

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: Range Resources-Pine Mountain,

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 04-0316-1269-02

RELIEF SOUGHT: (1) DISBURSEMENT FROM
ESCROW REGARDING TRACT(S) 3, 4
(2) AND AUTHORIZATION FOR DIRECT
PAYMENT OF ROYALTIES

HEARING DATE: June 16, 2015

DRILLING UNIT: V-550329

DICKENSON COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is Range Resources-Pine Mountain,, P. O. Box 2136, Abingdon, VA 24212, (276)628-9001. Petitioner's counsel is James Kaiser, Wilhoit and Kaiser Law Firm, 220 Broad Street, Suite 210, Kingsport, TN 37660 .

2. Relief Sought

Disbursement of funds in the escrow account for Well No.V-550329, to all known owners in Tracts 3 & 4. VGOB 04-0316-1269-02.

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Conventional

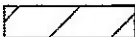
5. Factual basis for relief requested

Disbursement of funds from the escrow account for Well No. P-550329 to all known owners in Tracts 3 & 4. VGOB 04-0316-1269-02.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

TOTAL UNIT AREA
= 112.69 ACRES

- DENOTES MINERAL LINE
- - - DENOTES SURFACE LINE
- · - · - DENOTES SURFACE & MINERAL LINES
-  DENOTES DMLR PERMIT #1101538

NOTE !!
SEE WELL PLAT SUPPLEMENT
SHEET 2 FOR TRACT INFORMATION.

LATITUDE 37°05'00"

STATE PLANE
NAD 27 COORDINATES
OF WELL V-550329
N 290566.10
E 908974.33
LAT. 37.072042'
LON. -82.240547'

CCC COORDINATES
OF WELL V-550329
S 10161.32
E 41676.64

S85°40'09"W
2474.64'

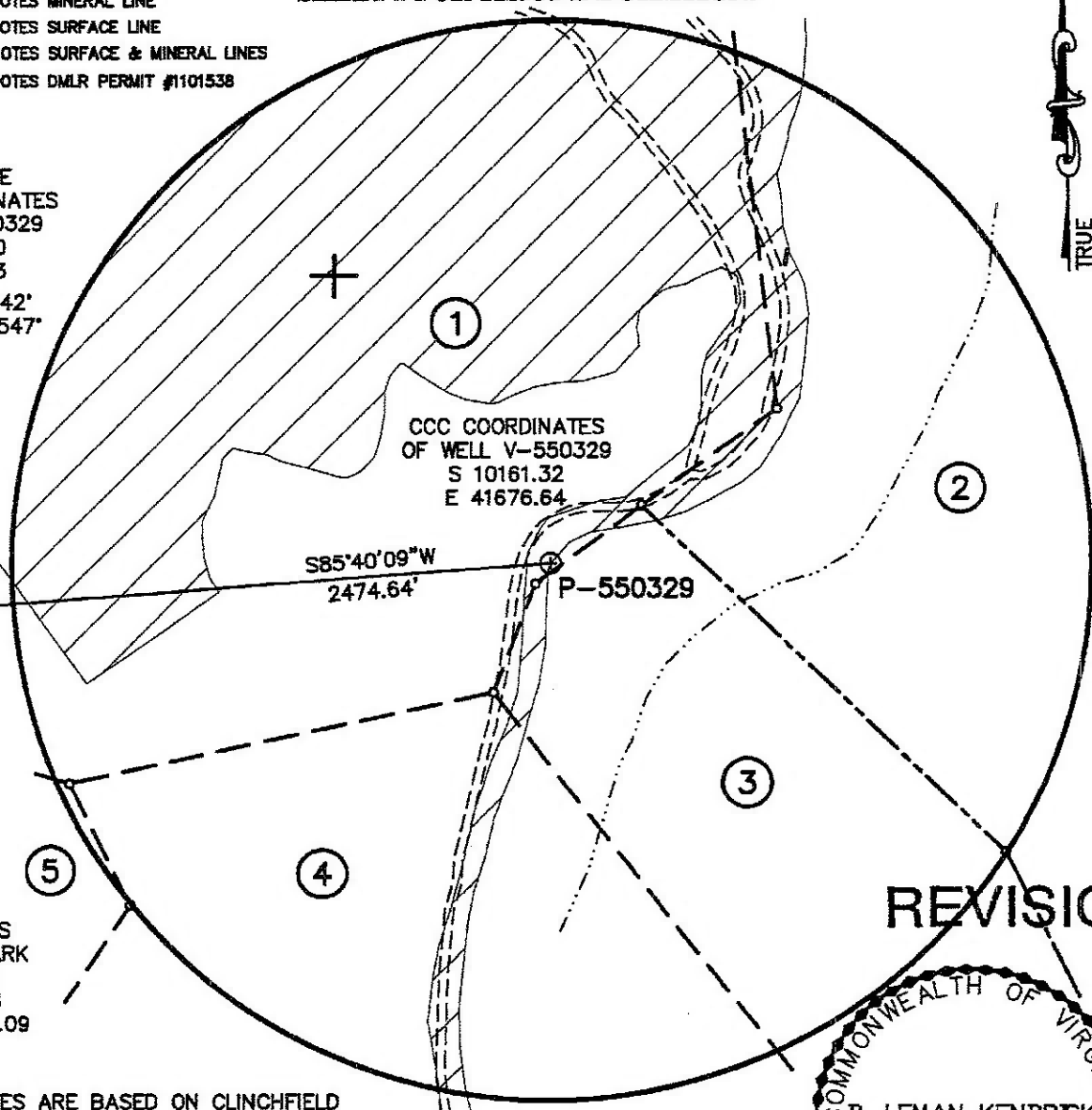
P-550329

P-160

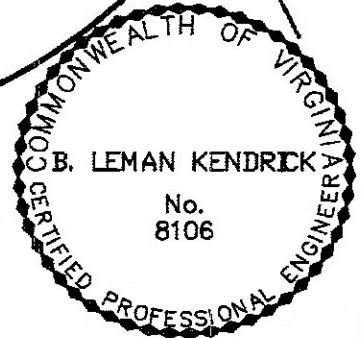
COORDINATES
OF BENCH MARK
S 77498.41
E 22826.48
ELEV. = 1754.09

NOTE !!!
WELL COORDINATES ARE BASED ON CLINCHFIELD
COAL COMPANY'S COORDINATE SYSTEM
CLINCHFIELD COAL COMPANY COORDINATES ARE
CALCULATED FROM STATE PLANE WELL COORDINATES.
PROPERTY INFORMATION PROVIDED BY EQUITABLE
PRODUCTION COMPANY.
ELEVATIONS ARE BASED ON NGS CONTROL ST. PAUL 2.

LONGITUDE 82°12'30"
411'



REVISION



WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER P-550329
 TRACT No. LEASE NO. 241640L/T2-146 ELEVATION 2520.42 (GPS) QUADRANGLE DUTY
 COUNTY DICKENSON DISTRICT ERVINTON SCALE: 1" = 400' DATE JUNE 16, 2004
 THIS PLAT IS A NEW PLAT ; AN UPDATED PLAT x; OR A FINAL LOCATION PLAT
 PROPOSED TOTAL DEPTH OF WELL =

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

C.B. Lemans 6/16/04 (AFFIX SEAL)
LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

EX 40395 781

1

LEASE No. 241640 / T2-146
GEORGE JOHNSON/CARMAL & JERRY WRIGHT
103.00 ACRES
ALPHA LAND & RESERVES, LLC/WBRD, LLC/
ACIN, LLC/MAXXIM SHARED SERVICES, DICKENSON-
RUSSELL COAL COMPANY - coal
HEARTWOOD FORESTLAND FUND IV, LP - surface
PINE MOUNTAIN OIL & GAS, INC. - oil & gas
GAS 50.44 AC. 44.77%

2

LEASE No. 241490 / T-318
I.B. McREYNOLDS
75.27 ACRES
ALPHA LAND & RESERVES, LLC/WBRD, LLC/
ACIN, LLC/MAXXIM SHARED SERVICES, DICKENSON-
RUSSELL COAL COMPANY - coal
HEARTWOOD FORESTLAND FUND IV, LP - surface
PINE MOUNTAIN OIL & GAS, INC. - oil & gas
GAS 23.44 AC. 20.80%

3

LEASE No. _____
I.B. McREYNOLDS HEIRS. - oil & gas
GAS 17.01 AC. 15.09%
L.R. & L.S. COUNTS - surface
LEASE No. 241490 / T-318
I.B. McREYNOLDS
33.50 ACRES
ALPHA LAND & RESERVES, LLC/WBRD, LLC/
ACIN, LLC/MAXXIM SHARED SERVICES, DICKENSON-
RUSSELL COAL COMPANY - coal

4

LEASE No. 241490 / T-317
I.B. McREYNOLDS
30.30 ACRES
ALPHA LAND & RESERVES, LLC/WBRD, LLC/
ACIN, LLC/MAXXIM SHARED SERVICES, DICKENSON-
RUSSELL COAL COMPANY - coal
LEASE No. _____
I.B. McREYNOLDS HEIRS. - oil & gas
GAS 21.66 AC. 19.22%

5

LEASE No. 241640 / T2-147
GEORGE JOHNSON/I.B. McREYNOLDS
87.00 ACRES
ALPHA LAND & RESERVES, LLC/WBRD, LLC/
ACIN, LLC/MAXXIM SHARED SERVICES, DICKENSON-
RUSSELL COAL COMPANY - coal
HEARTWOOD FORESTLAND FUND IV, LP - surface
PINE MOUNTAIN OIL & GAS, INC. - oil & gas
GAS 0.14 AC. 0.12%

REVISION



EQUITABLE PRODUCTION COMPANY
WELL No. P-550329
WELL PLAT SUPPLEMENT
SHEET 2

PROJECT No.:
7618-11
SCALE:
1" = 400'
DATE:
JUNE 16, 2004

EXHIBIT "B"
P-550329
VGOB 04/03/16-1269
REVISED as of 05/08/2015

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
<u>1</u>	Range Resources-Pine Mountain, Inc* Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Leased-Range Resources-Pine Mountain, Inc. 906889 T2-146	44.7700%	50.4400
TAX ID 21006				
Tract 1 Totals			44.7700%	50.4400
<u>2</u>	Range Resources-Pine Mountain, Inc* Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Leased-Range Resources-Pine Mountain, Inc. 906889 T-318	20.8000%	23.4400
TAX ID 20500				
Tract 2 Totals			20.8000%	23.4400
<u>3</u>	I. B. McReynolds Heirs C & R Associates Inc. c/o Lowell Counts 1634 Echo Court Kingsport, TN 37665	Unleased	15.0900%	17.01
TAX ID 3593				
Tract 3 Totals			15.0900%	17.0100
<u>4</u>	I. B. McReynolds Heirs C & R Associates Inc. c/o Lowell Counts 1634 Echo Court Kingsport, TN 37665	Unleased	19.2200%	21.66
TAX ID 22467				
Tract 4 Totals			19.2200%	21.6600
<u>5</u>	Range Resources-Pine Mountain, Inc* Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Leased-Range Resources-Pine Mountain, Inc. 906889 T2-147	0.1200%	0.1400
TAX ID 21007				
Tract 5 Totals			0.1200%	0.1400
TOTAL GAS ESTATE			100.00%	112.69
Percentage of Unit Leased			65.6900%	
Percentage of Unit Unleased			34.3100%	
Acreage in Unit Leased				74.02
Acreage in Unit Unleased				38.67

*Formerly:
Pine Mountain Oil & Gas, Inc.
Attn: Richard Brillhart
PO Box 2136
Abingdon, VA 24212

NOTE: Pursuant to that certain Purchase and Sales Agreement, effective January 1, 2014, Range Resources-Pine Mountain, Inc. obtained ownership in this well, and the above noted Leases, from EQT Production Company.

EXHIBIT "E"
P-550329
VGOB 04/03/16-1269
REVISED as of 05/08/2015

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
N/A		N/A		

EXHIBIT "EE"
P-550329
VGOB 04/03/16-1269
 REVISED as of 05/08/2015

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>	
<u>Disbursement-01</u>					
<u>3</u>	I. B. McReynolds Heirs	Unleased	15.0900%	17.01	100%
TAX ID 3593	C & R Associates Inc. c/o Lowell Counts 1634 Echo Court Kingsport, TN 37665				
Tract 3 Totals			15.0900%	17.0100	
<u>4</u>	I. B. McReynolds Heirs	Unleased	19.2200%	21.66	100%
TAX ID 22467	C & R Associates Inc. c/o Lowell Counts 1634 Echo Court Kingsport, TN 37665				
Tract 4 Totals			19.2200%	21.6600	
TOTAL DISBURSEMENT-01			34.3100%	38.6700	

BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant: Range Resources-Pine Mountain Inc.)
)
Relief Sought: Well No. VC-550329) Docket No.
Supplemental Order for Disbursement of Escrowed Funds) VGOB-04-0316-1269-02
on behalf of all known owners in tracts: 3, 4)
)

AFFIDAVIT OF MAILING
(CERTIFICATE OF SERVICE)

STATE OF TENNESSEE)
)
COUNTY OF SULLIVAN)

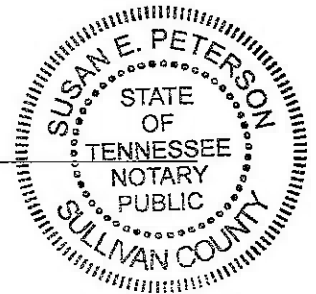
James E. Kaiser, of lawful age, being duly sworn, upon oath, deposes and says:

- (1) He is a partner with WILHOIT & KAISER, Agent for Range Resources-Pine Mountain Inc. ("RR") and makes this affidavit on behalf of RR.
(2) Based upon information and belief, the names and last-known addresses, where such addresses are known, of the parties owning an interest in the oil and gas in this cause are set forth and attached hereto.
(3) On the 15th day of May, 2015, true and correct copies of the Application and the Notice of Hearing in this matter were placed in the United States mail in Kingsport, TN, certified mail, return receipt requested, postage prepaid, duly addressed to the parties at their respective addresses as set forth in the attached Exhibit B which is hereby made a part of this Affidavit.
(4) Notice of this cause has therefore been served by mail pursuant to the applicable statutes and rules of the Board.

[Handwritten signature of James E. Kaiser]
James E. Kaiser

SUBSCRIBED AND SWORN TO before me this 9th day of June, 2015.

[Handwritten signature of Susan Peterson]
Susan Peterson, Notary



My commission expires: August 24, 2016.

Exhibit J
P-550329
VGOB 04/03/16-1269

<u>Payment Date</u>	<u>Amount</u>
8/25/2005	\$933.50
8/25/2005	\$780.74
8/25/2005	\$726.45
8/25/2005	\$744.78
8/25/2005	\$642.55
8/25/2005	\$518.64
9/8/2005	\$582.14
10/6/2005	\$594.21
11/8/2005	\$770.55
12/7/2005	\$1,050.41
1/6/2006	\$923.88
2/6/2006	\$723.43
3/8/2006	\$747.69
4/7/2006	\$466.92
5/10/2006	\$428.61
6/6/2006	\$415.32
7/11/2006	\$382.81
8/7/2006	\$326.22
9/8/2006	\$343.27
10/9/2006	\$398.49
11/9/2006	\$371.21
12/7/2006	\$217.17
1/8/2007	\$362.87
2/8/2007	\$425.99
3/8/2007	\$287.66
4/6/2007	\$286.25
5/9/2007	\$377.79
6/8/2007	\$350.97
7/10/2007	\$370.56
8/7/2007	\$345.38
9/10/2007	\$311.84
10/12/2007	\$270.77
11/8/2007	\$231.39
12/10/2007	\$383.13
1/9/2008	\$431.24
2/8/2008	\$298.32
3/10/2008	\$268.41
4/8/2008	\$294.34
5/7/2008	\$376.47
6/9/2008	\$373.48
7/14/2008	\$455.80
8/7/2008	\$461.93
9/5/2008	\$518.30
10/10/2008	\$354.32
11/7/2008	\$299.53
12/9/2008	\$270.58
1/12/2009	\$222.69
2/11/2009	\$240.31
3/10/2009	\$214.22
4/9/2009	\$134.97
5/12/2009	\$133.35
6/8/2009	\$92.73
7/10/2009	\$95.90

8/12/2009	\$102.75
9/10/2009	\$117.94
10/12/2009	\$92.48
11/9/2009	\$69.42
12/9/2009	\$102.52
1/13/2010	\$118.27
2/10/2010	\$115.42
3/9/2010	\$142.98
4/14/2010	\$134.05
5/10/2010	\$126.99
6/8/2010	\$91.48
7/13/2010	\$110.02
8/10/2010	\$103.06
9/10/2010	\$122.41
10/11/2010	\$122.19
11/11/2010	\$81.33
12/9/2010	\$86.69
1/13/2011	\$74.07
2/11/2011	\$106.51
3/11/2011	\$105.24
4/12/2011	\$92.53
5/11/2011	\$94.58
6/11/2011	\$103.62
7/13/2011	\$108.79
8/10/2011	\$105.79
9/12/2011	\$110.73
10/12/2011	\$110.67
11/10/2011	\$89.67
12/9/2011	\$89.30
1/17/2012	\$82.45
2/10/2012	\$76.81
3/12/2012	\$67.32
4/13/2012	\$48.56
5/11/2012	\$48.47
6/12/2012	\$34.39
7/11/2012	\$34.69
8/10/2012	\$44.76
9/12/2012	\$54.92
10/10/2012	\$59.95
11/9/2012	\$46.43
12/12/2012	\$57.34
1/10/2013	\$70.18
2/11/2013	\$76.54
3/13/2013	\$64.22
4/10/2013	\$55.66
5/10/2013	\$66.85
6/10/2013	\$75.97
7/8/2013	\$84.49
8/12/2013	\$83.92
9/13/2013	\$73.59
10/10/2013	\$66.35
11/13/2013	\$64.98
12/11/2013	\$65.32
1/10/2014	\$63.94
2/11/2014	\$74.15
3/12/2014	\$128.02
4/10/2014	\$115.77
5/14/2014	\$96.03
6/13/2014	\$87.03
7/9/2014	\$98.71

