

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO.: VGOB 15-1117-4077

RELIEF SOUGHT: POOLING

LOCATION: SEE EXHIBITS "A" AND "A1"

HEARING DATE: November 17, 2015

UNIT NUMBER: U-55

IN THE OAKWOOD COALBED METHANE GAS FIELD I

TAZEWELL COUNTY, VIRGINIA

APPLICATION

1. **Applicant and its counsel:** Applicant is **CNX Gas Company LLC**, 2481 John Nash Blvd., Bluefield, West Virginia 24701, 304/323-6500. Applicant's counsel is Mark A. Swartz, Hilliard & Swartz, LLP, 122 Capitol Street, FL 2, Charleston, WV 25301.

2. **Relief sought:** Pooling under Oakwood Coalbed Methane Gas Field I.

3. **Legal Authority:** Va. Code Ann. §45.1-361.1 et seq. 4 VAC 25-160-10 et seq. and relevant Virginia Gas and Oil Board Orders heretofore promulgated pursuant to law including OGCB 3-90; VGOB-91-1119-162; VGOB 92/02/16-0336; and VGOB 93/03/16-0349.

4. **Type of well(s):** Coalbed methane, including increased density wells as required by mining plans.

5. **Permit numbers, if any:**

6. **Plat:** Annexed hereto are Exhibit A and the Tract Identifications for Exhibit A. The Plat shows the size and shape of the unit and the boundaries of the tracts within the unit. The plat is certified by a licensed professional engineer and is attested by the undersigned on behalf of the applicant to be in conformity with existing orders issued by the Board.

7. **Status of interests to be pooled/re-pooled and Applicant' standing:** The respondents whose interests are sought to be pooled/re-pooled by the Applicant are:

Arthur Stiltner; Raymond Nelson, et ux; Commonwealth of Virginia

Further, said respondents are listed in Exhibit B-3 hereto which describes their interests/claims. The respondents and others, if any, whose interests are subject to escrow under §45.1-361.21.D. are identified at Exhibit E. The annexed Exhibit B-3 at pages 2 and 3 sets forth the total interest(s) held by Applicant in the unit.

8. **Formation(s) to be produced and estimates:** All coal seams and associated strata below the Tiller seam of coal all as more particularly described in the annexed proposed order. The estimated total production from subject unit is **125 to 550** MMCF. The estimated amount of reserves from the subject drilling unit is **125 to 550** MMCF. These figures concerning

estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose. It should not be assumed that final production before plugging and abandonment will equal estimated reserves.

9. **Estimate of allowable costs:** \$573,476.00 (U55 \$279,238.00 & U55A \$294,238.00) See Exhibit C which estimates/reports the costs associated with two frac wells. To the extent additional wells may be required by mine plans in the Buchanan No. 1 Mine, the costs of any such additional wells as may be permitted by the Division of Gas and Oil, in accordance with the provisions of §45.1-361.20.C., Code of Virginia, will not be allocated for frac well production to the subject unit by the Operator.

10. **Attestation:** The foregoing application, to the best of my knowledge, information, and belief, is true and correct.

CNX GAS COMPANY LLC
BY ITS PROFESSIONAL MANAGER
CNX GAS COMPANY LLC, PETITIONER

By: 

Anita D. Duty

Pooling Supervisor

2481 John Nash Blvd.

Bluefield, West Virginia 24701

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO. VGOB 15-1117-4077

RELIEF SOUGHT: POOLING

UNIT NUMBER: U-55

NOTICE OF HEARING

HEARING DATE: November 17, 2015
PLACE: Russell County Conference Center
135 Highlands Drive
Lebanon, Virginia 24266
TIME: 9:00 AM

COMMONWEALTH OF VIRGINIA:

To: *Arthur Stiltner; Raymond Nelson, et ux; Commonwealth of Virginia*

1. **Applicant and its counsel:** Applicant is CNX Gas Company LLC, 2481 John Nash Blvd., Bluefield, West Virginia 24701, 304/323-6500. Applicant's counsel is Mark A. Swartz, Hilliard & Swartz, LLP, 122 Capitol Street, FL 2, Charleston, WV 25301.

2. **Relief sought:** Pooling

3. **Proposed provisions of order:** (a) Pooling all the interests and estates of the persons named above in coalbed methane in the unit in question; (b) Establishing a procedure whereby each respondent shall have the right to make elections; (c) Providing that any respondent who does not make a timely election shall be deemed to have leased or assigned his coalbed methane gas interests to the applicant at a rate to be established by the Board; (d) Designating CNX Gas Company LLC as Unit Operator; (e) Making any necessary provisions for the escrow of funds; (f) Granting such other relief as is merited by the evidence and is just and equitable, whether or not such relief has been specifically requested herein.

4. **Legal Authority:** Va. Code Ann. §45.1-361.1 et seq. 4 VAC 25-160-10 et seq. and relevant Virginia Gas and Oil Board Orders heretofore promulgated pursuant to law including OGCB 3-90; VGOB-91-1119-162; VGOB 92/02/16-0336; and VGOB 93/03/16-0349.

5. **Type of well(s):** Coalbed methane.

6. **Plat:** Annexed hereto are Exhibit A, Exhibit A1 and the Tract Identifications for Exhibit A. The Plat shows the size and shape of the unit and the boundaries of the tracts within the unit. The Tract Identification page shows the percentage of acreage in each tract. The plat is certified by a licensed professional engineer and is attested by the undersigned on behalf of the applicant to be in conformity with existing orders issued by the Board.

7. **Your interest or claim sought to be pooled by this Application pertains to coalbed methane gas.**

8. **Formation(s) to be produced and estimates:** All coal seams and associated strata below the Tiller seam of coal all as more particularly described in the annexed proposed order. The estimated total production from subject unit is **125 to 550** MMCF. The estimated amount of reserves from the subject drilling unit is **125 to 550** MMCF. These figures concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose. It should not be assumed that final production before plugging and abandonment will equal estimated reserves.

9. **Estimate of allowable costs:** \$573,476.00 (Well U55 \$279,238.00 & U55A \$294,238.00)

10. **Attestation:** The foregoing application to the best of my knowledge, information, and belief is true and correct.

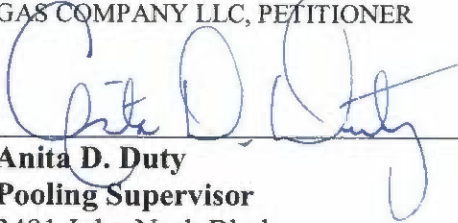
NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 9:00 AM, on **November 17, 2015**, at the Russell County Government Conference Center, 139 Highlands Drive, Lebanon, Virginia 24266, and that notice will be published as required by law and the Rules of the Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information or a copy of the Application and Exhibits, either contact the Virginia Gas and Oil Board, State Oil and Gas Inspector, Department of Mines, Minerals and Energy, the Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia 24266, 276/415-9650 or the Applicant at the address shown below.

DATED: 10-16-15

CNX GAS COMPANY LLC
BY ITS PROFESSIONAL MANAGER
CNX GAS COMPANY LLC, PETITIONER

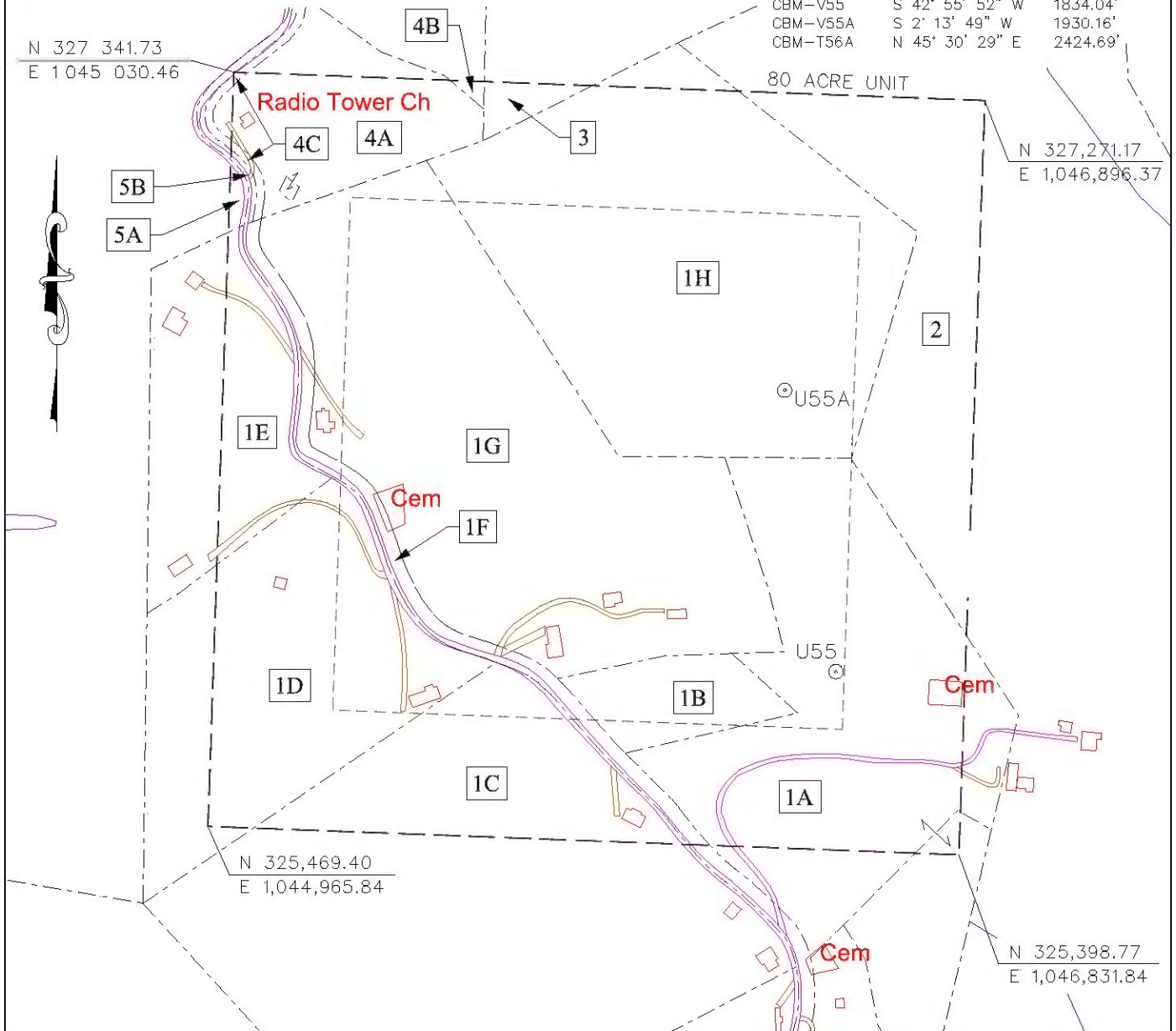
By: _____


Anita D. Duty
Pooling Supervisor
2481 John Nash Blvd.
Bluefield, West Virginia 24701

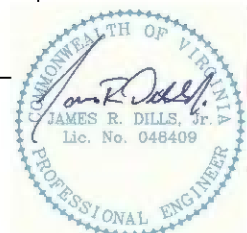
PROPERTY LINES SHOWN ON THIS PLAT WERE PROVIDED BY CNX GAS LLC AND WERE TAKEN FROM DEED DESCRIPTIONS AND CHAIN OF TITLE OF RECORD IT DOES NOT REPRESENT A CURRENT BOUNDARY SURVEY. THE CERTIFICATION HEREON CERTIFIES THE LOCATION OF THE PROPOSED WELL ONLY.

BEARINGS AND DISTANCES TO OTHER WELLS WITHIN 2,500 OF U55

CBM-T56A	N 45° 30' 29" E	2424.69'
CBM-U54	N 80° 23' 16" W	2142.97'
CBM-V55	S 42° 55' 52" W	1834.04'
CBM-V55A	S 2° 13' 49" W	1930.16'
CBM-T56A	N 45° 30' 29" E	2424.69'



- ⊙ CBM WELL
- ⊙ PROPOSED CBM WELL



Digitally signed by James R Dills Jr.
 DN: c=US, o=IdenTrust ACES
 Business Representative, ou=D. R.
 PRICE ENGINEERING AND LAND
 SURVEYING INC PC, cn=James R
 Dills Jr.,
 0.9.2342.19200300.100.1.1=A0109
 690000012E01701153000027EA
 Date: 2015.10.12 09:57:21 -04'00'

EXHIBIT A
 OAKWOOD FIELD
 UNIT U55
 FORCE POOLING
 VGOB-15-1117-4077

Company CNX Gas Company LLC Well Name and Number UNIT U55
 Tract No. _____ Elevation _____ Quadrangle JEWELL RIDGE
 County TAZEWELL District MAIDEN SPRINGS Scale: 1" = 400' Date _____
 This plat is a new plat X ; an updated plat _____ ; or a final plat _____

Form DGO-GO-7 _____ (Affix Seal)
 Rev. 9/91 Licensed Professional Engineer or Licensed Land Surveyor

**CNX Gas Company LLC
Unit U55
Tract Identifications**

1. Southern Region Industrial Realty Corporation, Tr. 35 (139.80 Acre Tract) – All Coal Except P-3 Seam
Pardee Royalty LLC and Pardee Minerals LLC – Coal Owner's Claim to CBM
CONSOL Buchanan Mining Company LLC – Coal in P-3 Seam
White Wolfe Energy, Inc - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased
CNX Gas Company LLC – CBM Leased
CNX Gas Company LLC – CBM in P-3 Seam
Pardee Royalty LLC and Pardee Minerals LLC – Oil, Gas and CBM except CBM in P-3 Seam
CNX Gas Company LLC – CBM – Deemed Leased via JOA
Tax Map 47M Parcel 4
68.30 Acres 85.3750%
 - 1A. Stanley Barton Linowski, et ux – Surface
 - 1B. Unknown Surface Owner
 - 1C. Unknown Surface Owner
 - 1D. Unknown Surface Owner
 - 1E. Unknown Surface Owner
 - 1F. Commonwealth of Virginia – Surface
 - 1G. Unknown Surface Owner
 - 1H. Unknown Surface Owner

2. Southern Region Industrial Realty Corporation, Tr. 34 (109.56 Acre Tract) – All Coal Except P-3 Seam
Pardee Royalty LLC and Pardee Minerals LLC – Coal Owner's Claim to CBM
CONSOL Buchanan Mining Company LLC – Coal in P-3 Seam
White Wolfe Energy, Inc - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased
CNX Gas Company LLC – CBM Leased
CNX Gas Company LLC – CBM in P-3 Seam
Pardee Royalty LLC and Pardee Minerals LLC – Oil, Gas and CBM except CBM in P-3 Seam
CNX Gas Company LLC – CBM – Deemed Leased via JOA
Southern Region Industrial Realty Corporation – Surface
Appalachian Forests A., LLC - Timber
Tax Map 47A Parcel 65
7.38 Acres 9.225%

3. Southern Region Industrial Realty Corporation, Tr. 44 (53.11 Acre Tract) – All Coal except P-3 Seam
Pardee Royalty LLC and Pardee Minerals LLC – Coal Owner's Claim to CBM
CONSOL Buchanan Mining Company LLC – Coal in P-3 Seam
White Wolfe Energy, Inc - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased
CNX Gas Company LLC – CBM Leased
CNX Gas Company LLC – CBM in P-3 Seam
Pardee Royalty LLC and Pardee Minerals LLC – Oil, Gas and CBM except CBM in P-3 Seam
CNX Gas Company LLC – CBM – Deemed Leased via JOA

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

CNX Gas Company LLC
Unit U55
Tract Identifications

Southern Region Industrial Realty Corporation – Surface
Appalachian Forests A., LLC – Timber
Tax Map 47A Parcel 66
0.45 Acres 0.5625%

- 4A. Southern Region Industrial Realty Corporation, Tr.41 (12.45 Acre Tract) – All Coal Except P-3 Seam
Pardee Royalty LLC and Pardee Minerals LLC – Coal Owner’s Claim to CBM
CONSOL Buchanan Mining Company LLC – Coal in P-3 Seam
White Wolf Energy, Inc - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased
CNX Gas Company LLC – CBM Leased
CNX Gas Company LLC – CBM in P-3 Seam
Arthur Stiltner – Surface, Oil and Gas
CNX Gas Company – Oil, Gas and CBM Leased
Tax Map 47A Parcel 26
3.46 Acres 4.3250%
- 4B. Southern Region Industrial Realty Corporation, Tr.41 (12.45 Acre Tract) – All Coal Except P-3 Seam
Pardee Royalty LLC and Pardee Minerals LLC – Coal Owner’s Claim to CBM
CONSOL Buchanan Mining Company LLC – Coal in P-3 Seam
White Wolf Energy, Inc - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased
CNX Gas Company LLC – CBM Leased
CNX Gas Company LLC – CBM in P-3 Seam
Cynthia Anne Stinson – Surface, Oil and Gas
CNX Gas Company – Oil, Gas and CBM Leased
Tax Map 47A, Parcel 25
0.06 Acres 0.0750%
- 4C. Southern Region Industrial Realty Corporation, Tr.41 (12.45 Acre Tract) – All Coal Except P-3 Seam
Pardee Royalty LLC and Pardee Minerals LLC – Coal Owner’s Claim to CBM
CONSOL Buchanan Mining Company LLC – Coal in P-3 Seam
White Wolf Energy, Inc - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased
CNX Gas Company LLC – CBM Leased
CNX Gas Company LLC – CBM in P-3 Seam
Raymond Nelson, et ux or Commonwealth of Virginia – Oil and Gas
Commonwealth of Virginia - Surface
Tax Map 47A, Parcel 00
0.11 Acres 0.1375%
5. Southern Region Industrial Realty Corporation, Tr.36 (60.30 Acre Tract) – All Coal Except P-3 Seam
Pardee Royalty LLC and Pardee Minerals LLC – Coal Owner’s Claim to CBM
CONSOL Buchanan Mining Company LLC – Coal in P-3 Seam
White Wolf Energy, Inc - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

CNX Gas Company LLC

Unit U55

Tract Identifications

Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased

CNX Gas Company LLC – CBM Leased

CNX Gas Company LLC – CBM in P-3 Seam

Pardee Royalty LLC and Pardee Minerals LLC – Oil, Gas and CBM except CBM in P-3 Seam

CNX Gas Company LLC – CBM – Deemed Leased via JOA

Tax Map 47A, Parcel 67

0.24 Acres 0.3000%

- 5A. Southern Region Industrial Realty Corporation – Surface
Appalachian Forests A., LLC - Timber
- 5B. Commonwealth of Virginia - Surface

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

Exhibit B
Unit U-55
Docket #VGOB 15-1117-4077
List of all Owners/Claimants
(80 Acre Unit)

	Net Acres in Unit	Interest in Unit
I. COAL OWNERSHIP		
<u>Tract #1 - 68.30 acres</u>		
(1) Southern Region Industrial Realty Corp. <i>(Coal except P3 Seam)</i> <i>Tr. 35 (139.80 acre tract)</i> Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	68.30 acres	85.3750%
<p style="text-align: center;"><i>Southern Region Industrial Realty Corp. conveyed all rights, title and interest by Special Warranty Oil & Gas Deed Penn Virginia Oil & Gas Corporation on April 1, 2000, recorded in Buchanan County under DB508 / PG99</i></p> <p>Penn Virginia Oil & Gas Corporation</p> <p style="text-align: center;"><i>Effective January 1, 2012, Penn Virginia Oil & Gas Corporation by Assignment and Bill of Sale transferred all of its rights, title and interest to "certain" properties to EverVest Energy Funds</i></p> <p>EnerVest Energy Funds</p> <p style="text-align: center;"><i>With an effective date of January 1, 2013, Enervest Energy Funds conveyed by Special Warranty Deed all its rights, title and interest to "certain" properties to Pardee Royalty LLC and Pardee Minerals LLC</i></p> <p>Pardee Royalty LLC and Pardee Minerals LLC P. O. Box 102904 Atlanta, GA 30368-2904</p> <p>White Wolf Energy, Inc. 300 Corporate Centre Drive Scott Depot, WV 25660 <i>(previously Anker Virginia Mining Company, Inc.)</i></p>		
(2) Consol Buchanan Mining Company LLC <i>(Coal in P3 Seam only)</i> 10545 Riverside Drive Oakwood, VA 24631	68.30 acres	
<u>Tract #2 - 7.38 acres</u>		
(1) Southern Region Industrial Realty Corp. <i>(Coal except P3 Seam)</i> <i>Tr. 34 (109.56 acre tract)</i> Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	7.38 acres	9.2250%
<p style="text-align: center;"><i>Southern Region Industrial Realty Corp. conveyed all rights, title and interest by Special Warranty Oil & Gas Deed Penn Virginia Oil & Gas Corporation on April 1, 2000, recorded in Buchanan County under DB508 / PG99</i></p> <p>Penn Virginia Oil & Gas Corporation</p> <p style="text-align: center;"><i>Effective January 1, 2012, Penn Virginia Oil & Gas Corporation by Assignment and Bill of Sale transferred all of its rights, title and interest to "certain" properties to EverVest Energy Funds</i></p> <p>EnerVest Energy Funds</p> <p style="text-align: center;"><i>With an effective date of January 1, 2013, Enervest Energy Funds conveyed by Special Warranty Deed all its rights, title and interest to "certain" properties to Pardee Royalty LLC and Pardee Minerals LLC</i></p> <p>Pardee Royalty LLC and Pardee Minerals LLC P. O. Box 102904 Atlanta, GA 30368-2904</p>		

Exhibit B
Unit U-55
Docket #VGOB 15-1117-4077
List of all Owners/Claimants
(80 Acre Unit)

	Net Acres in Unit	Interest in Unit
White Wolf Energy, Inc. 300 Corporate Centre Drive Scott Depot, WV 25660 <i>(previously Anker Virginia Mining Company, Inc.)</i>		
(2) Consol Buchanan Mining Company LLC <i>(Coal in P3 Seam only)</i> 10545 Riverside Drive Oakwood, VA 24631	7.38 acres	
<u>Tract #3 - 0.45 acres</u>		
(1) Southern Region Industrial Realty Corp. <i>(Coal except P3 Seam)</i> <i>Tr. 44 (53.11 acre tract)</i> Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	0.45 acres	0.5625%
<i>Southern Region Industrial Realty Corp. conveyed all rights, title and interest by Special Warranty Oil & Gas Deed Penn Virginia Oil & Gas Corporation on April 1, 2000, recorded in Buchanan County under DB508 / PG99</i>		
Penn Virginia Oil & Gas Corporation		
<i>Effective January 1, 2012, Penn Virginia Oil & Gas Corporation by Assignment and Bill of Sale transferred all of its rights, title and interest to "certain" properties to EverVest Energy Funds</i>		
EnerVest Energy Funds		
<i>With an effective date of January 1, 2013, Enervest Energy Funds conveyed by Special Warranty Deed all its rights, title and interest to "certain" properties to Pardee Royalty LLC and Pardee Minerals LLC</i>		
Pardee Royalty LLC and Pardee Minerals LLC P. O. Box 102904 Atlanta, GA 30368-2904		
White Wolf Energy, Inc. 300 Corporate Centre Drive Scott Depot, WV 25660 <i>(previously Anker Virginia Mining Company, Inc.)</i>		
(2) Consol Buchanan Mining Company LLC <i>(Coal in P3 Seam only)</i> 10545 Riverside Drive Oakwood, VA 24631	0.45 acres	
<u>Tract #4A - 3.46 acres</u>		
(1) Southern Region Industrial Realty Corp. <i>(Coal except P3 Seam)</i> <i>Tr. 41 (12.45 acre tract)</i> Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	3.46 acres	4.3250%
<i>Southern Region Industrial Realty Corp. conveyed all rights, title and interest by Special Warranty Oil & Gas Deed Penn Virginia Oil & Gas Corporation on April 1, 2000, recorded in Buchanan County under DB508 / PG99</i>		
Penn Virginia Oil & Gas Corporation		
<i>Effective January 1, 2012, Penn Virginia Oil & Gas Corporation by Assignment and Bill of Sale transferred all of its rights, title and interest to "certain" properties to EverVest Energy Funds</i>		
EnerVest Energy Funds		

Exhibit B
Unit U-55
Docket #VGOB 15-1117-4077
List of all Owners/Claimants
(80 Acre Unit)

	Net Acres in Unit	Interest in Unit
<i>With an effective date of January 1, 2013, Enervest Energy Funds conveyed by Special Warranty Deed all its rights, title and interest to "certain" properties to Pardee Royalty LLC and Pardee Minerals LLC</i>		
Pardee Royalty LLC and Pardee Minerals LLC P. O. Box 102904 Atlanta, GA 30368-2904		
White Wolf Energy, Inc. 300 Corporate Centre Drive Scott Depot, WV 25660 <i>(previously Anker Virginia Mining Company, Inc.)</i>		
(2) Consol Buchanan Mining Company LLC <i>(Coal in P3 Seam only)</i> 10545 Riverside Drive Oakwood, VA 24631	3.46 acres	
<u>Tract #4B - 0.06 acres</u>		
(1) Southern Region Industrial Realty Corp. <i>(Coal except P3 Seam)</i> <i>Tr. 41 (12.45 acre tract)</i> Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	0.06 acres	0.0750%
<i>Southern Region Industrial Realty Corp. conveyed all rights, title and interest by Special Warranty Oil & Gas Deed Penn Virginia Oil & Gas Corporation on April 1, 2000, recorded in Buchanan County under DB508 / PG99</i>		
Penn Virginia Oil & Gas Corporation		
<i>Effective January 1, 2012, Penn Virginia Oil & Gas Corporation by Assignment and Bill of Sale transferred all of its rights, title and interest to "certain" properties to EverVest Energy Funds</i>		
EnerVest Energy Funds		
<i>With an effective date of January 1, 2013, Enervest Energy Funds conveyed by Special Warranty Deed all its rights, title and interest to "certain" properties to Pardee Royalty LLC and Pardee Minerals LLC</i>		
Pardee Royalty LLC and Pardee Minerals LLC P. O. Box 102904 Atlanta, GA 30368-2904		
White Wolf Energy, Inc. 300 Corporate Centre Drive Scott Depot, WV 25660 <i>(previously Anker Virginia Mining Company, Inc.)</i>		
(2) Consol Buchanan Mining Company LLC <i>(Coal in P3 Seam only)</i> 10545 Riverside Drive Oakwood, VA 24631	0.06 acres	
<u>Tract #4C - 0.11 acres</u>		
(1) Southern Region Industrial Realty Corp. <i>(Coal except P3 Seam)</i> <i>Tr. 41 (12.45 acre tract)</i> Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	0.11 acres	0.1375%

Southern Region Industrial Realty Corp. conveyed all rights, title and interest by Special Warranty Oil & Gas Deed Penn Virginia Oil & Gas Corporation on April 1, 2000, recorded in Buchanan County under DB508 / PG99

Exhibit B
Unit U-55
Docket #VGOB 15-1117-4077
List of all Owners/Claimants
(80 Acre Unit)

	Net Acres in Unit	Interest in Unit
Penn Virginia Oil & Gas Corporation		
<i>Effective January 1, 2012, Penn Virginia Oil & Gas Corporation by Assignment and Bill of Sale transferred all of its rights, title and interest to "certain" properties to EverVest Energy Funds</i>		
EnerVest Energy Funds		
<i>With an effective date of January 1, 2013, Enervest Energy Funds conveyed by Special Warranty Deed all its rights, title and interest to "certain" properties to Pardee Royalty LLC and Pardee Minerals LLC</i>		
Pardee Royalty LLC and Pardee Minerals LLC P. O. Box 102904 Atlanta, GA 30368-2904		
White Wolf Energy, Inc. 300 Corporate Centre Drive Scott Depot, WV 25660 <i>(previously Anker Virginia Mining Company, Inc.)</i>		
(2) Consol Buchanan Mining Company LLC <i>(Coal in P3 Seam only)</i> 10545 Riverside Drive Oakwood, VA 24631	0.11 acres	
<u>Tract #5 - 0.24 acres</u>		
(1) Southern Region Industrial Realty Corp. <i>(Coal except P3 Seam)</i> <i>Tr. 36 (60.30 acre tract)</i> Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	0.24 acres	0.3000%
<i>Southern Region Industrial Realty Corp. conveyed all rights, title and interest by Special Warranty Oil & Gas Deed Penn Virginia Oil & Gas Corporation on April 1, 2000, recorded in Buchanan County under DB508 / PG99</i>		
Penn Virginia Oil & Gas Corporation		
<i>Effective January 1, 2012, Penn Virginia Oil & Gas Corporation by Assignment and Bill of Sale transferred all of its rights, title and interest to "certain" properties to EverVest Energy Funds</i>		
EnerVest Energy Funds		
<i>With an effective date of January 1, 2013, Enervest Energy Funds conveyed by Special Warranty Deed all its rights, title and interest to "certain" properties to Pardee Royalty LLC and Pardee Minerals LLC</i>		
Pardee Royalty LLC and Pardee Minerals LLC P. O. Box 102904 Atlanta, GA 30368-2904		
White Wolf Energy, Inc. 300 Corporate Centre Drive Scott Depot, WV 25660 <i>(previously Anker Virginia Mining Company, Inc.)</i>		
(2) Consol Buchanan Mining Company LLC <i>(Coal in P3 Seam only)</i> 10545 Riverside Drive Oakwood, VA 24631	0.24 acres	

Exhibit B
Unit U-55
Docket #VGOB 15-1117-4077
List of all Owners/Claimants
(80 Acre Unit)

	Net Acres in Unit	Interest in Unit
II. OIL & GAS OWNERSHIP		
<u>Tract #1 - 68.30 acres</u>		100.0000%
(1) Pardee Royalty LLC and Pardee Minerals LLC	68.30 acres	85.3750%
(a) Pardee Royalty LLC * P. O. Box 102904 Atlanta, GA 30368-2904	34.15 acres 1/2 of 68.30 acres	42.6875%
(b) Pardee Minerals LLC * P. O. Box 102904 Atlanta, GA 30368-2904	34.15 acres 1/2 of 68.30 acres	42.6875%
<p>White Wolf Energy, Inc. * 300 Corporate Centre Drive Scott Depot, WV 25660 <i>(previously Anker Virginia Mining Company, Inc.)</i></p> <p>* According to a prior agreement, the CBM royalties will be split 50/50.</p>		
<u>Tract #2 - 7.38 acres</u>		
(1) Pardee Royalty LLC and Pardee Minerals LLC	7.38 acres	9.2250%
(a) Pardee Royalty LLC * P. O. Box 102904 Atlanta, GA 30368-2904	3.69 acres 1/2 of 7.38 acres	4.6125%
(b) Pardee Minerals LLC * P. O. Box 102904 Atlanta, GA 30368-2904	3.69 acres 1/2 of 7.38 acres	4.6125%
<p>White Wolf Energy, Inc. * 300 Corporate Centre Drive Scott Depot, WV 25660 <i>(previously Anker Virginia Mining Company, Inc.)</i></p> <p>* According to a prior agreement, the CBM royalties will be split 50/50.</p>		
<u>Tract #3 - 0.45 acres</u>		
(1) Pardee Royalty LLC and Pardee Minerals LLC	0.45 acres	0.5625%
(a) Pardee Royalty LLC * P. O. Box 102904 Atlanta, GA 30368-2904	0.23 acres 1/2 of 0.45 acres	0.2813%
(b) Pardee Minerals LLC * P. O. Box 102904 Atlanta, GA 30368-2904	0.23 acres 1/2 of 0.45 acres	0.2813%
<p>White Wolf Energy, Inc. * 300 Corporate Centre Drive Scott Depot, WV 25660 <i>(previously Anker Virginia Mining Company, Inc.)</i></p> <p>* According to a prior agreement, the CBM royalties will be split 50/50.</p>		

Exhibit B
Unit U-55
Docket #VGOB 15-1117-4077
List of all Owners/Claimants
(80 Acre Unit)

	Net Acres in Unit	Interest in Unit
<u>Tract #4A - 3.46 acres</u>		
(1) Arthur Stiltner 1250 Little Prater Rd Grundy, VA 24614	3.46 acres	4.3250%
<u>Tract #4B - 0.06 acres</u>		
(1) Cynthia Anne Stinson 6350 Stinson Ridge Rd Jewell Ridge, VA 24622	0.06 acres	0.0750%
<u>Tract #4C - 0.11 acres</u>		
<u>Escrow due to Title conflict</u>		
(1) Raymond Nelson, et ux 1125 Willow Springs Rd Cedar Bluff, VA 24609	0.11 acres	0.1375%
OR		
(1) Commonwealth of Virginia Dept. of Transportation 870 Bonham Rd Bristol, VA 24201	0.11 acres	0.1375%
<u>Tract #5 - 0.24 acres</u>		
(1) Pardee Royalty LLC and Pardee Minerals LLC	0.24 acres	0.3000%
(a) Pardee Royalty LLC * P. O. Box 102904 Atlanta, GA 30368-2904	0.12 acres 1/2 of 0.24 acres	0.1500%
(b) Pardee Minerals LLC * P. O. Box 102904 Atlanta, GA 30368-2904	0.12 acres 1/2 of 0.24 acres	0.1500%
White Wolf Energy, Inc. * 300 Corporate Centre Drive Scott Depot, WV 25660 (previously Anker Virginia Mining Company, Inc.)		
* According to a prior agreement, the CBM royalties will be split 50/50.		

Exhibit B-3
 Unit U-55
 Docket #VGOB 15-1117-4077
 List of respondents to be pooled
 (80 Acre Unit)

	Net Acres in Unit	Interest in Unit
II. OIL & GAS OWNERSHIP		
<u>Tract #4A - 3.46 acres</u>		
(1) Arthur Stiltner 1250 Little Prater Rd Grundy, VA 24614	3.46 acres	4.3250%
<u>Tract #4C - 0.11 acres</u>		
(1) Raymond Nelson, et ux 1125 Willow Springs Rd Cedar Bluff, VA 24609	0.11 acres	0.1375%
OR		
(1) Commonwealth of Virginia Dept. of Transportation 870 Bonham Rd Bristol, VA 24201	0.11 acres	0.1375%
<u>TOTAL OIL & GAS ESTATE:</u>		
Acreage in Unit Unleased	3.57	
Percentage of Unit Unleased		4.4625%

Company: CNX Gas Company LLC

Virginia Gas And Oil Template -- Estimated Authorization For Expenditure (AFE)

AFE #	N/A	Property #	N/A	Version #	
Well Name:	U55	Field:	Oakwood	Completed By:	R.E. Staton
Location:	Tazewell County	Operator:	CNX Gas Company LLC	Date:	10/12/15
Expected Pay Zones:	coal seams below Tiller incl. Poca 3 and Squire	Estimated Total Depth:	2,200 ft	AAPG Class:	CBM
Proposed Work:	To drill, complete, and produce	Participant(s):	N/A	W.I.	

Gen	Sub	Description	Casing Point	Completion	Total Cost
		Leasehold Costs	\$0	\$0	\$0
		Permit / Title Opinion / Survey / Insurance	\$5,300	\$0	\$5,300
		Building Location	\$40,000	\$0	\$40,000
		Roads / Stone / Culverts	\$20,000	\$0	\$20,000
		Surface Damages	\$5,000	\$0	\$5,000
		Drilling - Footage	\$0	\$0	\$0
		Drilling - Mobilization	\$0	\$0	\$0
		Drilling - Dayrate	\$0	\$0	\$0
		Mud & Chemicals (Drilling)	\$0	\$0	\$0
		Fuel	\$0	\$0	\$0
I		Cement Surface casing	\$2,000	\$0	\$2,000
N		Cement Intermediate casing	\$6,000	\$0	\$6,000
T		Open Hole Logging & Testing	\$3,900	\$0	\$3,900
A		Trucking / Dozer (Drilling)	\$0	\$0	\$0
N		Rental Tools & Equipment (Drilling)	\$0	\$0	\$0
G		Drilling - Bits	\$0	\$0	\$0
I		Technical Supervision (Drilling)	\$0	\$0	\$0
B		Fresh Water Hauling (Drilling)	\$0	\$0	\$0
L		Overhead Rate	\$0	\$0	\$0
E		Misc. & Contingencies	\$0	\$3,000	\$3,000
S		Location Rds/Stone/Culverts	\$0	\$0	\$0
		Trucking / Dozer (Completion)	\$0	\$0	\$0
		Technical Supervision (Completion)	\$0	\$0	\$0
		Cased Hole Logging / Perforating	\$0	\$0	\$0
		Stimulation / Fracturing	\$0	\$93,000	\$93,000
		Completion Rig	\$0	\$0	\$0
		Reclamation & Damages	\$0	\$0	\$0
		Haul Pit Water / Disposal	\$0	\$0	\$0
		Cement Production Casing	\$0	\$0	\$0
		Rental Tools & Equipment (Completion)	\$0	\$0	\$0
		Fresh Water Hauling (Completion)	\$0	\$0	\$0
		Roustabout Labor	\$0	\$3,800	\$3,800
		TOTAL INTANGIBLES	\$82,200	\$99,800	\$182,000

Code	Code	Description	Casing Point	Completion	Total Cost	
		13 3/8" Conductor	75 Ft	\$7,500	\$0	\$7,500
		9 5/8" 28 lb/ft LS Surface Csg	0 Ft	\$0	\$0	\$0
		7" 19 lb/ft LS Intermediate Csg	250 Ft	\$2,958	\$0	\$2,958
		4 1/2" 9.5 lb/ft M-65 Production Csg	2,020 Ft	\$15,150	\$0	\$15,150
		4 1/2" 10.5 lb/ft M-65 Production Csg	20 Ft	\$1,200	\$0	\$1,200
		2-3/8" 4.7 lb/ft J55 8rd Production Tubing	2,095 Ft	\$0	\$15,231	\$15,231
		Wellhead Equipment / Fittings		\$0	\$6,200	\$6,200
		Tank Battery		\$0	\$0	\$0
		Separator / Heater / Treater		\$0	\$15,000	\$15,000
		Gas Lift Equipment		\$0	\$0	\$0
		Rods / Stuffing Box		\$0	\$13,000	\$13,000
		Downhole Pump		\$0	\$0	\$0
		Pumping Unit / Motor		\$0	\$11,000	\$11,000
		SS EQT-Packer,PF,FC,Nip		\$0	\$0	\$0
		Valves & Fittings		\$0	\$0	\$0
		Flow Line labor/material		\$0	\$5,000	\$5,000
		Sales line labor/mat/row		\$0	\$5,000	\$5,000
		TOTAL TANGIBLES		\$26,808	\$70,431	\$97,238

GRAND TOTAL WELL COST			\$109,008	\$178,231	\$279,238
153	115	Plugging & Abandonment	\$25,000		
			Production Costs :	\$279,238	Dry Hole Costs :
					\$134,008

Prepared by: Bob Staton Title Permit Agent Date 10/12/15

THIS IS AN ESTIMATE OF PROJECTED WELL DRILLING, COMPLETION, EQUIPMENT AND PIPELINE COSTS. THESE ESTIMATES ARE PROJECTIONS ONLY AND ACTUAL BILLED COSTS MAY VARY FROM WELL TO WELL DEPENDING UPON ACTUAL FINAL DEPTH AND OTHER FACTORS INCLUDING, BUT NOT LIMITED TO, SEASONAL MATERIAL COSTS, WEATHER CONDITIONS, AND UNFORESEEN RIGHT-OF-WAY PROBLEMS.

Company: CNX Gas Company LLC

Virginia Gas And Oil Template -- Estimated Authorization For Expenditure (AFE)

AFE #	N/A	Property #	N/A	Version #	
Well Name:	U55A	Field:	Oakwood	Completed By:	R.E. Staton
Location:	Tazewell County	Operator:	CNX Gas Company LLC	Date:	10/12/15
Expected Pay Zones:	coal seams below Tiller incl. Poca 3 and Squire	Estimated Total Depth:	2,200 ft	AAPG Class:	CBM
Proposed Work:	To drill, complete, and produce	Participant(s):	N/A	W.I.	

Gen	Sub	Description	Casing Point	Completion	Total Cost
		Leasehold Costs	\$0	\$0	\$0
		Permit / Title Opinion / Survey / Insurance	\$5,300	\$0	\$5,300
		Building Location	\$45,000	\$0	\$45,000
		Roads / Stone / Culverts	\$30,000	\$0	\$30,000
		Surface Damages	\$5,000	\$0	\$5,000
		Drilling - Footage	\$0	\$0	\$0
		Drilling - Mobilization	\$0	\$0	\$0
		Drilling - Dayrate	\$0	\$0	\$0
		Mud & Chemicals (Drilling)	\$0	\$0	\$0
		Fuel	\$0	\$0	\$0
I		Cement Surface casing	\$2,000	\$0	\$2,000
N		Cement Intermediate casing	\$8,000	\$0	\$8,000
T		Open Hole Logging & Testing	\$3,900	\$0	\$3,900
A		Trucking / Dozer (Drilling)	\$0	\$0	\$0
N		Rental Tools & Equipment (Drilling)	\$0	\$0	\$0
G		Drilling - Bits	\$0	\$0	\$0
I		Technical Supervision (Drilling)	\$0	\$0	\$0
B		Fresh Water Hauling (Drilling)	\$0	\$0	\$0
L		Overhead Rate	\$0	\$0	\$0
E		Misc. & Contingencies	\$0	\$3,000	\$3,000
S		Location Rds/Stone/Culverts	\$0	\$0	\$0
		Trucking / Dozer (Completion)	\$0	\$0	\$0
		Technical Supervision (Completion)	\$0	\$0	\$0
		Cased Hole Logging / Perforating	\$0	\$0	\$0
		Stimulation / Fracturing	\$0	\$93,000	\$93,000
		Completion Rig	\$0	\$0	\$0
		Reclamation & Damages	\$0	\$0	\$0
		Haul Pit Water / Disposal	\$0	\$0	\$0
		Cement Production Casing	\$0	\$0	\$0
		Rental Tools & Equipment (Completion)	\$0	\$0	\$0
		Fresh Water Hauling (Completion)	\$0	\$0	\$0
		Roustabout Labor	\$0	\$3,800	\$3,800
		TOTAL INTANGIBLES	\$97,200	\$99,800	\$197,000

Code	Code	Description	Casing Point	Completion	Total Cost	
		13 3/8" Conductor	75 Ft	\$7,500	\$0	\$7,500
		9 5/8" 26 lb/ft LS Surface Csg	0 Ft	\$0	\$0	\$0
		7" 19 lb/ft LS Intermediate Csg	250 Ft	\$2,958	\$0	\$2,958
		4 1/2" 9.5 lb/ft M-65 Production Csg	2,020 Ft	\$15,150	\$0	\$15,150
		4 1/2" 10.5 lb/ft M-65 Production Csg	20 Ft	\$1,200	\$0	\$1,200
		2-3/8" 4.7 lb/ft J55 Brd Production Tubing	2,095 Ft	\$0	\$15,231	\$15,231
		Wellhead Equipment / Fittings		\$0	\$6,200	\$6,200
		Tank Battery		\$0	\$0	\$0
		Separator / Heater / Treater		\$0	\$15,000	\$15,000
		Gas Lift Equipment		\$0	\$0	\$0
		Rods / Stuffing Box		\$0	\$13,000	\$13,000
		Downhole Pump		\$0	\$0	\$0
		Pumping Unit / Motor		\$0	\$11,000	\$11,000
		SS EQT-Packer,PF,FC,Nip		\$0	\$0	\$0
		Valves & Fittings		\$0	\$0	\$0
		Flow Line labor/material		\$0	\$5,000	\$5,000
		Sales line labor/mat/row		\$0	\$5,000	\$5,000
		TOTAL TANGIBLES		\$26,808	\$70,431	\$97,238

GRAND TOTAL WELL COST			\$124,008	\$170,231	\$294,238
153	115	Plugging & Abandonment	\$25,000		
			Production Costs :	\$294,238	Dry Hole Costs :
					\$149,008

Prepared by: Bob Staton Title Permit Agent Date 10/12/15

THIS IS AN ESTIMATE OF PROJECTED WELL DRILLING, COMPLETION, EQUIPMENT AND PIPELINE COSTS. THESE ESTIMATES ARE PROJECTIONS ONLY AND ACTUAL BILLED COSTS MAY VARY FROM WELL TO WELL DEPENDING UPON ACTUAL FINAL DEPTH AND OTHER FACTORS INCLUDING, BUT NOT LIMITED TO, SEASONAL MATERIAL COSTS, WEATHER CONDITIONS, AND UNFORESEEN RIGHT-OF-WAY PROBLEMS.

AFFIDAVIT OF DUE DILIGENCE


COMMONWEALTH OF VIRGINIA
COUNTY OF **TAZEWELL**

I, Anita D. Duty, after being duly sworn upon oath, state as follows:

1. I am Pooling Supervisor of CNX Land LLC and am responsible for the notification process required by Va. Code Ann. §45.1-361.19 and VR 480-05-22.2 §4.
2. That CNX Gas Company LLC has exercised due diligence in attempting to locate and notice all owners and claimants who are unleased and/or who were not previously pooled by prior order(s) of the Virginia Gas and Oil Board regarding Unit **U-55** all as required by Va. Code Ann. §45.1-361.19 and VR 480-05-22.2.
3. That on **October 16, 2015** a true and correct copy of the Notice of Hearing with Exhibits will be mailed, via certified mail return receipt requested, to all owners and claimants listed in Exhibit B-3 for whom mailing addresses were then available.
4. That every individual or entity having an unleased or unpooled interest in the methane gas underlying the tracts in the **U-55** unit, whether known or unknown, including those persons whose mailing address were unknown, was notified of the filing of CNX Gas Company LLC's application by publication of the Notice of Hearing in the *Bluefield Daily Telegraph*.
5. That CNX Gas Company LLC will continue to exercise due diligence in attempting to locate and identify the names and/or addresses of any unknown or unlocatable parties and, if located or identified, will notify them of CNX Gas Company LLC's application.

Docket No. VGOB 15-1117-4077
Affidavit of Due Diligence

I have read the foregoing, and the information given above is true and correct to the best of my knowledge and belief.



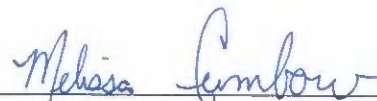
Anita D. Duty
Pooling Supervisor
for CNX Gas Company LLC

ACKNOWLEDGMENT

STATE OF WEST VIRGINIA

COUNTY OF MERCER, TO-WIT:

TAKEN, SUBSCRIBED AND SWORN to before me this 9th day of
November, 2015.



Notary Public

My commission expires: April 9, 2023



CERTIFICATION OF NOTICE
CNX Gas Company LLC

Unit U55
VGOB 15-1117-4077
Force Pooling

LAST NAME	FIRST NAME	MAILED	RECEIPT #	RECEIVED
Stiltner	Arthur	10/16/15	7015152000035333 5306	10/19/15
Nelson, etux	Raymond	10/16/15	7015152000035333 5313	10/19/15
VDOT		10/16/15	7015152000035333 5320	10/19/15

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature <i>Ray Nelson</i>	<input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee
1. Article Addressed to:	B. Received by (Printed Name) <i>Ray Nelson</i>	C. Date of Delivery <i>10/19/15</i>
Raymond Nelson, et ux 1125 Willow Springs Rd Cedar Bluff VA 24609	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. 7015 1520 0003 5333 5313	USSFP USSFP	
PS Form 3811, July 2013 Domestic Return Receipt		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature <i>Wanda Wimmer</i>	<input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee
1. Article Addressed to:	B. Received by (Printed Name) <i>Wanda Wimmer</i>	C. Date of Delivery <i>10/19/15</i>
Arthur Stiltner 1250 LITTLE PRATER RD Grundy VA 24614-6734	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. 7015 1520 0003 5333 5320	USSFP	
PS Form 3811, July 2013 Domestic Return Receipt		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature <i>Shelby Thorton</i>	<input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee
1. Article Addressed to:	B. Received by (Printed Name) <i>Shelby Thorton</i>	C. Date of Delivery <i>10/19/15</i>
Commonwealth of Virginia DEPT. OF TRANSPORTATION 870 BONHAM RD Bristol VA 24201-2002	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. 7015 1520 0003 5333 5306	USSFP	
PS Form 3811, July 2013 Domestic Return Receipt		

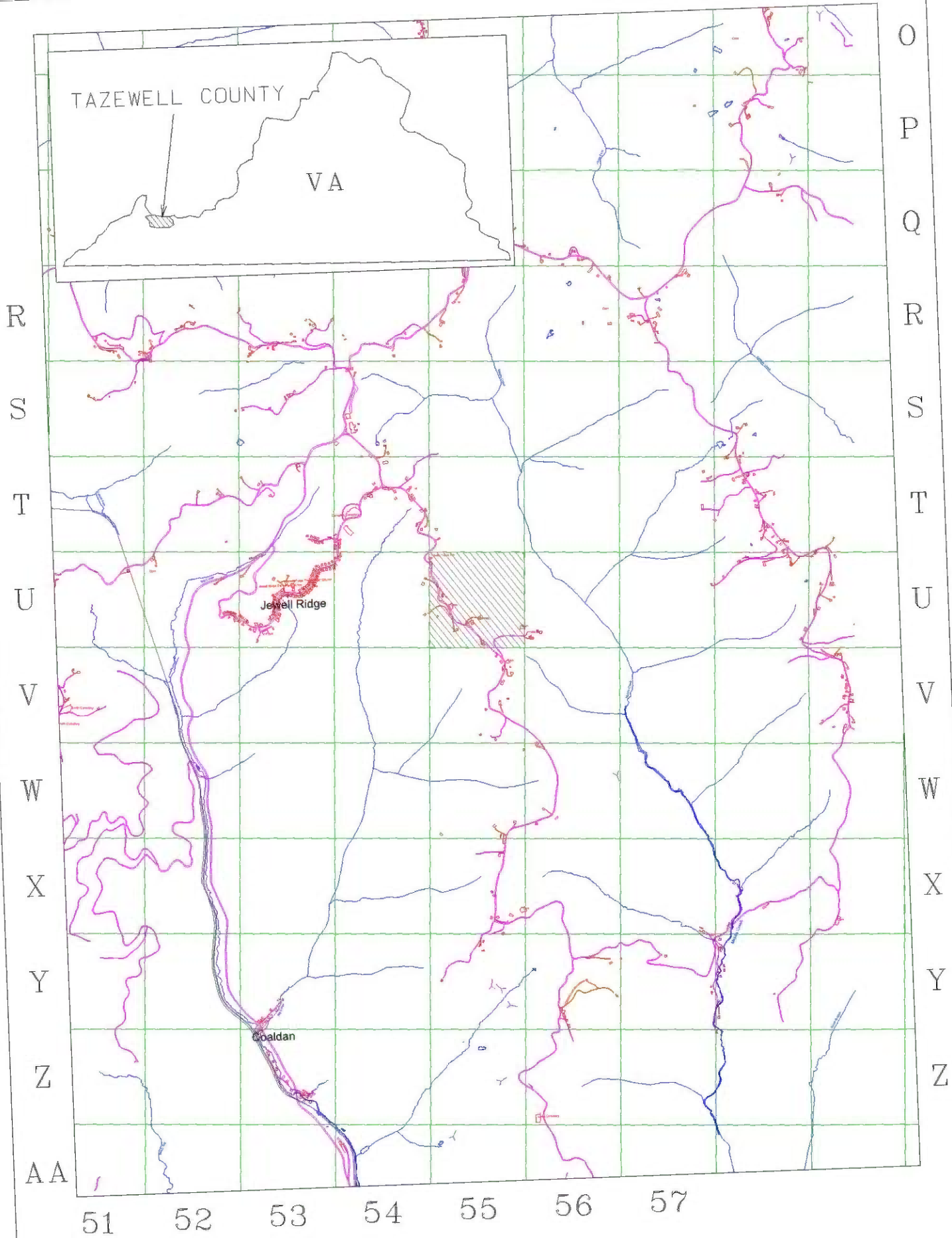


EXHIBIT A1
UNIT U-55
VGOB 15-1117-4077
Page Number 22.