

BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant:	Range Resources-Pine Mountain, Inc.	)	
		)	
Relief Sought:	Pooling VC-539283-Nora Grid BD-63	)	
	Nora Coalbed Gas Field	)	
Legal		)	
Description:		)	
	D. C. Davis T-277 Tract	)	Docket Number:
	449.84 acres, more or less	)	VGOB-15-0421-4066
	Ervinton District	)	
	Duty Quadrangle	)	
	Dickenson County, Virginia	)	
		)	
	(See Exhibit "A" For Specific	)	
	Description)	)	

APPLICATION

1. Parties: Applicant herein is Range Resources-Pine Mountain, Inc., whose address for the purposes hereof is 406 West Main Street, P. O. Box 2136 Abingdon, Virginia 24212 Telephone: (276) 628-9001. The attorney for Applicant is Timothy E. Scott, MCKINNIS & SCOTT, whose address is 135 West Main Street, Suite 200, Kingsport, Tennessee 37660, Telephone: (423) 247-9376. The unleased entities or persons are listed on Exhibit B-3, attached hereto and made a party hereto. Set forth in Exhibit B is the name and last-known address of each owner of record identified by Applicant as having an interest in the oil, gas and coalbed methane underlying the unit described in Exhibit A, attached hereto and made part hereof. Each of the unleased individuals named in Exhibit B-3 is being made a party if living; if any such individual is deceased, then the unknown heirs, executors, administrators, devisees, trustees and assignees, both immediate and remote, of any such deceased individual are made parties herein. Each of the unleased entities listed in Exhibit B-3 that is a corporation is being made a party if such entity continues to have legal existence, and if any such corporation is dissolved, then the unknown successors, trustees, and assigns, both immediate and remote, of such dissolved corporation are made parties herein. Each of the unleased entities listed in Exhibit B-3 that is an unincorporated association is being made a party if such entity continues to have legal existence, and if any such unincorporated association is dissolved or otherwise not in existence, then the unknown successors, trustees and assigns, both immediate and remote, of such unincorporated association are made parties herein.

2. Allegation of Facts: Applicant is the owner of the right to develop and produce coalbed methane from all formations, from the surface to the total depth drilled within the Nora Coalbed Gas Field and underlying the lands described on Exhibit A attached hereto and made a part hereof and to appropriate the oil, gas and coalbed methane produced therefrom.

- (a) Applicant has proposed a plan of development and operation of the Formations underlying the drilling unit involved herein (described and depicted on Exhibit A attached hereto and made a part hereof) and has proposed to commence such plan of development and operation of such unit by a well, designated as well number VC-539283 Nora Grid BD-63 under such plan in the lands involved herein so as to produce oil, gas and coalbed methane from the proposed unit.

- (b) A Well work permit for well number VC-539283 Nora Grid BD-63 is currently or is anticipated to be pending before the Department of Mines, Minerals and Energy.
- (c) Applicant has exercised due diligence to locate each of the oil, gas and coalbed methane interest owners named herein at Exhibit B-3 and has made or is making a bona fide effort to reach an agreement with all unleased parties as to pooling their interest for the development and operation of the well involved herein. Simultaneously with the filing of this application, Applicant has provided notice to each of the unleased parties set forth in Exhibit B-3 pursuant to the provisions of § 45.1-361.19 of the Virginia Code Annotated. Applicant hereby notifies the Board that where the identity or location of any person is shown as "unknown" on Exhibit B-3, then Applicant is unable to provide such person with written notice of the application herein. Conflicting Owners/Claimants in the Subject Drilling Unit are listed in Exhibit E. The interest of all unleased persons in the Formations underlying the drilling unit for well number VC-539283 Nora Grid BD-63 should be pooled for the development and operation thereof.
- (d) Applicant proposes to drill at the permitted location to an approximate depth of 2,449 feet on the Subject Lands to test for oil, gas and coalbed methane in the Subject Formations, including all Pennsylvanian age coals from the top of the Aily, including but not limited to Raven, Jawbone Rider, Jawbone, Tiller, Upper Seaboard, Greasy Creek, Upper Horsepen, Middle Horsepen, War Creek, Beckley, Lower Horsepen, Pocahontas #9, Pocahontas #3, Pocahontas #2, and Pocahontas #1 and any unnamed coal seams and other associated formations known as the Nora Coalbed Gas Field. Applicant estimates the cost for a well to said depth to be \$412,770.00 for a well completed for production. Exhibit C, attached hereto and made part hereof, is Applicant's signed Authorization For Expenditure ("AFE") which shows the estimated cost of drilling, completing and equipping said well.
- (e) The estimated production over the life of the proposed well is 525 mmcf. These figures concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose.

3. Legal Authority: The relief sought by this Application is authorized by Virginia Code Annotated § 45.1-361.21 et seq. and § 4 VAC 25-160-70 et seq.

4. Relief Sought: Applicant requests the Virginia Gas and Oil Board to enter an order pooling all unleased interests or estates of all persons or entities owning oil, gas and coalbed methane interests in the Formations underlying the tracts encompassed by the drilling unit supporting well number VC-539283 Nora Grid BD-63, and (I) authorizing the drilling and operation of a well for the production of oil, gas and coalbed methane from the pooled acreage; (II) designating Applicant as the party authorized to drill and operate such well; (III) prescribing the time, manner, and other conditions under which unleased parties owning an interest in the oil, gas and coalbed methane may elect to participate in the operation of such well, or to exercise their rights of election under the applicable statutes; (IV) providing that all reasonable costs and expenses of drilling, completing, equipping, operating, plugging and abandoning such well shall be borne, and all production therefrom, shared, by all participating parties in the proportion which the acreage in the pooled tracts owned or under lease to each such participating party bears to the total acreage in such unit; and (V) making provision for the payment of all reasonable costs of the operation, including a reasonable supervision fee, to the Applicant by all parties who elect to participate therein or who elect to be carried interest owners.

Dated this 20th day of March, 2015.

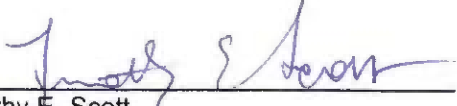
RANGE RESOURCES-PINE MOUNTAIN, INC.



Timothy E. Scott
MCKINNIS & SCOTT
135 West Main Street, Suite 200
Kingsport, Tennessee 37660
(423) 247-9376

VERIFICATION

The foregoing Application to the best of my knowledge, information and belief is true and correct.



Timothy E. Scott
MCKINNIS & SCOTT

BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant:	Range Resources-Pine Mountain, Inc.	)	
		)	
Relief Sought:	Pooling	)	
		)	
Location:	See Exhibit "A"	)	Docket No.
Well Number:	VC-539283 Nora Grid BD-63	)	VGOB-15-0421-4066
	Nora Coalbed Gas Field	)	
		)	
Legal		)	
Description:	D.C. Davis T-277 Tract	)	
	449.84 acres, more or less	)	
	Ervinton District	)	
	Duty Quadrangle	)	
	Dickenson County, Virginia	)	

NOTICE OF HEARING

HEARING DATE: April 21, 2015
PLACE: Russell County Conference Center
Highland Drive
Lebanon, Virginia
TIME: 9:00 a.m.

COMMONWEALTH OF VIRGINIA: To all unleased persons owning an interest in the oil, gas and coalbed methane in and underlying the unit surrounding VC-539283 Nora Grid BD-63 as described on Exhibit "A" to the Application, which is attached to this Notice, in Dickenson County, Virginia (hereinafter "Subject Lands") and adjacent lands, and in particular to the following persons, their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote:

See attached Exhibit B.

NOTICE IS HEREBY GIVEN that the Applicant is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order pooling all the rights, interests, and estates of the unleased persons pursuant to Virginia Code Ann. § 45.1-361.1 *et seq.* in regard to the drilling, development and production of oil, gas and coalbed methane from drilling unit VC-539283 Nora Grid BD-63, containing approximately 58.77 acres, located on the above-referenced tracts situated approximately 3,800 feet southwest of the intersection of Virginia Route 600 and Little Spruce Pine Branch and approximately 4,350 feet southeast of Flint Gap in the Ervinton District, Duty Quadrangle of Dickenson County, Virginia.

Applicant requests that the Board issue an order providing as follows:

- a. Pooling all the interests and estates of the persons named herein and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling, development and production of oil, gas and coalbed methane from the subject drilling unit for the Subject Formations underlying and comprised of the Subject Lands;
- b. Establishing a procedure whereby each person named herein shall have the right to elect (1) to assign or lease his oil, gas and coalbed methane interest in the subject drilling unit to the designated operator; (2) to enter into a voluntary agreement with the designated operator

to share in the operation (including the sharing in all reasonable costs of the drilling of the well and development of the unit) at a rate of payment mutually agreed to by the person making the election hereunder and the designated operator herein; or (3) to share in the operation of the well as a nonparticipating operator on a carried basis after the proceeds allocable to such person's share equal the following:

In the case of a leased tract, 300 percent of the share of the costs allocable to such person's interest; or

In the case of an unleased tract, 200 percent of the share of costs allocable to such person's interest;

c. Providing that any person named herein who does not make a timely written election under the terms of the Order to be entered herein shall be deemed to have leased his oil, gas and coalbed methane interest in the subject drilling unit to the operator designated herein at a rate to be established by the Board;

d. Designating Applicant, Range Resources-Pine Mountain, Inc., as Operator; providing that the Operator shall have the right to drill, develop, produce, market and sell oil, gas and coalbed methane produced from the subject drilling unit; granting the Operator the right to market and sell oil, gas and coalbed methane produced from the subject drilling unit which is attributable to the conflicting claims and interest pooled herein; providing that the Operator shall have an operator's lien on the oil, gas and coalbed methane estate and rights owned or claimed by the unleased persons named herein in the subject drilling unit; and granting the Operator the right to drill at any legal or specially permitted location on the subject drilling unit;

e. Making any necessary provision for the escrow of funds pursuant to Va. Code Ann. § 45.1-361.22;

f. Providing that the Order to be entered herein shall expire two (2) years from the date of its issuance if operations for the development of the subject drilling unit have not commenced by said date; but further providing that if operations have commenced during said two year period, then said order shall remain in effect for so long as operations continue on the subject drilling unit;

g. Providing that the conduct of operations on any tract in the subject drilling unit shall be deemed to be the conduct of operations on all tracts in the drilling unit; and providing that the production allocated to any tract in the pooled drilling unit shall be in the same proportion as the acreage of that tract bears to the total acreage in the drilling unit; and

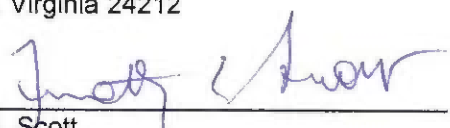
h. Granting such other relief as is merited by the evidence and is just and equitable, whether or not such relief has been specifically requested herein.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at **9:00 a.m. on April 21, 2015**, at the **Russell County Conference Center, Highland Drive**, Lebanon, Virginia, and that notice will be published as required by the law and the rules of the Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. The Board rules require that any written objections you wish to file must be filed with the Board at least 10 days before the hearing. For further information, contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia, 24266, (276) 415-9650 or the Applicant at the address shown below.

DATED this 20th day of March, 2015.

Range Resources-Pine Mountain, Inc.
406 West Main Street
P. O. Box 2136
Abingdon, Virginia 24212



Timothy E. Scott

MCKINNIS & SCOTT,
of Counsel for
Range Resources-Pine Mountain, Inc.
135 West Main Street
Suite 200
Kingsport, Tennessee 37660
(423) 247-9376

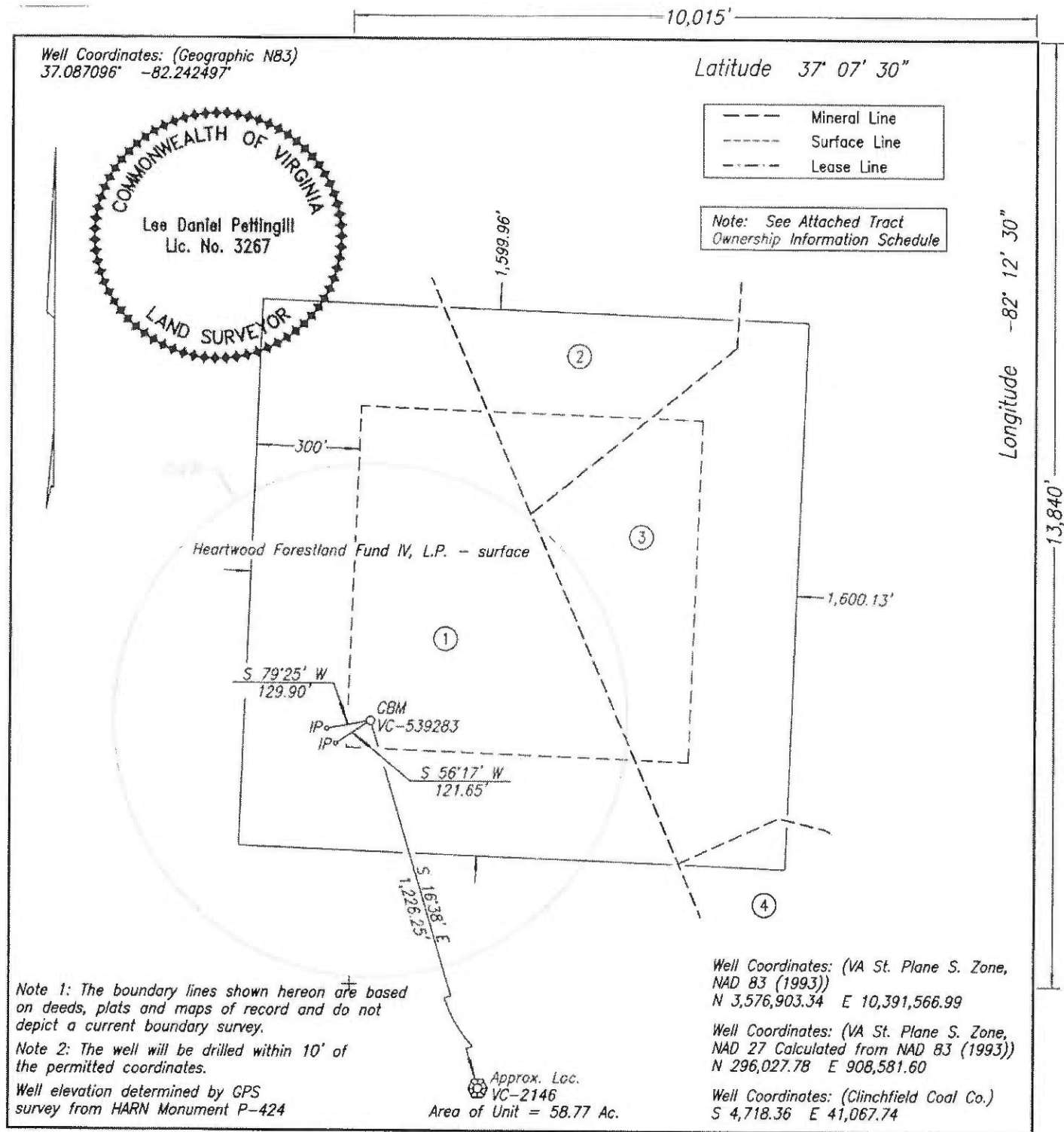
CERTIFICATE OF SERVICE

I, Timothy E. Scott, of Counsel for Range Resources-Pine Mountain, Inc., hereby certify that I have on this, the 20th day of March, 2015, caused the foregoing notice and application to be served upon parties listed herein, at their address, by certified mail, return receipt requested.

Dated this 20th day of March, 2015.



Timothy E. Scott
MCKINNIS & SCOTT



WELL LOCATION PLAT NORA GRID BD-63

COMPANY Range Resources-Pine Mountain, Inc. WELL NAME AND NUMBER VC-539283
TRACT NO. D. C. Davis ELEVATION 2,056.40' QUADRANGLE Duty
COUNTY Dickenson DISTRICT Ervinton SCALE 1" = 400' DATE 3-19-2015
This Plat is a new plat X; an updated plat ; or a final location plat

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Lee Daniel Pettingill

Licensed Professional Engineer or Licensed Land Surveyor

Exhibit A

VC-539283 PLAT
TRACT OWNERSHIP INFORMATION SCHEDULE
3/19/2015

- 1 . T-277
D. C. Davis
449.84 Acres
ACIN LLC - coal (except Upper Banner seam)
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal (except Upper Banner seam)
Dickenson -Russell Coal Company LLC - coal lessee
Mullins Land & Mineral, Inc. - coal (Upper Banner seam only)
Range Resources-Pine Mountain, Inc. - oil, gas & CBM
Gas 33.33 Ac. 56.71%
- 2 . Lease No. 241920L
Russell & Lora Sutherland - oil & gas (CBM)
68 Acres
TC-219
J. H. Powers
1,108.79 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal
Dickenson -Russell Coal Company LLC - coal lessee
Range Resources-Pine Mountain, Inc. - (CBM)
Gas 6.43 Ac. 10.94%
- 3 . Unleased
Joseph R. McAfee & Ricky Ray Edwards - oil & gas (CBM)
43.75 Acres
TC-219
J. H. Powers
1,108.79 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal
Dickenson -Russell Coal Company LLC - coal lessee
Range Resources-Pine Mountain, Inc. - (CBM)
Gas 18.41 Ac. 31.33%
- 4 . T-449
Jesse Wampler
98.54 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal
Dickenson -Russell Coal Company LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil, gas & CBM
Gas 0.60 Ac. 1.02%

Exhibit "B"
VC-539283

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Coal Estate Only				
1	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax # Minerals Only	Owner	56.71000000	33.33000000
2	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax # Minerals Only	Owner	10.94000000	6.43000000
3	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax # Minerals Only	Owner	31.33000000	18.41000000
4	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax # Minerals Only	Owner	1.02000000	0.60000000
TOTAL GAS ESTATE			100.00000000	58.77000000
	Percentage of Unit Leased	100.00000000		
	Percentage of Unit Unleased	0.00000000		
	Acreage in Unit Leased	58.77000000		
	Acreage in Unit Unleased	0.00000000		

Exhibit "B"
VC-539283

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Gas Estate Only				
1	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax # 20457	Owner	56.71000000	33.33000000
2	Russell & Lora Sutherland 192 Oliver Lane Clintwood, VA 24228 Tax # 3922	Leased	10.94000000	6.43000000
3	Tax # Minerals Only Joseph R & Deena McAfee 1014 Frying Pan Road Birchleaf, VA 24220	Unleased	15.66500000	9.20500000
	Ricky Ray Edwards 4014 Frying Pan Road Birchleaf, VA 24220	Unleased	15.66500000	9.20500000
Tract 3 Totals			31.33000000	18.41000000
4	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax # 20606	Owner	1.02000000	0.60000000
TOTAL GAS ESTATE			100.00000000	58.77000000
	Percentage of Unit Leased	68.67000000		
	Percentage of Unit Unleased	31.33000000		
	Acreage in Unit Leased	40.36000000		
	Acreage in Unit Unleased	18.41000000		

Exhibit "B-3"
VC-539283

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Gas Estate Only				
3	Tax # Minerals Only Joseph R & Deena McAfee 1014 Frying Pan Road Birchleaf, VA 24220	Unleased	15.66500000	9.20500000
	Ricky Ray Edwards 4014 Frying Pan Road Birchleaf, VA 24220	Unleased	15.66500000	9.20500000
Tract 3 Totals			31.33000000	18.41000000
TOTAL GAS ESTATE			31.33000000	18.41000000

Coal Estate Only

NONE

RANGE RESOURCES - PINE MOUNTAIN, INC						
Authorization For Expenditure						
AFE #		Property #		Version # 1		
Well Name: VC- 539283		Field: Nora Field		Completed By: A. Mueller		
Location: Dickenson Co., VA		Operator: Range Res. - Pine Mountain, Inc		Date: March 17, 2015		
Expected Pay Zones: Pennsylvania Coals		Estimated Total Depth: 2,449 ft		AAPG Class: Development		
Proposed Work: Drill, Complete and Place into Production		Participant(s):		W.I. Amount		
		Range Resources - Pine Mountain, Inc		100.0000%		\$412,770

Gen	Sub	Description	Casing Point	Completion	Total Cost
200	021	Leasehold Costs	\$7,500	\$0	\$7,500
225	005	Permit / Title Opinion / Survey / Insurance	\$11,400	\$0	\$11,400
225	010	Building Location	\$23,700	\$0	\$23,700
225	013	Roads / Stone / Culverts	\$9,000	\$0	\$9,000
225	014	Surface Damages	\$0	\$0	\$0
225	016	Drilling - Footage	\$46,923	\$0	\$46,923
225	017	Drilling - Mobilization	\$0	\$0	\$0
225	018	Drilling - Dayrate	\$0	\$0	\$0
225	020	Mud & Chemicals (Drilling)	\$0	\$0	\$0
225	022	Fuel	\$0	\$0	\$0
225	025	Cement Surface casing	\$7,231	\$0	\$7,231
225	026	Cement Intermediate casing	\$0	\$0	\$0
225	034	Open Hole Logging & Testing	\$4,700	\$0	\$4,700
225	035	Trucking / Dozer (Drilling)	\$500	\$0	\$500
225	040	Rental Tools & Equipment (Drilling)	\$400	\$0	\$400
225	042	Drilling - Bits	\$0	\$0	\$0
225	045	Technical Supervision (Drilling)	\$0	\$0	\$0
225	050	Fresh Water Hauling (Drilling)	\$0	\$0	\$0
225	055	Overhead Rate	\$0	\$0	\$0
225	060	Misc. & Contingencies	\$0	\$0	\$0
235	013	Location Rds/Stone/Culverts	\$0	\$2,100	\$2,100
235	070	Trucking / Dozer (Completion)	\$0	\$7,500	\$7,500
235	075	Contract Services & Roustabout Crows	\$0	\$9,500	\$9,500
235	085	Technical Supervision (Completion)	\$0	\$0	\$0
235	090	Cased Hole Logging / Perforating	\$0	\$19,500	\$19,500
235	095	Stimulation / Fracturing	\$0	\$100,000	\$100,000
235	105	Reclamation & Damages	\$0	\$8,500	\$8,500
235	110	Haul Pit Water / Reuse / Disposal	\$0	\$3,200	\$3,200
235	125	Cement Production Casing	\$0	\$15,415	\$15,415
235	130	Rental Tools & Equipment (Completion)	\$0	\$11,000	\$11,000
235	135	Fresh Water Hauling (Completion)	\$0	\$4,000	\$4,000
235	175	Misc. & Contingencies	\$0	\$0	\$0
235	215	Completion Rig	\$0	\$14,000	\$14,000
TOTAL INTANGIBLES			\$111,354	\$194,715	\$306,069

Code	Code	Description	Casing Point	Completion	Total Cost
220	040	13-3/8" Conductor	44 Ft	\$1,133	\$1,133
220	050	9-5/8" 26# Surface Casing	340 Ft	\$5,277	\$5,277
220	050	7" 17# Mine String	0 Ft	\$0	\$0
230	015	4 1/2" N-80 11.6 # Production	2,449 Ft	\$0	\$21,284
230	020	2-3/8" 8rd Production Tubing	2,399 Ft	\$0	\$10,350
230	025	Wellhead Equipment / Fittings		\$0	\$3,581
230	026	Well Site Fencing		\$0	\$1,840
230	030	Tank Battery Expense		\$0	\$9,200
230	035	Separator / Heater / Treater		\$0	\$0
230	040	Gas Lift Equipment		\$0	\$0
230	045	Rods / Stuffing Box		\$0	\$4,969
230	050	Downhole Pump		\$0	\$1,633
230	055	Pumping Unit / Motor		\$0	\$6,800
230	060	Valves & Fittings		\$0	\$3,210
230	065	Flow Line labor and material		\$0	\$8,532
230	070	Sales line; All labor, material, and ROW		\$0	\$0
230	091	Well Site Meters		\$0	\$5,392
230	095	Well Site Electrification		\$0	\$23,500
TOTAL TANGIBLES			\$6,410	\$100,291	\$106,701
GRAND TOTAL WELL COST			\$117,764	\$295,006	\$412,770
153	115	Plugging & Abandonment	\$30,000		
Range Resources - Pine Mountain, Inc			Production Costs :	\$412,770	Dry Hole Costs : \$147,764

Range Resources - Pine Mountain, Inc Approvals					
Operations	<u>[Signature]</u>	Date	<u>3/19/15</u>	Geology	<u>[Signature]</u> Date <u>3-19-15</u>
Engineering	<u>[Signature]</u>	Date	<u>3/19/15</u>	Land	<u>[Signature]</u> Date <u>3-19-15</u>
Management Approval	Range Resources - Pine Mountain, Inc				
	Approved by: _____	Title _____		Date _____	
Management Approval	Range Resources - Appalachia L.L.C.				
	Approved by: _____	Title _____			

Exhibit C

THIS IS AN ESTIMATE OF PROJECTED WELL DRILLING, COMPLETION, EQUIPMENT AND PIPELINE CO BILLED COSTS MAY VARY FROM WELL TO WELL, DEPENDING UPON ACTUAL FINAL DEPTH AND OTHER MATERIAL COSTS, WEATHER CONDITIONS, AND UNFORESEEN RIGHT-OF-WAY PROBLEMS.

BEFORE THE VIRGINIA GAS AND OIL BOARD

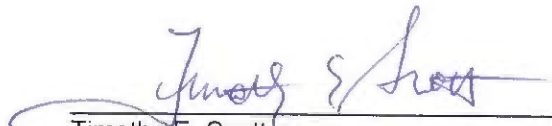
Applicant: Range Resources-Pine Mountain, Inc.)
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Relief Sought: Well No. VC-539283-Nora Grid BD-63) Docket No.
Pooling) VGOB-15-0421-4066
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)

AFFIDAVIT OF MAILING
(CERTIFICATE OF SERVICE)

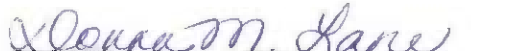
STATE OF TENNESSEE)
)
COUNTY OF SULLIVAN)

Timothy E. Scott, of lawful age, being duly sworn, upon oath, deposes and says:

- (1) He is a partner with MCKINNIS & SCOTT, Agent for Range Resources-Pine Mountain, Inc. and makes this affidavit on behalf of Range Resources-Pine Mountain, Inc.
- (2) Based upon information and belief, the names and last-known addresses where such addresses are known, of the parties owning an interest in the coal and oil and gas in this cause are set forth and attached hereto.
- (3) On the 20th day of March, 2015, true and correct copies of the Application and the Notice of Hearing with Exhibits thereto in this matter were placed in the United States mail in Kingsport, Tennessee, certified mail, return receipt requested, postage prepaid, duly addressed to the unleased parties at their respective addresses as set forth in the attached Exhibit B which is hereby made a part of this Affidavit.
- (4) Notice of this cause has therefore been served by mail pursuant to the applicable statutes and rules of the Board.

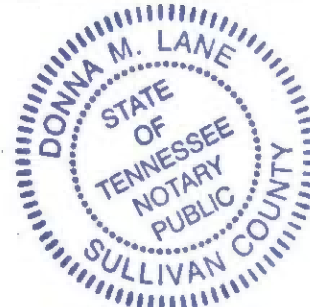

Timothy E. Scott

SUBSCRIBED AND SWORN TO before me this 13th day of April, 2015.


Notary Public

My commission expires: 7-18-2017

[f:\msword:\pinemountaino&g\Pooling well no. VC-539283.affidavit.mailing]





P.O. Box 707

Clintwood, VA 24228

276-926-8816

Certificate of Publication

I, Jenay Tate, Publisher of The Dickenson Star, a weekly newspaper published in the Town of Clintwood, Virginia, Dickenson County, do hereby certify that the foregoing

Notice of Hearing

was duly published in The Dickenson Star for

1

successive week(s) beginning the

1st

day of April

2015.

Publisher's Fee [#] 102²⁴

By

Jenay Tate
Publisher

NOTICE OF HEARING
BEFORE THE
DEPARTMENT OF MINES,
MINERALS & ENERGY
DIVISION OF GAS AND OIL
Docket Number
VGOB-15-0421-4066
Well No. VC-539283-Nora
Grid BD-63

To: All persons, their known and unknown heirs, executors, administrators, devisees, assigns and successors, owning an interest in the coal, oil and gas underlying the D.C. Davis T-277 449.84-acre Tract and adjacent tracts situated approximately 3,800 feet southwest of the intersection of Virginia State Route 600 and Little Spruce Pine Branch and approximately 4,350 feet southeast of Flint Gap in the Ervinton District, Duty Quadrangle, Dickenson County, Virginia.

NOTICE IS HEREBY GIVEN that Range Resources-Pine Mountain, Inc., 406 West Main Street, P. O. Box 2136, Abingdon, Virginia 24212, is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order pooling all the rights, interests, and estates pursuant to Va. Code Ann. § 45.1-361.1 et seq. in regard to the drilling, development, and production of coalbed methane gas from drilling Unit Well No. VC-539283

Nora Grid BD-63, containing approximately 58.77 acres, located on the above-referenced tracts.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 9:00 a.m. on April 21, 2015, at the Russell County Conference Center, Highland Drive, Lebanon, Virginia.

All interested persons may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information, contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia 24266, (276) 415-9650 or the Applicant at the address shown above.

4-1-1 s4-1

Exhibit "B"
VC-539283

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Gas Estate Only				
1	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax # 20457	Owner	56.71000000	33.33000000
2	Russell & Lora Sutherland 192 Oliver Lane Clintwood, VA 24228 Tax # 3922	Leased	10.94000000	6.43000000
3	Tax # Minerals Only Joseph R & Deena McAfee 1014 Frying Pan Road Birchleaf, VA 24220	Unleased	15.66500000	9.20500000
	Ricky Ray Edwards 4014 Frying Pan Road Birchleaf, VA 24220	Unleased	15.66500000	9.20500000
Tract 3 Totals			31.33000000	18.41000000
4	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax # 20606	Owner	1.02000000	0.60000000
TOTAL GAS ESTATE			100.00000000	58.77000000
	Percentage of Unit Leased	68.67000000		
	Percentage of Unit Unleased	31.33000000		
	Acreage in Unit Leased	40.36000000		
	Acreage in Unit Unleased	18.41000000		

COMPLETE THIS SECTION ON DELIVERY

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Russell & Lora Sutherland
192 Oliver Lane
Clintwood, VA 24228

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent
 B. Received by (Printed Name) Ray Edwards ☐ Addressee
 C. Date of Delivery 3-23-04
 D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

1. Article Addressed to:

Ricky Ray Edwards
4014 Frying Pan Road
Birchleaf, VA 24220

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ricky Ray Edwards
4014 Frying Pan Road
Birchleaf, VA 24220

2. Article Number

(Transfer from service label)

PS Form 3811, February 2004

Domestic Return Receipt

7013 3020 0001 8825 4798

102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Joseph R. & Deena McAfee
1014 Frying Pan Road
Birchleaf, VA 24220

2. Article Number

(Transfer from service label)

PS Form 3811, February 2004

Domestic Return Receipt

7013 3020 0001 8825 4422

102595-02-M-15

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent
 B. Received by (Printed Name) Joseph McAfee ☐ Addressee
 C. Date of Delivery 3-23-04
 D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☒ Certified Mail
- ☐ Registered
- ☐ Insured Mail
- ☐ Express Mail
- ☐ Return Receipt for Merchandise
- ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

3. Service Type

- ☒ Certified Mail
- ☐ Registered
- ☐ Insured Mail
- ☐ Express Mail
- ☐ Return Receipt for Merchandise
- ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

7013 3020 0001 8825 4439

Domestic Return Receipt

102595-02-M-15

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Joseph R. & Deena McAfee
1014 Frying Pan Road
Birchleaf, VA 24220

2. Article Number

(Transfer from service label)

PS Form 3811, February 2004

Domestic Return Receipt

7013 3020 0001 8825 4422

102595-02-M-15

Exhibit "B"
VC-539283

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Coal Estate Only				
1	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax # Minerals Only	Owner	56.71000000	33.33000000
2	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax # Minerals Only	Owner	10.94000000	6.43000000
3	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax # Minerals Only	Owner	31.33000000	18.41000000
4	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax # Minerals Only	Owner	1.02000000	0.60000000
TOTAL GAS ESTATE			100.00000000	58.77000000
	Percentage of Unit Leased	100.00000000		
	Percentage of Unit Unleased	0.00000000		
	Acreage in Unit Leased	58.77000000		
	Acreage in Unit Unleased	0.00000000		