1, 2015



Butch Lambert
Virginia Gas and Oil Board
PO Box 159
Lebanon, VA 24266

RE: Raymond Davis, Jesse Davis, Jeffrey Davis and Melinda Davis as trustees of the Wilderness Church v. CNX Gas Company, LLC.

Dear Butch:

Please find enclosed a Petition For Accounting along with the Exhibits in regards to the above mentioned matter. If you have any questions, do not hesitate to contact me.

Thank you for your assistance in this matter.

Most Sincerely,

Terrence Shea Cook

TSC/erh

cc: Mark Swartz (w. enclosures)

VIRGINIA: BEFORE THE VIRGINIA GAS AND OIL BOARD

**RAYMOND DAVIS,
JESSEE DAVIS, JEFFREY DAVIS
and MELINDA DAVIS, in their capacity as
Trustees of THE WILDERNESS
TABERNACLE CHURCH,**

Petitioner,

v.

Case No.:

CNX GAS COMPANY, LLC.,

Respondent.

**BUCHANAN COUNTY FIELD UNIT U-36,
FORCED POOLED VGOB-98-0421-0648, et seq.**

Wilderness Tabernacle, owner of Tract 4C.

**BUCHANAN COUNTY FIELD UNIT V-36,
FORCED POOLED VGOB-98-0324-0638, et seq.**

Wilderness Tabernacle, owner of Tract 2A, 4B, and 4C.

**BUCHANAN COUNTY FIELD UNIT U-35,
FORCED POOLED VGOB-03-0916-1191-01, et seq.**

Wilderness Tabernacle, owner of Tract 3B.

PETITION FOR ACCOUNTING

Comes the Plaintiff, by counsel, and bring this action for the entry of an order requiring CNX to provide a full accounting relative to petitioner's interest in certain Coal-Bed Methane (CBM) wells located in Buchanan County. In support thereof, your Plaintiffs state as follows:

1. Petitioners are the Trustees of the Wilderness Tabernacle Church, and as such, owners of real estate, and the associated gas estate, in Buchanan County, Virginia. These interests are located in Field Unit U-36, pooled by VGOB-98-0421-0648, et seq. (Tract 4C); Field Unit V-36, pooled by VGOB-98-0324-0638, et seq. (Tract 2A, 4B, and 4C); Field Unit U-35, pooled by VGOB-03-0916-1191-01, et seq. (Tract 3B).

2. Orders by this Board have been entered recognizing Petitioner's ownership of the CBM, and entitlement to a share of the escrowed CBM royalties for past production. CNX petitioned the VGOB for distributions of that share of accrued royalties attributable to Petitioner's interest in each unit. Copies of the petitions by CNX for distribution as to each unit is attached and incorporated as Exhibit 1, 2, and 3. Copies of the orders issued by this Board granting the petition for distribution are attached and incorporated by reference marked Exhibit 4, 5 and 6.

3. Defendant is the duly appointed unit operator, and has been responsible for production, record-keeping, and deposit of all past royalties with this Board's escrow agent.

4. While Plaintiffs ultimately received the proceeds approved for distribution from the VGOB escrow agent, they were not provided an accountability gross production, gross proceeds, net royalties, accounting of the categories, methodologies, justification, or reasonableness of the deductions made from the gross production royalty purporting to be the net royalty periodically deposited by CNX with the Board's escrow agent.

5. The Board's modification of pooling orders (beginning in 1992) to allow unit operators to pay royalties based on net profits and to deduct from the 12.5% royalty "all

post-production costs incurred downstream of the wellhead, including but not limited to, all gathering, compression, treating, transportation and marketing costs, whether performed by unit operator or a third person” was/ is in violation of the letter and spirit of The 1990 Act (Sections 45.1-361.21 and 45.1-361.22) and was/is in violation of The Board’s own regulations (4VAC25-160-100).

6. The 1982 Act stated under Section 45.1-302, that all pooling orders shall: (iv) provide that all reasonable costs and expenses of drilling, completing, operating, plugging and abandoning the well be borne, and all production there from shared, by all participating operators in the proportion which the acreage in the pooled tracts owned or under lease to each participating operator bears to the total acreage in the unit and (vi) make provisions for the payment of all reasonable costs of the operation, including a reasonable supervision fee, by all operators who elect to be participating operators. The 1982 Act defined under Section 45.1-288: (41) “Participating operator” or “participating well operator” as “a well operator who elects to bear a share of the risks and costs of drilling, completing, equipping, operating, plugging and abandoning a well on a portion which the acreage in the drilling unit he owns or holds under lease bears to the total acreage in the drilling unit” and (4) “Carried well operator” as “a well operator of a tract included in a drilling unit who elects to share in the operation of the well on a carried basis by agreeing to have his proportionate share of the costs allocable to his interests charged against his share of production from the well”.

7. The 1990 Act states under Section 45.1-361.21.C. All pooling orders entered by the Board pursuant to the provisions of this section shall: (5) Establish the sharing of all

reasonable costs, including a reasonable supervision fee, between participating operators so that each participating operator pays the same percentage of such costs as his acreage bears to the total unit acreage. The Board's regulations (4VAC25-160-100) provides for the sharing of all reasonable costs of operating the unit, including a reasonable supervision fee with participating and nonparticipating operators. The 1990 Act defines "nonparticipating operator" as a gas or oil owner of a tract included in a drilling unit who elects to share in the operation of the well on a carried basis by agreeing to have his proportionate share of the costs allocable to his interest charged against his share of production from the well (see Section 45.1-361.1 of The 1990 Act).

8. Neither The 1982 Act nor The 1990 Act included provisions for charging costs associated with drilling, completing, gathering, compression, treating, transporting, marketing, supervising or any other conceivable charge to gas owners with a royalty interest. Both The 1982 Act and The 1990 Act include the statement: "Any royalty or overriding royalty reserved in any leases deducted from the share of production of a carried operator pursuant to this section shall not be subject to charge for operating costs" (Sections 45.1-302.C.2 and 45.1-361.21.G, respectively). The inclusion of this language in both The 1982 Act and The 1990 Act, clearly shows that the legislative intent was: (1) to recognize the rights of leaseholders, (2) require that unit operators honor lease agreements (contracts) between oil and gas owners and leaseholders that are force pooled, and (3) to ensure that operating costs would not be borne by royalty owners. The legislature clearly understood that the owner of a royalty interests in a well was: entitled to receive his share of production from the well or his share of the proceeds therefrom;

did not contain the rights and obligations of operating the well; and did not bear any of the costs of exploration, development and operation.

9. Neither the charges to participating operators, nonparticipating operators or royalty owners are or have ever been monitored by the DGO or The Board for accuracy, compliance, or reasonableness. For years forced pooled owners have addressed the Board with respect to the excessiveness of the charges and have questioned the legality of post-production charges to royalty owners. On at least three occasions The Board has invited CNX, EQT and Range Resources to explain their deductions. From August 2008 to February 2009, members of The Board held committee meetings to address these issues. To date, nothing has been done and gas companies continue to deduct with impunity whatever they so desire from the gas owner's interest.

10. Each company uses a different equation to determine the deductions. Over the past several years CNX charge's usually ranged from \$1.29 to \$1.87 per Mcf and EQT's around \$1.15 per Mcf. In addition to taking post-production charges (which are reported as transportation and taxes), both Appalachian Energy and EQT deduct from the Dominion Appalachian Index price, thus reporting a lower sale price on their statements. From 2003 to 2006, the monthly sale price reported on CNX royalty statements was considerably lower than either the TCO Appalachian Index or the Dominion Appalachian Index prices. In 2005, the CNX statements reported gas prices that averaged \$2.50 per Mcf less than the index prices. They had unsuccessfully hedged a portion of their gas. According to a CNX press release, CNX hedged half of its 2009 volume at \$9.74/ Mcf. Since July 2008 gas prices have been rapidly falling. The Dominion Appalachian Index

reported \$6.61 in January 2009, \$3.65 in May 2009, and \$2.92 in September 2009. Interestingly, monthly royalty statements from CNX for 2009, report the Dominion Appalachian Index price for the sale price. Apparently, when CNX hedges low, the gas owners absorb it and when they hedge high only CNX benefits.

11. Neither the DGO, or this Board, has even attempted to completed a forensic audit of payments made to force pooled parties or into escrow as allowed for under Sections 45.1-361.14 and 45.1-361.15 of The 1990 Act.

12. These practices constitute a taking and de-valuing of property (gas) by the Commonwealth for private gain (CNX). At the April 2008 Hearings of The Board, the DGO Director, Bob Wilson stated that he had reviewed royalty payments from October 1994 through December 2005 for a gas owner who was force-pooled and his royalties escrowed. He reported that the post-production deductions from royalties ranged from 10.5% to 94.9% and averaged 45%.

13. There is no mechanism to ensure the correct amount of funds are paid to the gas owner or into escrow or that post-production deductions taken from participating well operators, carried well operators, or royalty owners (assuming legal), are in fact actual costs associated with the well, are reasonable ,and are accurate.

14. The Board's provisions in pooling orders allowing for the deduction of post-production expenses result in a further taking by government action of proceeds otherwise due to gas estate owners, and transfers it to gas companies, under the guise of the police power, and without regulations and oversight by The Board. The Board's actions violates the Administrative Procedure Act, as well as the Virginia and United

States Constitution due process guarantees in the prohibition of taking by government action for “public benefit” without just compensation.

15. The DGO does not verify production reported by the companies nor do they require operators to certify the accuracy of meters. In fact, some of the wells and borehole pipes are not even equipped with meters. For Gob units the total production is divided equally among the number of wells in the unit, which makes assigning proceeds to force-pooled gas owners which elects to be a participating or nonparticipating operator in a well in a Gob unit impossible.

16. 45.1-361.27 requires the Director to promulgate and enforce rules, regulations and orders necessary to ensure the safe and efficient development and production of gas and oil resources located in the Commonwealth. This includes providing for the accurate measurement of gas and oil production and delivery to the first point of sale. It wasn't until 2008, that the DGO discovered that some companies were reporting volume at the point of sale and not at the wellhead as required.

17. Royalty statements currently being received by gas owners in adjacent units average 45% being be deducted from gross royalties, also without explanation as to category or quantum.

18. The 1990 Act, 45.1-361.14(a) states the VGOB *shall* administer procedures that recognize and protect gas owners; 45.1-361.14(b) states the VGOB *shall* have the power to carry out all its duties; 45.1-361.15(a)(3) states the board *shall* protect the rights of gas owners; 45.1-361.15(b)(8) and (11) empowers the Board to require the making of reports; and 45.1-361.15(b)(12) empowers the board to take such actions to carry out the

provisions of this chapter.

19. The DGO relies on the honor system for practically every aspect of permitting, pooling, and production. The DGO requires no proof (e.g. deeds, leases, surface use agreements, surveys) from the operators showing that they have permission to use the surface. The DGO, which apparently has been delegated the authority to grant variances from statutory requirements for distance and spacing of CBM wells (see Section 45.1-361.17), requires little to no justification or evidence from the operators in order to do so. The DGO does not have an inspector on location during the drilling process to ensure that the depth drilled or seams stimulated are consistent with the pooling and permitting applications; that suitable water is used in drilling before the groundwater protection string is set; that adequate time is allowed for the concrete to set before drilling resumes or stimulation begins; that all domestic sources of water is tested before and after drilling; that drilling fluid and brine water are properly disposed of; that sites are adequately revegetated and drainage has been addressed; and that road grades do not present a hazard to workers or property owners.

20. Members of The Board are given only minimal training by the Director and are not tested as to their knowledge of gas and oil development and regulations. Considering that one of the justifications for exclusion of regulatory details in The 1990 Act was the view that a statute should provide guidance to regulatory agencies and boards which have the expertise and experience necessary to promulgate specific and technical requirements in the form of regulations (see *Report of the Virginia Coal and Energy Commission on The Study of the Regulation of Independent Power Producers and the Oil and Gas Act*).

House Document no.79 p.4), it is incongruous that there is only minimal training and no testing of The Board members to ensure that they are qualified to perform these tasks.

21. The DGO and The Board are charged with protecting the interests of gas owners whose gas was essentially seized by The Board, acting under the authority of The 1990 Act, and given to a private company to produce. Neither the DGO nor The Board have ever audited the payments made by operators to force pooled owners, into escrow on behalf of gas owners/claimants, or disbursed from escrow to ensure the accuracy of the payments or the timeliness of the payments.

22. An investigation by the Bristol Herald Courier several years ago found of the 750 active individual accounts in escrow, between 22 and 55 percent received no royalty payments during months when the corresponding wells produced gas over an 18 month period (January 2008 to June 2009).

23. A private individual at one point did a sample audit on 24 accounts pooled under the un-located/conflicting claimant "Yellow Poplar". The total amount in escrow as of May 31, 2009 was \$203,028 whereas the amount that should have been in escrow was \$939,366 plus interest. Five of these accounts had royalty payments in them, with one having the correct amount. The remainder had only the bonus payments (five dollars per acre) plus interest. This same individual also did a sample audit on eleven units for conventional and CBM wells. Only one had the correct amount in it. One had 50% of what should have been in the account; three had 26 to 41% of what should have been in the accounts; and the rest had 0 to 7% of what should have been in the accounts.

24. Gas owners with royalties or payments in escrow accounts receive no accounting

whatsoever of what is deposited in the account, interests earned, or bank charges taken. Those that receive disbursements from escrow, likewise receive no accounting. The Board has deemed testimony from the operators that all deposits made to the sub-account reconciles with the affidavits bank's record of what is in the sub- account, as adequate to approve disbursement.

25. A determination that the applicable constitutional rights and specific statutory provision does not permit requiring operators to provide accounting, especially in light of the inadequacy and inaccuracy of the financial accounting of the escrow accounts would constitutes a due process violation of the rights of those individuals whose funds are escrowed. The violation would be aggravated by the refusal and/or inability of the Board to take meaningful steps to conduct a forensic audit, despite repeated requests by the public.

26. Based on the foregoing, Petitioners have reason to be concerned that the amounts placed in escrow, and reported to the VGOB are not accurate; that post production deductions from their royalties have been unreasonable, both in category and quantum, that no effective audit of the escrow account generally has occurred for many years, and there is no reason to have confidence that what they have received is accurate.

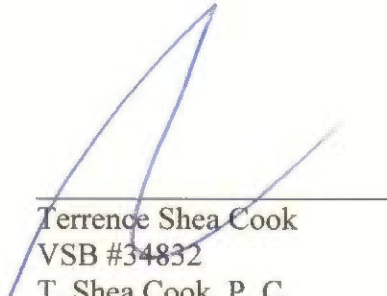
27. Petitioner is entitled to know that they have received the full value of the royalties to which they are entitled.

28. The 1990 Act, 45.1-361.14(a) states the VGOB *shall* administer procedures that recognize and protect gas owners; 45.1-361.14(b) states the VGOB *shall* have the power to carry out all its duties; 45.1-361.15(a)(3) states the board *shall* protect the rights of gas owners; 45.1-361.15(b)(8) and (11) empowers the Board to require the making of reports; and 45.1-361.15(b)(12) empowers the board to take such actions to carry out the provisions

of this chapter.

WHEREFORE, Petitioner seeks the entry of an order directing CNX to provide a full and complete accounting of all deductions from gross royalties, resulting in the contribution of net royalties reported in Exhibits 1 through 6, inclusive; or alternatively, that CNX be required to reimburse to Petitioner the legal and accounting costs incurred in effectuating their own.

**RAYMOND DAVIS,
JESSEE DAVIS, JEFFREY DAVIS
and MELINDA DAVIS, as
Trustees of THE WILDERNESS
TABERNACLE CHURCH
By Counsel**



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VIRGINIA: BEFORE THE VIRGINIA GAS AND OIL BOARD

RAYMOND DAVIS,
JESSEE DAVIS, JEFFREY DAVIS
and MELINDA DAVIS, in their capacity as
Trustees of THE WILDERNESS
TABERNACLE CHURCH,

Petitioner,

v.

Case No.: 16-0119-4083

CNX GAS COMPANY, LLC.,

Respondent.

BUCHANAN COUNTY FIELD UNIT U-36,
FORCED POOLED VGOB-98-0421-0648, et seq.

Wilderness Tabernacle, owner of Tract 4C.

AFFIDAVIT

1. On December 1, 2015, I mailed to Butch Lambert of the Virginia Gas and Oil Board a Petition for Accounting with exhibits with regards to this matter;

2. On December 1, 2015, I mailed a copy of the Petition for Accounting with Exhibits, along with a copy of letter to Butch Lambert of the Virginia Gas and Oil board to Mark Swartz, by regular mail.

Dated this 18th day of December, 2015



T. SHEA COOK

COMMONWEALTH OF VIRGINIA)
) to-wit:
CITY/COUNTY OF Fairfax)

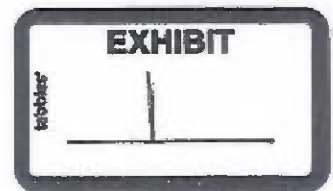
On this 18 day of Dec. 2015 appeared before me T. Shea Cook,
who being first duly sworn, stated that the foregoing is true and correct to the best of his
knowledge, information and belief.

Carolyn Horton

Notary Public

My Commission Expires: 6-30-16





BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 03-0916-1191-01

**RELIEF SOUGHT: (1) DISBURSEMENT FROM
ESCROW REGARDING TRACT(S) 3B
(2) AND AUTHORIZATION FOR DIRECT
PAYMENT OF ROYALTIES**

HEARING DATE: February 17, 2015

DRILLING UNIT: U35

BUCHANAN COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is CNX Gas Company LLC, 2481 John Nash Blvd, Bluefield, WV 24701, (304)323-6500. Petitioner's counsel is Mark A. Swartz, Swartz Law Offices, 601 Sixth Avenue, Suite 201, P.O. Box 1808, St. Albans, WV 25177-1808..

2. Relief Sought

(1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to Tract(s) 3B as depicted upon the annexed Table . (Royalties currently being paid under BUC1SGU2, VGOB 08-1118-2367)

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

5. Factual basis for relief requested

Trustees of the Wilderness Tabernacle Church is entitled to 100% of the CBM royalties granted under Case No. CL 12-174, Final Order entered on November 13, 2014. The Annexed Table, specifies how said royalties are to be paid.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

CNX Gas Company LLC
UNIT U-35
Tract Identification

- 1. **H.S.T. Group, LC - All Minerals**
 Island Creek Coal Co./Consolidation Coal Co. - Coal Below Tiller Seam Leased
 Jewell Smokeless Coal Corp.- Tiller and Above Coal Leased
 CNX Gas Company LLC - CBM Leased
 68.54 acres 85.6750%

- 1A. **CNX Gas Company LLC - Surface**
- 1B. **H.S.T. Group, LC - Surface**
- 1C. **Consolidation Coal Company - Surface**
- 1D. **CNX Gas Company LLC - Surface**

- 2. **New Garden Coal Company - All Minerals**
 Consolidation Coal Company - Below Drainage Coal Leased
 A. T. Massey - Above Drainage Coal Leased
 CNX Gas Company LLC - Oil, Gas and CBM Leased
 10.83 acres 13.5375%

- 2A. **Consolidation Coal Company - Surface**
- 2B. **Consolidation Coal Company - Surface**
- 2C. **CNX Gas Company LLC - Surface**

- 3A. **Hurt - McGuire Land Trust (62 Acre Tract) - Coal**
 CNX Gas Company LLC - Coal Below Tiller Seam Leased
 A. T. Massey - Above Drainage Coal Leased
 CNX Gas Company LLC - CBM Leased
 CNX Gas Company LLC - Surface and All Minerals except Coal
 0.62 acres 0.7750%

- 3B. **Hurt - McGuire Land Trust (62 Acre Tract) - Coal**
 CNX Gas Company LLC - Coal Below Tiller Seam Leased
 A. T. Massey - Above Drainage Coal Leased
 CNX Gas Company LLC - CBM Leased
 Wilderness Tabernacle Church Trustees - Surface and All Minerals except Coal
 0.01 acres 0.0125%

June 16, 2003

Exhibit E
Unit U-35
Docket #VGOB 03-0916-1191-01
List of Conflicting Owners/Claimants that require escrow

| Acres in Unit | Percent of Unit | Division of Interest in | |
|---------------|-----------------|-------------------------|-----------|
| | | 5-Right | 6-Right |
| | | 15.69343% | 10.34483% |

All Conflicts Resolved

Exhibit EE
Unit U-35
Docket #VGOB 03-0916-1191-01
List of Conflicting Owners/Claimants with Royalty Split Agreements or Court Decisions

| | Acres in Unit | Percent of Unit | Division of Interest in | | Percent of Escrow |
|--|---------------|-----------------|-------------------------|----------------------|-------------------|
| | | | 5-Right 15.69343% | 6-Right 10.34483% | |
| <u>Tract #3A, 0.62 acres</u> | | | | | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green P. O. Box 1067 Bluefield, VA 24605 | 0.62 acres | 0.77500% | 0.12162% | 0.08017% | n/a |
| <u>OIL & GAS OWNERSHIP</u> | | | | | |
| (1) CNX Gas Company, LLC 2481 John Nash Blvd. Bluefield, WV 24701 | 0.62 acres | 0.77500% | 0.12162% | 0.08017% | n/a |
| <u>Tract #3B, 0.01 acres</u> | | | | | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green P. O. Box 1067 Bluefield, VA 24605 | 0.01 acres | 0.01250% | 0.00196% | 0.00129% | n/a |
| <u>OIL & GAS OWNERSHIP</u> | | | | | |
| (1) Trustees of the Wilderness Tabernacle Church 4656 Osborne Mountain Rd. Raven, VA 24639 | 0.01 acres | 0.01250% | 0.00196% | 0.00129% | 100.0000% |
| <i>Prevailing plaintiff under Case No. CL 12-174 Awarded 100% of the CBM royalty.</i> | | | | | |

**Exhibit J
Unit U35 Escrow Account Reconciliation
VGOB 03-0916-1191**

| Check Date | Check Number | Total | Escrow Royalty Deposits | Income | \$ Market Int. CDARS Int | Fees | Distributions | Corrections | Audit Costs | Cap/Loss | Royalty Bonus | Total Int. and Fees | Bank Balance | Running Balances | Difference |
|------------|--------------|-------|-------------------------------|----------|--------------------------|----------|---------------|-------------|-------------|----------|------------------|------------------------|--------------|------------------|------------|
| 12/31/2009 | | | \$0.00 | (\$0.02) | | | \$0.00 | | | | | -\$0.02 | \$67.69 | \$67.68 | -\$0.01 |
| 1/1/2010 | | | \$0.00 | \$0.01 | | \$0.00 | \$0.00 | | | | | \$0.01 | \$67.68 | \$67.69 | \$0.01 |
| 2/1/2010 | | | \$0.00 | \$0.01 | | (\$0.01) | \$0.00 | | | | | \$0.00 | \$67.68 | \$67.69 | \$0.01 |
| 3/1/2010 | | | \$0.00 | \$0.01 | | (\$0.01) | \$0.00 | | \$0.00 | | | \$0.00 | \$67.68 | \$67.69 | \$0.01 |
| 4/1/2010 | | | \$0.00 | \$0.01 | | (\$0.01) | \$0.00 | | | | | \$0.00 | \$67.68 | \$67.69 | \$0.01 |
| 5/1/2010 | | | \$0.00 | \$0.01 | | (\$0.01) | \$0.00 | | | | | \$0.00 | \$67.68 | \$67.69 | \$0.01 |
| 6/1/2010 | | | \$0.00 | \$0.01 | | (\$0.01) | \$0.00 | (\$0.04) | | | | -\$0.04 | \$67.64 | \$67.65 | \$0.01 |
| 7/1/2010 | | | \$0.00 | \$0.01 | \$0.01 | (\$0.01) | \$0.00 | | | | | \$0.00 | \$67.64 | \$67.65 | \$0.01 |
| 8/1/2010 | | | \$0.00 | \$0.01 | \$0.01 | (\$0.01) | \$0.00 | | | | | \$0.00 | \$67.64 | \$67.65 | \$0.01 |
| 9/1/2010 | | | \$0.00 | \$0.01 | \$0.01 | (\$0.01) | \$0.00 | | | | | \$0.00 | \$67.64 | \$67.65 | \$0.01 |
| 10/1/2010 | | | \$0.00 | \$0.01 | \$0.01 | (\$0.01) | \$0.00 | (\$0.07) | | | | -\$0.07 | \$67.57 | \$67.66 | \$0.01 |
| 11/1/2010 | | | \$0.00 | \$0.01 | \$0.01 | (\$0.01) | \$0.00 | | | | | -\$0.06 | \$67.51 | \$67.61 | \$0.01 |
| 12/1/2010 | | | \$0.00 | \$0.01 | \$0.02 | (\$0.01) | \$0.00 | (\$0.06) | | | | -\$0.04 | \$67.56 | \$67.57 | \$0.01 |
| 1/31/2011 | | | \$0.00 | \$0.01 | \$0.02 | (\$0.01) | \$0.00 | \$0.00 | | | | \$0.02 | \$67.58 | \$67.59 | \$0.01 |
| 2/28/2011 | | | \$0.00 | \$0.00 | \$0.02 | (\$0.01) | \$0.00 | (\$0.01) | | | | \$0.00 | \$67.58 | \$67.59 | \$0.01 |
| 3/31/2011 | | | \$0.00 | \$0.00 | \$0.03 | (\$0.01) | \$0.00 | (\$0.01) | | | | \$0.00 | \$67.59 | \$67.60 | \$0.01 |
| 4/30/2011 | | | \$0.00 | \$0.00 | \$0.03 | (\$0.01) | \$0.00 | (\$0.03) | | | | \$0.00 | \$67.59 | \$67.60 | \$0.01 |
| 5/31/2011 | | | \$0.00 | \$0.00 | \$0.03 | (\$0.01) | \$0.00 | (\$0.01) | | | | \$0.00 | \$67.59 | \$67.60 | \$0.01 |
| 6/30/2011 | | | \$0.00 | \$0.00 | \$0.03 | (\$0.01) | \$0.00 | (\$0.01) | | | | \$0.00 | \$67.59 | \$67.60 | \$0.01 |
| 7/31/2011 | | | \$0.00 | \$0.00 | \$0.03 | (\$0.01) | \$0.00 | \$0.00 | | | | \$0.00 | \$67.59 | \$67.60 | \$0.01 |
| 8/30/2011 | | | \$0.00 | \$0.00 | \$0.02 | (\$0.01) | \$0.00 | (\$0.05) | | | | -\$0.04 | \$67.64 | \$67.65 | \$0.01 |
| 9/30/2011 | | | \$0.00 | \$0.00 | \$0.02 | (\$0.01) | \$0.00 | \$0.00 | | | | \$0.00 | \$67.64 | \$67.65 | \$0.01 |
| 10/31/2011 | | | \$0.00 | \$0.00 | \$0.02 | (\$0.01) | \$0.00 | \$0.00 | | | | \$0.00 | \$67.64 | \$67.65 | \$0.01 |
| 11/30/2011 | | | \$0.00 | \$0.00 | \$0.02 | (\$0.01) | \$0.00 | \$0.00 | | | | \$0.00 | \$67.64 | \$67.65 | \$0.01 |
| 12/31/2011 | | | \$0.00 | \$0.00 | \$0.02 | (\$0.01) | \$0.00 | (\$0.01) | | | | \$0.00 | \$67.63 | \$67.64 | \$0.01 |
| 1/31/2012 | | | \$0.00 | \$0.00 | \$0.02 | (\$0.01) | \$0.00 | (\$0.01) | | | | -\$0.01 | \$67.62 | \$67.63 | \$0.01 |
| 2/28/2012 | | | \$0.00 | \$0.00 | \$0.02 | (\$0.01) | \$0.00 | (\$0.01) | | | | \$0.00 | \$67.62 | \$67.63 | \$0.01 |
| 3/31/2012 | | | \$0.00 | \$0.00 | \$0.02 | (\$0.01) | \$0.00 | (\$0.01) | | | | \$0.00 | \$67.62 | \$67.63 | \$0.01 |
| 4/30/2012 | | | \$0.00 | \$0.00 | \$0.02 | (\$0.01) | \$0.00 | \$0.00 | | | | \$0.00 | \$67.62 | \$67.63 | \$0.01 |
| 5/31/2012 | | | \$0.00 | \$0.00 | \$0.01 | (\$0.01) | \$0.00 | \$0.00 | | | | \$0.00 | \$67.63 | \$67.64 | \$0.01 |
| 6/30/2012 | | | \$0.00 | \$0.00 | \$0.01 | (\$0.01) | \$0.00 | (\$0.03) | | | | -\$0.03 | \$67.63 | \$67.64 | \$0.01 |
| 7/31/2012 | | | \$0.00 | \$0.00 | \$0.01 | (\$0.01) | \$0.00 | \$0.00 | | | | \$0.00 | \$67.63 | \$67.64 | \$0.01 |
| 8/31/2012 | | | \$0.00 | \$0.00 | \$0.01 | (\$0.01) | \$0.00 | (\$0.02) | | | | -\$0.02 | \$67.60 | \$67.61 | \$0.01 |
| 9/30/2012 | | | \$0.00 | \$0.00 | \$0.01 | (\$0.01) | \$0.00 | (\$0.01) | | | | -\$0.01 | \$67.59 | \$67.60 | \$0.01 |
| 10/31/2012 | | | \$0.00 | \$0.00 | \$0.01 | (\$0.01) | \$0.00 | (\$0.01) | | | | -\$0.01 | \$67.58 | \$67.59 | \$0.01 |
| 11/30/2012 | | | \$0.00 | \$0.00 | \$0.01 | (\$0.01) | \$0.00 | (\$0.01) | | | | -\$0.01 | \$67.57 | \$67.58 | \$0.01 |
| 12/31/2012 | | | \$0.00 | \$0.00 | \$0.01 | (\$0.01) | \$0.00 | (\$0.01) | | | | -\$0.01 | \$67.56 | \$67.57 | \$0.01 |
| 1/31/2013 | | | \$0.00 | \$0.00 | \$0.01 | (\$0.01) | \$0.00 | (\$0.01) | | | | -\$0.01 | \$67.55 | \$67.56 | \$0.01 |
| 2/28/2013 | | | \$0.00 | \$0.00 | \$0.01 | (\$0.01) | \$0.00 | (\$0.01) | | | | -\$0.01 | \$67.54 | \$67.55 | \$0.01 |
| 3/31/2013 | | | \$0.00 | \$0.00 | \$0.01 | (\$0.01) | \$0.00 | (\$0.01) | | | | -\$0.01 | \$67.54 | \$67.55 | \$0.01 |
| 4/30/2013 | | | \$0.00 | \$0.00 | \$0.01 | (\$0.01) | \$0.00 | (\$0.01) | | | | -\$0.01 | \$67.53 | \$67.54 | \$0.01 |
| 5/31/2013 | | | \$0.00 | \$0.00 | \$0.01 | (\$0.01) | \$0.00 | (\$0.01) | | | | -\$0.01 | \$67.52 | \$67.53 | \$0.01 |
| 6/30/2013 | | | \$0.00 | \$0.00 | \$0.01 | (\$0.01) | \$0.00 | (\$0.01) | | | | -\$0.01 | \$67.51 | \$67.52 | \$0.01 |
| 7/31/2013 | | | \$0.00 | \$0.00 | \$0.01 | (\$0.01) | \$0.00 | (\$0.01) | | | | -\$0.01 | \$67.50 | \$67.51 | \$0.01 |
| 8/31/2013 | | | \$0.00 | \$0.00 | \$0.01 | (\$0.01) | \$0.00 | (\$0.01) | | | | -\$0.01 | \$67.50 | \$67.51 | \$0.01 |
| 9/30/2013 | | | \$0.00 | \$0.00 | \$0.01 | (\$0.01) | \$0.00 | (\$0.01) | | | | -\$0.01 | \$67.50 | \$67.51 | \$0.01 |
| 10/31/2013 | | | \$0.00 | \$0.00 | \$0.01 | (\$0.01) | \$0.00 | (\$0.01) | | | | -\$0.01 | \$67.50 | \$67.51 | \$0.01 |
| 11/30/2013 | | | \$0.00 | \$0.00 | \$0.01 | (\$0.01) | \$0.00 | (\$0.01) | | | | -\$0.01 | \$67.50 | \$67.51 | \$0.01 |
| 12/31/2013 | | | \$0.00 | \$0.00 | \$0.01 | (\$0.01) | \$0.00 | (\$0.01) | | | | -\$0.01 | \$67.50 | \$67.51 | \$0.01 |
| 1/31/2014 | | | \$0.00 | \$0.00 | \$0.01 | (\$0.01) | \$0.00 | (\$0.01) | | | | -\$0.01 | \$67.50 | \$67.51 | \$0.01 |
| 2/28/2014 | | | \$0.00 | \$0.00 | \$0.01 | (\$0.01) | \$0.00 | (\$0.01) | | | | -\$0.01 | \$67.50 | \$67.51 | \$0.01 |

**Exhibit J
Unit U35 Escrow Account Reconciliation
VGOB 03-0916-1191**

| Check Deposit Information | | |
|---------------------------|--------------|-------|
| Check Date | Check Number | Total |
| | | |
| | | |
| | | |
| | | |
| | | |

| Date | Escrow Royalty Deposits | Income | \$ Mkt Int | CDARS Int | Fees | Distributions | Corrections | Avail Costs | Gain/Loss | Royalty Bonus | Total Int. and Fees | Bank Balance | Running Balance | Difference |
|-----------|-------------------------|--------|------------|-----------|----------|---------------|-------------|-------------|-----------|---------------|---------------------|--------------|-----------------|------------|
| 3/31/2014 | | | \$0.01 | \$0.00 | (\$0.01) | | | | | | \$0.00 | \$67.50 | \$67.51 | \$0.01 |
| 4/30/2014 | | | \$0.01 | \$0.00 | (\$0.01) | | | | | | \$0.00 | \$67.50 | \$67.51 | \$0.01 |
| 5/31/2014 | | | \$0.01 | \$0.00 | (\$0.01) | | | | | | \$0.00 | \$67.50 | \$67.51 | \$0.01 |
| 6/30/2014 | | | \$0.01 | \$0.00 | (\$0.01) | | | | | | \$0.00 | \$67.50 | \$67.51 | \$0.01 |
| 7/31/2014 | | | \$0.01 | \$0.00 | (\$0.01) | | | | | | \$0.00 | \$67.50 | \$67.51 | \$0.01 |
| 8/31/2014 | | | \$0.01 | \$0.00 | (\$0.01) | | | | | | \$0.00 | \$67.50 | \$67.51 | \$0.01 |
| 9/30/2014 | | | \$0.01 | \$0.00 | (\$0.01) | | | | | | \$0.00 | \$67.50 | \$67.51 | \$0.01 |
| | | | | | | | | | | | Total | \$0.27 | \$67.51 | \$0.01 |

| | |
|---|----------------|
| Total Deposited | \$67.24 |
| Interest & Fees | \$0.27 |
| Grand Total | \$67.51 |
| First Bank and Trust b 9/30/2014 | \$67.50 |
| difference | -\$0.01 |



BEFORE THE VIRGINIA OIL AND GAS BOARD

APPLICANT: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO.: VGOB 98-0421-0648-04

RELIEF SOUGHT: (1) Disbursement from escrow
Regarding tracts 1B & 4C (royalties currently being
Paid under BUC1SGU2, VGOB 08-1118-2367; and
(2) Dismissal of coal claimants

UNIT: U36

BUCHANAN COUNTY, VIRGINIA

HEARING DATE: February 17, 2015
PLACE: Russell County Government Conference Center
139 Highland Drive
Lebanon, Virginia
TIME: 9:00 a.m.

NOTICE OF HEARING

COMMONWEALTH OF VIRGINIA: To the following persons who will receive a disbursement of escrowed funds if the relief sought by Applicant's Petition is granted by the Virginia Gas and Oil Board:

Bessie Lowe, Wanda Hagy, Curtis Lee Stilwell, Theodore Stilwell, Elsie Elizabeth Stilwell, Sylvia L. Byrd, Lois Casey, Hurt McGuire Land Trust, Trustees of the Wilderness Tabernacle Church

COMMONWEALTH OF VIRGINIA: To the following persons identified as **COAL OWNERS** in the pooling application(s) and Virginia Gas and Oil Board Orders pertaining to the referenced Docket No. who were previously pooled by Virginia Gas and Oil Board Order as conflicting claimants to the coalbed methane to be produced from the Unit, **YOUR CLAIMS TO COALBED METHANE ROYALTIES AND/OR WORKING OR CARRIED INTERESTS** for coalbed methane gas produced from this Unit **ARE SUBJECT TO DISMISSAL BY BOARD ORDER AT THE HEARING NOTICED ABOVE:**

Hurt McGuire Land Trust c/o Charles Green

NOTICE IS HEREBY GIVEN that Applicant is requesting that the Virginia Gas and Oil Board (hereinafter Board) issue an order as follows:

- (1) Directing the Board's Escrow Agent to make the disbursements to the persons identified in Table 1 hereto using the percentages stated therein;
- (2) Dismissing the Respondents/coal owners listed above as Respondents and as conflicting claimants.


NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 9:00 a.m., on February 17, 2015 at the Russell County Government Conference Center, 139 Highland Drive, Lebanon, Virginia, and that notice will be published as required by law and the Rules of the Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information or a copy of the Application and Exhibits, either contact the Virginia Gas and Oil Board, the Department of Mines, Minerals and Energy, the Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia, 276, or the Applicant at the address shown Below.

NOTICE IS FURTHER GIVEN that any Coal Owner identified above who does not appear at the said hearing and provide the Board with evidence and/or a credible theory/argument that he/she/it has a good faith basis under existing law to claim an interest in the coalbed methane produced from the Unit, is subject to dismissal as a pooled Respondent and as a conflicting claimant to coalbed methane royalties, working interest and/or carried interest

75,831

CNX Gas Company LLC
BY ITS PROFESSIONAL MANAGER
CNX GAS COMPANY LLC PETITIONER

By: 
Anita D. Duty
Pooling Supervisor
2481 John Nash Blvd.
Bluefield, West Virginia 24701

BEFORE THE VIRGINIA OIL AND GAS BOARD

APPLICANT: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO.: VGOB 98-0421-0648-04

RELIEF SOUGHT: (1) Disbursement from escrow
Regarding tracts 1B & 4C (royalties currently being
Paid under BUC1SGU2, VGOB 08-1118-2367; and
(2) Dismissal of coal claimants

UNIT: U36

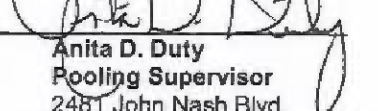
HEARING DATE: February 17, 2015

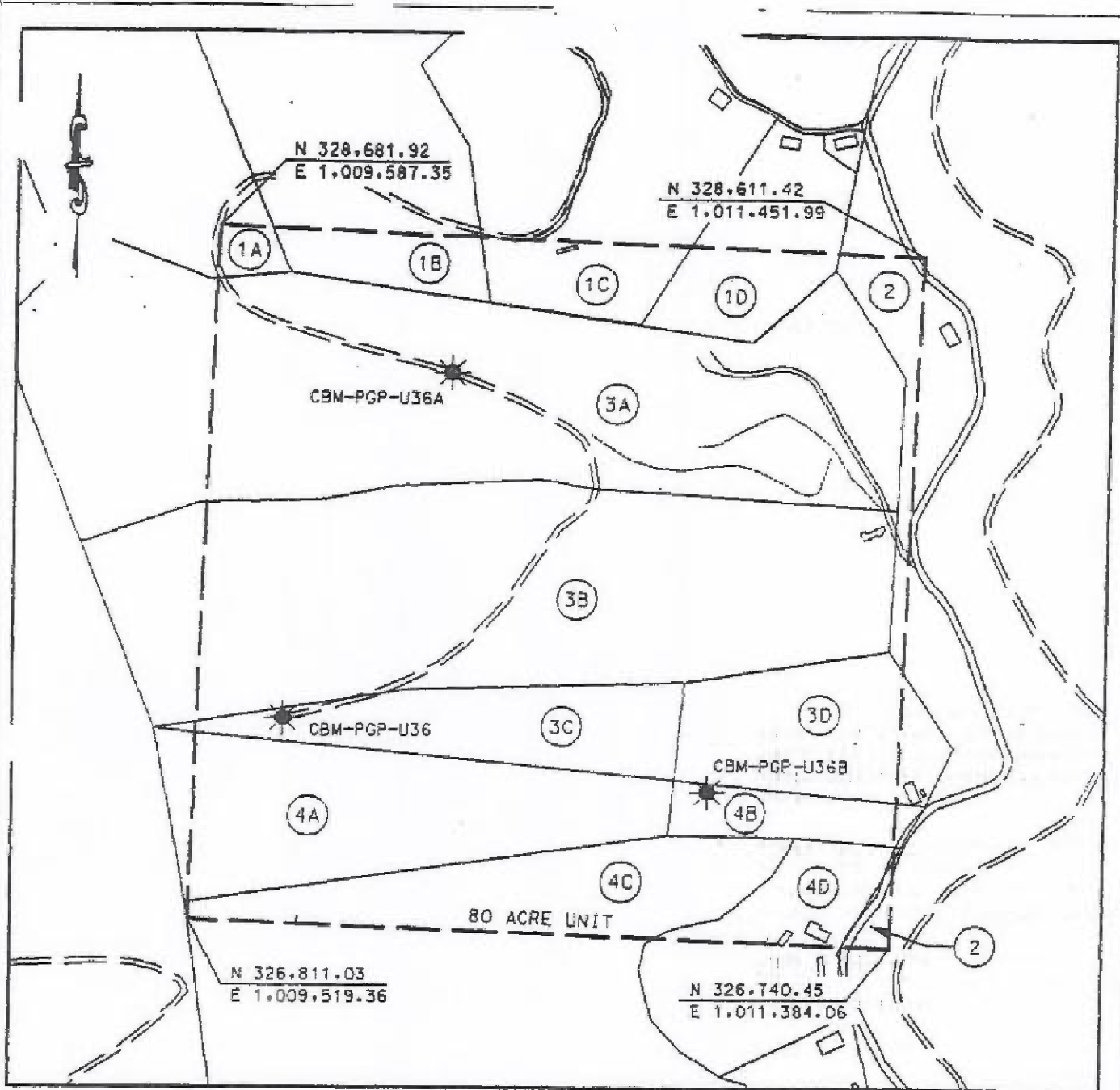
BUCHANAN COUNTY, VIRGINIA

PETITION TO DISBURSE AND MODIFY

1. **Applicant and its counsel:** Applicant is **CNX Gas Company LLC**, 2481 John Nash Blvd., Bluefield, WV, 24701, 304.323.6500. Applicant's counsel is Mark A. Swartz, Hilliard & Swartz, LLP, 122 Capitol St., FL 2, Charleston, WV 25301.
2. **Relief sought:** (1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to Tracts **1B & 4C** to the persons identified in Table 1 using the percentages set forth in Table 1; and (2) dismissal of coal owner(s)/claimant(s) named in the Notice of Hearing and identified in Exhibit B2 who were pooled by the Board as conflicting claimants.
3. **Factual basis for disbursements:** (a) Trustees of Wilderness Tabernacle Church are entitled to 100% of the CBM royalties awarded under Case No. CL 12-174, Opinion dated November 13, 2014. (b) Hurt McGuire Land Trust and Thomas Stilwell Heirs including Bessie Lowe, Wanda Hagy, Curtis Lee Stilwell, Theodore Stilwell, Elsie Elizabeth Stilwell, Sylvia A. Byrd, and Lois Casey have entered into royalty split agreement(s). Said royalty split agreement allows the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and the annexed Table 1 specifies how said royalties are to be divided and paid.
4. **Reason for Dismissal:** Given legislative action and Supreme Court decision(s) following adoption of the 1990 Act, the Board's policy of identifying a conflict between coal owners and oil and gas owners to protect correlative rights should be changed to a policy of not requiring coal owners to be identified as conflicting claimants, subject to coal owner(s) offering evidence of a viable claim, after receiving notice.
5. **Legal Authority:** *Va. Code Ann. §§ 45.1-361.13, 45.1-361.14.B, 45.1-361.15.A.3, B.2, B.10, B.12, 361.19.A., 45.1-361.21:1, 45.1-361.22.1, .5, 4VAC25-160-10, 80, Swords Creek Land Partnership v. Belcher, et al., #131590, September 12, 2014.*
6. **Exhibits:** The relevant exhibits are annexed to the Notice of Hearing and this Application.
7. **Applicant's standing:** Designated Operator.
8. **Attestation:** The foregoing application, to the best of my knowledge, information and belief, is true and correct.

CNX Gas Company LLC
BY ITS PROFESSIONAL MANAGER
CNX GAS COMPANY LLC, PETITIONER
Applicant

By: 
Anita D. Duty
Pooling Supervisor
2481 John Nash Blvd.
Bluefield, West Virginia 24701



LEGEND



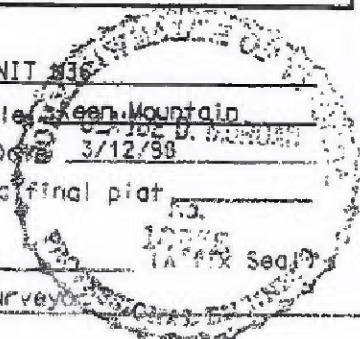
-  TRACT LAND HOOK
-  TRACT LAND ID'S

EXHIBIT A
 OAKWOOD FIELD UNIT U-36
 FORCE POOLING
 VGOB-98-0421-0648

Company Pocahontas Gas Partnership Well Name and Number UNIT #36
 Tract No. _____ Elevation _____ Quadrangle Green Mountain
 County Bushong District Garden Scale: 1" = 400' Date 3/12/98
 This plat is a new plat X ; an updated plat _____ ; or a final plat _____

Form DGO-60-7
 Rev. 3/91

Charles R. Payne
 Licensed Professional Engineer or Licensed Land Surveyor



POCAHONTAS GAS PARTNERSHIP

UNIT U-36

Tract Identification

- 1A. Alpha Stickley, et al - Coal, Oil & Gas
Coal Lessees
Island Creek Coal Company
Jewell Smokeless Coal Corporation
Permac, Inc.
Pocahontas Gas Partnership - CBM Lessee
Joel L. Absher - Surface
0.50 acres 0.6250%
- 1B. McGuire & Hurt Heirs - Coal
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - CBM Lessee
Thomas Stillwell Heirs - Surface, Oil & Gas
1.81 acres 2.2625%
- 1C. McGuire & Hurt Heirs - Coal
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - CBM Lessee
Joe Nipper - Surface, Oil & Gas
2.17 acres 2.7125%
- 1D. McGuire & Hurt Heirs - Coal
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - CBM Lessee
Donald Nipper - Surface, Oil & Gas
2.01 acres 2.5125%
2. Coal Mountain Mining Company Tr 26 - Fee
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - Oil & Gas Lessee
Pocahontas Gas Partnership - CBM Lessee
2.08 acres 2.6000%
3. New Garden Coal Company - Coal, Oil & Gas
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - Oil & Gas Lessee
Pocahontas Gas Partnership - CBM Lessee
52.68 acres 65.8500%
- 3A. & 3B. Benny Darrell Davis - Surface
3C. Jewell Smokeless Coal Corp. - Surface
3D. Samuel Glenn Sproles - Surface

POCAHONTAS GAS PARTNERSHIP

UNIT U-36

Tract Identification

- 4A. McGuire & Hurt Heirs - Coal
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - CBM Lessee
Jewell Smokeless Coal Corp. - Surface, Oil & Gas
8.82 acres 11.0250%
- 4B. McGuire & Hurt Heirs - Coal
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - CBM Lessee
Samuel Glenn Sproles - Surface, Oil & Gas
1.75 acres 2.1875%
- 4C. McGuire & Hurt Heirs - Coal
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - CBM Lessee
Wilderness Tabernacle - Surface, Oil & Gas
6.05 acres 7.5625%
- 4D. McGuire & Hurt Heirs - Coal
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - CBM Lessee
Paul Stillwell - Surface, Oil & Gas
2.13 acres 2.6625%

Exhibit B-2
 Unit U-36
 Docket # VGOB 98-0421-0648-04
 List of Respondents to be Added or Dismissed

| | Acres in Unit | Percent of Unit | Division of Interest in | | Reason for Dismissal |
|---|---------------|-----------------|-------------------------|----------------------|----------------------|
| | | | 6-Right 6.10175% | 7-Right 16.34981% | |
| <u>Tract #1B, 1.81 acres</u> | | | | | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green P. O. Box 1067 Bluefield, VA 24605 | 0.013 acres | | | | Coal Owner |
| <i>See Exhibit EE for Royalty Split Agreements</i> | | | | | |
| <u>Tract #4A, 8.82 acres</u> | | | | | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green P. O. Box 1067 Bluefield, VA 24605 | 8.82 acres | | | | Coal Owner |
| <u>Tract #4B, 1.75 acres</u> | | | | | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green P. O. Box 1067 Bluefield, VA 24605 | 1.75 acres | | | | Coal Owner |

Exhibit E
Unit U-36
Docket # VGOB 98-0421-0648-04
List of Owners in escrow, not including persons dismissed on Exhibit B-2

| | Acres in Unit | Percent of Unit | Division of Interest in | |
|---|------------------------------------|-----------------|-------------------------|----------------------|
| | | | 6-Right 6.10175% | 7-Right 16.34981% |
| <u>Tract #1B, 1.81 acres</u> | 1.81 acres | 2.2625% | 0.13805% | 0.36991% |
| <u>OIL & GAS OWNERSHIP</u> | | | | |
| Thomas Stilwell Heirs, Devisees, Successors or Assigns | 0.013 acres of 1.81 acres | 0.0157% | 0.00096% | 0.00257% |
| (5) Sylvester Stilwell Heirs, Devisees, Successors or Assigns | | | | |
| (5.1) Cora Arnold Heirs, Devisees, Successors or Assigns | | | | |
| (5.1.5) Jay C. Stilwell Sr. Heirs, Devisees, Successors or Assigns | | | | |
| (5.1.5.1) Kathy Stilwell PO Box 1196 Raven, VA 24639 | 0.004 acres 1/432 of 1.81 acres | 0.0052% | 0.00032% | 0.00086% |
| (5.1.5.2) Jay Clarence Stilwell, Jr. Pocahontas Prison | 0.004 acres 1/432 of 1.81 acres | 0.0052% | 0.00032% | 0.00086% |
| (5.1.5.3) Veronica Gail Helton 200 Bryant Street Cedar Bluff, VA 24609 | 0.004 acres 1/432 of 1.81 acres | 0.0052% | 0.00032% | 0.00086% |
| | Total tract acres | 0.013 | | |
| | Total tract percent | 0.0157% | | |
| <u>Tract #4A, 8.82 acres</u> | | | | |
| <u>OIL & GAS OWNERSHIP</u> | | | | |
| (1) Jewell Smokeless Coal Corp P. O. Box 70 Vansant, VA 24656 | 8.82 acres | 11.0250% | 0.672718% | 1.802567% |
| <u>Tract #4B, 1.75 acres</u> | | | | |
| <u>OIL & GAS OWNERSHIP</u> | | | | |
| (1) Samuel Glenn Sproles c/o Lucille Collins 5222 Stewartville Road Moneta, VA 24121 | 1.75 acres | 2.1875% | 0.133476% | 0.357652% |
| | Total Acreage in Unit | 10.583 | | |
| | Total Percentage in Unit | 13.2282% | | |

Exhibit EE
Unit U-36
Docket # VGOB 98-0421-0648-04
List of Respondents with Royalty Split Agreements and/or Court Orders

| | Acres in Unit | Percent of Unit | Division of Interest in | | Percent of Escrow |
|---|------------------------------------|-----------------|-------------------------|----------------------|-------------------|
| | | | 6-Right 6.10175% | 7-Right 16.34981% | |
| Tract #1B, 1.81 acres | 1.81 acres | 2.2625% | 0.138052% | 0.369914% | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green P. O. Box 1067 Bluefield, VA 24605 | 1.797 acres of 1.81 acres | | | | 0.4122% |
| <u>OIL & GAS OWNERSHIP</u> | | | | | |
| Thomas Stillwell Heirs, Devisees, Successors or Assigns | 1.81 acres | 2.2625% | 0.13805% | 0.36991% | |
| (1) Beulah V. Osborne Heirs, Devisees, Successors or Assigns | | | | | |
| (1.1) Sterling Osborne 3639 Clifton Fork road Raven, VA 24639 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |
| (1.2) Mae Miller 8101 Brown Mountain Road Jewell Ridge, VA 24622-8706 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |
| (1.3) Sylvia A. Miller 3999 Osborne Road Raven, VA 24639 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |
| (1.4) Doris Mitchell 1045 Jewell Ridge Road Richlands, VA 24641 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |
| (1.5) Brenda Shortt PO Box 662 Keen Mountain, VA 24624 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |
| (1.6) Bobby Osborne 349 Bridgestone Drive, Box 12 Raven, VA 24639 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |
| (1.7) Danny Osborne PO Box 464 Keen Mountain, VA 24624 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |
| (1.8) Harold Eugene Osborne 214 Carson Avenue, Apt. 46 Richlands, VA 24641 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |
| (1.9) Jerry Lane Osborne 2414 Harrys Branch Road Whitewood, VA 24657-9462 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |
| (1.10) Melvin Junior Osborne PO Box 1239 Raven, VA 24639 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |
| (1.11) Roger Osborne Heirs, Devisees, Successors or Assigns | | | | | |
| (1.11.1) Michelle Tuggle 420 Deer Harven Drive Castlewood, VA 24224 | 0.009 acres 1/192 of 1.81 acres | 0.0118% | 0.00072% | 0.00193% | n/a |

Exhibit EE
Unit U-38
Docket # VGOB 98-0421-0648-04
List of Respondents with Royalty Split Agreements and/or Court Orders

| | Acres in Unit | Percent of Unit | Division of Interest In | | Percent of Escrow |
|---|------------------------------------|-----------------|-------------------------|----------------------|-------------------|
| | | | 6-Right 6.10175% | 7-Right 16.34981% | |
| (1.11.2) Susie Osborne 116 Troonsway Road Winston Salem, NC 27127 | 0.009 acres 1/192 of 1.81 acres | 0.0118% | 0.00072% | 0.00193% | n/a |
| (1.12) Betty L. Smith Heirs, Devisees, Successors or Assigns Documentation on Heirs Pending | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |
| (1.12.1) Gary Wayne Smith Address Pending | | | | | |
| (1.12.2) Randy Smith Address Pending | | | | | |
| (1.12.3) David Smith Address Pending | | | | | |
| (1.12.4) Jamie Lee Smith 161 Meadows Street Pounding Mill, VA 24637 | | | | | |
| (1.12.5) Colonel Smith, Jr. PO Box 842 Raven, VA 24639 | | | | | |
| (1.12.6) Timmy James Smith Address Pending | | | | | |
| (2) Exie Osborne Heirs, Devisees, Successors or Assigns | | | | | |
| (2.1) John Osborne 368 Gov. G.C. Peery Highway Raven, VA 24639 | 0.038 acres 1/48 of 1.81 acres | 0.0471% | 0.00288% | 0.00771% | n/a |
| (2.2) Maxie Jean Osborne Boyd Heirs, Devisees, Successors or Assigns | | | | | |
| (2.2.1) Walter Boyd PO Box 146 Raven, VA 24639 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |
| (2.2.2) Anthony Boyd 14832 Slate Creek Road Grundy, VA 24614 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |
| (2.3) Ruth Smith PO Box 675 Doran, VA 24612 | 0.038 acres 1/48 of 1.81 acres | 0.0471% | 0.00288% | 0.00771% | n/a |
| (2.4) Judy Blankenship Box 221 Doran, VA 24612 | 0.038 acres 1/48 of 1.81 acres | 0.0471% | 0.00288% | 0.00771% | n/a |
| (2.5) Ida Proffitt 129 Major Road Raven, VA 24639 | 0.038 acres 1/48 of 1.81 acres | 0.0471% | 0.00288% | 0.00771% | n/a |
| (2.6) Myrtle Smith Heirs, Devisees, Successors or Assigns | | | | | |
| (2.6.1) Nancy Jackson PO Box 448 Doran, VA 24612 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |

Exhibit EE
Unit U-36
Docket # VGOB 98-0421-0648-04
List of Respondents with Royalty Split Agreements and/or Court Orders

| | Acres in Unit | Percent of Unit | Division of Interest in | | Percent of Escrow |
|--|------------------------------------|-----------------|-------------------------|----------------------|-------------------|
| | | | 6-Right 6.10175% | 7-Right 16.34981% | |
| (2.6.2) Darlene Ward 117 Franklin Avenue Richlands, VA 24641 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00395% | n/a |
| (3) Arthur M. Stilwell P.O. Box 314 Raven, VA 24639 | 0.226 acres 1/8 of 1.81 acres | 0.2828% | 0.01726% | 0.04624% | n/a |
| (4) Flossie Stilwell Osborne Heirs, Devisees, Successors or Assigns | | | | | |
| (4.1) Arlin W. Osborne Heirs, Devisees, Successors or Assigns | | | | | |
| (4.1.1) Mary Jane Osborne Heirs, Devisees, Successors or Assigns <i>Documentation Pending on Heirs</i> | 0.025 acres 1/72 of 1.81 acres | 0.0314% | 0.00192% | 0.00514% | n/a |
| (4.2) Daniel J. Osborne 1088 Harvest Moon Rd. Raven, VA 24639 | 0.025 acres 1/72 of 1.81 acres | 0.0314% | 0.00192% | 0.00514% | n/a |
| (4.3) Marvin J. Osborne P. O. Box 1607 Cedar Bluff, VA 24609 | 0.025 acres 1/72 of 1.81 acres | 0.0314% | 0.00192% | 0.00514% | n/a |
| (4.4) Hubbard Osborne 3195 Osborne Mountain Rd. Raven, VA 24639 | 0.025 acres 1/72 of 1.81 acres | 0.0314% | 0.00192% | 0.00514% | n/a |
| (4.5) Jackie D. Osborne 1995 Allizer Road Raven, VA 24639-1995 | 0.025 acres 1/72 of 1.81 acres | 0.0314% | 0.00192% | 0.00514% | n/a |
| (4.6) Jerline Davis 118 Coronado Road North Tazewell, VA 24630 | 0.025 acres 1/72 of 1.81 acres | 0.0314% | 0.00192% | 0.00514% | n/a |
| (4.7) Sylvia A. Byrd 549 Jacks Creek Road Raven, VA 24639 | 0.025 acres 1/72 of 1.81 acres | 0.0314% | 0.00192% | 0.00514% | 0.0749% |
| (4.8) Lois Casey 759 Big Creek Road Richlands, VA 24641 | 0.025 acres 1/72 of 1.81 acres | 0.0314% | 0.00192% | 0.00514% | 0.0749% |
| (4.9) Linda S. Shelton P. O. Box 521 Pounding Mill, VA 24637 | 0.025 acres 1/72 of 1.81 acres | 0.0314% | 0.00192% | 0.00514% | n/a |
| (5) Sylvester Stilwell Heirs, Devisees, Successors or Assigns | | | | | |
| (5.1) Cora Arnold Heirs, Devisees, Successors or Assigns | | | | | |
| (5.1.1) Bessie Lowe 1082 Riverside Drive Raven, VA 24639 | 0.013 acres 1/144 of 1.81 acres | 0.0157% | 0.00096% | 0.00267% | 0.0375% |
| (5.1.1) Bessie Lowe 1082 Riverside Drive Raven, VA 24639 | 0.004 acres 1/504 of 1.81 acres | 0.0045% | 0.00027% | 0.00073% | n/a |

Exhibit EE
Unit U-36
Docket # VGOB 98-0421-0648-04
List of Respondents with Royalty Split Agreements and/or Court Orders

| | Acres in Unit | Percent of Unit | Division of Interest in | | Percent of Escrow |
|--|-------------------------------------|-----------------|-------------------------|----------------------|-------------------|
| | | | 6-Right 6.10175% | 7-Right 16.34981% | |
| (5.1.2) Wanda Hagy 127 Largen Street #5 Richlands, VA 24641 | 0.013 acres 1/144 of 1.81 acres | 0.0157% | 0.00096% | 0.00257% | 0.0375% |
| (5.1.2) Wanda Hagy 127 Largen Street #5 Richlands, VA 24641 | 0.004 acres 1/504 of 1.81 acres | 0.0045% | 0.00027% | 0.00073% | n/a |
| (5.1.3) Curtis Lee Stilwell PO Box 2216 Cedar Bluff, VA 24609 | 0.013 acres 1/144 of 1.81 acres | 0.0157% | 0.00096% | 0.00257% | 0.0375% |
| (5.1.3) Curtis Lee Stilwell PO Box 2216 Cedar Bluff, VA 24609 | 0.004 acres 1/504 of 1.81 acres | 0.0045% | 0.00027% | 0.00073% | n/a |
| (5.1.4) Theodore Stilwell 2212 Pea Patch Road Jewell Ridge, VA 24622-8706 | 0.013 acres 1/144 of 1.81 acres | 0.0157% | 0.00098% | 0.00257% | 0.0375% |
| (5.1.4) Theodore Stilwell 2212 Pea Patch Road Jewell Ridge, VA 24622-8706 | 0.004 acres 1/504 of 1.81 acres | 0.0045% | 0.00027% | 0.00073% | n/a |
| (5.1.5) Jay C. Stilwell Sr. Heirs, Devisees, Successors or Assigns | | | | | |
| (5.1.5.1) Kathy Stilwell PO Box 1196 Raven, VA 24639 | 0.001 acres 1/1512 of 1.81 acres | 0.0015% | 0.00009% | 0.00024% | n/a |
| (5.1.5.2) Jay Clarence Stilwell, Jr. Pocahontas Prison | 0.001 acres 1/1512 of 1.81 acres | 0.0015% | 0.00009% | 0.00024% | n/a |
| (5.1.5.3) Veronica Gail Helton 200 Bryant Street Cedar Bluff, VA 24609 | 0.001 acres 1/1512 of 1.81 acres | 0.0015% | 0.00009% | 0.00024% | n/a |
| (5.1.6) Leonard Stilwell Heirs, Devisees, Successors or Assigns | | | | | |
| (5.1.6.1) Elsie Elizabeth Stilwell c/o Bessie Lowe 1082 Riverside Drive Raven, VA 24639 | 0.013 acres 1/144 of 1.81 acres | 0.0157% | 0.00096% | 0.00257% | 0.0375% |
| (5.2) Jay C. Stilwell Sr. Heirs, Devisees, Successors or Assigns | | | | | |
| (5.2.1) Connie Jean Stilwell Heirs, Devisees Successors or Assigns | | | | | |
| (5.2.1.1) Kathy Stilwell PO Box 1196 Raven, VA 24639 | 0.005 acres 1/336 of 1.81 acres | 0.0067% | 0.00041% | 0.00110% | n/a |
| (5.2.1.2) Jay Clarence Stilwell, Jr. Pocahontas Prison | 0.005 acres 1/336 of 1.81 acres | 0.0067% | 0.00041% | 0.00110% | n/a |
| (5.2.1.3) Veronica Gail Helton 200 Bryant Street Cedar Bluff, VA 24609 | 0.005 acres 1/336 of 1.81 acres | 0.0067% | 0.00041% | 0.00110% | n/a |

Exhibit EE
Unit U-36
Docket # VGOB 98-0421-0648-04
List of Respondents with Royalty Split Agreements and/or Court Orders

| | Acres in Unit | Percent of Unit | Division of Interest in | | Percent of Escrow |
|--|--|-----------------|-------------------------|----------------------|-------------------|
| | | | 6-Right 6.10175% | 7-Right 16.34981% | |
| (5.2.1.4) Beverly Chantal Stilwell Cook Heirs, Devisees, Successors or Assigns | | | | | |
| (5.2.1.4.1) Casandra Keen 232 Bryant Street Cedar Bluff, VA 24609 | 0.005 acres 1/336 of 1.81 acres | 0.0067% | 0.00041% | 0.00110% | n/a |
| (5.3) Curtis Lee Stilwell P.O. Box 2216 Cedar Bluff, VA 24609-2216 | 0.025 acres 1/72 of 1.81 acres | 0.0314% | 0.00192% | 0.00514% | 0.0749% |
| (5.4) Leonard Stilwell Heirs, Devisees, Successors or Assigns | | | | | |
| (5.4.1) Elsie Elizabeth Stilwell c/o Bessie Lowe 1082 Riverside Drive Raven, VA 24639 | 0.022 acres 1/84 of 1.81 acres | 0.0269% | 0.00164% | 0.00440% | n/a |
| (5.5) Theodore Stilwell 2122 Pea Patch Road Jewell Ridge, VA 24622-8706 | 0.022 acres 1/84 of 1.81 acres | 0.0269% | 0.00164% | 0.00440% | n/a |
| (5.6) Bessie Lowe 1082 Riverside Drive Raven, VA 24639 | 0.022 acres 1/84 of 1.81 acres | 0.0269% | 0.00164% | 0.00440% | n/a |
| (5.7) Wanda Hagy 127 Largen Street #5 Richlands, VA 24641 | 0.022 acres 1/84 of 1.81 acres | 0.0269% | 0.00164% | 0.00440% | n/a |
| (5.8) Carnas James Carlos Stilwell Heirs, Devisees, Successors or Assigns | <i>Deeded to Cora Arnold Under Inst. # 13-0142</i> | | | | |
| (5.8.1) Cora Arnold Heirs, Devisees, Successors or Assigns | See 5.1 | | | | |
| (6) Charles Stilwell Heirs, Devisees, Successors or Assigns | | | | | |
| (6.1) Bernadine R. Lisburg Heirs, Devisees, Successors or Assigns | Life Estate | | | | |
| (6.2) David Wayne Stilwell 507 E. Minnesota #107 Rapid City, SD 57701 | 0.038 acres 1/48 of 1.81 acres | 0.0471% | 0.00288% | 0.00771% | n/a |
| (6.3) Thomas H. Stilwell 27 Horseshoe Trailer Ct. Horace, ND 58047-5718 | 0.038 acres 1/48 of 1.81 acres | 0.0471% | 0.00288% | 0.00771% | n/a |
| (6.4) Quentin A. Stilwell P. O. Box 154 Rhame, ND 58651 | 0.038 acres 1/48 of 1.81 acres | 0.0471% | 0.00288% | 0.00771% | n/a |
| (6.2) Gladys E. Pollert 1121 29 Street NW Fargo, ND 58102 | 0.038 acres 1/48 of 1.81 acres | 0.0471% | 0.00288% | 0.00771% | n/a |
| (6.3) Daniel J. Stilwell D77 El Rancho Trailer Ct. Mandan, ND 58554 | 0.038 acres 1/48 of 1.81 acres | 0.0471% | 0.00288% | 0.00771% | n/a |
| (6.7) Bernice R. Lamb 2124 County Road 116 International Falls, MN 56649 | 0.038 acres 1/48 of 1.81 acres | 0.0471% | 0.00288% | 0.00771% | n/a |

Exhibit EE
Unit U-36
Docket # VGOB 98-0421-0648-04
List of Respondents with Royalty Split Agreements and/or Court Orders

| | Acres in Unit | Percent of Unit | Division of Interest in | | Percent of Escrow |
|---|----------------------------------|-----------------|-------------------------|----------------------|-------------------|
| | | | 6-Right 6.10175% | 7-Right 16.34981% | |
| (7) Paul Elmer Stilwell Heirs, Devisees, Successors or Assigns | | | | | |
| (7.1) Virginia N. Stilwell, widow 1106 Dial Road Raven, VA 24639 | 0.226 acres 1/8 of 1.81 acres | 0.2828% | 0.01726% | 0.04624% | n/a |
| (8) Roley (a.k.a. Raleigh) Edward Stilwell Heirs, Devisees, Successors or Assigns | | | | | |
| (a) Martha J. (a.k.a. Juanita) Stilwell 2875 Page Street, Box 2 Richlands, VA 24641 | 0.226 acres 1/8 of 1.81 acres | 0.2828% | 0.01726% | 0.04624% | n/a |
| | Total tract acres | 1.797 | | | |
| | Total tract percent | 2.2468% | | | |

Tract #1C, 2.17 acres

COAL OWNERSHIP

| | | | | | |
|---|------------|---------|-----------|-----------|-----|
| (1) Hurt McGuire Land Trust c/o Charles Green P. O. Box 1067 Bluefield, VA 24605 | 2.17 acres | 2.7125% | 0.165510% | 0.443489% | n/a |
|---|------------|---------|-----------|-----------|-----|

OIL & GAS OWNERSHIP

| | | | | | |
|---|------------|---------|-----------|-----------|-----|
| (1) Joe Nipper 1111 Nipper Road Raven, VA 24639 | 2.17 acres | 2.7125% | 0.165510% | 0.443489% | n/a |
|---|------------|---------|-----------|-----------|-----|

Tract #1D, 2.01 acres

COAL OWNERSHIP

| | | | | | |
|---|------------|---------|-----------|-----------|-----|
| (1) Hurt McGuire Land Trust c/o Charles Green P. O. Box 1067 Bluefield, VA 24605 | 2.01 acres | 2.5125% | 0.153306% | 0.410789% | n/a |
|---|------------|---------|-----------|-----------|-----|

OIL & GAS OWNERSHIP

| | | | | | |
|---|------------|---------|-----------|-----------|-----|
| (1) Donald Nipper P. O. Box 909 Raven, VA 24639 | 2.01 acres | 2.5125% | 0.153306% | 0.410789% | n/a |
|---|------------|---------|-----------|-----------|-----|

Tract #4C, 6.05 acres

COAL OWNERSHIP

| | | | | | |
|---|------------|---------|-----------|-----------|-----|
| (1) Hurt McGuire Land Trust c/o Charles Green P. O. Box 1067 Bluefield, VA 24605 | 6.05 acres | 7.5625% | 0.461445% | 1.236454% | n/a |
|---|------------|---------|-----------|-----------|-----|

OIL & GAS OWNERSHIP

| | | | | | |
|--|------------|---------|-----------|-----------|----------|
| (1) Trustees of the Wilderness Tabernacle Church 4666 Osborne Mountain Rd. Raven, VA 24639 | 6.05 acres | 7.5625% | 0.461445% | 1.236454% | 36.0745% |
|--|------------|---------|-----------|-----------|----------|

*Prevailing plaintiff under Case No. CL 12-174
Awarded 100% of the CBM royalty.*

Exhibit EE
 Unit U-36
 Docket # VGOB 98-0421-0648-04
 List of Respondents with Royalty Split Agreements and/or Court Orders

| | Acres in Unit | Percent of Unit | Division of interest in | | Percent of Escrow |
|---|---------------|-----------------|-------------------------|----------------------|-------------------|
| | | | 6-Right 6.10175% | 7-Right 16.34981% | |
| <u>Tract #4D, 2.13 acres</u> | | | | | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green P. O. Box 1067 Bluefield, VA 24605 | 2.13 acres | 2.6625% | 0.162459% | 0.435314% | n/a |
| <u>OIL & GAS OWNERSHIP</u> | | | | | |
| (1) Virginia Stilwell 1106 Dial Road Raven, VA 24539 | 2.13 acres | 2.6625% | 0.162459% | 0.435314% | n/a |
| Total Acreage Resolved | | | 14.1574 | | |
| Total Percentage Resolved | | | | 17.6968% | |

**Exhibit J
Unit U36 Revenue Check Detail
VGOB 98-0421-0648**

| Check Date | Check Number | Total | Exchwr Royalty Deposit | Income | \$ Mkt Int | CDARS Int | Fees | Distributions | Applic Costs | Corrections | Gain/Loss | Royalty Bonus | Total Int. and Fees | Bank Balanc | Running Balance | Difference |
|------------|--------------|------------|------------------------------|----------|------------|-----------|------|---------------|--------------|-------------|-----------|------------------|------------------------|-------------|-----------------|------------|
| 1/27/2000 | | | \$20.45 | \$0.06 | | | | | | | | \$0.06 | \$20.51 | \$0.06 | \$0.06 | -\$0.45 |
| 2/25/2000 | | \$4,551.57 | \$4,572.01 | \$14.19 | | | | | | | | \$14.19 | \$4,606.71 | \$4,565.82 | \$4,565.82 | -\$40.89 |
| 3/24/2000 | | \$586.67 | \$586.67 | \$17.89 | | | | | | | | \$17.89 | \$5,211.27 | \$5,170.38 | \$5,170.38 | -\$40.89 |
| 4/25/2000 | | \$648.59 | \$648.59 | \$16.77 | | | | | | | | \$16.77 | \$5,873.63 | \$5,830.74 | \$5,830.74 | -\$42.89 |
| 5/25/2000 | | \$645.45 | \$645.45 | \$28.44 | | | | | | | | \$28.44 | \$6,547.52 | \$6,504.63 | \$6,504.63 | -\$42.89 |
| 6/23/2000 | | \$725.53 | \$725.53 | \$29.48 | | | | | | | | \$29.48 | \$7,302.53 | \$7,259.64 | \$7,259.64 | -\$42.89 |
| 7/25/2000 | | \$823.74 | \$823.74 | \$34.39 | | | | | | | | \$34.39 | \$8,160.66 | \$8,117.77 | \$8,117.77 | -\$42.89 |
| 8/25/2000 | | \$1,309.30 | \$1,309.30 | \$39.93 | | | | | | | | \$39.93 | \$9,509.89 | \$9,467.00 | \$9,467.00 | -\$42.89 |
| 9/30/2000 | | \$1,300.03 | \$1,300.03 | \$42.60 | | | | | | | | \$42.60 | \$10,852.52 | \$10,809.63 | \$10,809.63 | -\$42.89 |
| 10/31/2000 | | \$1,113.92 | \$1,113.92 | \$54.34 | | | | | | | | \$54.34 | \$12,020.78 | \$11,977.89 | \$11,977.89 | -\$42.89 |
| 11/30/2000 | | \$1,356.11 | \$1,356.11 | \$35.80 | | | | | | | | \$35.80 | \$13,482.69 | \$13,389.80 | \$13,389.80 | -\$42.89 |
| 12/22/2000 | | \$1,702.14 | \$1,702.14 | \$60.36 | | | | | | | | \$60.36 | \$15,195.19 | \$15,152.30 | \$15,152.30 | -\$42.89 |
| 1/25/2001 | | \$1,344.12 | \$1,344.12 | \$64.30 | | | | | | | | \$64.30 | \$16,603.61 | \$16,560.72 | \$16,560.72 | -\$42.89 |
| 2/23/2001 | | \$2,115.48 | \$2,115.48 | \$119.74 | | | | | | | | \$119.74 | \$18,774.53 | \$18,731.64 | \$18,731.64 | -\$42.89 |
| 3/23/2001 | | \$3,122.66 | \$3,122.66 | \$59.59 | | | | | | | | \$59.59 | \$21,956.78 | \$21,913.89 | \$21,913.89 | -\$42.89 |
| 4/25/2001 | | \$1,684.00 | \$1,684.00 | \$0.00 | | | | | | | | \$0.00 | \$23,640.78 | \$23,600.00 | \$23,600.00 | -\$40.78 |
| 5/25/2001 | | \$1,424.32 | \$1,424.32 | \$63.69 | | | | | | | | \$63.69 | \$25,167.00 | \$25,126.20 | \$25,126.20 | -\$40.80 |
| 6/25/2001 | | \$1,500.86 | \$1,500.86 | \$56.82 | | | | | | | | \$56.82 | \$26,724.68 | \$26,677.88 | \$26,677.88 | -\$46.80 |
| 7/25/2001 | | \$1,319.80 | \$1,319.80 | \$62.49 | | | | | | | | \$62.49 | \$28,106.57 | \$28,060.17 | \$28,060.17 | -\$46.40 |
| 8/24/2001 | | \$920.80 | \$920.80 | \$60.79 | | | | | | | | \$60.79 | \$29,088.56 | \$29,041.76 | \$29,041.76 | -\$46.80 |
| 9/25/2001 | | \$687.80 | \$687.80 | \$47.88 | | | | | | | | \$47.88 | \$29,824.24 | \$29,777.44 | \$29,777.44 | -\$46.80 |
| 10/25/2001 | | \$659.58 | \$659.58 | \$43.02 | | | | | | | | \$43.02 | \$30,526.84 | \$30,480.04 | \$30,480.04 | -\$46.80 |
| 11/21/2001 | | \$321.76 | \$321.76 | \$0.00 | | | | | | | | \$0.00 | \$30,883.47 | \$30,801.80 | \$30,801.80 | -\$81.67 |
| 12/21/2001 | | \$593.90 | \$593.90 | \$37.79 | | | | | | | | \$37.79 | \$31,315.06 | \$31,233.39 | \$31,233.39 | -\$81.67 |
| 1/25/2002 | | \$337.48 | \$337.48 | \$22.43 | | | | | | | | \$22.43 | \$31,594.97 | \$31,513.30 | \$31,513.30 | -\$81.67 |
| 2/25/2002 | | \$397.76 | \$397.76 | \$16.78 | | | | | | | | \$16.78 | \$32,109.51 | \$32,027.84 | \$32,027.84 | -\$81.67 |
| 3/25/2002 | | \$429.24 | \$429.24 | \$19.04 | | | | | | | | \$19.04 | \$32,557.79 | \$32,476.12 | \$32,476.12 | -\$81.67 |
| 4/25/2002 | | \$386.70 | \$386.70 | \$0.00 | | | | | | | | \$0.00 | \$32,844.49 | \$32,862.82 | \$32,862.82 | -\$81.67 |
| 5/24/2002 | | \$502.81 | \$502.81 | \$21.75 | | | | | | | | \$21.75 | \$33,469.05 | \$33,387.38 | \$33,387.38 | -\$81.67 |
| 6/25/2002 | | \$598.65 | \$598.65 | \$17.89 | | | | | | | | \$17.89 | \$34,048.73 | \$33,967.06 | \$33,967.06 | -\$81.67 |
| 7/25/2002 | | \$578.42 | \$578.42 | \$19.13 | | | | | | | | \$19.13 | \$34,665.47 | \$34,583.80 | \$34,583.80 | -\$81.67 |
| 8/23/2002 | | \$628.22 | \$628.22 | \$18.63 | | | | | | | | \$18.63 | \$35,263.02 | \$35,181.35 | \$35,181.35 | -\$81.67 |
| 9/25/2002 | | \$625.87 | \$625.87 | \$16.21 | | | | | | | | \$16.21 | \$35,910.07 | \$35,828.40 | \$35,828.40 | -\$81.67 |
| 10/25/2002 | | \$589.63 | \$589.63 | \$17.94 | | | | | | | | \$17.94 | \$36,552.15 | \$36,470.48 | \$36,470.48 | -\$81.67 |
| 11/25/2002 | | \$652.31 | \$652.31 | \$8.76 | | | | | | | | \$8.76 | \$37,159.72 | \$37,078.05 | \$37,078.05 | -\$81.67 |
| 12/24/2002 | | \$771.03 | \$771.03 | \$8.76 | | | | | | | | \$8.76 | \$37,823.51 | \$37,741.84 | \$37,741.84 | -\$81.67 |
| 1/24/2003 | | \$883.22 | \$883.22 | \$8.03 | | | | | | | | \$8.03 | \$38,609.30 | \$38,527.63 | \$38,527.63 | -\$81.67 |
| 2/25/2003 | | \$859.95 | \$859.95 | \$4.19 | | | | | | | | \$4.19 | \$39,510.55 | \$39,428.88 | \$39,428.88 | -\$81.67 |
| 3/25/2003 | | \$745.06 | \$745.06 | \$6.99 | | | | | | | | \$6.99 | \$40,374.69 | \$40,293.02 | \$40,293.02 | -\$81.67 |
| 4/25/2003 | | \$839.21 | \$839.21 | \$4.95 | | | | | | | | \$4.95 | \$41,126.74 | \$41,045.07 | \$41,045.07 | -\$81.67 |
| 5/23/2003 | | \$746.86 | \$746.86 | \$6.92 | | | | | | | | \$6.92 | \$41,970.80 | \$41,889.13 | \$41,889.13 | -\$81.67 |
| 6/25/2003 | | \$854.02 | \$854.02 | \$4.22 | | | | | | | | \$4.22 | \$42,724.58 | \$42,642.91 | \$42,642.91 | -\$81.67 |
| 7/25/2003 | | \$903.24 | \$903.24 | \$1.82 | | | | | | | | \$1.82 | \$43,582.82 | \$43,501.15 | \$43,501.15 | -\$81.67 |
| 8/25/2003 | | \$817.93 | \$817.93 | \$1.63 | | | | | | | | \$1.63 | \$44,487.88 | \$44,406.21 | \$44,406.21 | -\$81.67 |
| 9/30/2003 | | \$812.17 | \$812.17 | \$2.53 | | | | | | | | \$2.53 | \$45,307.44 | \$45,225.77 | \$45,225.77 | -\$81.67 |
| 10/31/2003 | | \$813.75 | \$813.75 | \$3.98 | | | | | | | | \$3.98 | \$46,127.14 | \$46,045.47 | \$46,045.47 | -\$81.67 |
| 11/25/2003 | | \$834.90 | \$834.90 | \$2.62 | | | | | | | | \$2.62 | \$46,971.39 | \$46,889.72 | \$46,889.72 | -\$81.67 |
| 12/24/2003 | | \$838.52 | \$838.52 | \$4.92 | | | | | | | | \$4.92 | \$47,779.39 | \$47,697.72 | \$47,697.72 | -\$81.67 |
| 1/23/2004 | | \$954.58 | \$954.58 | \$3.66 | | | | \$0.00 | | | | \$3.66 | \$48,620.83 | \$48,539.16 | \$48,539.16 | -\$81.67 |
| 2/25/2004 | | \$1,071.39 | \$1,071.39 | \$2.23 | | | | \$0.00 | | | | \$2.23 | \$49,579.07 | \$49,497.40 | \$49,497.40 | -\$81.67 |
| 3/25/2004 | | \$1,071.39 | \$1,071.39 | \$2.23 | | | | \$0.00 | | | | \$2.23 | \$50,652.69 | \$50,571.02 | \$50,571.02 | -\$81.67 |

**Exhibit J
Unit U36 Revenue Check Detail
YGOB 98-0421-0648**

| Check Deposit Information | | Period Ending Date | | | | | | | | | | | | | | | |
|---------------------------|--------------|--------------------|------------|------------------------------|------------|-------------|-----------|------|---------------|-------------|-------------|-----------|------------------|------------------------|--------------|-----------------|------------|
| Check Date | Check Number | Total | Date | Escrow Royalty Deposit | Income | \$ Mfrct/Dt | CDARS Int | Fees | Distributions | Audit Costs | Corrections | Gain/Loss | Royalty Bonus | Total Int. and Fees | Bank Balance | Running Balance | Difference |
| 4/30/2004 | 5809.79 | \$6.07 | 4/30/2004 | \$809.79 | \$6.07 | | | | \$0.00 | | | | | \$6.07 | \$51,468.55 | \$51,386.88 | -\$81.67 |
| 5/31/2004 | \$829.10 | \$6.07 | 5/31/2004 | \$829.10 | \$6.07 | | | | \$0.00 | | | | | \$6.07 | \$52,303.72 | \$52,222.05 | -\$81.67 |
| 6/30/2004 | \$687.04 | \$8.36 | 6/30/2004 | \$687.04 | \$8.36 | | | | \$0.00 | | | | | \$8.36 | \$52,999.12 | \$52,917.45 | -\$81.67 |
| 7/31/2004 | \$799.91 | \$11.13 | 7/31/2004 | \$799.91 | \$11.13 | | | | \$0.00 | | | | | \$11.13 | \$53,810.16 | \$53,728.49 | -\$81.67 |
| 8/31/2004 | \$857.22 | \$23.23 | 8/31/2004 | \$857.22 | \$23.23 | | | | \$0.00 | | | | | \$23.23 | \$54,690.61 | \$54,608.94 | -\$81.67 |
| 9/30/2004 | \$1,474.11 | \$27.63 | 9/30/2004 | \$1,474.11 | \$27.63 | | | | \$0.00 | | | | | \$27.63 | \$56,192.43 | \$56,110.66 | -\$81.67 |
| 10/31/2004 | \$2,726.41 | \$35.17 | 10/31/2004 | \$2,726.41 | \$35.17 | | | | \$0.00 | | | | | \$35.17 | \$58,953.91 | \$58,872.24 | -\$81.67 |
| 11/30/2004 | \$4,120.42 | \$45.98 | 11/30/2004 | \$4,120.42 | \$45.98 | | | | \$0.00 | | | | | \$45.98 | \$63,038.64 | \$63,038.64 | -\$81.67 |
| 12/31/2004 | \$5,454.42 | \$48.72 | 12/31/2004 | \$5,454.42 | \$48.72 | | | | \$0.00 | | | | | \$48.72 | \$68,623.45 | \$68,541.78 | -\$81.67 |
| 1/31/2005 | \$5,953.99 | \$77.03 | 1/31/2005 | \$5,953.99 | \$77.03 | | | | \$0.00 | | | | | \$77.03 | \$74,654.47 | \$74,572.80 | -\$81.67 |
| 2/28/2005 | \$7,647.03 | \$96.53 | 2/28/2005 | \$7,647.03 | \$96.53 | | | | \$0.00 | | | | | \$96.53 | \$82,316.36 | \$82,316.36 | -\$81.67 |
| 3/31/2005 | \$5,977.47 | \$100.83 | 3/31/2005 | \$5,977.47 | \$100.83 | | | | \$0.00 | | | | | \$100.83 | \$88,476.33 | \$88,394.66 | -\$81.67 |
| 4/30/2005 | \$3,189.72 | \$137.49 | 4/30/2005 | \$3,189.72 | \$137.49 | | | | \$0.00 | | | | | \$137.49 | \$91,803.54 | \$91,721.87 | -\$81.67 |
| 5/31/2005 | \$32.81 | \$146.57 | 5/31/2005 | \$32.81 | \$146.57 | | | | \$0.00 | | | | | \$146.57 | \$92,283.32 | \$92,201.65 | -\$81.67 |
| 6/30/2005 | \$292.51 | \$159.28 | 6/30/2005 | \$292.51 | \$159.28 | | | | \$0.00 | | | | | \$159.28 | \$92,735.11 | \$92,653.44 | -\$81.67 |
| 7/31/2005 | \$1,107.27 | \$161.69 | 7/31/2005 | \$1,107.27 | \$161.69 | | | | \$0.00 | | | | | \$161.69 | \$94,004.07 | \$93,922.40 | -\$81.67 |
| 8/31/2005 | \$1,995.82 | \$185.95 | 8/31/2005 | \$1,995.82 | \$185.95 | | | | \$0.00 | | | | | \$185.95 | \$96,185.94 | \$96,104.17 | -\$81.67 |
| 9/30/2005 | \$4,122.60 | \$208.64 | 9/30/2005 | \$4,122.60 | \$208.64 | | | | \$0.00 | | | | | \$208.64 | \$100,517.08 | \$100,435.41 | -\$81.67 |
| 10/25/2005 | \$12,188.94 | \$241.19 | 10/25/2005 | \$12,188.94 | \$241.19 | | | | \$0.00 | | | | | \$241.19 | \$112,947.21 | \$112,865.54 | -\$81.67 |
| 11/23/2005 | \$11,711.93 | \$273.50 | 11/23/2005 | \$11,711.93 | \$273.50 | | | | \$0.00 | | | | | \$273.50 | \$124,932.64 | \$124,850.97 | -\$81.67 |
| 1/23/2006 | \$4,058.96 | \$343.69 | 1/23/2006 | \$4,058.96 | \$343.69 | | | | \$0.00 | | | | | \$343.69 | \$135,364.67 | \$135,303.00 | -\$81.67 |
| 2/24/2006 | \$9,408.00 | \$376.17 | 2/24/2006 | \$9,408.00 | \$376.17 | | | | \$0.00 | | | | | \$376.17 | \$145,168.84 | \$145,087.17 | -\$81.67 |
| 3/24/2006 | \$23,223.59 | \$390.35 | 3/24/2006 | \$23,223.59 | \$390.35 | | | | \$0.00 | | | | | \$390.35 | \$168,782.78 | \$168,701.11 | -\$81.67 |
| 4/25/2006 | \$17,056.64 | \$575.91 | 4/25/2006 | \$17,056.64 | \$575.91 | | | | \$0.00 | | | | | \$575.91 | \$186,415.33 | \$186,333.66 | -\$81.67 |
| 5/25/2006 | \$17,858.55 | \$608.73 | 5/25/2006 | \$17,858.55 | \$608.73 | | | | \$0.00 | | | | | \$608.73 | \$204,882.61 | \$204,800.94 | -\$81.67 |
| 6/23/2006 | \$16,233.06 | \$687.25 | 6/23/2006 | \$16,233.06 | \$687.25 | | | | \$0.00 | | | | | \$687.25 | \$221,811.47 | \$221,729.71 | -\$81.67 |
| 7/25/2006 | \$16,353.06 | \$737.83 | 7/25/2006 | \$16,353.06 | \$737.83 | | | | \$0.00 | | | | | \$737.83 | \$238,902.36 | \$238,820.60 | -\$81.67 |
| 8/25/2006 | \$6,448.36 | \$803.88 | 8/25/2006 | \$6,448.36 | \$803.88 | | | | \$0.00 | | | | | \$803.88 | \$239,706.02 | \$239,624.26 | -\$81.67 |
| 9/25/2006 | \$4,123.21 | | 9/25/2006 | \$4,123.21 | | | | | \$0.00 | | | | | | \$250,187.33 | \$250,105.56 | -\$81.67 |
| 10/25/2006 | \$3,863.36 | \$947.92 | 10/25/2006 | \$3,863.36 | \$947.92 | | | | \$0.00 | | | | | \$947.92 | \$255,967.94 | \$255,886.18 | -\$81.67 |
| 11/23/2006 | \$2,331.29 | \$987.06 | 11/23/2006 | \$2,331.29 | \$987.06 | | | | \$0.00 | | | | | \$987.06 | \$265,740.49 | \$265,658.73 | -\$81.67 |
| 12/25/2006 | \$1,495.74 | \$954.07 | 12/25/2006 | \$1,495.74 | \$954.07 | | | | \$0.00 | | | | | \$954.07 | \$267,235.56 | \$267,153.80 | -\$81.67 |
| 1/25/2007 | \$1,507.58 | \$906.73 | 1/25/2007 | \$1,507.58 | \$906.73 | | | | \$0.00 | | | | | \$906.73 | \$268,742.29 | \$268,660.53 | -\$81.67 |
| 1/31/2007 | \$863.67 | \$877.44 | 1/31/2007 | \$863.67 | \$877.44 | | | | \$0.00 | | | | | \$877.44 | \$271,325.19 | \$271,243.43 | -\$81.67 |
| 2/25/2007 | \$2,184.21 | \$818.07 | 2/25/2007 | \$2,184.21 | \$818.07 | | | | \$0.00 | | | | | \$818.07 | \$273,513.26 | \$273,431.50 | -\$81.67 |
| 3/25/2007 | \$1,365.14 | | 3/25/2007 | \$1,365.14 | | | | | \$0.00 | | | | | | \$275,878.41 | \$275,796.65 | -\$81.67 |
| 5/25/2007 | \$7,244.64 | \$949.48 | 5/25/2007 | \$7,244.64 | \$949.48 | | | | \$0.00 | | | | | \$949.48 | \$283,128.09 | \$283,046.33 | -\$81.67 |
| | | \$883.81 | 5/31/2007 | \$7,244.64 | \$883.81 | | | | \$0.00 | | | | | \$883.81 | \$290,372.32 | \$290,290.56 | -\$81.67 |
| | | \$945.85 | 6/30/2007 | \$0.00 | \$945.85 | | | | \$0.00 | | | | | \$945.85 | \$291,318.17 | \$291,236.41 | -\$81.67 |
| | | \$1,853.66 | 7/31/2007 | \$0.00 | \$1,853.66 | | | | \$0.00 | | | | | \$1,853.66 | \$293,171.83 | \$293,089.99 | -\$81.67 |
| | | \$910.19 | 8/31/2007 | \$0.00 | \$910.19 | | | | \$0.00 | | | | | \$910.19 | \$294,082.02 | \$294,000.26 | -\$81.67 |
| | | \$1,443.45 | 9/30/2007 | \$0.00 | \$1,443.45 | | | | \$0.00 | | | | | \$1,443.45 | \$295,525.51 | \$295,443.75 | -\$81.67 |
| | | \$909.31 | 10/31/2007 | \$0.00 | \$909.31 | | | | \$0.00 | | | | | \$909.31 | \$296,434.86 | \$296,353.10 | -\$81.67 |
| | | \$940.76 | 11/30/2007 | \$0.00 | \$940.76 | | | | \$0.00 | | | | | \$940.76 | \$297,375.62 | \$297,293.86 | -\$81.67 |
| | | \$869.24 | 12/31/2007 | \$494.38 | \$869.24 | | | | \$0.00 | | | | | \$869.24 | \$298,344.86 | \$298,263.10 | -\$81.67 |
| | | \$695.52 | 1/31/2008 | \$564.23 | \$695.52 | | | | \$0.00 | | | | | \$695.52 | \$299,040.38 | \$298,958.62 | -\$81.67 |
| | | \$0.00 | 2/28/2008 | \$0.00 | \$0.00 | | | | \$0.00 | | | | | \$0.00 | \$299,040.38 | \$298,958.62 | -\$81.67 |
| | | \$592.55 | 3/31/2008 | \$0.00 | \$592.55 | | | | \$0.00 | | | | | \$592.55 | \$299,632.83 | \$299,551.07 | -\$81.67 |
| | | \$549.17 | 4/30/2008 | \$1,028.14 | \$549.17 | | | | \$0.00 | | | | | \$549.17 | \$300,661.97 | \$300,580.21 | -\$81.67 |
| | | \$390.21 | 5/31/2008 | \$1,616.37 | \$390.21 | | | | \$0.00 | | | | | \$390.21 | \$302,278.34 | \$302,196.58 | -\$81.67 |
| | | \$322.61 | 5/31/2008 | \$1,341.98 | \$322.61 | | | | \$0.00 | | | | | \$322.61 | \$303,620.32 | \$303,538.56 | -\$81.67 |

**Exhibit J
Unit U36 Revenue Check Detail
VGOB 98-0421-0648**

| Check Data | | Check Number | | Total | Error Breakdown | | | | | | | | | | | | | | | |
|------------|--------------|--------------|--------------|------------|-----------------|---------|----------|--------|--------------|-----------|---------|--------------|-------------|-------------|-----------|---------------|--------------------|--------------|-----------------|------------|
| Check Date | Check Number | Check Number | Check Number | Total | Excrow | Royalty | Debiting | Income | \$ Mktet Int | CDARS Int | Fees | Disburse | Audit Costs | Corrections | Gain/Loss | Royalty Bonus | Total Int and Fees | Book Balance | Running Balance | Difference |
| 6/25/2008 | | | | \$1,270.06 | | | \$322.57 | | | | | \$0.00 | | | | | \$32.57 | \$284,030.97 | \$283,988.37 | -\$42.40 |
| 7/31/2008 | | | | \$1,323.44 | | | \$311.85 | | | | | \$0.00 | | | | | \$11.85 | \$285,666.26 | \$285,623.86 | -\$42.40 |
| 8/25/2008 | | | | \$1,388.77 | | | \$398.60 | | | | | \$0.00 | | | | | \$38.60 | \$287,453.63 | \$287,411.23 | -\$42.40 |
| 9/25/2008 | | | | \$1,289.92 | | | \$317.82 | | | | | \$580.181.76 | | | | | \$31.82 | \$208,879.61 | \$208,837.21 | -\$42.40 |
| 10/25/2008 | | | | \$925.17 | | | \$208.43 | | | | | \$0.00 | | | | | \$208.43 | \$210,013.21 | \$209,970.81 | -\$42.40 |
| 11/25/2008 | | | | \$603.12 | | | \$275.80 | | | | | \$0.00 | | | | | \$275.80 | \$210,882.28 | \$210,840.88 | -\$42.40 |
| | | | | | | | \$111.69 | | | | | \$0.00 | | | | | \$111.69 | \$211,003.92 | \$210,961.52 | -\$42.40 |
| | | | | | | | \$10.28 | | | | | \$0.00 | | | | | \$10.28 | \$211,014.20 | \$210,971.80 | -\$42.40 |
| | | | | | | | \$18.98 | | | | | \$0.00 | | | | | \$18.98 | \$210,995.22 | \$210,952.82 | -\$42.40 |
| | | | | | | | \$51.76 | | | | | \$0.00 | | | | | \$51.76 | \$211,046.98 | \$211,004.58 | -\$42.40 |
| | | | | | | | \$33.13 | | | | | \$0.00 | | | | | \$33.13 | \$211,013.85 | \$210,971.45 | -\$42.40 |
| | | | | | | | \$33.45 | | | | | \$0.00 | | | | | \$33.45 | \$210,980.40 | \$210,938.00 | -\$42.40 |
| | | | | | | | \$34.48 | | | | | \$0.00 | | | | | \$34.48 | \$210,945.92 | \$210,903.52 | -\$42.40 |
| | | | | | | | \$35.00 | | | | | \$0.00 | | | | | \$35.00 | \$210,910.92 | \$210,868.52 | -\$42.40 |
| | | | | | | | \$20.24 | | | | | \$0.00 | | | | | \$20.24 | \$210,890.68 | \$210,848.28 | -\$42.40 |
| | | | | | | | \$14.28 | | | | | \$0.00 | | | | | \$14.28 | \$210,876.40 | \$210,834.00 | -\$42.40 |
| | | | | | | | \$16.70 | | | | | \$0.00 | | | | | \$16.70 | \$210,859.70 | \$210,817.30 | -\$42.40 |
| | | | | | | | \$15.62 | | | | | \$0.00 | | | | | \$15.62 | \$210,844.08 | \$210,801.68 | -\$42.40 |
| | | | | | | | \$58.75 | | | | | \$0.00 | | | | | \$58.75 | \$210,785.33 | \$210,742.93 | -\$42.40 |
| | | | | | | | \$99.07 | | | | \$0.00 | | | | | | \$99.07 | \$210,761.26 | \$210,718.86 | -\$42.40 |
| | | | | | | | \$40.47 | | | | \$16.96 | \$0.00 | | | | | \$23.51 | \$210,784.77 | \$210,805.51 | \$20.74 |
| | | | | | | | \$44.75 | | | | \$17.57 | \$0.00 | | | | | \$27.18 | \$210,811.95 | \$210,832.69 | \$20.74 |
| | | | | | | | \$46.24 | | | | \$17.57 | \$0.00 | | | | | \$28.67 | \$210,840.52 | \$210,861.36 | \$20.74 |
| | | | | | | | \$41.88 | | | | \$17.57 | \$0.00 | | | | | \$24.31 | \$210,864.93 | \$210,885.67 | \$20.74 |
| | | | | | | | \$43.20 | | | | \$17.57 | \$174.15 | | | | | \$159.57 | \$208,980.92 | \$209,001.66 | \$20.74 |
| | | | | | | | \$5.97 | | | | \$17.42 | \$0.00 | | | | | \$31.66 | \$209,012.58 | \$209,033.32 | \$20.74 |
| | | | | | | | \$4.48 | | | | \$17.42 | \$0.00 | | | | | \$33.83 | \$209,046.41 | \$209,067.15 | \$20.74 |
| | | | | | | | \$20.41 | | | | \$17.42 | \$0.00 | | | | | \$37.17 | \$209,083.58 | \$209,104.32 | \$20.74 |
| | | | | | | | \$39.33 | | | | \$17.42 | \$0.00 | | | | | \$182.74 | \$208,901.44 | \$208,922.18 | \$20.74 |
| | | | | | | | \$36.47 | | | | \$17.41 | \$0.00 | | | | | \$46.13 | \$208,947.57 | \$208,968.31 | \$20.74 |
| | | | | | | | \$33.68 | | | | \$17.41 | \$0.00 | | | | | \$122.90 | \$208,824.67 | \$208,845.41 | \$20.74 |
| | | | | | | | \$70.60 | | | | \$19.33 | \$0.00 | | | | | \$78.83 | \$208,882.50 | \$208,903.24 | \$20.74 |
| | | | | | | | \$13.93 | | | | \$17.41 | \$0.00 | | | | | \$13.13 | \$208,895.63 | \$208,916.37 | \$20.74 |
| | | | | | | | \$85.02 | | | | \$17.41 | \$0.00 | | | | | \$6.24 | \$208,901.87 | \$208,922.61 | \$20.74 |
| | | | | | | | \$86.17 | | | | \$17.41 | \$0.00 | | | | | \$19.64 | \$208,921.51 | \$208,942.25 | \$20.74 |
| | | | | | | | \$90.55 | | | | \$17.41 | \$0.00 | | | | | \$39.98 | \$208,951.49 | \$208,972.23 | \$20.74 |
| | | | | | | | \$88.08 | | | | \$17.42 | \$0.00 | | \$0.24 | | | \$30.63 | \$208,992.22 | \$209,012.86 | \$20.74 |
| | | | | | | | \$91.21 | | | | \$17.42 | \$0.00 | | | | | \$50.19 | \$209,042.31 | \$209,063.05 | \$20.74 |
| | | | | | | | \$89.47 | | | | \$17.42 | \$0.00 | | | | | \$8.32 | \$209,050.63 | \$209,071.37 | \$20.74 |
| | | | | | | | \$87.25 | | | | \$17.42 | \$0.00 | | | | | \$36.23 | \$209,086.86 | \$209,107.60 | \$20.74 |
| | | | | | | | \$92.09 | | | | \$17.42 | \$0.00 | | | | | \$37.16 | \$209,124.02 | \$209,144.76 | \$20.74 |
| | | | | | | | \$90.55 | | | | \$17.43 | \$0.00 | | | | | \$25.43 | \$209,129.45 | \$209,150.19 | \$20.74 |
| | | | | | | | \$95.71 | | | | \$17.43 | \$0.00 | | | | | \$48.43 | \$209,175.88 | \$209,196.52 | \$20.74 |
| | | | | | | | \$95.98 | | | | \$17.43 | \$0.00 | | | | | \$14.54 | \$209,190.42 | \$209,211.16 | \$20.74 |
| | | | | | | | \$89.03 | | | | \$17.43 | \$0.00 | | | | | \$40.23 | \$209,230.65 | \$209,251.39 | \$20.74 |
| | | | | | | | \$95.09 | | | | \$17.44 | \$0.00 | | | | | \$53.48 | \$209,284.13 | \$209,304.87 | \$20.74 |
| | | | | | | | \$88.85 | | | | \$17.44 | \$0.00 | | | | | \$39.11 | \$209,323.24 | \$209,343.98 | \$20.74 |
| | | | | | | | \$92.11 | | | | \$17.44 | \$0.00 | | | | | \$62.86 | \$209,386.10 | \$209,406.84 | \$20.74 |
| | | | | | | | \$91.58 | | | | \$17.45 | \$0.00 | | | | | \$53.20 | \$209,439.30 | \$209,460.04 | \$20.74 |
| | | | | | | | \$88.73 | | | | \$17.45 | \$0.00 | | | | | \$58.92 | \$209,498.22 | \$209,518.96 | \$20.74 |
| | | | | | | | \$91.10 | | | | \$17.46 | \$0.00 | | | | | \$12.47 | \$209,485.75 | \$209,506.49 | \$20.74 |

**Exhibit J
Unit U36 Revenue Check Detail
VGOB 98-0421-0648**

| CNX Dispositif Information | | Monthly Bank Bal. | | | | | | | | | | | | | | |
|----------------------------|--------------|-------------------|-------------------------------|--------|------------|-----------|-----------|---------------|-------------|-------------|-----------|------------------|------------------------|--------------|-----------------|------------|
| Check Date | Check Number | Total | Escrow Royalty Deposits | Income | \$ Mkt Int | CDARS Int | Fees | Distributions | Audit Costs | Commodities | Gain/Loss | Royalty Bonus | Total Int. and Fees | Bank Balance | Running Balance | Difference |
| | | | | | | | | | | | | | | | | |
| 9/30/2012 | | | | | \$2.22 | \$74.17 | (\$17.46) | | (\$20.73) | | | | | \$209,523.95 | \$209,544.69 | \$20.74 |
| 10/31/2012 | | | | | \$2.11 | \$74.44 | (\$17.46) | | (\$25.86) | | | | | \$209,557.18 | \$209,577.92 | \$20.74 |
| 11/30/2012 | | | | | \$2.07 | \$66.65 | (\$17.46) | | (\$20.70) | | | | | \$209,587.74 | \$209,608.48 | \$20.74 |
| 12/31/2012 | | | | | \$1.98 | \$59.05 | (\$17.47) | | (\$24.60) | | | | | \$209,606.70 | \$209,627.44 | \$20.74 |
| 1/31/2013 | | | | | \$1.93 | \$52.20 | (\$17.47) | | (\$18.75) | | | | | \$209,624.61 | \$209,645.35 | \$20.74 |
| 2/28/2013 | | | | | \$1.60 | \$47.54 | (\$17.47) | | (\$32.59) | | | | (\$0.92) | \$209,623.69 | \$209,644.43 | \$20.74 |
| 3/31/2013 | | | | | \$1.66 | \$50.63 | (\$17.47) | | (\$20.81) | | | | \$14.01 | \$209,637.70 | \$209,658.44 | \$20.74 |
| 4/30/2013 | | | | | \$1.31 | \$47.85 | (\$17.47) | | | | | | \$31.69 | \$209,669.39 | \$209,690.13 | \$20.74 |
| 5/31/2013 | | | | | \$1.23 | \$49.36 | (\$17.47) | | | | | | \$33.12 | \$209,702.51 | \$209,723.25 | \$20.74 |
| 6/30/2013 | | | | | \$1.21 | \$47.77 | (\$17.48) | | (\$20.84) | | | | \$10.66 | \$209,713.17 | \$209,733.91 | \$20.74 |
| 7/31/2013 | | | | | \$1.25 | \$49.61 | (\$17.48) | | | | | | \$33.38 | \$209,746.55 | \$209,767.29 | \$20.74 |
| 8/31/2013 | | | | | \$1.32 | \$49.81 | (\$17.48) | | | | | | \$33.65 | \$209,780.20 | \$209,800.94 | \$20.74 |
| 9/30/2013 | | | | | \$1.20 | \$48.22 | (\$17.48) | | | | | | \$31.94 | \$209,812.14 | \$209,832.88 | \$20.74 |
| 10/31/2013 | | | | | \$1.28 | \$49.78 | (\$17.48) | | | | | | \$33.58 | \$209,845.67 | \$209,866.41 | \$20.74 |
| 11/30/2013 | | | | | \$1.20 | \$46.92 | (\$17.49) | | | | | | \$30.63 | \$209,876.30 | \$209,897.04 | \$20.74 |
| 12/31/2013 | | | | | \$1.26 | \$47.64 | (\$17.49) | | | | | | \$31.41 | \$209,907.71 | \$209,928.45 | \$20.74 |
| 1/31/2014 | | | | | \$1.32 | \$48.84 | (\$17.49) | | | | | | \$32.67 | \$209,940.38 | \$209,961.12 | \$20.74 |
| 2/28/2014 | | | | | \$1.12 | \$44.73 | (\$17.50) | | | | | | \$28.35 | \$209,968.73 | \$209,989.47 | \$20.74 |
| 3/31/2014 | | | | | \$1.24 | \$50.08 | (\$17.50) | | | | | | \$33.82 | \$210,002.55 | \$210,023.29 | \$20.74 |
| 4/30/2014 | | | | | \$0.77 | \$49.30 | (\$17.50) | | | | | | \$32.57 | \$210,035.12 | \$210,055.86 | \$20.74 |
| 5/31/2014 | | | | | \$0.76 | \$52.33 | (\$17.50) | | | | | | \$35.59 | \$210,070.71 | \$210,091.45 | \$20.74 |
| 6/30/2014 | | | | | \$0.74 | \$50.64 | (\$17.51) | | | | | | \$33.87 | \$210,104.58 | \$210,125.32 | \$20.74 |
| 7/31/2014 | | | | | \$0.78 | \$52.40 | (\$17.51) | | | | | | \$35.67 | \$210,140.25 | \$210,160.99 | \$20.74 |
| 8/31/2014 | | | | | \$0.79 | \$52.57 | (\$17.51) | | | | | | \$35.85 | \$210,176.40 | \$210,196.84 | \$20.74 |
| 9/30/2014 | | | | | \$0.77 | \$49.70 | (\$17.51) | | | | | | \$32.98 | \$210,209.06 | \$210,229.80 | \$20.74 |
| Total | | | | | | | | | | | | | \$28,613.79 | | | |

| | |
|--|---------------|
| Total Deposited | \$277,051.65 |
| 01 Disbursement | (\$13,528.39) |
| 02 Disbursement | (\$80,181.76) |
| 03 Disbursement | (\$1,725.49) |
| Interest and Fees | \$28,613.79 |
| Total | \$210,229.80 |
| September 2014 First Bank and Trust balance | |
| | \$210,209.66 |
| Difference | \$20.74 |

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 98-0324-0638-06

RELIEF SOUGHT: (1) DISBURSEMENT FROM
ESCROW REGARDING TRACT(S) 2A, 4B, 4C, 4G
(2) AND AUTHORIZATION FOR DIRECT
PAYMENT OF ROYALTIES

HEARING DATE: February 17, 2015

DRILLING UNIT: V36

BUCHANAN COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is CNX Gas Company LLC, 2481 John Nash Blvd, Bluefield, WV 24701, (304)323-6500. Petitioner's counsel is Mark A. Swartz, Hillard & Swartz, LLP, 124 Capital Street, Suite 201, Charleston, WV 25301.

2. Relief Sought

(1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to Tract(s) 2A, 4B, & 4C as depicted upon the annexed Table . (Royalties currently being paid under BUC1SGU2, VGOB 08-1118-2367)

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

5. Factual basis for relief requested

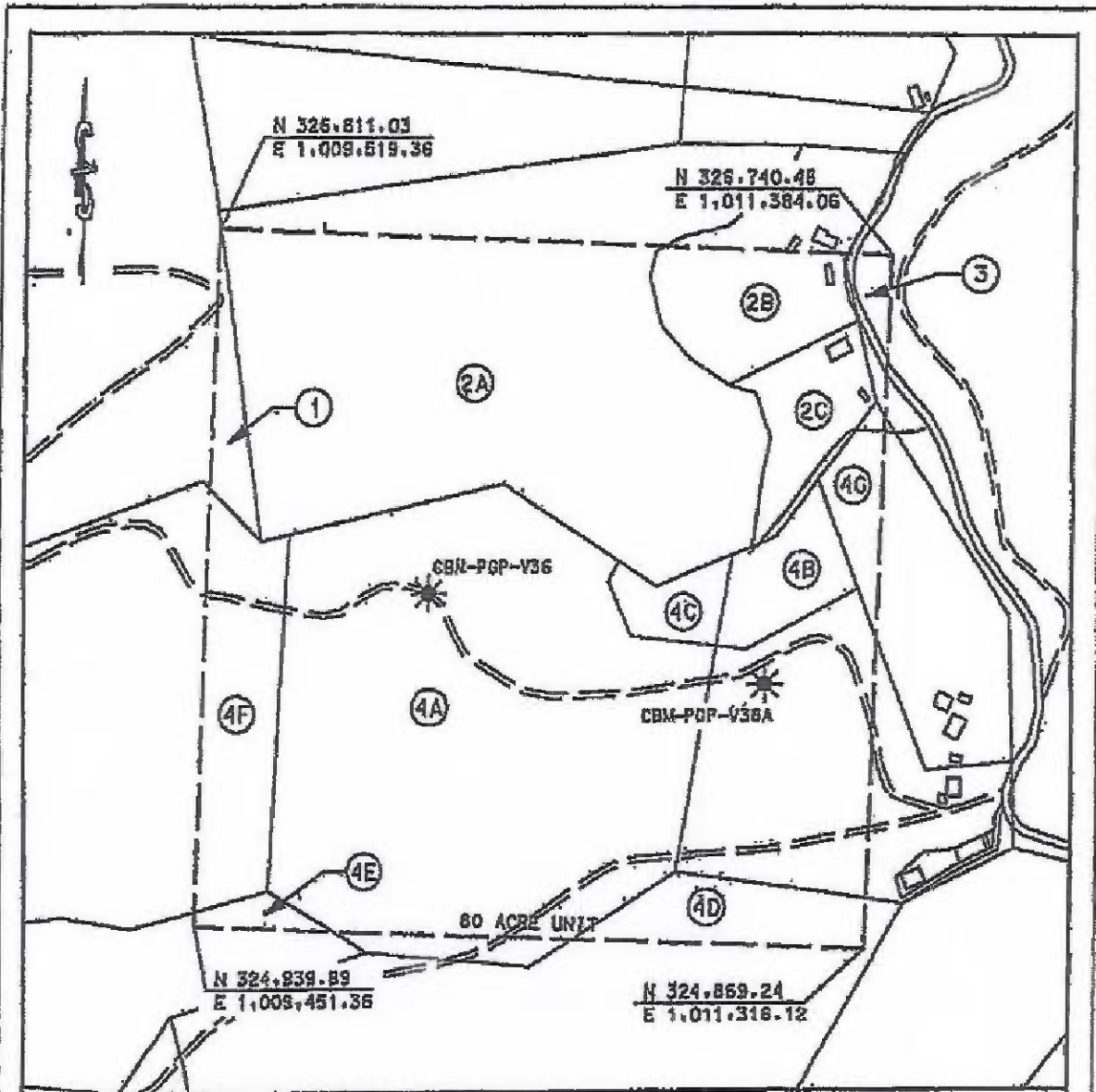
Trustee of the Wilderness Tabernacle is entitled to 100% of the CBM royalties granted under Case No. CL 12-174, Final Order entered on November 13, 2014. The Annexed Table, specifies how said royalties are to be paid.

Hurt McGuire Land Trust and Winfred "Mack" Osborne have entered into royalty split agreement (s). Said royalty split agreement allows the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and the annexed Table, further, specifies how said royalties are to be divided and paid.

There are no remaining conflicts after the disbursement, escrow is no longer required and account is to be closed after disbursement.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.



LEGEND

- TRACT LAND HOOK
- TRACT LAND ID'S

EXHIBIT A
OAKWOOD FIELD UNIT V-36
FORCE POOLING
V608-98-0324-0539

Company Proctor Gas Partnershp Well Name and Number UNIT V36
 Tract No. _____ Elevation _____ Quadrangle Keen Mountain
 County Buchanan District Garden Scale 1" = 400' Date 2/4/98
 This plat is a new plat an updated plat _____ or a final plat _____

Form OGO-60-7 _____ (Affix Seal)
 Rev. 9/91 Charles M. [Signature]
 Licensed Professional Engineer or Licensed Land Surveyor

4

POCAHONTAS GAS PARTNERSHIP
UNIT V-36
Tract Identifications

1. **Alpha Stickley Heirs, et al. - Coal, Oil & Gas**
Coal Lessees
Island Creek Coal Company
Jewell Smokeless Coal Corporation
Pernac, Inc.
Jewell Smokeless Coal Corp. - Surface
Buchanan Production Company - CBM Lessee
1.21 acres 1.51250%

- 2A. **Hurt McGuire Heirs - Coal**
Coal Lessees
Island Creek Coal Company
Jewell Smokeless Coal Corporation
Pernac, Inc.
Trustees Widemess Tabernacle Church - Surface, Oil & Gas
23.86 acres 29.82500%

- 2B. **Hurt McGuire Heirs - Coal**
Coal Lessees
Island Creek Coal Company
Jewell Smokeless Coal Corporation
Pernac, Inc.
Paul E. Stilwell - Surface, Oil & Gas
3.50 acres 4.37500%

- 2C. **Hurt McGuire Heirs - Coal**
Coal Lessees
Island Creek Coal Company
Jewell Smokeless Coal Corporation
Pernac, Inc.
Roley Stilwell - Surface, Oil & Gas
2.57 acres 3.21250%

3. **Coal Mountain Mining Company Tr 28 - Feb**
Coal Lessees
Island Creek Coal Company
Jewell Smokeless Coal Corporation
United Coal Company
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Company - Oil & Gas Lessee
0.74 acres 0.92500%

7

POCAHONTAS GAS PARTNERSHIP
UNIT V-38
Tract Identifications

- 4A. Hurst McGuire Heirs - Coal
Coal Lessees
Island Creek Coal Company
Jewell Smokeless Coal Corporation
Pemas, Inc.
Pocahontas Gas Partnership - Surface, Oil & Gas
35.29 acres 44.11250%
- 4B. Hurst McGuire Heirs - Coal
Coal Lessees
Island Creek Coal Company
Jewell Smokeless Coal Corporation
Pemas, Inc.
Trustees Wilderness Tabernacle Church - Surface, Oil & Gas
2.06 acres 2.60000%
- 4C. Hurst McGuire Heirs - Coal
Coal Lessees
Island Creek Coal Company
Jewell Smokeless Coal Corporation
Pemas, Inc.
Trustees Wilderness Tabernacle Church - Surface, Oil & Gas
1.22 acres 1.52500%
- 4D. Hurst McGuire Heirs - Coal
Coal Lessees
Island Creek Coal Company
Jewell Smokeless Coal Corporation
Pemas, Inc.
Consolidation Coal Company - Surface, Oil & Gas
2.54 acres 3.17500%
- 4E. Hurst McGuire Heirs - Coal
Coal Lessees
Island Creek Coal Company
Jewell Smokeless Coal Corporation
Pemas, Inc.
Guster Clifton - Surface, Oil & Gas
0.55 acres 0.66750%
- 4F. Hurst McGuire Heirs - Coal
Coal Lessees
Island Creek Coal Company
Jewell Smokeless Coal Corporation
Pemas, Inc.
Curtis T. Davis - Surface, Oil & Gas
5.09 acres 6.39250%

J

POCAHONTAS GAS PARTNERSHIP
UNIT V-38
Tract Identifications

4G. Hurt McGuire Heirs - Coal
Coal Lessees
Island Creek Coal Company
Jewell Smokeless Coal Corporation
Pemaso, Inc.
Mack Osborne - Surface, Oil & Gas
1.35 acres 1.83750%

Page 2

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Exhibit E
Unit V-36
VGOB# 98-0324-0638-06
List of Conflicting Owners/Claimants that require escrow

| Acres in Unit | Percent of Unit | Division of Interest in | |
|---------------|-----------------|-------------------------|---------|
| | | 1-Right | 2-Right |
| | | 17.9594% | 4.3466% |

All Conflicts Resolved

Exhibit EE
Unit V-36
Docket #VGOB-98-0324-0638-06
List of Conflicting Owners/Claimants with Royalty Split Agreements and/or Court Decisions

| | Acres in Unit | Percent of Unit | Division of Interest in | | Percent of Escrow |
|--|---------------|-----------------|-------------------------|--------------------|-------------------|
| | | | 1 Right 17.9594% | 2 Right 4.3466% | |
| <u>Tract #2A, 23.86 acres</u> | | | | | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green, Trustee PO Box 1067 Bluefield, VA 24605-4067 | 23.86 acres | 29.8250% | 5.35639% | 1.29637% | n/a |
| <u>OIL & GAS OWNERSHIP</u> | | | | | |
| (1) Trustees of the Wilderness Tabernacle Church 4656 Osborne Mountain Rd. Raven, VA 24639 | 23.86 acres | 29.8250% | 5.35639% | 1.29637% | 83.6899% |
| <i>Prevailing plaintiff under Case No. CL 12-174 Awarded 100% of the CBM royalty.</i> | | | | | |
| <u>Tract #2B, 3.50 acres</u> | | | | | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green, Trustee PO Box 1067 Bluefield, VA 24605-4067 | 3.50 acres | 4.3750% | 0.76572% | 0.19016% | n/a |
| <u>OIL & GAS OWNERSHIP</u> | | | | | |
| (1) Virginia Stilwell (Widow) 1108 Dial Road Raven, VA 24639 <i>(previously Paul Stilwell)</i> | 3.50 acres | 4.3750% | 0.78572% | 0.19016% | n/a |
| <u>Tract #2C, 2.57 acres</u> | | | | | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green, Trustee PO Box 1067 Bluefield, VA 24605-4067 | 2.57 acres | 3.2125% | 0.57695% | 0.13963% | n/a |
| <u>OIL & GAS OWNERSHIP</u> | | | | | |
| (1) Martha J. Stilwell (widow) 2875 Page St., Box 2 Richlands, VA 24641 <i>(Previously Roley Stilwell)</i> | 2.57 acres | 3.2125% | 0.57695% | 0.13963% | n/a |
| <i>Martha J. Stilwell sold the property to Wilderness Tabernacle 8/2/07. She signed a royalty split agreement with Hurt McGuire Land Trust on 10/11/04 and is entitled to her 50% of the money in Escrow until the date she sold. The remaining 50% of the royalties will go to Wilderness Tabernacle after 8/2/07 due to the fact that the Royalty Split was signed prior to the property being sold.</i> | | | | | |
| (1) Trustees of the Wilderness Tabernacle Church 4656 Osborne Mountain Rd. Raven, VA 24639 | 2.57 acres | 3.2125% | 0.57695% | 0.13963% | n/a |
| <u>Tract #4A, 35.29 acres</u> | | | | | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green, Trustee PO Box 1067 Bluefield, VA 24605-4067 | 35.29 acres | 44.1126% | 7.92234% | 1.91739% | n/a |

Exhibit EE
Unit V-36
Docket #VGOB-98-0324-0638-06
List of Conflicting Owners/Claimants with Royalty Split Agreements and/or Court Decisions

| | Acres in Unit | Percent of Unit | Division of Interest in | | Percent of Escrow |
|--|---------------|-----------------|-------------------------|--------------------|-------------------|
| | | | 1 Right 17.9594% | 2 Right 4.3466% | |
| <u>OIL & GAS OWNERSHIP</u> | | | | | |
| (1) CNX Gas Company LLC 2481 John Nash Blvd. Bluefield, WV 24701 (Pocahontas Gas Partnership) | 35.29 acres | 44.1125% | 7.92234% | 1.91739% | n/a |
| <u>Tract #4B, 2.08 acres</u> | | | | | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green, Trustee PO Box 1067 Bluefield, VA 24605-4067 | 2.08 acres | 2.6000% | 0.46694% | 0.11301% | n/a |
| <u>OIL & GAS OWNERSHIP</u> | | | | | |
| (1) Trustee of Wilderness Tabernacle 4656 Osborne Mountain Rd. Raven, VA 24639 | 2.08 acres | 2.6000% | 0.46694% | 0.11301% | 7.2957% |
| <i>Prevailing plaintiff under Case No. CL 12-174 Awarded 100% of the CBM royalty.</i> | | | | | |
| <u>Tract #4C, 1.22 acres</u> | | | | | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green, Trustee PO Box 1067 Bluefield, VA 24605-4067 | 1.22 acres | 1.5250% | 0.27388% | 0.06629% | n/a |
| <u>OIL & GAS OWNERSHIP</u> | | | | | |
| (1) Trustees of the Wilderness Tabernacle Church 4656 Osborne Mountain Rd. Raven, VA 24639 | 1.22 acres | 1.5250% | 0.27388% | 0.06629% | 4.2792% |
| <i>Prevailing plaintiff under Case No. CL 12-174 Awarded 100% of the CBM royalty.</i> | | | | | |
| <u>Tract #4D, 2.54 acres</u> | | | | | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green, Trustee PO Box 1067 Bluefield, VA 24605-4067 | 2.54 acres | 3.1750% | 0.57021% | 0.13800% | n/a |
| <u>OIL & GAS OWNERSHIP</u> | | | | | |
| (1) CNX Gas Company LLC 2481 John Nash Blvd. Bluefield, WV 24701 (Consolidation Coal Company) | 2.54 acres | 3.1750% | 0.57021% | 0.13800% | n/a |
| <u>Tract #4E, 0.55 acres</u> | | | | | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green, Trustee PO Box 1067 Bluefield, VA 24605-4067 | 0.55 acres | 0.6875% | 0.12347% | 0.02988% | n/a |

Exhibit EE
Unit V-36
Docket #VGOB-98-0324-0638-06
List of Conflicting Owners/Claimants with Royalty Split Agreements and/or Court Decisions

| | Acres in Unit | Percent of Unit | Division of Interest in | | Percent of Escrow |
|--|---------------|---|-------------------------|--------------------|-------------------|
| | | | 1 Right 17.9594% | 2 Right 4.3466% | |
| <u>OIL & GAS OWNERSHIP</u> | | | | | |
| (1) Guster Clifton 1303 John Clifton Rd. Raven, VA 24639 | 0.55 acres | 0.6875% | 0.12347% | 0.02988% | n/a |
| <u>Tract #4G, 1.35 acres</u> | | | | | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green, Trustee PO Box 1067 Bluefield, VA 24605-4067 | 1.35 acres | 1.6875% | 0.30306% | 0.07335% | 2.3676% |
| <u>OIL & GAS OWNERSHIP</u> | | | | | |
| (1) Winfred "Mack" Osborne 3376 Osborne Mountain Road Raven, VA 24639 | 1.35 acres | 1.6875% | 0.30306% | 0.07335% | 2.3676% |
| | | Acreage in Unit Percentage of Unit | 72.96 | 91.2000% | |

Exhibit J
Unit V36 Revenue Check Detail
VGOB 98-0324-0638

| Check Data Information | | Expense Detail Data | | | | | | | | | | | | | | | | |
|------------------------|-------------|---------------------|------------|-----------------------------------|----------|--------------|-----------|-----------|---------------|-------------|-------------|------------|------------------|------------------------|--------------|-----------------|------------|------------|
| Check Date | Check Numbr | Total | Date | Electronic Royalty Deposits | Income | \$ Mkted Inv | CDARS Int | Fees | Distributions | Audit Costs | Corrections | Gains/Loss | Royalty Bonus | Total Int. and Fees | Bank Balance | Running Balance | Difference | |
| 9/20/1998 | | | 9/20/1998 | | | | | | | | | | | | \$0.00 | \$167.48 | \$167.48 | \$167.48 |
| 10/31/1998 | | \$167.48 | 10/31/1998 | | | | | | | | | | | | \$0.00 | \$395.16 | \$395.16 | \$395.16 |
| 11/30/1998 | | \$167.48 | 11/30/1998 | | | | | | | | | | | | \$0.00 | \$552.87 | \$552.87 | \$552.87 |
| 12/31/1998 | | \$167.48 | 12/31/1998 | | | | | | | | | | | | \$0.00 | \$833.23 | \$833.23 | \$833.23 |
| 1/31/1999 | | \$167.48 | 1/31/1999 | | | | | | | | | | | | \$0.00 | \$1,658.64 | \$1,658.64 | \$1,658.64 |
| 2/28/1999 | | \$167.48 | 2/28/1999 | | | | | | | | | | | | \$0.00 | \$2,382.57 | \$2,382.57 | \$2,382.57 |
| 3/31/1999 | | \$167.48 | 3/31/1999 | | | | | | | | | | | | \$0.00 | \$2,895.20 | \$2,895.20 | \$2,895.20 |
| 4/30/1999 | | \$167.48 | 4/30/1999 | \$2,895.20 | \$2.24 | | | (\$0.33) | | | | (\$0.19) | | \$1.76 | \$2,896.96 | \$2,896.96 | \$0.00 | |
| 5/31/1999 | | \$167.48 | 5/31/1999 | \$515.51 | \$13.01 | | | (\$82.86) | | | | (\$3.36) | | (\$3.36) | \$3,398.16 | \$3,398.16 | \$0.00 | |
| 6/30/1999 | | \$167.48 | 6/30/1999 | \$376.97 | \$15.70 | | | (\$12.98) | | | | (\$1.63) | | \$1.11 | \$3,716.24 | \$3,716.24 | \$0.00 | |
| 7/31/1999 | | \$167.48 | 7/31/1999 | \$331.27 | \$19.10 | | | (\$13.11) | | | | (\$1.36) | | \$4.63 | \$4,052.14 | \$4,052.14 | \$0.00 | |
| 8/31/1999 | | \$167.48 | 8/31/1999 | \$509.51 | \$12.49 | | | (\$13.65) | | | | (\$1.39) | | (\$2.55) | \$4,559.10 | \$4,559.10 | \$0.00 | |
| 9/30/1999 | | \$167.48 | 9/30/1999 | \$483.39 | \$26.27 | | | (\$14.18) | | | | \$1.09 | | \$3.12 | \$5,061.61 | \$5,061.61 | \$0.00 | |
| 10/31/1999 | | \$167.48 | 10/31/1999 | \$614.28 | \$20.59 | | | (\$14.21) | | | | \$0.21 | | \$6.59 | \$5,682.48 | \$5,682.48 | \$0.00 | |
| 11/30/1999 | | \$167.48 | 11/30/1999 | \$742.43 | \$17.36 | | | (\$14.76) | | | | (\$6.38) | | (\$5.78) | \$6,421.13 | \$6,421.13 | \$0.00 | |
| 12/31/1999 | | \$167.48 | 12/31/1999 | \$1,648.42 | \$75.21 | | | (\$15.39) | | | | (\$11.03) | | \$0.00 | \$7,348.84 | \$7,348.84 | \$0.00 | |
| 1/31/2000 | | \$167.48 | 1/31/2000 | \$25.51 | \$25.51 | | | | | | | | | \$25.51 | \$8,143.85 | \$8,143.85 | \$0.00 | |
| 2/29/2000 | | \$167.48 | 2/29/2000 | \$1,647.74 | \$33.57 | | | | | | | | | \$33.57 | \$9,025.16 | \$9,025.16 | \$0.00 | |
| 3/31/2000 | | \$167.48 | 3/31/2000 | \$595.59 | \$39.60 | | | | | | | | | \$39.60 | \$10,460.35 | \$10,460.35 | \$0.00 | |
| 4/30/2000 | | \$167.48 | 4/30/2000 | \$859.75 | \$39.75 | | | | | | | | | \$39.75 | \$11,398.85 | \$11,398.85 | \$0.00 | |
| 5/31/2000 | | \$167.48 | 5/31/2000 | \$848.52 | \$53.25 | | | | | | | | | \$53.25 | \$12,435.98 | \$12,435.98 | \$0.00 | |
| 6/30/2000 | | \$167.48 | 6/30/2000 | \$1,082.79 | \$54.09 | | | | | | | | | \$54.09 | \$13,998.51 | \$13,998.51 | \$0.00 | |
| 7/31/2000 | | \$167.48 | 7/31/2000 | \$1,170.05 | \$61.65 | | | | | | | | | \$61.65 | \$15,658.28 | \$15,658.28 | \$0.00 | |
| 8/31/2000 | | \$167.48 | 8/31/2000 | \$1,959.11 | \$69.65 | | | | | | | | | \$69.65 | \$17,735.09 | \$17,735.09 | \$0.00 | |
| 9/30/2000 | | \$167.48 | 9/30/2000 | \$1,961.54 | \$73.37 | | | | | | | | | \$73.37 | \$18,694.19 | \$18,694.19 | \$0.00 | |
| 10/31/2000 | | \$167.48 | 10/31/2000 | \$1,666.76 | \$92.46 | | | | | | | | | \$92.46 | \$20,453.41 | \$20,453.41 | \$0.00 | |
| 11/30/2000 | | \$167.48 | 11/30/2000 | \$2,067.87 | \$93.94 | | | | | | | | | \$93.94 | \$22,815.22 | \$22,815.22 | \$0.00 | |
| 12/31/2000 | | \$167.48 | 12/31/2000 | \$1,595.57 | \$96.83 | | | | | | | | | \$96.83 | \$25,307.62 | \$25,307.62 | \$0.00 | |
| 1/31/2001 | | \$167.48 | 1/31/2001 | \$2,115.23 | \$107.09 | | | | | | | | | \$107.09 | \$27,529.94 | \$27,529.94 | \$0.00 | |
| 2/28/2001 | | \$167.48 | 2/28/2001 | \$5,420.09 | \$198.41 | | | | | | | | | \$198.41 | \$32,926.12 | \$32,926.12 | \$0.00 | |
| 3/31/2001 | | \$167.48 | 3/31/2001 | \$5,114.86 | \$98.16 | | | | | | | | | \$98.16 | \$36,139.14 | \$36,139.14 | \$0.00 | |
| 4/29/2001 | | \$167.48 | 4/29/2001 | \$2,686.85 | | | | | | | | | | \$0.00 | \$40,008.89 | \$40,008.89 | \$0.00 | |
| 5/31/2001 | | \$167.48 | 5/31/2001 | \$2,421.81 | \$104.94 | | | | | | | | | \$104.94 | \$41,465.00 | \$41,465.00 | \$0.00 | |
| 6/30/2001 | | \$167.48 | 6/30/2001 | \$2,420.55 | \$93.51 | | | | | | | | | \$93.51 | \$43,979.06 | \$43,979.06 | \$0.00 | |
| 7/31/2001 | | \$167.48 | 7/31/2001 | \$2,131.09 | \$102.74 | | | | | | | | | \$102.74 | \$46,212.89 | \$46,212.89 | \$0.00 | |
| 8/31/2001 | | \$167.48 | 8/31/2001 | \$1,426.20 | \$99.94 | | | | | | | | | \$99.94 | \$47,789.03 | \$47,789.03 | \$0.00 | |
| 9/25/2001 | | \$167.48 | 9/25/2001 | \$1,222.47 | \$78.73 | | | | | | | | | \$78.73 | \$48,940.23 | \$48,940.23 | \$0.00 | |
| 10/25/2001 | | \$167.48 | 10/25/2001 | \$1,327.22 | \$70.73 | | | | | | | | | \$70.73 | \$50,498.18 | \$50,498.18 | \$0.00 | |
| 11/21/2001 | | \$167.48 | 11/21/2001 | \$628.61 | \$0.00 | | | | | | | | | \$0.00 | \$51,124.52 | \$51,124.52 | \$0.00 | |
| 12/21/2001 | | \$167.48 | 12/21/2001 | \$736.39 | \$62.65 | | | | | | | | | \$62.65 | \$52,923.56 | \$52,923.56 | \$0.00 | |
| 1/25/2002 | | \$167.48 | 1/25/2002 | \$645.71 | \$37.19 | | | | | | | | | \$37.19 | \$53,606.46 | \$53,606.46 | \$0.00 | |
| 2/25/2002 | | \$167.48 | 2/25/2002 | \$909.90 | \$27.85 | | | | | | | | | \$27.85 | \$54,544.21 | \$54,544.21 | \$0.00 | |
| 3/25/2002 | | \$167.48 | 3/25/2002 | \$762.00 | \$31.77 | | | | | | | | | \$31.77 | \$55,337.98 | \$55,337.98 | \$0.00 | |
| 4/25/2002 | | \$167.48 | 4/25/2002 | \$788.37 | \$0.00 | | | | | | | | | \$0.00 | \$55,337.98 | \$55,337.98 | \$0.00 | |
| 5/24/2002 | | \$167.48 | 5/24/2002 | \$965.84 | \$0.00 | | | | | | | | | \$0.00 | \$56,126.35 | \$56,126.35 | \$0.00 | |
| 6/25/2002 | | \$167.48 | 6/25/2002 | \$1,059.26 | \$30.68 | | | | | | | | | \$30.68 | \$57,218.61 | \$57,218.61 | \$0.00 | |
| 7/25/2002 | | \$167.48 | 7/25/2002 | \$1,050.19 | \$30.09 | | | | | | | | | \$30.09 | \$58,289.89 | \$58,289.89 | \$0.00 | |
| 8/23/2002 | | \$167.48 | 8/23/2002 | \$981.47 | \$32.17 | | | | | | | | | \$32.17 | \$59,312.53 | \$59,312.53 | \$0.00 | |
| 9/25/2002 | | \$167.48 | 9/25/2002 | \$1,191.87 | \$31.75 | | | | | | | | | \$31.75 | \$60,536.15 | \$60,536.15 | \$0.00 | |
| 10/25/2002 | | \$167.48 | 10/25/2002 | \$982.47 | \$27.30 | | | | | | | | | \$27.30 | \$61,548.92 | \$61,548.92 | \$0.00 | |
| 11/25/2002 | | \$167.48 | 11/25/2002 | \$1,171.50 | \$30.21 | | | | | | | | | \$30.21 | \$63,747.63 | \$63,747.63 | \$0.00 | |

VGOB Disbursement
Unit V36

VGOB-98-0324-0638-06

Table 1

Tracts: 2A, 4B, 4C, 4G

| Item | Tract | Disbursement Table | Fractional Ownership in Tract | Net Acreage Ownership in Tract | Royalty Split Agreement | Escrowed Acres Disbursed | Percent of Escrowed Funds Disbursed | Disbursement |
|-----------------------------------|-------|---|-------------------------------|--------------------------------|-------------------------|--------------------------|-------------------------------------|--------------|
| | | | | | | | | |
| 2A Tract 2A (total acreage) 23.86 | | | | | | | | |
| 1 | 2A | Trustees of the Wilderness Tabernacle Church\4656 Osborne Mountain Rd., Raven, VA 24639 | | 23.8600 | 100.00% | 23.8600 | 83.6899% | \$278,850.45 |
| 4B Tract 4B (total acreage) 2.08 | | | | | | | | |
| 1 | 4B | Trustees of the Wilderness Tabernacle Church\4656 Osborne Mountain Rd., Raven, VA 24639 | | 2.0800 | 100.00% | 2.0800 | 7.2957% | \$24,308.84 |
| 4C Tract 4C (total acreage) 1.22 | | | | | | | | |
| 1 | 4C | Trustees of the Wilderness Tabernacle Church\4656 Osborne Mountain Rd., Raven, VA 24639 | | 1.2200 | 100.00% | 1.2200 | 4.2792% | \$14,258.07 |
| 4G Tract 4G (total acreage) 1.35 | | | | | | | | |
| 1 | 4G | Hurt McGuire Land Trust\PO Box 1067, Bluefield VA 24605 | | 1.3500 | 50.00% | 0.6750 | 2.3676% | \$7,888.69 |
| 2 | 4G | Winifred "Mack" Osborne\3375 Osborne Mountain Road, Raven, VA 24639 | | 1.3500 | 50.00% | 0.6750 | 2.3676% | \$7,888.69 |

Wells contributing to the escrow account: PGP V36 W/PL, PGP V36A W/PL



150000537

Instrument prepared by:
VIRGINIA GAS AND OIL BOARD

Order recorded under:

**CODE OF VIRGINIA
§ 45.1-361.26**

BEFORE THE VIRGINIA GAS AND OIL BOARD

RELIEF SOUGHT: An Order for Disbursement of Escrowed Funds (and Authorization for Direct Payment of Royalties)

JURISDICTION: Code of Virginia § 45.1-351. (et seq) AND § 45.1-361.22 (et seq)

UNIT/WELL NAME: U35
TRACT(S): 3B
LOCATION: BUCHANAN County, Virginia

DOCKET NUMBER: VGOB-03-0916-1191-01

APPLICANTS: CNX Gas Company LLC on behalf of Trustees of the Wilderness Tabernacle Church

HEARING DATE AND LOCATION: Russell County Government Center, Lebanon, Virginia : February 17, 2015 and March 17, 2015

APPEARANCES: Mark A. Swartz on behalf of CNX Gas Company LLC

PRIOR PROCEEDINGS:

1. Original Pooling Order: Executed 04/04/2005, Recorded on 04/05/2005, Deed Book/Instrument No 615, Page 643.
2. Supplemental Order, Recorded on 03/27/2008, Deed Book/Instrument No. 080001177.

NOTICE:

The Unit Operator gave notice to the Applicants that the Board would consider its disbursement petition at the February 17, 2015 hearing and was continued to March 17, 2015 where the Board considered whether to:

- (1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract(s) 3B identified in the attached petition.

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CONCLUSION:

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

APPEALS:

Appeals of this Order are governed by the provisions of the Code of Virginia § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

150000537

DONE AND EXECUTED this 20 day of March, 2015 by a majority of the Virginia Gas and Oil Board.

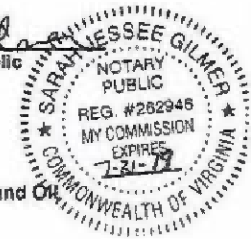
Bradley C. Lambert

Chairman, Bradley C. Lambert

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 20th day of March, 2015, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Sarah Jessee Gilmer
Sarah Jessee Gilmer, Notary Public
262946



My Commission expires: July 31, 2017

DONE AND PERFORMED this 23 day of March, 2015 by Order of the Virginia Gas and Oil Board.

Rick Cooper

Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 23rd day of March, 2015, personally before me a notary public in and for the Commonwealth of Virginia, appeared Rick Cooper, being duly sworn did depose and say that he is the Principal Executive to the staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Sarah Jessee Gilmer
Sarah Jessee Gilmer, Notary Public
262946



My Commission expires: July 31, 2017

150000537

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 03-0916-1191-01

RELIEF SOUGHT: (1) DISBURSEMENT FROM
ESCROW REGARDING TRACT(S) 3B
(2) AND AUTHORIZATION FOR DIRECT
PAYMENT OF ROYALTIES

HEARING DATE: February 17, 2015

DRILLING UNIT: U35

BUCHANAN COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is CNX Gas Company LLC, 2481 John Nash Blvd, Bluefield, WV 24701, (304)323-8500. Petitioner's counsel is Mark A. Swartz, Swartz Law Offices, 601 Sixth Avenue, Suite 201, P.O. Box 1808, St. Albans, WV 25177-1808.

2. Relief Sought

(1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent attributable to Tract 3B as depicted upon the annexed Table. (Royalties currently being paid under BUC1SGU2, VGOB 08-1118-2367).

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

5. Factual basis for relief requested

Trustees of the Wilderness Tabernacle Church is entitled to 100% of the CBM royalties granted under Case No. CL 12-174, Final Order entered on November 13, 2014. The Annexed Table, specifies how said royalties are to be paid.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

150000537

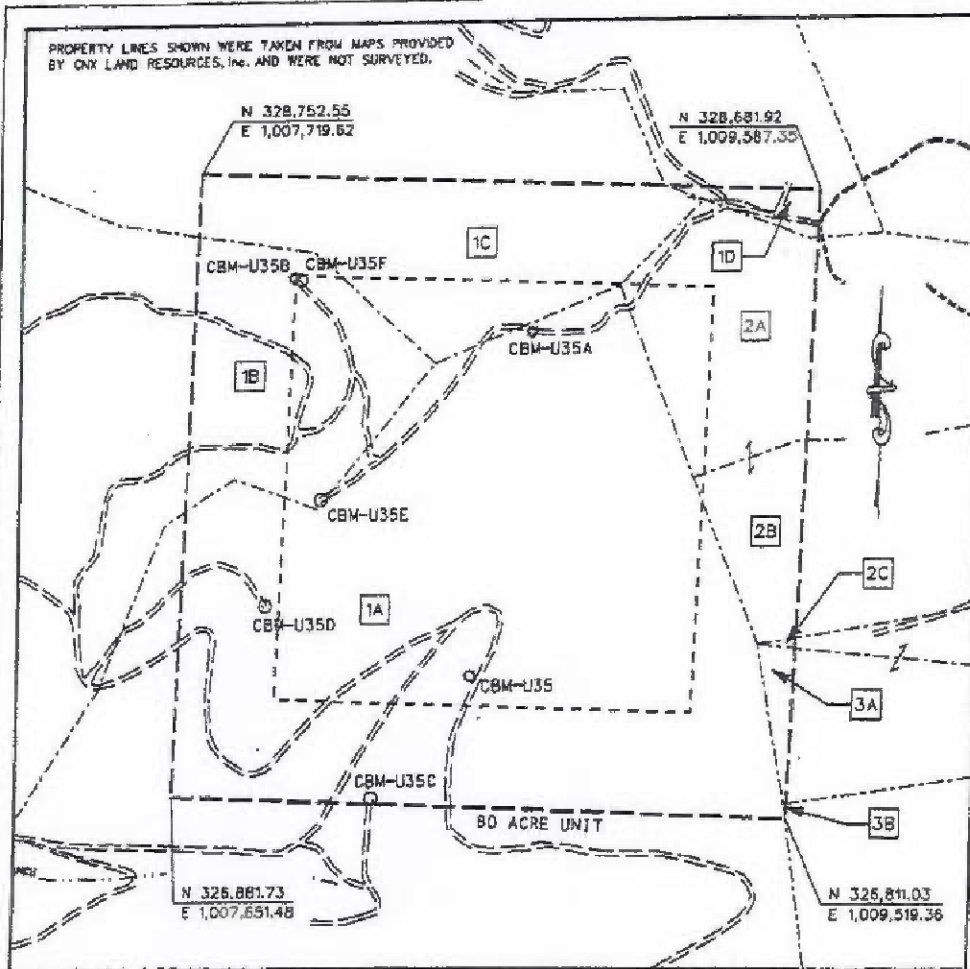
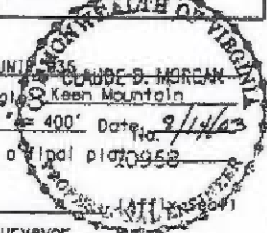


EXHIBIT A
 DAKWOOD FIELD UNIT U-35
 FORCE POOLING
 VGOB-03-0915-1181

Company CNX Gas Company LLC Well Name and Number UNIT U-35
 Tract No. _____ Elevation _____ Quadrangle Keen Mountain
 County Buchanan District Garden Scale: 1" = 400' Date 9/14/03
 This plat is a new plat ; an updated plat _____ ; or a final plat _____

Form D60-GO-7 _____
 Rev. 9/91 _____
 Licensed Professional Engineer or Licensed Land Surveyor



Force Pooling U-35 P-001 from 08/10/2003 11:28:42 AM

150000537

CNX Gas Company LLC
UNIT U-35
Tract Identification

1. H.S.T. Group, LC - All Minerals
 Island Creek Coal Co./Consolidation Coal Co. - Coal Below Tiller Seam Leased
 Jewell Smokeless Coal Corp. - Tiller and Above Coal Leased
 CNX Gas Company LLC - CBM Leased
 68.64 acres 85.6750%
- 1A. CNX Gas Company LLC - Surface
 1B. H.S.T. Group, LC - Surface
 1C. Consolidation Coal Company - Surface
 1D. CNX Gas Company LLC - Surface
2. New Garden Coal Company - All Minerals
 Consolidation Coal Company - Below Drainage Coal Leased
 A. T. Massey - Above Drainage Coal Leased
 CNX Gas Company LLC - Oil, Gas and CBM Leased
 10.83 acres 13.5375%
- 2A. Consolidation Coal Company - Surface
 2B. Consolidation Coal Company - Surface
 2C. CNX Gas Company LLC - Surface
- 3A. Hurt - McGuire Land Trust (62 Acre Tract) - Coal
 CNX Gas Company LLC - Coal Below Tiller Seam Leased
 A. T. Massey - Above Drainage Coal Leased
 CNX Gas Company LLC - CBM Leased
 CNX Gas Company LLC - Surface and All Minerals except Coal
 0.62 acres 0.7750%
- 3B. Hurt - McGuire Land Trust (62 Acre Tract) - Coal
 CNX Gas Company LLC - Coal Below Tiller Seam Leased
 A. T. Massey - Above Drainage Coal Leased
 CNX Gas Company LLC - CBM Leased
 Wilderness Tabernacle Church Trustees - Surface and All Minerals except Coal
 0.01 acres 0.0125%

June 16, 2003

Page 1 of 1

Page Number 7.

150000537

Exhibit E
Unit U-35
Docket #VGOB 03-0916-1181-01
List of Conflicting Owners/Claimants that require escrow

| Acres in Unit | Percent of Unit | Division of Interest in | |
|---------------|-----------------|-------------------------|-----------|
| | | 5-Right | 6-Right |
| | | 15.89343% | 10.34483% |

All Conflicts Resolved

150000537

Exhibit EE
Unit U-35

Docket #VGOB 03-0916-1191-01

List of Conflicting Owners/Claimants with Royalty Split Agreements or Court Decisions

| | Acres in Unit | Percent of Unit | Division of Interest in | | Percent of Escrow |
|--|---------------|-----------------|-------------------------|----------------------|-------------------|
| | | | S-Right 15.69343% | S-Right 10.34483% | |
| <u>Tract #3A, 0.62 acres</u> | | | | | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green P. O. Box 1067 Bluefield, VA 24605 | 0.62 acres | 0.77500% | 0.12162% | 0.08017% | n/a |
| <u>OIL & GAS OWNERSHIP</u> | | | | | |
| (1) CNX Gas Company, LLC 2481 John Nash Blvd. Bluefield, WV 24701 | 0.62 acres | 0.77500% | 0.12162% | 0.08017% | n/a |
| <u>Tract #3B, 0.01 acres</u> | | | | | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green P. O. Box 1067 Bluefield, VA 24605 | 0.01 acres | 0.01250% | 0.00196% | 0.00129% | n/a |
| <u>OIL & GAS OWNERSHIP</u> | | | | | |
| (1) Trustees of the Wilderness Tabernacle Church 4656 Osborne Mountain Rd. Raven, VA 24639 | 0.01 acres | 0.01250% | 0.00196% | 0.00129% | 100.0000% |
| <i>Prevailing plaintiff under Case No. CL 12-174 Awarded 100% of the CBM royalty.</i> | | | | | |

150000537

VIRGINIA:
IN THE CIRCUIT COURT FOR THE COUNTY OF BUCHANAN

RAYMOND DAVIS, et al,

Plaintiffs,

v.

Case No. CL 12 - 174

HURT-MCGUIRE HEIRS LAND TRUST,
BY ITS TRUSTEE CHARLES GREEN,

Defendants.

FINAL ORDER GRANTING JUDGMENT FOR PLAINTIFF

Upon the joint motion of Plaintiffs, Raymond Davis, Jesse Davis, Jeffrey Davis, and Melinda Davis, in their capacity as Trustees of the Wilderness Tabernacle Church, and Defendant, Hurt-McGuire Heirs Land Trust, for entry of judgment in favor of Plaintiff upon the issue that it is the owner of the coal-bed methane gas at issue in this action and it is thereby entitled to all royalties relating to the production thereof, it is, therefore,


ADJUDGED, ORDERED and DECREED that Plaintiffs, Raymond Davis, et al, are the owners of the coal-bed methane gas at issue in this action and are entitled to all royalties relating to the extraction of coal-bed methane gas by CNX Gas, LLC.

All other claims asserted by either of the remaining parties against the other are denied, any motions pending before the Court are denied as moot, and this action is dismissed with prejudice to the Plaintiff and Defendant, Hurt-McGuire, as to any such other claims.


The Clerk is directed to forward an attested copy of this Final Order to all counsel of record, to remove this matter from the active docket of this Court and to place the same among the ended actions before this Court.

ENTER: This the 13th day November, 2014.

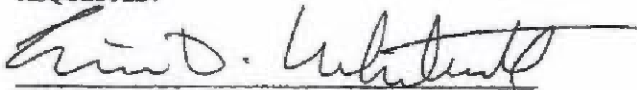
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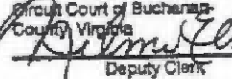

PATRICK R. JOHNSON
~~KEARY R. WILLIAMS, JUDGE~~

REQUESTED:


Terence Shea Cook, Esq.
Counsel for Plaintiffs, Raymond Davis, Jesse Davis,
Jeffrey Davis, and Melinda Davis, in their capacity as
Trustees of the Wilderness Tabernacle Church,

REQUESTED:


Eric D. Whitesell, Esq.
Of Counsel for Defendant,
Hurt-McGuire Heirs Land Trust

A Copy
To: Beverly S. Tiller, Clerk
Circuit Court of Buchanan
County, Virginia

Deputy Clerk

150000537

POWER OF ATTORNEY
of
RAYMOND DAVIS

I, Raymond Davis, a resident of Raven, Virginia (Grantor and Grantee for the purpose of indexing in the event this power of attorney is recorded) make this Power of Attorney appointing T. SHEA COOK my true and lawful attorney-in-fact. THIS POWER OF ATTORNEY IS LIMITED TO THE FOLLOWING

1. To receive the escrow royalty check from the VGOB;
2. To compare what is obtained versus production record;
3. Deposit the same into the trust account of T. Shea Cook P.C. and distribute the proceeds according to fee agreement.

This Power of attorney shall be Limited in nature.

WITNESS the following signature and seal:

Raymond Davis (SEAL)
RAYMOND DAVIS

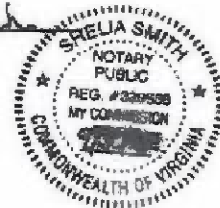
D/O/B: 8-11-41

STATE OF VIRGINIA
COUNTY OF Tazewell To wit:

The foregoing instrument was acknowledged before me the 2nd day of December, 2014 by Raymond Davis.

My commission expires 9/30/18

Shelia Smith
Notary Public



150000537

POWER OF ATTORNEY
of

JEFFERY DAVIS

I, Jeffery Davis, a resident of Raven, Virginia (Grantor and Grantee for the purpose of indexing in the event this power of attorney is recorded) make this Power of Attorney appointing T. SHEA COOK my true and lawful attorney-in-fact. THIS POWER OF ATTORNEY IS LIMITED TO THE FOLLOWING

1. To receive the escrow royalty check from the VGOB;
2. To compare what is obtained versus production record;
3. Deposit the same into the trust account of T. Shea Cook P.C. and distribute the proceeds according to fee agreement.

This Power of attorney shall be Limited in nature.

WITNESS the following signature and seal:

Jeffery Davis (SEAL)
JEFFERY DAVIS

D/O/B: 8-5-69

STATE OF VIRGINIA
COUNTY OF Tazewell To wit:

The foregoing instrument was acknowledged before me the 24th day of November, 2014 by Jeffery Davis.

My commission expires 9/30/15

Shelia Smith
Notary Public



150000537

POWER OF ATTORNEY
of

JESSEE DAVIS

I, Jesse Davis, a resident of Raven, Virginia (Grantor and Grantee for the purpose of indexing in the event this power of attorney is recorded) make this Power of Attorney appointing T. SHEA COOK my true and lawful attorney-in-fact. THIS POWER OF ATTORNEY IS LIMITED TO THE FOLLOWING

1. To receive the escrow royalty check from the VGOB;
2. To compare what is obtained versus production record;
3. Deposit the same into the trust account of T. Shea Cook P.C. and distribute the proceeds according to fee agreement.

This Power of attorney shall be Limited in nature.

WITNESS the following signature and seal:

Jesse Davis (SEAL)
JESSEE DAVIS

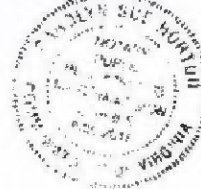
D/O/B: 1-24-1944

STATE OF VIRGINIA
COUNTY OF Tazewell To wit:

The foregoing instrument was acknowledged before me the 22 day of November, 2014 by Jesse Davis.

Candice Horton
Notary Public

My commission expires 6-30-16



150000537

POWER OF ATTORNEY
of

MELINDA DAVIS

I, Melinda Davis, a resident of Raven, Virginia (Grantor and Grantee for the purpose of indexing in the event this power of attorney is recorded) make this Power of Attorney appointing T. SHEA COOK my true and lawful attorney-in-fact. THIS POWER OF ATTORNEY IS LIMITED TO THE FOLLOWING

1. To receive the escrow royalty check from the VGOB;
2. To compare what is obtained versus production record;
3. Deposit the same into the trust account of T. Shea Cook P.C. and distribute the proceeds according to fee agreement.

This Power of attorney shall be Limited in nature.

WITNESS the following signature and seal:

Melinda Davis (SEAL)
MELINDA DAVIS

D/O/B: 5/26/66

STATE OF VIRGINIA
COUNTY OF Tazewell To wit:

The foregoing instrument was acknowledged before me the 22 day of November, 2014 by Melinda Davis.

Carla Koster
Notary Public

My commission expires 6-30-16



INSTRUMENT #150000537
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
APRIL 6, 2015 AT 02:25PM
BEVERLY S. TILLER, CLERK
RECORDED BY: GGB

Instrument prepared by:

VIRGINIA GAS AND OIL BOARD

Order recorded under:

**CODE OF VIRGINIA
§ 45.1-361.26**

BEFORE THE VIRGINIA GAS AND OIL BOARD

**RELIEF
SOUGHT:**

An Order for Disbursement of Escrowed Funds;
(and Authorization for Direct Payment of Royalties)

JURISDICTION:

Code of Virginia § 45.1-361 (et seq) AND § 45.1-361.22 (et seq)

UNIT/WELL NAME: U36

TRACT(S): A portion of 1B, 4C

LOCATION: BUCHANAN County, Virginia

DOCKET NUMBER: VGOB-98-0421-0648-04

APPLICANTS:

CNX Gas Company LLC on behalf of Bessie Lowe, Curtis Lee Stilwell, Elsie Elizabeth Stilwell
c/o Bessie Lowe, Hurt McGuire Land Trust, Lois Casey, Sylvia A. Byrd, Theodore Stilwell,
Trustees of the Wilderness Tabernacle Church, Wanda Hagy

HEARING DATE AND LOCATION:

Russell County Government Center, Lebanon, Virginia |
February 17, 2015 and March 17, 2015

APPEARANCES:

Mark A. Swartz on behalf of CNX Gas Company LLC

PRIOR PROCEEDINGS:

1. Original Pooling Order Executed 06/10/1998, Recorded on 06/16/1998, Deed Book/Instrument No. 477, Page 619.
2. Supplemental Order Executed 11/15/1999, Recorded on 11/17/1999, Deed Book/Instrument No. 498, Page 578.
3. Disbursement Order -01 Executed 09/19/2006, Recorded on 09/26/2006, Deed Book/Instrument No. 060003142.
4. Disbursement Order -02, Recorded on 09/02/2008, Deed Book/Instrument No. 060003224.



150000532

150000532

5. Disbursement Order-03 Executed 05/10/2010, Recorded on 05/26/2010, Deed Book/Instrument No. 100001391.

NOTICE:

The Unit Operator gave notice to the Applicants that the Board would consider its disbursement petition at the February 17, 2015 hearing and was continued to March 17, 2015 where the Board considered whether to:

- (1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract(s) A, portion of 1B, 4C identified in the attached petition.
- (2) Delete the requirement that the Unit Operator place future royalties attributable to Tract(s) A, portion of 1B, 4C relative to the interests of the Applicants identified in the attached petition.
- (3) Continue the escrow account under this docket number.

FINDINGS: Code of Virginia § 45.1-361.22

Applicant has certified and represented to the Board that:

(a) Trustees of Wilderness Tabernacle Church are entitled to 100% of the CBM royalties awarded under Case No. CL 12-174, Opinion dated November 13, 2014. (b) Hurt McGuire Land Trust and Thomas Stilwell Heirs including Bessie Lowe, Wanda Hagy, Curtis Lee Stilwell, Theodore Stilwell, Elsie Elizabeth Stilwell, Sylvia A. Byrd, and Lois Casey have entered into royalty split agreement(s). Said royalty split agreement allows the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and the annexed Table 1 specifies how said royalties are to be divided and paid.

RELIEF GRANTED:

150000532

VGOB Disbursement
Unit U36

VGOB-98-0421-0648-04

Table 1

Tracts: A portion of 1B, 4C

| Item | Tract | Disbursement Table | Fractional Ownership | | Net Acreage Ownership | | Royalty Split | | Escrowed Acres | | Percent of Escrowed Funds | |
|-----------------------------|-------|--|----------------------|--|-----------------------|--|---------------|--|----------------|--|---------------------------|--|
| | | | in Tract | | In Tract | | Agreement | | Disbursed | | Disbursed | |
| | | | 1.81 | | | | | | | | | |
| 1B Tract 1B (total acreage) | | | | | | | | | | | | |
| 1 | 1B | Bessie Lowe\1082 Riverside Drive, Raven, VA 24639 | 1/144 | | 0.0126 | | 50.00% | | 0.0063 | | 0.0375% | |
| 2 | 1B | Wanda Hag\1127 Laryen Street #5, Richlands, VA 24641 | 1/144 | | 0.0126 | | 50.00% | | 0.0063 | | 0.0375% | |
| 3 | 1B | Curtis Lee Stillwell\PO Box 2216, Cedar Bluff, VA 24609 | 1/144 | | 0.0126 | | 50.00% | | 0.0063 | | 0.0375% | |
| 4 | 1B | Theodore Stillwell\2212 Pea Patch Road, Jewell Ridge, VA 24822 | 1/144 | | 0.0126 | | 50.00% | | 0.0063 | | 0.0375% | |
| 5 | 1B | Elsie Elizabeth Stillwell c/o Bessie Lowe\1082 Riverside Drive, Raven, VA 24639 | 1/144 | | 0.0126 | | 50.00% | | 0.0063 | | 0.0375% | |
| 6 | 1B | Sylvia A. Byrd\719 Holly St. Richlands, VA 24641-3087 | 1/72 | | 0.0251 | | 50.00% | | 0.0126 | | 0.0749% | |
| 7 | 1B | Lois Casey\759 Big Creek Road, Richlands, VA 24641 | 1/72 | | 0.0251 | | 50.00% | | 0.0126 | | 0.0749% | |
| 8 | 1B | Curtis Lee Stillwell\PO Box 2216, Cedar Bluff, VA 24609 | 1/72 | | 0.0251 | | 50.00% | | 0.0126 | | 0.0749% | |
| 9 | 1B | Hurt McGuire Land Trust\PO Box 1067, Bluefield VA 24605 | 11/144 | | 0.1363 | | 50.00% | | 0.0691 | | 0.4122% | |
| 4C Tract 4C (total acreage) | | | 6.05 | | | | | | | | | |
| 1 | 4C | Trustees of the Wilderness Tabernacle Church\4656 Osborn Mountain Rd., Raven, VA 24639 | | | 6.0500 | | 100.00% | | 6.0500 | | 36.0745% | |

1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.

2. The Escrow Agent is ordered to continue the Escrow Account for the Subject Drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

CONCLUSION:

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

150000532

APPEALS:

Appeals of this Order are governed by the provisions of the Code of Virginia § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

150000532

DONE AND EXECUTED this 20 day of March, 2015 by a majority of the Virginia Gas and Oil Board.

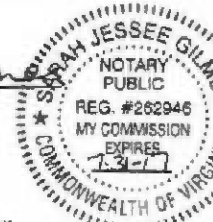
Bradley C. Lambert

Chairman, Bradley C. Lambert

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 20th day of March, 2015, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Sarah Jessee Gilmer
Sarah Jessee Gilmer, Notary Public
262946



My Commission expires: July 31, 2017

DONE AND PERFORMED this 23 day of March, 2015 by Order of the Virginia Gas and Oil Board.

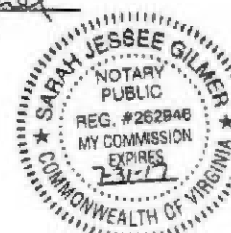
Rick Cooper

Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 23rd day of March, 2015, personally before me a notary public in and for the Commonwealth of Virginia, appeared Rick Cooper, being duly sworn did depose and say that he is the Principal Executive to the staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Sarah Jessee Gilmer
Sarah Jessee Gilmer, Notary Public
262946



My Commission expires: July 31, 2017

150000532

BEFORE THE VIRGINIA OIL AND GAS BOARD

APPLICANT: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO.: VGOB 08-0421-0545-04

RELIEF SOUGHT: (1) Disbursement from escrow
Regarding tracts 1B & 4C (royalties currently being
Paid under BUC1SGU2, VGOB 08-1118-2367; and
(2) Dismissal of coal claimants

UNIT: U36

BUCHANAN COUNTY, VIRGINIA

HEARING DATE: February 17, 2015
PLACE: Russell County Government Conference Center
139 Highland Drive
Lebanon, Virginia
TIME: 9:00 a.m.

NOTICE OF HEARING

COMMONWEALTH OF VIRGINIA: To the following persons who will receive a disbursement of escrowed funds if the relief sought by Applicant's Petition is granted by the Virginia Gas and Oil Board:

Bessie Lowe, Wanda Hagy, Curtis Lee Stilwell, Theodore Stilwell, Elsie Elizabeth Stilwell, Sylvia L. Byrd, Lois Casey, Hurt McGuire Land Trust, Trustees of the Wilderness Tabernacle Church

COMMONWEALTH OF VIRGINIA: To the following persons identified as COAL OWNERS in the pooling application(s) and Virginia Gas and Oil Board Orders pertaining to the referenced Docket No. who were previously pooled by Virginia Gas and Oil Board Order as conflicting claimants to the coalbed methane to be produced from the Unit, YOUR CLAIMS TO COALBED METHANE ROYALTIES AND/OR WORKING OR CARRIED INTERESTS for coalbed methane gas produced from this Unit ARE SUBJECT TO DISMISSAL BY BOARD ORDER AT THE HEARING NOTICED ABOVE:

Hurt McGuire Land Trust o/a Charles Green

NOTICE IS HEREBY GIVEN that Applicant is requesting that the Virginia Gas and Oil Board (hereinafter Board) issue an order as follows:

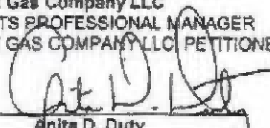
- (1) Directing the Board's Escrow Agent to make the disbursements to the persons identified in Table 1 hereto using the percentages stated therein;
- (2) Dismissing the Respondents/coal owners listed above as Respondents and as conflicting claimants.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 9:00 a.m. on February 17, 2015 at the Russell County Government Conference Center, 139 Highland Drive, Lebanon, Virginia, and that notice will be published as required by law and the Rules of the Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information or a copy of the Application and Exhibits, either contact the Virginia Gas and Oil Board, the Department of Mines, Minerals and Energy, the Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia, 276, or the Applicant at the address shown below.

NOTICE IS FURTHER GIVEN that any Coal Owner identified above who does not appear at the said hearing and provide the Board with evidence and/or a credible theory/argument that he/she/it has a good faith basis under existing law to claim an interest in the coalbed methane produced from the Unit, is subject to dismissal as a pooled Respondent and as a conflicting claimant to coalbed methane royalties, working interest and/or carried interest

CNX Gas Company LLC
BY ITS PROFESSIONAL MANAGER
CNX GAS COMPANY LLC, PETITIONER

By: 
Anita D. Duty
Pooling Supervisor
2481 John Nash Blvd.
Bluefield, West Virginia 24701

150000532

BEFORE THE VIRGINIA OIL AND GAS BOARD

APPLICANT: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO.: VGOB 98-0421-0646-04

RELIEF SOUGHT: (1) Disbursement from escrow
Regarding tracts 1B & 4C (royalties currently being
Paid under BUC15GU2, VGOB 08-1118-2367; and
(2) Dismissal of coal claimants

UNIT: U36

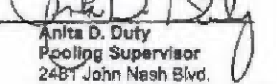
HEARING DATE: February 17, 2015

BUCHANAN COUNTY, VIRGINIA

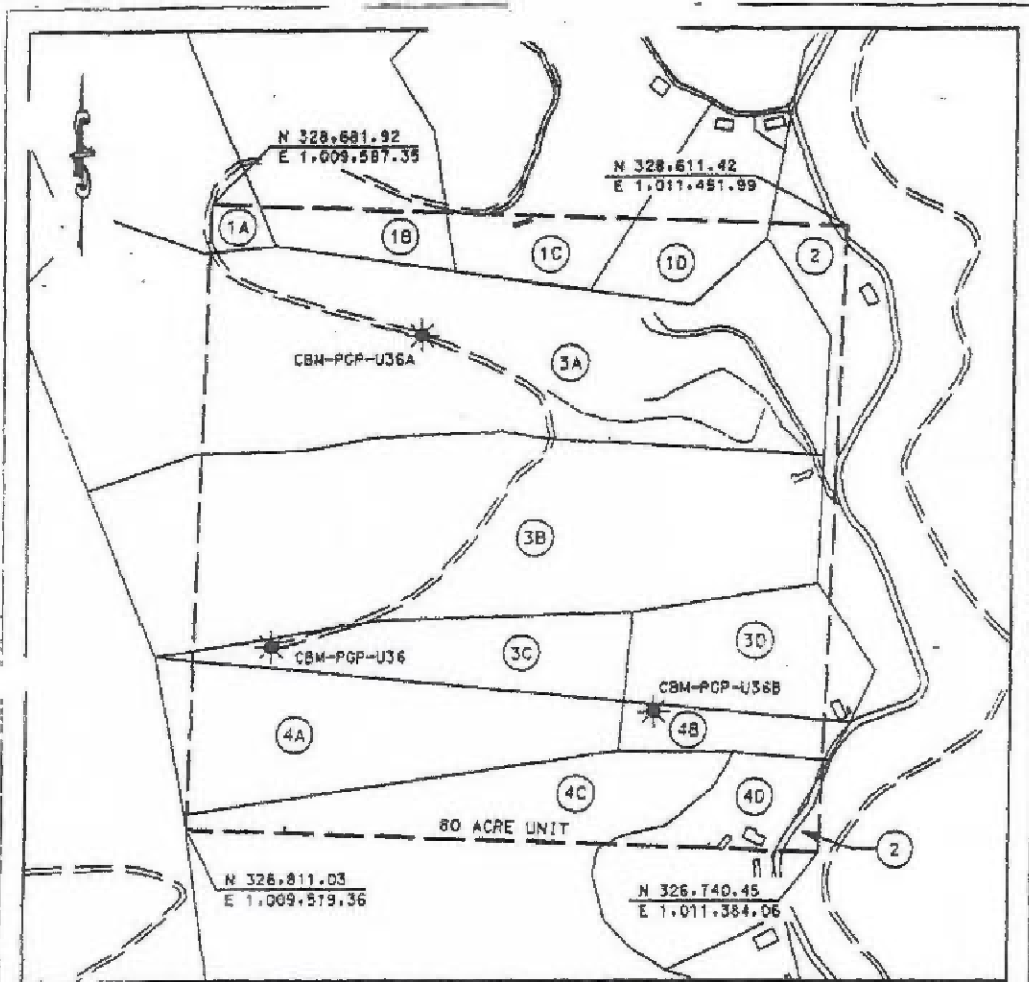
PETITION TO DISBURSE AND MODIFY

1. Applicant and its counsel: Applicant is CNX Gas Company LLC, 2481 John Nash Blvd., Bluefield, WV, 24701, 304.323.6500. Applicant's counsel is Mark A. Swartz, Hilliard & Swartz, LLP, 122 Capitol St., FL 2, Charleston, WV 25301.
2. Relief sought: (1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to Tracts 1B & 4C to the persons identified in Table 1 using the percentages set forth in Table 1; and (2) dismissal of coal owner(s)/claimant(s) named in the Notice of Hearing and identified in Exhibit B2 who were pooled by the Board as conflicting claimants.
3. Factual basis for disbursements: (a) Trustees of Wilderness Tabernacle Church are entitled to 100% of the CBM royalties awarded under Case No. CL 12-174, Opinion dated November 13, 2014. (b) Hurt McGuire Land Trust and Thomas Stilwell Hairs including Bessie Lowe, Wanda Hagy, Curtis Lee Stilwell, Theodore Stilwell, Elsie Elizabeth Stilwell, Sylvia A. Byrd, and Lois Casey have entered into royalty split agreement(s). Said royalty split agreement allows the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and the annexed Table 1 specifies how said royalties are to be divided and paid.
4. Reason for Dismissal: Given legislative action and Supreme Court decision(s) following adoption of the 1990 Act, the Board's policy of identifying a conflict between coal owners and oil and gas owners to protect correlative rights should be changed to a policy of not requiring coal owners to be identified as conflicting claimants, subject to coal owner(s) offering evidence of a viable claim, after receiving notice.
5. Legal Authority: Va. Code Ann. §§ 45.1-361.13, 45.1-361.14.B, 45.1-361.15.A.3, B.2, B.10, B.12, 361.18.A., 45.1-361.21:1, 45.1-361.22.1, .5, 4VAC25-160-10, 80, *Swords Creek Land Partnership v. Beicher, et al.*, #131580, September 12, 2014.
6. Exhibits: The relevant exhibits are annexed to the Notice of Hearing and this Application.
7. Applicant's standing: Designated Operator.
8. Attestation: The foregoing application, to the best of my knowledge, information and belief, is true and correct.

CNX Gas Company LLC
BY ITS PROFESSIONAL MANAGER
CNX GAS COMPANY LLC, PETITIONER
Applicant

By: 
Anita D. Duty
Pooling Supervisor
2481 John Nash Blvd.
Bluefield, West Virginia 24701

150000532



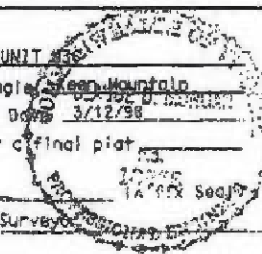
LEGEND

- TRACT LAND HOOK
- TRACT LAND ID'S

EXHIBIT A
 DAKWOOD FIELD UNIT U-36
 FORCE POOLING
 V008-98-0421-0648

Company Peachontas Gas Partnership Well Name and Number UNIT 36
 Tract No. _____ Elevation _____ Quadrangle Keen Mountain
 County Bucks District Garden Scale: 1" = 400' Date 3/12/98
 This plat is a new plat X an updated plat _____ or original plat _____

Form D60-60-1 _____
 Rev. 3/91 _____ Licensed Professional Engineer or Licensed Land Surveyor



150000532

POCAHONTAS GAS PARTNERSHIP**UNIT U-36****Tract Identification**

- 1A. Alpha Stickley, et al - Coal, Oil & Gas
Coal Lessee
Island Creek Coal Company
Jewell Smokeless Coal Corporation
Permco, Inc.
Pocahontas Gas Partnership - CBM Lessee
Joel L. Absher - Surface
0.50 acres 0.6250%
- 1B. McGuire & Hurt Heirs - Coal
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - CBM Lessee
Thomas Stillwell Heirs - Surface, Oil & Gas
1.81 acres 2.2625%
- 1C. McGuire & Hurt Heirs - Coal
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - CBM Lessee
Joe Nipper - Surface, Oil & Gas
2.17 acres 2.7125%
- 1D. McGuire & Hurt Heirs - Coal
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - CBM Lessee
Donald Nipper - Surface, Oil & Gas
2.01 acres 2.5125%
2. Coal Mountain Mining Company Tr 26 - Fee
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - Oil & Gas Lessee
Pocahontas Gas Partnership - CBM Lessee
2.08 acres 2.6000%
3. New Garden Coal Company - Coal, Oil & Gas
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - Oil & Gas Lessee
Pocahontas Gas Partnership - CBM Lessee
52.68 acres 65.8500%
- 3A. & 3B. Benny Darrell Davis - Surface
3C. Jewell Smokeless Coal Corp. - Surface
3D. Samuel Glenn Sproles - Surface

Page 1

Page Number 9.

150000532

**POCAHONTAS GAS PARTNERSHIP
UNIT U-36
Tract Identification**

- 4A. McGuire & Hurt Heirs - Coal
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - CBM Lessee
Jewell Smokeless Coal Corp. - Surface, Oil & Gas
6.62 acres 11.0250%
- 4B. McGuire & Hurt Heirs - Coal
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - CBM Lessee
Samuel Glenn Sproles - Surface, Oil & Gas
1.75 acres 2.1875%
- 4C. McGuire & Hurt Heirs - Coal
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - CBM Lessee
Wilderness Tabernacle - Surface, Oil & Gas
6.05 acres 7.5625%
- 4D. McGuire & Hurt Heirs - Coal
Consolidation Coal Co. - Below drainage coal Leased
United Coal Company - Above drainage coal Leased
Pocahontas Gas Partnership - CBM Lessee
Paul Stillwell - Surface, Oil & Gas
2.13 acres 2.8625%

Exhibit B-2
 Unit U-38
 Docket # VGOB 98-0421-0648-04
 List of Respondents to be Added or Dismissed

150000532

| | Acres In Unit | Percent of Unit | Division of Interest in | | Reason for Dismissal |
|---|---------------|-----------------|-------------------------|----------------------|----------------------|
| | | | S-Right 6.10175% | T-Right 10.34881% | |
| <u>Tract #1B, 1.81 acres</u> | | | | | |
| COAL OWNERSHIP | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green P. O. Box 1067 Bluefield, VA 24605 | 0.013 acres | | | | Coal Owner |
| See Exhibit EE for Royalty Split Agreements | | | | | |
| <u>Tract #4A, 8.82 acres</u> | | | | | |
| COAL OWNERSHIP | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green P. O. Box 1067 Bluefield, VA 24605 | 8.82 acres | | | | Coal Owner |
| <u>Tract #4B, 1.75 acres</u> | | | | | |
| COAL OWNERSHIP | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green P. O. Box 1067 Bluefield, VA 24605 | 1.75 acres | | | | Coal Owner |

150000532

Exhibit E
 Unit U-36
 Docket # YGOB 98-0421-0848-04
 List of Owners in escrow, not including persons dismissed on Exhibit B-2

| | Acres in Unit | Percent of Unit | Division of Interest In | |
|---|------------------------------------|-----------------|-------------------------|----------------------|
| | | | 6-Right 6.10175% | 7-Right 10.34881% |
| Tract #1B, 1.81 acres | 1.81 acres | 2.2625% | 0.13805% | 0.36981% |
| OIL & GAS OWNERSHIP | | | | |
| Thomas Stilwell Heirs, Devisees, Successors or Assigns | 0.013 acres of 1.81 acres | 0.0157% | 0.00086% | 0.00257% |
| (6) Sylvester Stilwell Heirs, Devisees, Successors or Assigns | | | | |
| (5.1) Core Arnold Heirs, Devisees, Successors or Assigns | | | | |
| (5.1.5) Jay C. Stilwell Sr. Heirs, Devisees, Successors or Assigns | | | | |
| (5.1.5.1) Kathy Stilwell PO Box 1198 Raven, VA 24636 | 0.004 acres 1/432 of 1.81 acres | 0.0052% | 0.00032% | 0.00086% |
| (5.1.5.2) Jay Clarence Stilwell, Jr. Pocahontas Prison | 0.004 acres 1/432 of 1.81 acres | 0.0052% | 0.00032% | 0.00086% |
| (5.1.5.3) Veronica Gail Helton 200 Bryant Street Cedar Bluff, VA 24609 | 0.004 acres 1/432 of 1.81 acres | 0.0052% | 0.00032% | 0.00086% |
| | Total tract acres | 0.013 | | |
| | Total tract percent | 0.0157% | | |
| Tract #4A, 8.82 acres | | | | |
| OIL & GAS OWNERSHIP | | | | |
| (1) Jewell Smokeless Coal Corp P. O. Box 70 Vansant, VA 24656 | 8.82 acres | 11.0250% | 0.672718% | 1.802667% |
| Tract #4B, 1.75 acres | | | | |
| OIL & GAS OWNERSHIP | | | | |
| (1) Samuel Glenn Sproles c/o Lucille Collins 5222 Stewartville Road Moneta, VA 24121 | 1.75 acres | 2.1875% | 0.133476% | 0.357652% |
| | Total Acreage in Unit | 10.583 | | |
| | Total Percentage in Unit | 13.2282% | | |

150000532

Exhibit EE
 Unit U-36
 Docket # VGOB 98-0421-0548-04
 List of Respondants with Royalty Split Agreements and/or Court Orders

| | Acres in Unit | Percent of Unit | Division of Interest in | | Percent of Escrow |
|---|------------------------------------|-----------------|-------------------------|-------------------|-------------------|
| | | | 6-Right 5.10175% | 7-Right 15.34881% | |
| <u>Tract #18, 1.81 acres</u> | 1.81 acres | 2.2625% | 0.138052% | 0.388914% | |
| COAL OWNERSHIP | | | | | |
| (1) Hurl McGuire Land Trust c/o Charles Green P. O. Box 1067 Bluefield, VA 24805 | 1.797 acres of 1.81 acres | | | | 0.4122% |
| OIL & GAS OWNERSHIP | | | | | |
| Thomas Stowell Heirs, Devisees, Successors or Assigns | 1.81 acres | 2.2625% | 0.13805% | 0.38891% | |
| (1) Beulah V. Osborne Heirs, Devisees, Successors or Assigns | | | | | |
| (1.1) Sterling Osborne 3638 Clifton Fork road Raven, VA 24639 | 0.019 acres 1/96 of 1.81 acres | 0.0238% | 0.00144% | 0.00385% | n/a |
| (1.2) Mae Miller 8101 Brown Mountain Road Jewell Ridge, VA 24622-8706 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |
| (1.3) Sylvia A. Miller 3989 Osborne Road Raven, VA 24639 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |
| (1.4) Doris Mitchell 1045 Jewell Ridge Road Richlands, VA 24641 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |
| (1.5) Brenda Shortl PO Box 652 Keen Mountain, VA 24824 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |
| (1.6) Bobby Osborne 349 Bridgestone Drive, Box 12 Raven, VA 24639 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |
| (1.7) Danny Osborne PO Box 464 Keen Mountain, VA 24624 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |
| (1.8) Harold Eugene Osborne 214 Carson Avenue, Apt. #6 Richlands, VA 24641 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |
| (1.9) Jerry Lane Osborne 2414 Hanna Branch Road Whitewood, VA 24657-8482 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |
| (1.10) Melvin Junior Osborne PO Box 1236 Raven, VA 24639 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |
| (1.11) Roger Osborne Heirs, Devisees, Successors or Assigns | | | | | |
| (1.11.1) Michelle Yuggle 420 Deer Haven Drive Castletown, VA 24224 | 0.008 acres 1/192 of 1.81 acres | 0.0118% | 0.00072% | 0.00183% | n/a |

150000532

Exhibit EE
 Unit U-38
 Docket # VCOB 98-0421-0648-04
 List of Respondents with Royalty Split Agreements and/or Court Orders

| | Acres in Unit | Percent of Unit | Division of Interest in | | Percent of Escrow |
|---|------------------------------------|-----------------|-------------------------|----------------------|-------------------|
| | | | 6-Right 6.10178% | 7-Right 16.34881% | |
| (1.11.2) Susie Osborne 118 Trooneway Road Winston Salem, NC 27127 | 0.009 acres 1/192 of 1.81 acres | 0.0118% | 0.00072% | 0.00193% | n/a |
| (1.12) Betty L. Smith Heirs, Devisees, Successors or Assigns Documentation on Heirs Pending | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |
| (1.12.1) Gary Wayne Smith Address Pending | | | | | |
| (1.12.2) Randy Smith Address Pending | | | | | |
| (1.12.3) David Smith Address Pending | | | | | |
| (1.12.4) Janie Lee Smith 181 Meadows Street Pounding Mill, VA 24637 | | | | | |
| (1.12.5) Colonel Smith, Jr. PO Box 842 Raven, VA 24638 | | | | | |
| (1.12.6) Timmy James Smith Address Pending | | | | | |
| (2) Exie Osborne Heirs, Devisees, Successors or Assigns | | | | | |
| (2.1) John Osborne 388 Gov. G.C. Peery Highway Raven, VA 24638 | 0.038 acres 1/48 of 1.81 acres | 0.0471% | 0.00288% | 0.00771% | n/a |
| (2.2) Maxie Jean Osborne Boyd Heirs, Devisees, Successors or Assigns | | | | | |
| (2.2.1) Walter Boyd PO Box 148 Raven, VA 24638 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |
| (2.2.2) Anthony Boyd 14832 Slate Creek Road Grundy, VA 24614 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |
| (2.3) Ruth Smith PO Box 876 Doran, VA 24612 | 0.038 acres 1/48 of 1.81 acres | 0.0471% | 0.00288% | 0.00771% | n/a |
| (2.4) Judy Blankenship Box 221 Doran, VA 24612 | 0.038 acres 1/48 of 1.81 acres | 0.0471% | 0.00288% | 0.00771% | n/a |
| (2.5) Ida Proffitt 129 Major Road Raven, VA 24638 | 0.038 acres 1/48 of 1.81 acres | 0.0471% | 0.00288% | 0.00771% | n/a |
| (2.6) Myrtle Smith Heirs, Devisees, Successors or Assigns | | | | | |
| (2.6.1) Nancy Jackson PO Box 448 Doran, VA 24612 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00385% | n/a |

150000532

Exhibit EE
 Unit U-36
 Docket # VGOB 98-0421-0648-04
 List of Respondents with Royalty Split Agreements and/or Court Orders

| | Acres in Unit | Percent of Unit | Division of Interest in | | Percent of Escrow |
|--|------------------------------------|-----------------|-------------------------|----------------------|-------------------|
| | | | 6-Right 8.10173% | 7-Right 15.34981% | |
| (2.5.2) Darlene Ward 117 Franklin Avenue Richlands, VA 24641 | 0.019 acres 1/96 of 1.81 acres | 0.0236% | 0.00144% | 0.00386% | n/a |
| (3) Arthur M. Silwell P.O. Box 314 Raven, VA 24639 | 0.226 acres 1/8 of 1.81 acres | 0.2526% | 0.01726% | 0.04524% | n/a |
| (4) Flossie Silwell Osborne Heirs, Devisees, Successors or Assigns | | | | | |
| (4.1) Arlin W. Osborne Heirs, Devisees, Successors or Assigns | | | | | |
| (4.1.1) Mary Jane Osborne Heirs, Devisees, Successors or Assigns <i>Documentation Pending on Heirs</i> | 0.025 acres 1/72 of 1.81 acres | 0.0314% | 0.00192% | 0.00514% | n/a |
| (4.2) Daniel J. Osborne 1058 Harvest Moon Rd. Raven, VA 24639 | 0.025 acres 1/72 of 1.81 acres | 0.0314% | 0.00192% | 0.00514% | n/a |
| (4.3) Marvin J. Osborne P. O. Box 1607 Cedar Bluff, VA 24609 | 0.025 acres 1/72 of 1.81 acres | 0.0314% | 0.00192% | 0.00514% | n/a |
| (4.4) Hubbard Osborne 3195 Osborne Mountain Rd. Raven, VA 24639 | 0.025 acres 1/72 of 1.81 acres | 0.0314% | 0.00192% | 0.00514% | n/a |
| (4.6) Jackie D. Osborne 1995 Altair Road Raven, VA 24639-1996 | 0.025 acres 1/72 of 1.81 acres | 0.0314% | 0.00192% | 0.00514% | n/a |
| (4.6) Jerline Davis 118 Coronado Road North Tazewell, VA 24630 | 0.025 acres 1/72 of 1.81 acres | 0.0314% | 0.00192% | 0.00514% | n/a |
| (4.7) Sylvia A. Byrd 719 Holly St. Richlands, VA 24641-3087 | 0.026 acres 1/72 of 1.81 acres | 0.0314% | 0.00192% | 0.00514% | 0.0749% |
| (4.8) Lois Casey 759 Big Creek Road Richlands, VA 24641 | 0.025 acres 1/72 of 1.81 acres | 0.0314% | 0.00192% | 0.00514% | 0.0749% |
| (4.8) Linda S. Shelton P. O. Box 521 Pounding Mill, VA 24637 | 0.025 acres 1/72 of 1.81 acres | 0.0314% | 0.00192% | 0.00514% | n/a |
| (5) Sylvester Silwell Heirs, Devisees, Successors or Assigns | | | | | |
| (5.1) Cora Arnold Heirs, Devisees, Successors or Assigns | | | | | |
| (5.1.1) Bessie Lowe 1082 Riverside Drive Raven, VA 24639 | 0.013 acres 1/144 of 1.81 acres | 0.0157% | 0.00096% | 0.00257% | 0.0375% |
| (5.1.1) Bessie Lowe 1082 Riverside Drive Raven, VA 24639 | 0.004 acres 1/504 of 1.81 acres | 0.0045% | 0.00027% | 0.00073% | n/a |

150000532

Exhibit EE
 Unit U-36
 Docket # VGBS 93-0421-0846-04
 List of Respondents with Royalty Split Agreements and/or Court Orders

| | Acres in Unit | Percent of Unit | Division of Interest in | | Percent of Escrow |
|--|-------------------------------------|-----------------|-------------------------|-------------------|-------------------|
| | | | 6-Right 6.10175% | 7-Right 16.34881% | |
| (5.1.2) Wanda Hagy 127 Lagen Street #5 Richlands, VA 24841 | 0.013 acres 1/144 of 1.81 acres | 0.0157% | 0.00096% | 0.00257% | 0.0375% |
| (5.1.2) Wanda Hagy 127 Lagen Street #5 Richlands, VA 24841 | 0.004 acres 1/504 of 1.81 acres | 0.0046% | 0.00027% | 0.00073% | n/a |
| (5.1.3) Curtis Lee Stilwell PO Box 2216 Cedar Bluff, VA 24609 | 0.013 acres 1/144 of 1.81 acres | 0.0157% | 0.00096% | 0.00257% | 0.0375% |
| (5.1.3) Curtis Lee Stilwell PO Box 2216 Cedar Bluff, VA 24609 | 0.004 acres 1/504 of 1.81 acres | 0.0046% | 0.00027% | 0.00073% | n/a |
| (5.1.4) Theodore Stilwell 2212 Pea Patch Road Jewel Ridge, VA 24622-8706 | 0.013 acres 1/144 of 1.81 acres | 0.0157% | 0.00096% | 0.00257% | 0.0375% |
| (5.1.4) Theodore Stilwell 2212 Pea Patch Road Jewel Ridge, VA 24622-8706 | 0.004 acres 1/504 of 1.81 acres | 0.0046% | 0.00027% | 0.00073% | n/a |
| (5.1.5) Jay C. Stilwell Sr. Heirs, Devisees, Successors or Assigns | | | | | |
| (5.1.5.1) Kathy Stilwell PO Box 1196 Raven, VA 24639 | 0.001 acres 1/1512 of 1.81 acres | 0.0015% | 0.00009% | 0.00024% | n/a |
| (5.1.5.2) Jay Clarence Stilwell, Jr. Pocahontas Prison | 0.001 acres 1/1512 of 1.81 acres | 0.0015% | 0.00009% | 0.00024% | n/a |
| (5.1.5.3) Veronica Gail Helton 200 Bryant Street Cedar Bluff, VA 24609 | 0.001 acres 1/1512 of 1.81 acres | 0.0015% | 0.00009% | 0.00024% | n/a |
| (5.1.8) Leonard Stilwell Heirs, Devisees, Successors or Assigns | | | | | |
| (5.1.8.1) Elsie Elizabeth Stilwell c/o Bessie Lowe 1082 Riverside Drive Raven, VA 24639 | 0.013 acres 1/144 of 1.81 acres | 0.0157% | 0.00096% | 0.00257% | 0.0375% |
| (5.2) Jay C. Stilwell Sr. Heirs, Devisees, Successors or Assigns | | | | | |
| (5.2.1) Connie Jean Stilwell Heirs, Devisees Successors or Assigns | | | | | |
| (5.2.1.1) Kathy Stilwell PO Box 1196 Raven, VA 24638 | 0.005 acres 1/336 of 1.81 acres | 0.0067% | 0.00041% | 0.00110% | n/a |
| (5.2.1.2) Jay Clarence Stilwell, Jr. Pocahontas Prison | 0.005 acres 1/336 of 1.81 acres | 0.0067% | 0.00041% | 0.00110% | n/a |
| (5.2.1.3) Veronica Gail Helton 200 Bryant Street Cedar Bluff, VA 24609 | 0.005 acres 1/336 of 1.81 acres | 0.0067% | 0.00041% | 0.00110% | n/a |

150000532

Exhibit EE
 Unit U-38
 Docket # YGOB 99-0421-0648-04
 List of Respondents with Royalty Split Agreements and/or Court Orders

| | Acres In Unit | Percent of Unit | Division of Interest in | | Percent of Escrow |
|--|---|-----------------|-------------------------|-------------------|-------------------|
| | | | 6-Right 8.10175% | 7-Right 10.34981% | |
| (5.2.1.4) Beverly Chantel Stilwell Cook Heirs, Devisees, Successors or Assigns | | | | | |
| (5.2.1.4.1) Casandra Keen 232 Bryant Street Cedar Bluff, VA 24609 | 0.005 acres 1/396 of 1.81 acres | 0.0067% | 0.00041% | 0.00110% | n/a |
| (5.3) Curtis Lee Stilwell P.O. Box 2218 Cedar Bluff, VA 24609-2218 | 0.025 acres 1/72 of 1.81 acres | 0.0314% | 0.00192% | 0.00514% | 0.0749% |
| (5.4) Leonard Stilwell Heirs, Devisees, Successors or Assigns | | | | | |
| (5.4.1) Elsie Elizabeth Stilwell c/o Bessie Lowe 1082 Riverside Drive Raven, VA 24639 | 0.022 acres 1/84 of 1.81 acres | 0.0289% | 0.00164% | 0.00440% | n/a |
| (5.5) Theodore Stilwell 2122 Pea Patch Road Jewell Ridge, VA 24622-8706 | 0.022 acres 1/84 of 1.81 acres | 0.0289% | 0.00164% | 0.00440% | n/a |
| (5.6) Bessie Lowe 1082 Riverside Drive Raven, VA 24639 | 0.022 acres 1/84 of 1.81 acres | 0.0289% | 0.00164% | 0.00440% | n/a |
| (5.7) Wanda Hagy 127 Lergen Street #6 Richlands, VA 24641 | 0.022 acres 1/84 of 1.81 acres | 0.0289% | 0.00164% | 0.00440% | n/a |
| (5.8) Carnas James Carlos Stilwell Heirs, Devisees, Successors or Assigns | Deeded to Cora Arnold Under Inst. # 13-0142 | | | | |
| (5.8.1) Cora Arnold Heirs, Devisees, Successors or Assigns | See 5.1 | | | | |
| (6) Charles Stilwell Heirs, Devisees, Successors or Assigns | | | | | |
| (6.1) Bernadine R. Lisburg Heirs, Devisees, Successors or Assigns | Life Estate | | | | |
| (6.2) David Wayne Stilwell 507 E. Minnesota #107 Rapid City, SD 57701 | 0.038 acres 1/48 of 1.81 acres | 0.0471% | 0.00288% | 0.00771% | n/a |
| (6.3) Thomas H. Stilwell 27 Horseshoe Trailer Ct. Horace, ND 58047-5718 | 0.038 acres 1/48 of 1.81 acres | 0.0471% | 0.00288% | 0.00771% | n/a |
| (6.4) Quentin A. Stilwell P. O. Box 154 Rhome, ND 58661 | 0.038 acres 1/48 of 1.81 acres | 0.0471% | 0.00288% | 0.00771% | n/a |
| (6.5) Gladys E. Poller 1121 29 Street NW Fargo, ND 58102 | 0.038 acres 1/48 of 1.81 acres | 0.0471% | 0.00288% | 0.00771% | n/a |
| (6.6) Daniel J. Stilwell D77 El Rancho Trailer Ct. Mandan, ND 58554 | 0.038 acres 1/48 of 1.81 acres | 0.0471% | 0.00288% | 0.00771% | n/a |
| (6.7) Bernice R. Lamb 2124 County Road 116 International Falls, MN 56649 | 0.038 acres 1/48 of 1.81 acres | 0.0471% | 0.00288% | 0.00771% | n/a |

150000532

Exhibit EE
 Unit U-38
 Docket # VGDB 98-0421-0648-04
 List of Respondents with Royalty Split Agreements and/or Court Orders

| | Acres in Unit | Percent of Unit | Division of Interest In | | Percent of Escrow |
|---|----------------------------------|-----------------|-------------------------|----------------------|-------------------|
| | | | 6-Right 6.10175% | 7-Right 10.34901% | |
| (7) Paul Elmer Stilwell Heirs, Devisees, Successors or Assigns | | | | | |
| (7.1) Virginia N. Stilwell, widow 1108 Dial Road Raven, VA 24639 | 0.226 acres 1/8 of 1.81 acres | 0.2626% | 0.01726% | 0.04624% | n/a |
| (8) Roley (a.k.a. Raleigh) Edward Stilwell Heirs, Devisees, Successors or Assigns | | | | | |
| (a) Martha J. (a.k.a. Juanita) Stilwell 2875 Page Street, Box 2 Richlands, VA 24641 | 0.226 acres 1/8 of 1.81 acres | 0.2626% | 0.01726% | 0.04624% | n/a |
| Total tract acres | | 1.797 | | | |
| Total tract percent | | 2.2468% | | | |

Tract #10, 2.17 acres

COAL OWNERSHIP

| | | | | | |
|---|------------|---------|-----------|-----------|-----|
| (1) Hurt McGuire Land Trust c/o Charles Green P. O. Box 1087 Bluefield, VA 24605 | 2.17 acres | 2.7125% | 0.185510% | 0.443489% | n/a |
|---|------------|---------|-----------|-----------|-----|

OIL & GAS OWNERSHIP

| | | | | | |
|---|------------|---------|-----------|-----------|-----|
| (1) Joe Nipper 1111 Nipper Road Raven, VA 24639 | 2.17 acres | 2.7125% | 0.165510% | 0.443489% | n/a |
|---|------------|---------|-----------|-----------|-----|

Tract #10, 2.01 acres

COAL OWNERSHIP

| | | | | | |
|---|------------|---------|-----------|-----------|-----|
| (1) Hurt McGuire Land Trust c/o Charles Green P. O. Box 1087 Bluefield, VA 24605 | 2.01 acres | 2.5126% | 0.153306% | 0.410786% | n/a |
|---|------------|---------|-----------|-----------|-----|

OIL & GAS OWNERSHIP

| | | | | | |
|---|------------|---------|-----------|-----------|-----|
| (1) Donald Nipper P. O. Box 909 Raven, VA 24639 | 2.01 acres | 2.5125% | 0.153306% | 0.410786% | n/a |
|---|------------|---------|-----------|-----------|-----|

Tract #40, 6.05 acres

COAL OWNERSHIP

| | | | | | |
|---|------------|---------|-----------|-----------|-----|
| (1) Hurt McGuire Land Trust c/o Charles Green P. O. Box 1087 Bluefield, VA 24605 | 6.05 acres | 7.5625% | 0.461445% | 1.236454% | n/a |
|---|------------|---------|-----------|-----------|-----|

OIL & GAS OWNERSHIP

| | | | | | |
|--|------------|---------|-----------|-----------|----------|
| (1) Trustees of the Wilderness Tabernacle Church 4656 Osborne Mountain Rd. Raven, VA 24639 | 6.05 acres | 7.5625% | 0.461445% | 1.236454% | 36.0745% |
|--|------------|---------|-----------|-----------|----------|

*Prevailing plaintiff under Case No. CL 12-174
 Awarded 100% of the CBM royalty.*

150000532

Exhibit EE
 Unit U-38
 Docket # VGOB 98-0421-0648-04
 List of Respondents with Royalty Split Agreements and/or Court Orders

| | Acres in Unit | Percent of Unit | Division of Interest in | | Percent of Escrow |
|---|---------------|-----------------|-------------------------|---------------------|-------------------|
| | | | 6-Right 6.10175% | 7-Right 6.34981% | |
| <u>Tract #4D, 2.13 acres</u> | | | | | |
| COAL OWNERSHIP | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green P. O. Box 1067 Bluefield, VA 24805 | 2.13 acres | 2.6626% | 0.162459% | 0.435314% | n/a |
| OIL & GAS OWNERSHIP | | | | | |
| (1) Virginia Stillwell 1105 Dial Road Raven, VA 24839 | 2.13 acres | 2.6626% | 0.162459% | 0.435314% | n/a |
| Total Acreage Resolved | | | 14.1574 | | |
| Total Percentage Resolved | | | | | 17.6968% |

150000532

POWER OF ATTORNEY
of
RAYMOND DAVIS

I, Raymond Davis, a resident of Raven, Virginia (Grantor and Grantee for the purpose of indexing in the event this power of attorney is recorded) make this Power of Attorney appointing T. SHEA COOK my true and lawful attorney-in-fact. THIS POWER OF ATTORNEY IS LIMITED TO THE FOLLOWING

1. To receive the escrow royalty check from the VGOB;
2. To compare what is obtained versus production record;
3. Deposit the same into the trust account of T. Shea Cook P.C. and distribute the proceeds according to fee agreement.

This Power of attorney shall be Limited in nature.

WITNESS the following signature and seal:

Raymond Davis (SEAL)
RAYMOND DAVIS

D/O/B: 8-11-41

STATE OF VIRGINIA
COUNTY OF Tazewell To wit:

The foregoing instrument was acknowledged before me the 2nd day of December, 2014 by Raymond Davis.

My commission expires 9/30/18

Shelia Smith
Notary Public



150000532

POWER OF ATTORNEY
of

JEFFERY DAVIS

I, Jeffery Davis, a resident of Raven, Virginia (Grantor and Grantee for the purpose of indexing in the event this power of attorney is recorded) make this Power of Attorney appointing T. SHEA COOK my true and lawful attorney-in-fact. THIS POWER OF ATTORNEY IS LIMITED TO THE FOLLOWING

1. To receive the escrow royalty check from the VGOB;
2. To compare what is obtained versus production record;
3. Deposit the same into the trust account of T. Shea Cook P.C. and distribute the proceeds according to fee agreement.

This Power of attorney shall be limited in nature.

WITNESS the following signature and seal:

Jeffery Davis (SEAL)
JEFFERY DAVIS

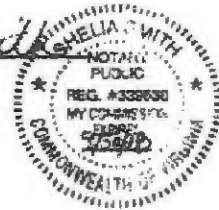
D/O/B: 8-5-69

STATE OF VIRGINIA
COUNTY OF Tazewell To wit:

The foregoing instrument was acknowledged before me the 24th day of November, 2014 by Jeffery Davis.

My commission expires 2/15/18

Sheila Smith
Notary Public



150000532

POWER OF ATTORNEY
of

JESSEE DAVIS

I, Jesse Davis, a resident of Raven, Virginia (Grantor and Grantee for the purpose of indexing in the event this power of attorney is recorded) make this Power of Attorney appointing T. SHEA COOK, my true and lawful attorney-in-fact. THIS POWER OF ATTORNEY IS LIMITED TO THE FOLLOWING

1. To receive the escrow royalty check from the VGOB;
2. To compare what is obtained versus production record;
3. Deposit the same into the trust account of T. Shea Cook P.C. and distribute the proceeds according to fee agreement.

This Power of attorney shall be Limited in nature.

WITNESS the following signature and seal:

Jesse Davis (SEAL)
JESSEE DAVIS

D/O/B: 4-24-1944

STATE OF VIRGINIA
COUNTY OF Tazewell To wit:

The foregoing instrument was acknowledged before me the 22 day of November, 2014 by Jesse Davis.

Carolyn Sue Horton
Notary Public

My commission expires 6-30-16



150000532

POWER OF ATTORNEY
of
MELINDA DAVIS

I, Melinda Davis, a resident of Raven, Virginia (Grantor and Grantee for the purpose of indexing in the event this power-of attorney is recorded) make this Power of Attorney appointing T. SHEA COOK my true and lawful attorney-in-fact. THIS POWER OF ATTORNEY IS LIMITED TO THE FOLLOWING

1. To receive the escrow royalty check from the VGOB;
2. To compare what is obtained versus production record;
3. Deposit the same into the trust account of T. Shea Cook P.C. and distribute the proceeds according to fee agreement.

This Power of attorney shall be Limited in nature.

WITNESS the following signature and seal:

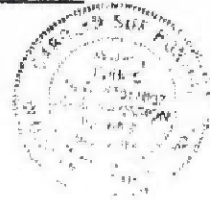
Melinda Davis (SEAL)
MELINDA DAVIS
D/O/B: 5/06/66

STATE OF VIRGINIA
COUNTY OF Tazewell To wit:

The foregoing instrument was acknowledged before me the 22 day of November, 2014 by Melinda Davis.

My commission expires 6-30-16

Candice Kester
Notary Public



150000532

VIRGINIA:
IN THE CIRCUIT COURT FOR THE COUNTY OF BUCHANAN

RAYMOND DAVIS, et al,

Plaintiffs,

v.

Case No. CL 12 - 174

HURT-MCGUIRE HEIRS LAND TRUST,
BY ITS TRUSTEE CHARLES GREEN,

Defendants.

FINAL ORDER GRANTING JUDGMENT FOR PLAINTIFF

Upon the joint motion of Plaintiffs, Raymond Davis, Jesse Davis, Jeffrey Davis, and Melinda Davis, in their capacity as Trustees of the Wilderness Tabernacle Church, and Defendant, Hurt-McGuire Heirs Land Trust, for entry of judgment in favor of Plaintiff upon the issue that it is the owner of the coal-bed methane gas at issue in this action and it is thereby entitled to all royalties relating to the production thereof, it is, therefore,


ADJUDGED, ORDERED and DECREED that Plaintiffs, Raymond Davis, et al, are the owners of the coal-bed methane gas at issue in this action and are entitled to all royalties relating to the extraction of coal-bed methane gas by CNX Gas, LLC.

All other claims asserted by either of the remaining parties against the other are denied, any motions pending before the Court are denied as moot, and this action is dismissed with prejudice to the Plaintiff and Defendant, Hurt-McGuire, as to any such other claims.


The Clerk is directed to forward an attested copy of this Final Order to all counsel of record, to remove this matter from the active docket of this Court and to place the same among the ended actions before this Court.

ENTER: This the 13th day November, 2014.

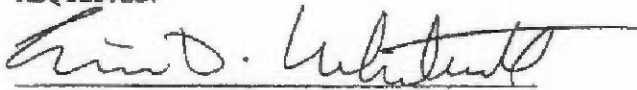
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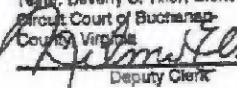

PATRICK R. JOHNSON
~~KEARNEY WILLIAMS JUDGE~~

REQUESTED:


Terence Shea Cook, Esq.
Counsel for Plaintiffs, Raymond Davis, Jesse Davis,
Jeffrey Davis, and Melinda Davis, in their capacity as
Trustees of the Wilderness Tabernacle Church,

REQUESTED:


Eric D. Whitesell, Esq.
Of Counsel for Defendant,
Hurt-McGuire Heirs Land Trust

A Copy
Test: Beverly S. Tiller, Clerk
Circuit Court of Buchanan
County, Virginia

Deputy Clerk

Page Number 25.

INSTRUMENT #150000532
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
APRIL 6, 2015 AT 02:16PM
BEVERLY S. TILLER, CLERK
RECORDED BY: GGB



150000533

Instrument prepared by
VIRGINIA GAS AND OIL BOARD
Order recorded under
CODE OF VIRGINIA
§ 45.1-361.26

BEFORE THE VIRGINIA GAS AND OIL BOARD

RELIEF SOUGHT: An Order for Disbursement of Escrowed Funds; (and Authorization for Direct Payment of Royalties)
JURISDICTION: Code of Virginia § 45.1-351. (et seq) AND § 45.1-361.22 (et seq)

UNITWELL NAME: V36
TRACT(S): 2A, 4B, 4C
LOCATION: BUCHANAN County, Virginia

DOCKET NUMBER: VGOB-98-0324-0638-06

APPLICANTS: CNX Gas Company LLC on behalf of Trustees of the Wilderness Tabernacle Church

HEARING DATE AND LOCATION: Russell County Government Center, Lebanon, Virginia
February 17, 2015 and March 17, 2015

APPEARANCES: Mark A. Swartz on behalf of CNX Gas Company LLC

PRIOR PROCEEDINGS:

1. Original Pooling Order Executed 05/26/1998, Recorded on 06/05/1998, Deed Book/Instrument No. 477, Page 104.
2. Supplemental Order Executed 03/22/1999, Recorded on 04/02/1999, Deed Book/Instrument No. 490, Page 1.
3. Disbursement Order -01 Executed 02/02/2006, Recorded on 02/07/2006, Deed Book/Instrument No. 407.
4. Disbursement Order -03, Recorded on 05/26/2010, Deed Book/Instrument No. 100001390.
5. Disbursement Order -04, Recorded on 03/22/2011, Deed Book/Instrument No. 110000689.

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NOTICE:

The Unit Operator gave notice to the Applicants that the Board would consider its disbursement petition at the February 17, 2015 hearing and was continued to March 17, 2015 where the Board considered whether to:

- (1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract(s) 2A, 4B, 4C identified in the attached petition.
- (2) Delete the requirement that the Unit Operator place future royalties attributable to Tract(s) 2A, 4B, 4C relative to the interests of the Applicants identified in the attached petition.
- (3) Continue the escrow account under this docket number.

FINDINGS: Code of Virginia § 45.1-381.22

Applicant has certified and represented to the Board that:

Trustee of the Wilderness Tabernacle is entitled to 100% of the CBM royalties granted under Case No. CL 12-174. Final Order entered on November 13, 2014. The Annexed Table, specifies how said royalties are to be paid.

RELIEF GRANTED:

VGOB Disbursement
Unit V36

VGOB-98-0324-0638-06

Table 1
Tracts: 2A, 4B, 4C

| Item | Tract | Disbursement Table | Fractional Ownership | | Net Acreage | | Royalty Split | | Escrowed Acres | | Percent of Escrowed Funds | |
|------|-------|---|----------------------|--|-------------|-----------|---------------|-----------|----------------|-----------|---------------------------|-----------|
| | | | in Tract | | In Tract | Disbursed | Agreement | Disbursed | Disbursed | Disbursed | Disbursed | Disbursed |
| | | | 23.86 | | 23.8600 | | 100.00% | | 23.8600 | | 83.6899% | |
| 1 | 2A | Trustees of the Wilderness Tabernacle Church#4656 Osborne Mountain Rd., Raven, VA 24639 | | | | | | | | | | |
| | | 2A Tract 2A (total acreage) | | | | | | | | | | |
| | | Total acreage in escrow before disbursement | | | | | | | | 28.51000 | | |

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| | | | | | | | |
|-----------------------------|---|--------|---------|--------|---------|--------|---------|
| 4B Tract 4B (total acreage) | | 2.08 | | | | | |
| 1 | 4B Trustees of the Wilderness Tabernacle Church4658 Osborne Mountain Rd., Raven, VA 24639 | 2.0800 | 100.00% | 2.0800 | 100.00% | 2.0800 | 7.2957% |
| 4C Tract 4C (total acreage) | | 1.22 | | | | | |
| 1 | 4C Trustees of the Wilderness Tabernacle Church4656 Osborne Mountain Rd., Raven, VA 24639 | 1.2200 | 100.00% | 1.2200 | 100.00% | 1.2200 | 4.2782% |

1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.
2. The Escrow Agent is ordered to continue the Escrow Account for the Subject Drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

CONCLUSION:

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

APPEALS:

Appeals of this Order are governed by the provisions of the Code of Virginia § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

DONE AND EXECUTED this 20 day of March, 2015 by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert

Chairman, Bradley C. Lambert

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 20th day of March, 2015, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Sarah Jesse Gilmer
Sarah Jesse Gilmer, Notary Public
262946



My Commission expires: July 31, 2017

DONE AND PERFORMED this 23 day of March, 2015 by Order of the Virginia Gas and Oil Board.

Rick Cooper

Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 23rd day of March, 2015, personally before me a notary public in and for the Commonwealth of Virginia, appeared Rick Cooper, being duly sworn did depose and say that he is the Principal Executive to the staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Sarah Jesse Gilmer
Sarah Jesse Gilmer, Notary Public
262946



My Commission expires: July 31, 2017

150000533

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 98-0324-0638-06

RELIEF SOUGHT: (1) DISBURSEMENT FROM
ESCROW REGARDING TRACT(S) 2A, 4B, 4C
(2) AND AUTHORIZATION FOR DIRECT
PAYMENT OF ROYALTIES

HEARING DATE: February 17, 2015

DRILLING UNIT: V36

BUCHANAN COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is CNX Gas Company LLC, 2481 John Nash Blvd, Bluefield, WV 24701, (304)323-6500. Petitioner's counsel is Mark A. Swartz, Hillard & Swartz, LLP, 124 Capital Street, Suite 201, Charleston, WV 25301.

2. Relief Sought

(1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent attributable to Tracts 2A, 4B, & 4C as depicted upon the annexed Table. (Royalties currently being paid under BUC1SGU2, VGOB 08-1118-2367)

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

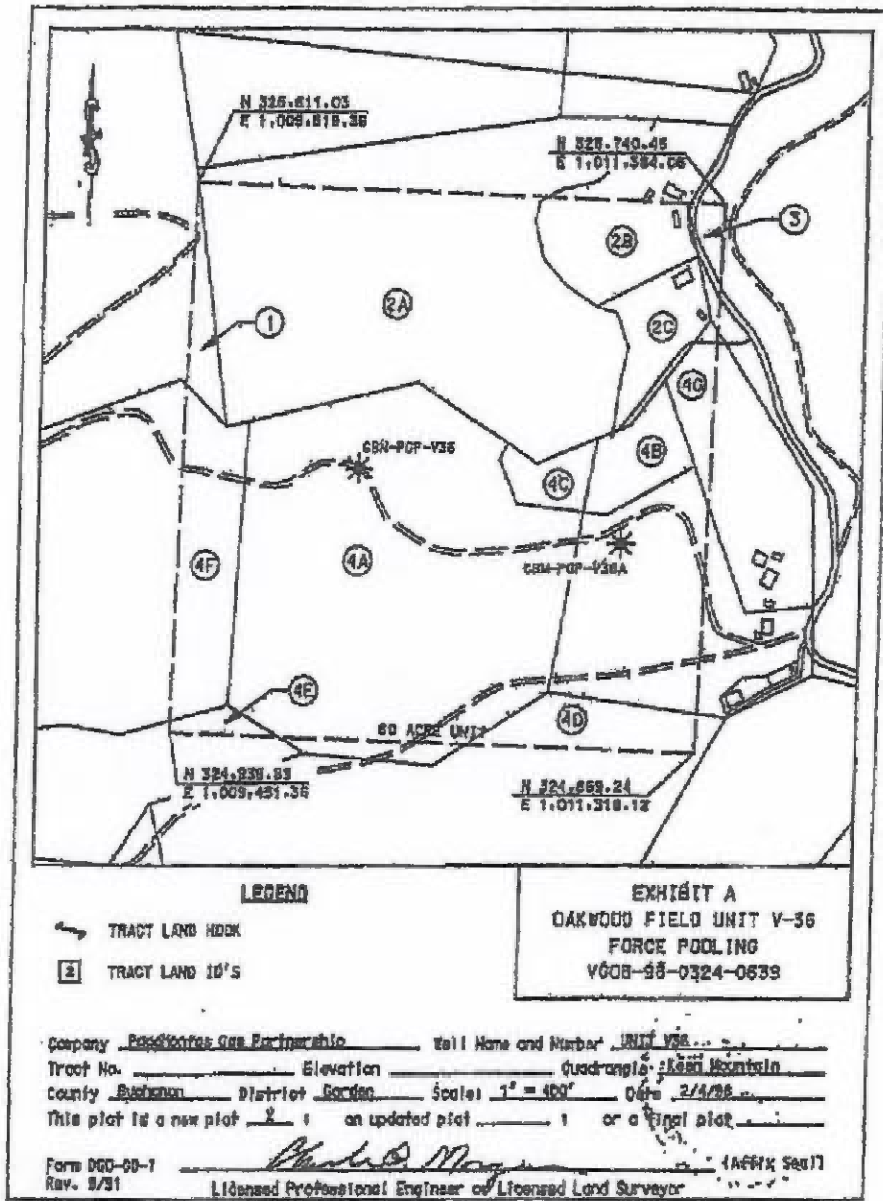
5. Factual basis for relief requested

Trustee of the Wilderness Tabernacle is entitled to 100% of the CBM royalties granted under Case No. CL 12-174, Final Order entered on November 13, 2014. The Annexed Table, specifies how said royalties are to be paid.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

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POCAHONTAS GAS PARTNERSHIP
UNIT V-38
Tract Identifications

- 1. Alpha Buckley Heirs, et al. - Coal, Oil & Gas
Coal Lessee
Island Creek Coal Company
Jewell Smokeless Coal Corporation
Parma, Inc.
Jewell Smokeless Coal Corp. - Surface
Buchanan Production Company - CBM Lessee
1.21 acres 1.81250%
- 2A. Hart McGuire Heirs - Coal
Coal Lessee
Island Creek Coal Company
Jewell Smokeless Coal Corporation
Parma, Inc.
Trustees Widowers Tabernacle Church - Surface, Oil & Gas
28.88 acres 28.82500%
- 2B. Hart McGuire Heirs - Coal
Coal Lessee
Island Creek Coal Company
Jewell Smokeless Coal Corporation
Parma, Inc.
Paul E. Stowell - Surface, Oil & Gas
3.50 acres 4.37500%
- 2C. Hart McGuire Heirs - Coal
Coal Lessee
Island Creek Coal Company
Jewell Smokeless Coal Corporation
Parma, Inc.
Roley Stowell - Surface, Oil & Gas
2.67 acres 3.21250%
- 3. Coal Mountain Mining Company Tr 28 - Fee
Coal Lessee
Island Creek Coal Company
Jewell Smokeless Coal Corporation
United Coal Company
Pocahontas Gas Partnership - CBM Lessee
Consolidation Coal Company - Oil & Gas Lessee
0.74 acres 0.82500%

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Page Number 7.

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**POCAHONTAS GAS PARTNERSHIP
UNIT V-36
Trust Identifications**

- 4A. **Hurt McGuire Heirs - Coal**
Coal Lessee
Island Creek Coal Company
Jewel Smokeless Coal Corporation
Permas, Inc.
Pocahontas Gas Partnership - 8 1/2 acres, Oil & Gas
35.29 acres 44.11250%
- 4B. **Hurt McGuire Heirs - Coal**
Coal Lessee
Island Creek Coal Company
Jewel Smokeless Coal Corporation
Permas, Inc.
Tussock Wilderness Tabernacle Church - Surface, Oil & Gas
2.08 acres 2.80000%
- 4C. **Hurt McGuire Heirs - Coal**
Coal Lessee
Island Creek Coal Company
Jewel Smokeless Coal Corporation
Permas, Inc.
Tussock Wilderness Tabernacle Church - Surface, Oil & Gas
1.22 acres 1.52500%
- 4D. **Hurt McGuire Heirs - Coal**
Coal Lessee
Island Creek Coal Company
Jewel Smokeless Coal Corporation
Permas, Inc.
Consolidation Coal Company - Surface, Oil & Gas
2.84 acres 3.17500%
- 4E. **Hurt McGuire Heirs - Coal**
Coal Lessee
Island Creek Coal Company
Jewel Smokeless Coal Corporation
Permas, Inc.
Gusler Dilton - Surface, Oil & Gas
0.65 acres 0.64750%
- 4F. **Hurt McGuire Heirs - Coal**
Coal Lessee
Island Creek Coal Company
Jewel Smokeless Coal Corporation
Permas, Inc.
Craze T. Davis - Surface, Oil & Gas
5.09 acres 6.39250%

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POCAHONTAS GAS PARTNERSHIP
UNIT V-38
Tract Identifications

46. Hart Machine Works - Coal
Coal Leases
Wind Creek Coal Company
Jeyell Smoketown Coal Corporation
Parsons, Inc.
Mack Osborne - Surface, Oil & Gas
1.32 acres 1.88750%

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Page Number 9.

Exhibit E
 Unit V-38
 YGOB# 98-0324-0638-06
 List of Conflicting Owners/Claimants that require escrow

150000533

| | Acres in Unit | Percent of Unit | Division of Interest in | |
|--|---------------|-----------------|-------------------------|--------------------|
| | | | 1-Right 17.9584% | 2-Right 4.3488% |
| <u>Tract #4G, 1.35 acres</u> | | | | |
| <u>COAL OWNERSHIP</u> | | | | |
| (1) Hunt McGuire Land Trust c/o Charles Green, Trustee PO Box 1067 Bluefield, VA 24806-4007 | 1.35 acres | 1.6875% | 0.30308% | 0.07336% |
| <u>OIL & GAS OWNERSHIP</u> | | | | |
| (1) Winifred "Mack" Osborne 3375 Osborne Mountain Road Raven, VA 24839 | 1.35 acres | 1.6875% | 0.30308% | 0.07335% |

Exhibit EE
Unit V-36

150000533

Docket #VGOB-98-0324-0638-96

List of Conflicting Owners/Claimants with Royalty Split Agreements and/or Court Decisions

| | Acres in Unit | Percent of Unit | Division of Interest in | | Percent of Escrow |
|--|---------------|-----------------|-------------------------|--------------------|-------------------|
| | | | 1 Right 17.9594% | 2 Right 4.3466% | |
| <u>Tract #2A, 23.86 acres</u> | | | | | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green, Trustee PO Box 1067 Bluefield, VA 24605-4067 | 23.86 acres | 29.8250% | 5.36839% | 1.29637% | n/a |
| <u>OIL & GAS OWNERSHIP</u> | | | | | |
| (1) Trustees of the Wilderness Tabernacle Church 4658 Osborne Mountain Rd. Raven, VA 24639 | 23.86 acres | 29.8250% | 5.36839% | 1.29637% | 83.6899% |
| <i>Prevailing plaintiff under Case No. CL 12-174 Awarded 100% of the CBM royalty.</i> | | | | | |
| <u>Tract #2B, 3.50 acres</u> | | | | | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green, Trustee PO Box 1067 Bluefield, VA 24605-4067 | 3.50 acres | 4.3750% | 0.78572% | 0.19016% | n/a |
| <u>OIL & GAS OWNERSHIP</u> | | | | | |
| (1) Virginia Stilwell (Widow) 1108 Dial Road Raven, VA 24639 (previously Paul Stilwell) | 3.50 acres | 4.3750% | 0.78572% | 0.19016% | n/a |
| <u>Tract #2C, 2.57 acres</u> | | | | | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green, Trustee PO Box 1067 Bluefield, VA 24605-4067 | 2.57 acres | 3.2125% | 0.57685% | 0.13963% | n/a |
| <u>OIL & GAS OWNERSHIP</u> | | | | | |
| (1) Martha J. Stilwell (widow) 2875 Page St., Box 2 Richlands, VA 24641 (Previously Raley Stilwell) | 2.57 acres | 3.2125% | 0.57685% | 0.13963% | n/a |
| <i>Martha J. Stilwell sold the property to Wilderness Tabernacle 8/2/07. She signed a royalty split agreement with Hurt McGuire Land Trust on 10/11/04 and is entitled to her 50% of the money in Escrow until the date she sold. The remaining 50% of the royalties will go to Wilderness Tabernacle after 8/2/07 due to the fact that the Royalty Split was signed prior to the property being sold.</i> | | | | | |
| (1) Trustees of the Wilderness Tabernacle Church 4658 Osborne Mountain Rd. Raven, VA 24639 | 2.57 acres | 3.2125% | 0.57685% | 0.13883% | n/a |

Exhibit EE
 Unit V-36
 Docket #VGOB-08-0324-0038-06
 List of Conflicting Owners/Claimants with Royalty Split Agreements and/or Court Decisions

150000533

| | Acres in Unit | Percent of Unit | Division of Interest in | | Percent of Escrow |
|--|---------------|-----------------|-------------------------|--------------------|-------------------|
| | | | 1 Right 17.9584% | 2 Right 4.3486% | |
| <u>Tract #4A, 35.29 acres</u> | | | | | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green, Trustee PO Box 1067 Bluefield, VA 24805-4067 | 35.29 acres | 44.1125% | 7.92234% | 1.91738% | n/a |
| <u>OIL & GAS OWNERSHIP</u> | | | | | |
| (1) CNX Gas Company LLC 2481 John Nash Blvd. Bluefield, WV 24701 (Pocahontas Gas Partnership) | 35.29 acres | 44.1125% | 7.92234% | 1.91738% | n/a |
| <u>Tract #4B, 2.08 acres</u> | | | | | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green, Trustee PO Box 1067 Bluefield, VA 24805-4067 | 2.08 acres | 2.6000% | 0.46884% | 0.11301% | n/a |
| <u>OIL & GAS OWNERSHIP</u> | | | | | |
| (1) Trustee of Wilderness Tabernacle 4656 Osborne Mountain Rd. Raven, VA 24839 | 2.08 acres | 2.6000% | 0.46884% | 0.11301% | 7.2957% |
| <i>Prevailing plaintiff under Case No. CL 12-174 Awarded 100% of the CBM royalty.</i> | | | | | |
| <u>Tract #4C, 1.22 acres</u> | | | | | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green, Trustee PO Box 1067 Bluefield, VA 24805-4067 | 1.22 acres | 1.5250% | 0.27388% | 0.06829% | n/a |
| <u>OIL & GAS OWNERSHIP</u> | | | | | |
| (1) Trustees of the Wilderness Tabernacle Church 4056 Osborne Mountain Rd. Raven, VA 24839 | 1.22 acres | 1.5250% | 0.27388% | 0.06829% | 4.2792% |
| <i>Prevailing plaintiff under Case No. CL 12-174 Awarded 100% of the CBM royalty.</i> | | | | | |
| <u>Tract #4D, 2.54 acres</u> | | | | | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green, Trustee PO Box 1067 Bluefield, VA 24805-4067 | 2.54 acres | 3.1750% | 0.57021% | 0.13800% | n/a |

150000533

Exhibit EE

Unit V-38

Docket #VGOB-98-0324-0638-06

List of Conflicting Owners/Claimants with Royalty Split Agreements and/or Court Decisions

| | Acres in Unit | Percent of Unit | Division of Interest in | | Percent of Escrow |
|--|---------------|-----------------|-------------------------|--------------------|-------------------|
| | | | 1 Right 17.9594% | 2 Right 4.3466% | |
| <u>OIL & GAS OWNERSHIP</u> | | | | | |
| (1) CNX Gas Company LLC 2431 John Nash Blvd. Bluefield, WV 24701 (Consolidation Coal Company) | 2.54 acres | 3.1750% | 0.57021% | 0.13800% | n/a |
| <u>Tract #46, 0.55 acres</u> | | | | | |
| <u>COAL OWNERSHIP</u> | | | | | |
| (1) Hurt McGuire Land Trust c/o Charles Green, Trustee PO Box 1067 Bluefield, VA 24805-4067 | 0.55 acres | 0.6875% | 0.12347% | 0.02988% | n/a |
| <u>OIL & GAS OWNERSHIP</u> | | | | | |
| (1) Guster Clifton 1303 John Clifton Rd. Raven, VA 24639 | 0.55 acres | 0.6875% | 0.12347% | 0.02988% | n/a |
| Acres in Unit | | | 71.61 | | |
| Percentage of Unit | | | | 89.5125% | |

150000533

VIRGINIA:
IN THE CIRCUIT COURT FOR THE COUNTY OF BUCHANAN

RAYMOND DAVIS, et al,

Plaintiffs,

v.

Case No. CL 12 - 174

HURT-MCGUIRE HEIRS LAND TRUST,
BY ITS TRUSTEE CHARLES GREEN,

Defendants.

FINAL ORDER GRANTING JUDGMENT FOR PLAINTIFF

Upon the joint motion of Plaintiffs, Raymond Davis, Jesse Davis, Jeffrey Davis, and Melinda Davis, in their capacity as Trustees of the Wilderness Tabernacle Church, and Defendant, Hurt-McGuire Heirs Land Trust, for entry of judgment in favor of Plaintiff upon the issue that it is the owner of the coal-bed methane gas at issue in this action and it is thereby entitled to all royalties relating to the production thereof, it is, therefore,


ADJUDGED, ORDERED and DECREED that Plaintiffs, Raymond Davis, et al, are the owners of the coal-bed methane gas at issue in this action and are entitled to all royalties relating to the extraction of coal-bed methane gas by CNX Gas, LLC.

All other claims asserted by either of the remaining parties against the other are denied, any motions pending before the Court are denied as moot, and this action is dismissed with prejudice to the Plaintiff and Defendant, Hurt-McGuire, as to any such other claims.

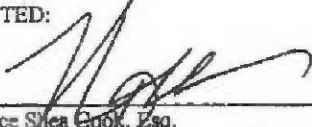
The Clerk is directed to forward an attested copy of this Final Order to all counsel of record, to remove this matter from the active docket of this Court and to place the same among the ended actions before this Court.

ENTER: This the 13th day November, 2014.


150000533

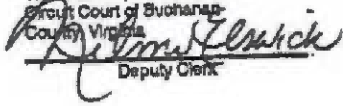

PATRICK R. JOHNSON
~~CLERK OF THE CIRCUIT COURT OF SULLY COUNTY, VIRGINIA~~
JUDGE

REQUESTED:


Terence Shea Cook, Esq.
Counsel for Plaintiffs, Raymond Davis, Jesse Davis,
Jeffrey Davis, and Melinda Davis, in their capacity as
Trustees of the Wilderness Tabernacle Church,

REQUESTED:


Eric D. Whitesell, Esq.
Of Counsel for Defendant,
Hurt-McGuire Heirs Land Trust

A Copy
To: Beverly S. Tiller, Clerk
Circuit Court of Buchanan
County, Virginia

Deputy Clerk

150000533

POWER OF ATTORNEY
of
RAYMOND DAVIS

I, Raymond Davis, a resident of Raven, Virginia (Grantor and Grantee for the purpose of indexing in the event this power of attorney is recorded) make this Power of Attorney appointing T. SHEA COOK my true and lawful attorney-in-fact. THIS POWER OF ATTORNEY IS LIMITED TO THE FOLLOWING

1. To receive the escrow royalty check from the VGOB;
2. To compare what is obtained versus production record;
3. Deposit the same into the trust account of T. Shea Cook P.C. and distribute the proceeds according to fee agreement.

This Power of attorney shall be Limited in nature.

WITNESS the following signature and seal:

Raymond Davis (SEAL)
RAYMOND DAVIS

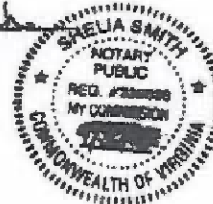
D/O/B: 8-11-41

STATE OF VIRGINIA
COUNTY OF Tazewell To wit:

The foregoing instrument was acknowledged before me the 2nd day of December, 2014 by Raymond Davis.

Shelia Smith
Notary Public

My commission expires 9/30/18



150000533

POWER OF ATTORNEY
of
JEFFERY DAVIS

I, Jeffery Davis, a resident of Raven, Virginia (Grantor and Grantee for the purpose of indexing in the event this power of attorney is recorded) make this Power of Attorney appointing T. SHEA COOK my true and lawful attorney-in-fact. THIS POWER OF ATTORNEY IS LIMITED TO THE FOLLOWING

1. To receive the escrow royalty check from the VGOB;
2. To compare what is obtained versus production record;
3. Deposit the same into the trust account of T. Shea Cook P.C. and distribute the proceeds according to fee agreement.

This Power of attorney shall be Limited in nature.

WITNESS the following signature and seal:

[Signature] (SEAL)
JEFFERY DAVIS

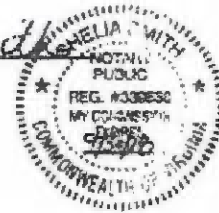
D/O/B: 8-5-69

STATE OF VIRGINIA
COUNTY OF Tazewell To wit:

The foregoing instrument was acknowledged before me the 24th day of November, 2014 by Jeffery Davis.

My commission expires 9/30/15

Shelia Smith
Notary Public



150000533

POWER OF ATTORNEY
of

JESSEE DAVIS

I, Jesse Davis, a resident of Raven, Virginia (Grantor and Grantee for the purpose of indexing in the event this power of attorney is recorded) make this Power of Attorney appointing T. SHEA COOK my true and lawful attorney-in-fact. THIS POWER OF ATTORNEY IS LIMITED TO THE FOLLOWING

1. To receive the escrow royalty check from the VGOB;
2. To compare what is obtained versus production record;
3. Deposit the same into the trust account of T. Shea Cook P.C. and distribute the proceeds according to fee agreement.

This Power of attorney shall be Limited in nature.

WITNESS the following signature and seal:

Jesse Davis (SEAL)
JESSEE DAVIS

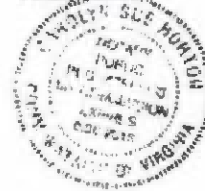
D/OB: 4-24-1944

STATE OF VIRGINIA
COUNTY OF Tazewell To wit:

The foregoing instrument was acknowledged before me the 22 day of November, 2014 by Jesse Davis.

Cadon Horton
Notary Public

My commission expires 6-30-16



150000533

POWER OF ATTORNEY
of

MELINDA DAVIS

I, Melinda Davis, a resident of Raven, Virginia (Grantor and Grantee for the purpose of indexing in the event this power of attorney is recorded) make this Power of Attorney appointing T. SHEA COOK my true and lawful attorney-in-fact. THIS POWER OF ATTORNEY IS LIMITED TO THE FOLLOWING

1. To receive the escrow royalty check from the VGOB;
2. To compare what is obtained versus production record;
3. Deposit the same into the trust account of T. Shea Cook P.C. and distribute the proceeds according to fee agreement.

This Power of attorney shall be Limited in nature.

WITNESS the following signature and seal:

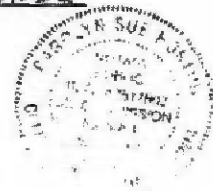
Melinda Davis (SEAL)
MELINDA DAVIS
D.O.B: 7/26/66

STATE OF VIRGINIA
COUNTY OF Tazewell To wit:

The foregoing instrument was acknowledged before me the 22 day of November, 2014 by Melinda Davis.

Carla Koster
Notary Public

My commission expires 6-30-16



INSTRUMENT #150000533
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
APRIL 6, 2015 AT 02:17PM
BEVERLY S. TILLER, CLERK
RECORDED BY: GGB