

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 02-0416-1025-03

**RELIEF SOUGHT: (1) DISBURSEMENT FROM
ESCROW REGARDING TRACT(S) 3, 5, 7, 8, 999
(2) AND AUTHORIZATION FOR DIRECT
PAYMENT OF ROYALTIES**

HEARING DATE: May 26, 2015

DRILLING UNIT: BA112

RUSSELL COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is CNX Gas Company LLC, 627 Claypool Hill Mall Road, Cedar Bluff, VA 24609, (276) 596-5075. Petitioner's counsel is Mark A. Swartz, Hillard & Swartz, LLP, 122 Capital Street, Suite 201, Charleston, WV 25301.

2. Relief Sought

(1) Refund of escrow payments heretofore deposited with the Board's Escrow Agent(s); Reimburse overpayment of funds deposited with the Board's Escrow Agent attributable to unit BA112 to CNX Gas Company LLC. (2) The disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to Tracts 3, 5, 7, & 8 to the persons identified in the Table using the percentages set forth in the Table; and (3) authorization to begin paying royalties directly to the parties to the agreement or court order (4) dismissal of coal owner (s)/claimant(s) named in the Notice of Hearing and identified in Exhibit B2 who were pooled by the Board as conflicting claimants.

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

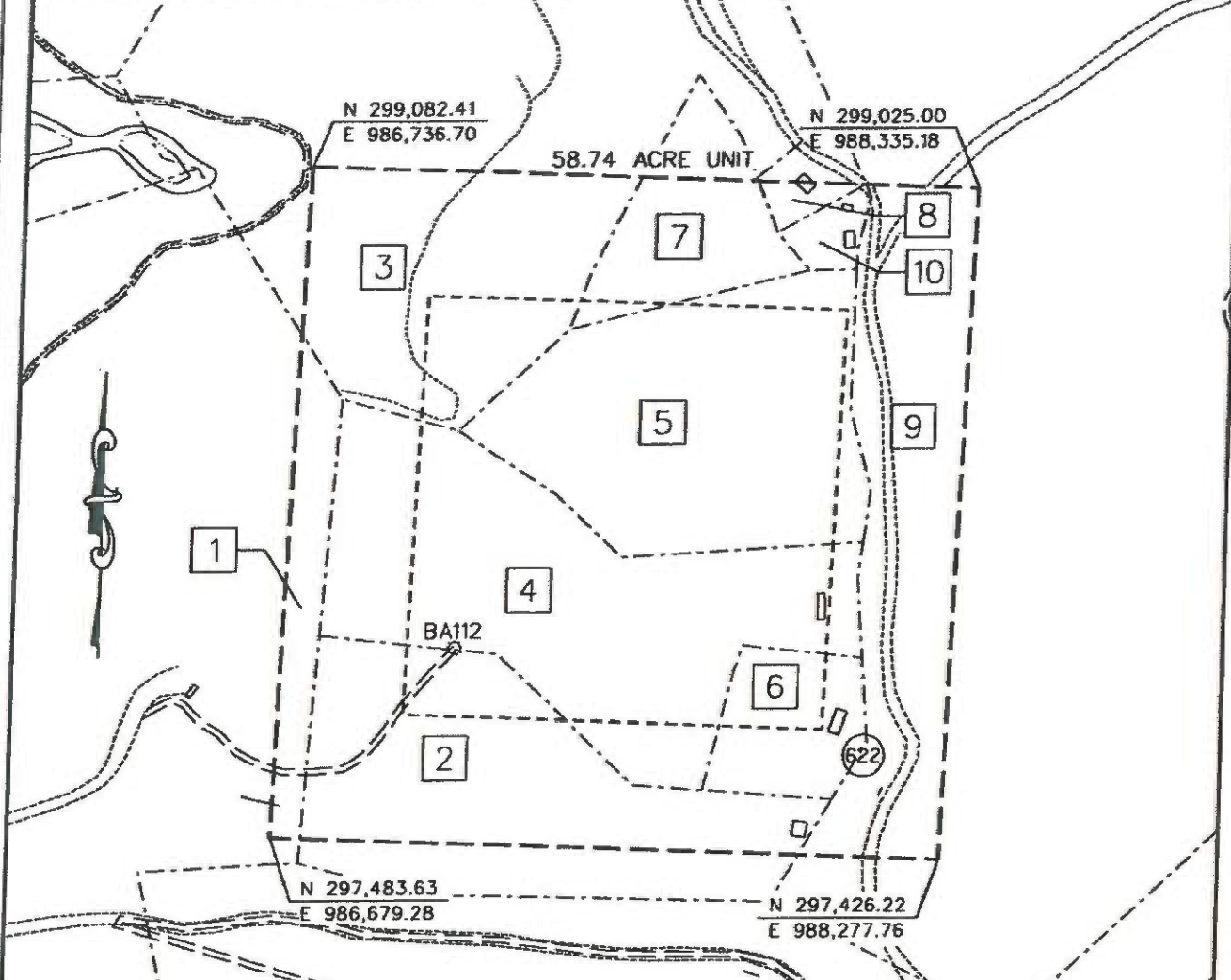
5. Factual basis for relief requested

(a) The escrow account has been overpaid; Catherine Caldwell received an additional interest per the Final Decree under Case No. CL07000605-0 executed 7/7/10. Said decree allows the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and the annexed Table, further, specifies how said royalties are to be paid.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

Property lines shown on this plot were provided by CNX Gas Company LLC and were taken from deed descriptions and chains of title of record. This does not represent a current boundary survey. This certification is as to the size, shape and location of the proposed unit.



BEARINGS AND DISTANCES TO OTHER WELLS WITHIN 2,500' RADIUS OF CBM-BA112

CBM-BB112 S 25° 18' 49" E 1368.33'
 CBM-BB112A S 5° 53' 4" W 1896.79'
 CBM-BB111A S 24° 43' 13" W 1896.79'
 CBM-BB111 S 44° 10' 33" W 1597.67'
 CBM-BA111A S 87° 43' 23" W 1185.69'
 CBM-BA111 B S 39° 19' 0" W 1292.83'

⊙ CBM WELL
 ⊙ PROPOSED CBM WELL

Richard C. Murphy
 RICHARD C. MURPHY
 Lic. No. 041898
 12-12-11
 PROFESSIONAL ENGINEER

EXHIBIT A
 MIDDLE RIDGE FIELD
 UNIT BA112
 FORCE POOLING
 VGOB-02-0416-1025-02

Company CNX Gas Company LLC Well Name and Number UNIT BA112
 Tract No. _____ Elevation _____ Quadrangle HONAKER
 County RUSSELL District NEW GARDEN Scale: 1" = 400' Date _____
 This plat is a new plat X ; an updated plat _____ ; or a final plat _____

Form DGO-CO-7 *Richard C. Murphy* (Affix Seal)
 Rev. 9/91 Licensed Professional Engineer or Licensed Land Surveyor

CNX GAS COMPANY LLC

Unit BA112

Tract Identifications

(58.74 Acre Unit)

- 1. Buckhorn Coal Company Tr. 10 (J. T. Stinson 170 Acre Tract) - Fee Reserve Coal Properties Company - Below Drainage Coal Leased Knox Creek Coal Corporation - Above Drainage Coal Leased CNX Gas Company LLC – Oil, Gas and CBM Leased
2.34 acres 3.9837 %**
- 2. Buckhorn Coal Company Tr. 9 (H.C. Stuart 405 Acre Tract) - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Knox Creek Coal Corporation - Above Drainage Coal Leased CNX Gas Company LLC – CBM Leased
Larry W. Dye, et ux – Surface, Oil and Gas
CNX Gas Company LLC – Oil, Gas and CBM Leased
8.54 acres 14.5386 %**
- 3. Buckhorn Coal Company Tr. 9 (H.C. Stuart 405 Acre Tract) - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Knox Creek Coal Corporation - Above Drainage Coal Leased CNX Gas Company LLC – CBM Leased
James Rasnake, et al (51.25 Acre Tract) – Oil and Gas (50%)
Catherine Caldwell (51.25 Acre Tract) – Oil and Gas (50%)
Buckhorn Coal Company (50%) / James Rasnake, et al (50%) – CBM (50%)
CNX Gas Company LLC – Oil, Gas and CBM Leased (25/48)
Wanda L. Ray, et al - Surface
8.44 acres 14.3684 %**
- 4. Buckhorn Coal Company Tr. 9 (H.C. Stuart 405 Acre Tract) - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Knox Creek Coal Corporation - Above Drainage Coal Leased CNX Gas Company LLC – CBM Leased
Stevie Hess – Surface, Oil and Gas
CNX Gas Company LLC – Oil, Gas and CBM Leased
13.27 acres 22.5911 %**

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

CNX GAS COMPANY LLC

Unit BA112

Tract Identifications

(58.74 Acre Unit)

5. **Buckhorn Coal Company Tr. 9 (H.C. Stuart 405 Acre Tract) - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Knox Creek Coal Corporation - Above Drainage Coal Leased CNX Gas Company LLC – CBM Leased James Rasnake, et al (51.25 Acre Tract) – Oil and Gas (50%) Catherine Caldwell (51.25 Acre Tract) – Oil and Gas (50%) Buckhorn Coal Company (50%) / James Rasnake, et al (50%) – CBM (50%) CNX Gas Company LLC – Oil, Gas and CBM Leased (25/48) Gent Enterprises, et al - Surface
10.74 acres 18.2839 %**

6. **Buckhorn Coal Company Tr. 9 (H.C. Stuart 405 Acre Tract) - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Knox Creek Coal Corporation - Above Drainage Coal Leased CNX Gas Company LLC – CBM Leased Lonnie G. Dye – Surface, Oil and Gas
2.55 acres 4.3412 %**

7. **Buckhorn Coal Company Tr. 9 (H.C. Stuart 405 Acre Tract) - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Knox Creek Coal Corporation - Above Drainage Coal Leased CNX Gas Company LLC – CBM Leased James Rasnake, et al (51.25 Acre Tract) – Oil and Gas (50%) Catherine Caldwell (51.25 Acre Tract) – Oil and Gas (50%) Buckhorn Coal Company (50%) / James Rasnake, et al (50%) – CBM (50%) CNX Gas Company LLC – Oil, Gas and CBM Leased (25/48) Ronald R. Hess, et al - Surface
2.74 acres 4.6646 %**

8. **Buckhorn Coal Company Tr. 9 (H.C. Stuart 405 Acre Tract) - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Knox Creek Coal Corporation - Above Drainage Coal Leased CNX Gas Company LLC – CBM Leased James Rasnake, et al (51.25 Acre Tract) – Oil and Gas (50%) Catherine Caldwell (51.25 Acre Tract) – Oil and Gas (50%) Buckhorn Coal Company (50%) / James Rasnake, et al (50%) – CBM (50%) CNX Gas Company LLC – Oil, Gas and CBM Leased (25/48) Trustees of Freewill Baptist Church, et al - Surface
0.36 acres 0.6129 %**

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

CNX GAS COMPANY LLC

Unit BA112

Tract Identifications

(58.74 Acre Unit)

9. **Buckhorn Coal Company Tr. 8 (Warder # 10 Tract) - Fee
Reserve Coal Properties Company - Below Drainage Coal Leased
Knox Creek Coal Corporation - Above Drainage Coal Leased
CNX Gas Company LLC – Oil, Gas and CBM Leased
9.15 acres 15.5771 %**

10. **Buckhorn Coal Company Tr. 9 (H.C. Stuart 405 Acre Tract) - Coal
Reserve Coal Properties Company - Below Drainage Coal Leased
Knox Creek Coal Corporation - Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
Ronald R. Hess – Surface, Oil and Gas
CNX Gas Company LLC – Oil, Gas and CBM Leased
0.61 acres 1.0385%**

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

VGOB Disbursement

Unit BA112

VGOB-02-0416-1025-03

Table 1 (pay exact dollar amount)

3, 5, 7, 8, 999

			Account	Fractional	Net Acreage	Royalty	Escrowed	Percent of	Disbursement
			Balance	Ownership	Ownership	Split	Acres	Escrowed Funds	
			Date	in Tract	inTract	Agreement	Disbursed	Disbursed	
Item	Tract	Disbursement Table							
		Total acreage in escrow before disbursement					25.44000		
999 Tract 999 (total acreage)				1.00					
1	999	CNX Gas Company LLC\P.O. Box 643830, Pittsburgh, PA 15264-3830	2/28/2015		25.4400	100.00%	25.4400	100.0000%	\$1,863.98
3 Tract 3 (total acreage)				8.44					
1	3	CNX Gas Company LLC\P.O. Box 643830, Pittsburgh, PA 15264-3830	2/28/2012		4.2200	100.00%	4.2200	16.5881%	\$18,739.64
2	3	Catherine Caldwell\915 Switchback Road, Christiansburg, VA 24703	2/28/2012		4.2200	100.00%	4.2200	16.5881%	\$18,739.64
5 Tract 5 (total acreage)				10.74					
1	5	CNX Gas Company LLC\P.O. Box 643830, Pittsburgh, PA 15264-3830	2/28/2012		5.3700	100.00%	5.3700	21.1085%	\$23,846.41
2	5	Catherine Caldwell\915 Switchback Road, Christiansburg, VA 24703	2/28/2012		5.3700	100.00%	5.3700	21.1085%	\$23,846.41
7 Tract 7 (total acreage)				2.74					
1	7	CNX Gas Company LLC\P.O. Box 643830, Pittsburgh, PA 15264-3830	2/28/2012		1.3700	100.00%	1.3700	5.3852%	\$6,083.72
2	7	Catherine Caldwell\915 Switchback Road, Christiansburg, VA 24703	2/28/2012		1.3700	100.00%	1.3700	5.3852%	\$6,083.72
8 Tract 8 (total acreage)				0.36					
1	8	CNX Gas Company LLC\P.O. Box 643830, Pittsburgh, PA 15264-3830	2/28/2012		0.1800	100.00%	0.1800	0.7075%	\$799.32
2	8	Catherine Caldwell\915 Switchback Road, Christiansburg, VA 24703	2/28/2012		0.1800	100.00%	0.1800	0.7075%	\$799.32

Wells contributing to the escrow account: PGP BA112 W/PL

BEFORE THE VIRGINIA OIL AND GAS BOARD

APPLICANT: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO.: VGOB 02-0416-1025-03

RELIEF SOUGHT: (1) Reimburse overpayment to operator (2) Disbursement from escrow Regarding tracts 3, 5, 7, & 8; and (3) Authorization for direct payment of royalties and (4) Dismissal of coal claimants

UNIT: BA112

RUSSELL COUNTY, VIRGINIA

HEARING DATE: May 26, 2015
PLACE: Russell County Government Conference Center
139 Highland Drive
Lebanon, Virginia
TIME: 9:00 a.m.

NOTICE OF HEARING

COMMONWEALTH OF VIRGINIA: To the following persons who will receive a disbursement of escrowed funds if the relief sought by Applicant's Petition is granted by the Virginia Gas and Oil Board:

CNX Gas Company LLC & Catherine Caldwell

COMMONWEALTH OF VIRGINIA: To the following persons identified as **COAL OWNERS** in the pooling application(s) and Virginia Gas and Oil Board Orders pertaining to the referenced Docket No. who were previously pooled by Virginia Gas and Oil Board Order as conflicting claimants to the coalbed methane to be produced from the Unit, **YOUR CLAIMS TO COALBED METHANE ROYALTIES AND/OR WORKING OR CARRIED INTERESTS** for coalbed methane gas produced from this Unit **ARE SUBJECT TO DISMISSAL BY BOARD ORDER AT THE HEARING NOTICED ABOVE:**

Buckhorn Coal Company (Tracts 6 & 10)

NOTICE IS HEREBY GIVEN that Applicant is requesting that the Virginia Gas and Oil Board (hereinafter Board) issue an order as follows:


- (1) Refund of escrow payments heretofore deposited with the Board's Escrow Agent(s); Reimburse overpayment of funds deposited with the Board's Escrow Agent attributable to unit BA112 to CNX Gas Company LLC.
- (2) Directing the Board's Escrow Agent to make the disbursements to the persons identified in the Table hereto using the percentages stated therein;
- (3) Authorization to begin paying royalties directly to the parties to the agreement or court order
- (4) Dismissing the Respondents/coal owners listed above as Respondents and as conflicting claimants.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 9:00 a.m., on May 26, 2015 at the Russell County Government Conference Center, 139 Highland Drive, Lebanon, Virginia, and that notice will be published as required by law and the Rules of the Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information or a copy of the Application and Exhibits, either contact the Virginia Gas and Oil Board, the Department of Mines, Minerals and Energy, the Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia, (276) 415-9700, or the Applicant at the address shown Below.

NOTICE IS FURTHER GIVEN that any Coal Owner identified above who does not appear at the said hearing and provide the Board with evidence and/or a credible theory/argument that he/she/it has a good faith basis under existing law to claim an interest in the coalbed methane produced from the Unit, is subject to dismissal as a pooled Respondent and as a conflicting claimant to coalbed methane royalties, working interest and/or carried interest

CNX Gas Company LLC
BY ITS PROFESSIONAL MANAGER
CNX GAS COMPANY LLC, PETITIONER

By: 
Anita D. Duty
Pooling Supervisor
2481 John Nash Blvd.
Bluefield, West Virginia 24701

BEFORE THE VIRGINIA OIL AND GAS BOARD

APPLICANT: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO.: VGOB 02-0416-1025-03

RELIEF SOUGHT: (1) Reimburse overpayment to operator (2) Disbursement from escrow Regarding tracts 3, 5, 7, & 8; and (3) Authorization for direct payment of royalties and (4) Dismissal of coal claimants

UNIT: BA112

HEARING DATE: May 26, 2015

RUSSELL COUNTY, VIRGINIA

PETITION TO DISBURSE AND MODIFY

1. **Applicant and its counsel:** Applicant is **CNX Gas Company LLC**, 2481 John Nash Blvd., Bluefield, WV. 24701, 304.323.6500. Applicant's counsel is Mark A. Swartz, Hilliard & Swartz, LLP, 122 Capitol St., FL 2, Charleston, WV 25301.
2. **Relief sought:** (1) Refund of escrow payments heretofore deposited with the Board's Escrow Agent(s); Reimburse overpayment of funds deposited with the Board's Escrow Agent attributable to unit BA112 to CNX Gas Company LLC. (2) The disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to Tracts **3, 5, 7, & 8** to the persons identified in the Table using the percentages set forth in the Table; and (3) authorization to begin paying royalties directly to the parties to the agreement or court order (4) dismissal of coal owner(s)/claimant(s) named in the Notice of Hearing and identified in Exhibit B2 who were pooled by the Board as conflicting claimants.
3. **Factual basis for disbursements:** (a) The escrow account has been overpaid; Catherine Caldwell received an additional interest per the Final Decree under Case No. CL07000605-0 executed 7/7/10. Said **decree** allows the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and the annexed Table, further, specifies how said royalties are to be paid.
4. **Reason for Dismissal:** Given legislative action and Supreme Court decision(s) following adoption of the 1990 Act, the Board's policy of identifying a conflict between coal owners and oil and gas owners to protect correlative rights should be changed to a policy of not requiring coal owners to be identified as conflicting claimants, subject to coal owner(s) offering evidence of a viable claim, after receiving notice.
5. **Legal Authority:** Va. Code Ann. §§ 45.1-361.13, 45.1-361.14.B, 45.1-361.15.A.3, B.2, B.10, B.12, 361.19.A., 45.1-361.21:1, 45.1-361.22.1, .5, 4VAC25-160-10, 80, *Swords Creek Land Partnership v. Belcher, et al.*, #131590, September 12, 2014.
6. **Exhibits:** The relevant exhibits are annexed to the Notice of Hearing and this Application.
7. **Applicant's standing:** Designated Operator.
8. **Attestation:** The foregoing application, to the best of my knowledge, information and belief, is true and correct.

CNX Gas Company LLC
BY ITS PROFESSIONAL MANAGER
CNX GAS COMPANY LLC, PETITIONER
Applicant

By: 
Anita D. Duty
Pooling Supervisor
2481 John Nash Blvd.
Bluefield, West Virginia 24701

Exhibit E
Unit BA-112
Docket #VGOB 02-0416-1025-03
List of Owners in escrow, not including persons dismissed on Exhibit B-2
(58.74 Acre Unit)

	Acres in Unit	Interest in Unit
<u>Tract #6, 2.55 acres</u>		
<u>OIL & GAS OWNERSHIP</u>		
(1) Lonnie Dye P.O. Box 346 Swords Creek, VA 24649	2.55 acres	4.3412%
<u>Tract #10, 0.61 acres</u>		
<u>OIL & GAS OWNERSHIP</u>		
(1) Ronald R. Hess 2406 Miller Creek Road Swords Creek, VA 24649	0.61 acres	1.0385%
	Total Acreage in Unit	3.1600
	Total Percentage in Unit	5.3796%

Exhibit EE
Unit BA-112
Docket # VGOB 02-0416-1025-03
List of Respondents with Royalty Split Agreements and/or Court Orders
(58.74 Acre Unit)

	Acres in Unit	Interest in Unit
<u>Tract #2, 8.54 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company <i>Tr. 9 (H. C. Stuart 405.00 acre tract)</i> P. O. Box 187 Tazewell, VA 24651	8.54 acres	14.5386%
<u>OIL & GAS OWNERSHIP</u>		
(1) Larry W. Dye, et ux. 2632 Miller Creek Road Swords Creek, VA 24649	8.54 acres	14.5386%
<u>Tract #3, 8.44 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Buckhorn Coal Company <i>Tr. 9 (H. C. Stuart 405.00 acre tract)</i> P. O. Box 187 Tazewell, VA 24651	8.44 acres	14.3684%
<u>OIL & GAS OWNERSHIP</u>		
James Rasnake, et al. <i>(aka Jacob Fuller Heirs, Devisees, Successors or Assigns - 51.25 acre tract)</i>	8.44 acres	14.3684%
(1) Mike Rasnake Heirs, Devisees, Successors or Assigns		
Peggy Rasnake Bobby Lee Rasnake Donna Jean Whitt		<i>Conveyed by Deed of Gift to Bobby Rasnake, Donna Whitt, Harold Dye & Deborah Carlock DB 747/285 Inst.# 120000804</i>
(a) Bobby Lee Rasnake 1233 Miller Creek Rd. Honaker, VA 24260	0.25 acres CBM 23/768 of 8.44 acres of CBM 23/384 of 8.44 acres of O&G	0.4303%
(b) Donna Jean Whitt 6980 Drill Rd Honaker, VA 24260	0.25 acres CBM 23/768 of 8.44 acres of CBM 23/384 of 8.44 acres of O&G	0.4303%
(c) Harold David Dye 1162 Rescue Rd Rowe, VA 24646	0.25 acres CBM 23/768 of 8.44 acres of CBM 23/384 of 8.44 acres of O&G	0.4303%
(d) Debora Cook Carlock 1394 Elk Garden Rd Lebanon, VA 24266-6604	0.25 acres CBM 23/768 of 8.44 acres of CBM 23/384 of 8.44 acres of O&G	0.4303%
(2) James D. Rasnake PO Box 1914 Honaker, VA 24260	1.01 acres CBM 23/192 of 8.44 acres of CBM 23/96 of 8.44 acres of O&G	1.7212%

Exhibit EE
Unit BA-112
Docket # VGOB 02-0416-1025-03
List of Respondents with Royalty Split Agreements and/or Court Orders
(58.74 Acre Unit)

	Acres in Unit	Interest in Unit
(3) Lucy Blankenship 182 Romia Rd Rowe, VA 24646	0.09 acres CBM 1/96 of 8.44 acres of CBM 1/48 of 8.44 acres of O&G	0.1497%
(4) Marvin Fuller Heirs, Devisees, Successors or Assigns (1/2)		
(a) Catherine Caldwell 915 Switchback Road Christiansburg, VA 24703	4.22 acres 1/2 of 8.44 acres of O&G	7.1842%

Tract #4, 13.27 acres

COAL OWNERSHIP

(1) Buckhorn Coal Company <i>Tr. 9 (H. C. Stuart 405.00 acre tract)</i> P. O. Box 187 Tazewell, VA 24651	13.27 acres	22.5911%
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OIL & GAS OWNERSHIP

(1) Stevie Winston Hess or Shirley Jean Hess 2486 Miller Creek Road Swords Creek, VA 24649	13.27 acres	22.5911%
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Tract #5, 10.74 acres

COAL OWNERSHIP

(1) Buckhorn Coal Company <i>Tr. 9 (H. C. Stuart 405.00 acre tract)</i> P. O. Box 187 Tazewell, VA 24651	10.74 acres	18.2839%
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OIL & GAS OWNERSHIP

James Rasnake, et al. <i>(aka Jacob Fuller Heirs, Devisees, Successors or Assigns - 51.25 acre tract)</i>	10.74 acres	18.2839%
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- (1) Mike Rasnake Heirs, Devisees,
Successors or Assigns

Peggy Rasnake
Bobby Lee Rasnake
Donna Jean Whitt

*Conveyed by Deed of Gift to Bobby Rasnake, Donna Whitt,
Harold Dye & Deborah Carlock DB 747/285 Inst.# 120000804*

(a) Bobby Lee Rasnake 1233 Miller Creek Rd. Honaker, VA 24260	0.32 acres CBM 23/768 of 10.74 acres of CBM 23/384 of 10.74 acres of O&G	0.5476%
(b) Donna Jean Whitt 6980 Drill Rd Honaker, VA 24260	0.32 acres CBM 23/768 of 10.74 acres of CBM 23/384 of 10.74 acres of O&G	0.5476%
(c) Harold David Dye 1162 Rescue Rd Rowe, VA 24646	0.32 acres CBM 23/768 of 10.74 acres of CBM 23/384 of 10.74 acres of O&G	0.5476%

Exhibit EE
Unit BA-112
Docket # VGOB 02-0416-1025-03
List of Respondents with Royalty Split Agreements and/or Court Orders
(58.74 Acre Unit)

	Acres in Unit	Interest in Unit
(d) Debora Cook Carlock 1394 Elk Garden Rd Lebanon, VA 24266-6604	0.32 acres CBM 23/768 of 10.74 acres of CBM 23/384 of 10.74 acres of O&G	0.5476%
(2) James D. Rasnake PO Box 1914 Honaker, VA 24260	1.29 acres CBM 23/192 of 10.74 acres of CBM 23/96 of 10.74 acres of O&G	2.1903%
(3) Lucy Blankenship 182 Romia Rd Rowe, VA 24646	0.11 acres CBM 1/96 of 10.74 acres of CBM 1/48 of 10.74 acres of O&G	0.1905%
(4) Marvin Fuller Heirs, Devisees, Successors or Assigns (1/2)		
(a) Catherine Caldwell 915 Switchback Road Christiansburg, VA 24703	5.37 acres 1/2 of 10.74 acres of O&G	9.1420%

Tract #7, 2.74 acres

COAL OWNERSHIP

(1) Buckhorn Coal Company <i>Tr. 9 (H. C. Stuart 405.00 acre tract)</i> P. O. Box 187 Tazewell, VA 24651	2.74 acres	4.6646%
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OIL & GAS OWNERSHIP

James Rasnake, et al. <i>(aka Jacob Fuller Heirs, Devisees, Successors or Assigns - 51.25 acre tract)</i>	2.74 acres	4.6646%
(1) Mike Rasnake Heirs, Devisees, Successors or Assigns Peggy Rasnake Bobby Lee Rasnake Donna Jean Whitt	<i>Conveyed by Deed of Gift to Bobby Rasnake, Donna Whitt, Harold Dye & Deborah Carlock DB 747/285 Inst.# 120000804</i>	
(a) Bobby Lee Rasnake 1233 Miller Creek Rd. Honaker, VA 24260	0.32 acres CBM 23/768 of 2.74 acres of CBM 23/384 of 2.74 acres of O&G	0.5476%
(b) Donna Jean Whitt 6980 Drill Rd Honaker, VA 24260	0.32 acres CBM 23/768 of 2.74 acres of CBM 23/384 of 2.74 acres of O&G	0.5476%
(c) Harold David Dye 1162 Rescue Rd Rowe, VA 24646	0.32 acres CBM 23/768 of 2.74 acres of CBM 23/384 of 2.74 acres of O&G	0.5476%
(d) Debora Cook Carlock 1394 Elk Garden Rd Lebanon, VA 24266-6604	0.32 acres CBM 23/768 of 2.74 acres of CBM 23/384 of 2.74 acres of O&G	0.5476%

Exhibit EE
Unit BA-112
Docket # VGOB 02-0416-1025-03
List of Respondents with Royalty Split Agreements and/or Court Orders
(58.74 Acre Unit)

	Acres in Unit	Interest in Unit
(2) James D. Rasnake PO Box 1914 Honaker, VA 24260	1.29 acres CBM 23/192 of 2.74 acres of CBM 23/96 of 2.74 acres of O&G	2.1903%
(3) Lucy Blankenship 182 Romia Rd Rowe, VA 24646	0.11 acres CBM 1/96 of 2.74 acres of CBM 1/48 of 2.74 acres of O&G	0.1905%
(4) Marvin Fuller Heirs, Devisees, Successors or Assigns (1/2)		
(a) Catherine Caldwell 915 Switchback Road Christiansburg, VA 24703	5.37 acres 1/2 of 2.74 acres of O&G	9.1420%

Tract #8, 0.36 acres

COAL OWNERSHIP

(1) Buckhorn Coal Company <i>Tr. 9 (H. C. Stuart 405.00 acre tract)</i> P. O. Box 187 Tazewell, VA 24651	0.36 acres	0.6129%
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OIL & GAS OWNERSHIP

James Rasnake, et al. <i>(aka Jacob Fuller Heirs, Devisees, Successors or Assigns - 51.25 acre tract)</i>	0.36 acres	0.6129%
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- (1) Mike Rasnake Heirs, Devisees,
Successors or Assigns

Peggy Rasnake
Bobby Lee Rasnake
Donna Jean Whitt

*Conveyed by Deed of Gift to Bobby Rasnake, Donna Whitt,
Harold Dye & Deborah Carlock DB 747/285 Inst.# 120000804*

(a) Bobby Lee Rasnake 1233 Miller Creek Rd. Honaker, VA 24260	0.01 acres CBM 23/768 of 0.36 acres of CBM 23/384 of 0.36 acres of O&G	0.0184%
(b) Donna Jean Whitt 6980 Drill Rd Honaker, VA 24260	0.01 acres CBM 23/768 of 0.36 acres of CBM 23/384 of 0.36 acres of O&G	0.0184%
(c) Harold David Dye 1162 Rescue Rd Rowe, VA 24646	0.01 acres CBM 23/768 of 0.36 acres of CBM 23/384 of 0.36 acres of O&G	0.0184%
(d) Debora Cook Carlock 1394 Elk Garden Rd Lebanon, VA 24266-6604	0.01 acres CBM 23/768 of 0.36 acres of CBM 23/384 of 0.36 acres of O&G	0.0184%
(2) James D. Rasnake PO Box 1914 Honaker, VA 24260	0.04 acres CBM 23/192 of 0.36 acres of CBM 23/96 of 0.36 acres of O&G	0.0734%

Exhibit EE
Unit BA-112
Docket # VGOB 02-0416-1025-03
List of Respondents with Royalty Split Agreements and/or Court Orders
(58.74 Acre Unit)

	Acres in Unit	Interest in Unit
(3) Lucy Blankenship 182 Romia Rd Rowe, VA 24646	0.00 acres CBM 1/96 of 0.36 acres of CBM 1/48 of 0.36 acres of O&G	0.0064%
(4) Marvin Fuller Heirs, Devisees, Successors or Assigns (1/2)		
(a) Catherine Caldwell 915 Switchback Road Christiansburg, VA 24703	0.18 acres 1/2 of 0.36 acres of O&G	0.3064%
	Total Acreage Resolved	44.0900
	Total Percentage Resolved	75.0596%

AFFIDAVIT OF MAILING

COMMONWEALTH OF VIRGINIA
COUNTY OF **RUSSELL**


Applicant: CNX Gas Company LLC
Relief Sought: Disbursement Petition for BA112
VGOB: 02-0416-1025-03

I, Anita D. Duty, after being duly sworn upon oath, state as follows:

1. I am the Pooling Supervisor for CNX Land Resources, Inc. and am responsible for the notification process required by Va. Code Ann. §45.1-361.19 of the Code of Virginia and 4VAC25-160-40.

2. That on April 24, 2015 a true and correct copy of the Notice of Hearing and Exhibits were mailed, via certified mail return receipt requested, based upon information and belief, the names and last-known addresses, where such addresses are known, of the parties owning an interest in this cause are set forth and attached hereto.

3. Notice of this cause has therefore been served by mail pursuant to the applicable statutes and rules of the Board.




Anita D. Duty
Pooling Supervisor
for CNX Land LLC

STATE OF WEST VIRGINIA

COUNTY OF MERCER, TO-WIT:

TAKEN, SUBSCRIBED AND SWORN to before me this 8th day of May,
2015.



Notary Public

My commission expires: April 9, 2023



CERTIFICATION OF NOTICE
CNX Gas Company LLC

Unit BA112
VGOB 02-0416-1025-03
Misc. Petition Disbursement

NAME	MAILED	RECEIPT #	RECEIVED
Buckhorn Coal Company		701434900008188 8476	4/27/15
Caldwell Catherine		701434900008188 8483	4/27/15
CNX Gas Company LLC		Hand Delivered	

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Catherine Ruby Caldwell
915 SWITCHBACK RD
CHRISTIANSBURG VA 24073-6421

COMPLETE THIS SECTION ON DELIVERY

A. Signature
Catherine R. Caldwell
B. Received by (Printed Name)
Catherine Ruby Caldwell
C. Date of Delivery
7-27-13
D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Certified Mail® Priority Mail Express™
 Registered Return Receipt for Merchandise
 Insured Mail Collect on Delivery
4. Restricted Delivery? (Extra Fee) Yes No

Art. 7014 3490 0000 8188 8483
PS Form 3811, July 2013 Domestic Return Receipt

BAIRD DIST

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Buckhorn Coal Co.
PO Box 187
TAZEWELL VA 24651-0187

COMPLETE THIS SECTION ON DELIVERY

A. Signature
Carl
B. Received by (Printed Name)
Carl
C. Date of Delivery
7-27-13
D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Certified Mail® Priority Mail Express™
 Registered Return Receipt for Merchandise
 Insured Mail Collect on Delivery
4. Restricted Delivery? (Extra Fee) Yes No

2. Article (Items) 7014 3490 0000 8188 8476
PS Form 3811, July 2013 Domestic Return Receipt

BAIRD DIST

Exhibit J
Unit BA112 Escrow Account Reconciliation
VGOB 02-0416-1025

CNX Deposit Information		
Check Date	Check Number	Total
10/25/2007	21769	\$58,155.51
11/25/2007	24073	\$959.20
12/25/2007	25277	\$1,419.93
1/25/2008	27071	\$1,499.23
2/25/2008	28721	\$1,598.50
3/25/2008	30155	\$1,912.75
4/25/2008	31797	\$1,831.93
5/25/2008	33384	\$2,229.14
6/25/2008	35091	\$2,078.43
7/25/2008	36869	\$2,826.64
8/25/2008	38652	\$2,959.64
9/25/2008	40466	\$3,340.83
10/25/2008	42586	\$2,240.10
11/25/2008	45516	\$1,962.20
12/25/2008	46883	\$1,743.04
1/25/2009	48465	\$1,464.15
2/25/2009	51747	\$1,579.38
3/25/2009	53624	\$1,349.27
4/25/2009	55268	\$739.50
5/25/2009	56675	\$645.45
6/25/2009	58356	\$609.25
7/25/2009	59503	\$545.44
8/25/2009	61191	\$520.49
9/25/2009	62515	\$667.82
10/25/2009	64138	\$569.72
11/19/2009	65728	\$419.42
12/18/2009	68325	\$653.69
1/18/2010	69587	\$786.56
2/22/2010	71106	\$877.69
3/22/2010	72760	\$1,212.78
4/20/2010	74550	\$956.64
5/19/2010	76206	\$900.03
6/21/2010	77930	\$612.46
7/20/2010	79439	\$736.57
8/20/2010	81091	\$714.72
9/22/2010	82661	\$832.15
10/19/2010	84349	\$816.90
11/19/2010	87407	\$534.60
12/20/2010	90257	\$570.03
1/20/2011	91444	\$419.57
2/24/2011	92987	\$623.98
3/21/2011	94672	\$624.19
4/20/2011	96240	\$614.66
5/19/2011	97981	\$537.06
6/21/2011	99580	\$600.70
7/19/2011	96	\$610.37
8/19/2011	1841	\$592.77
9/19/2011	3530	\$606.14

Escrow Bank Data															
Date	Escrow Royalty Deposits	Income	\$ Mkt Int	CDARS Int	Fees	Distributions	Corrections	Audit Costs	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference	
10/31/2007											\$0.00		\$58,155.51	\$58,155.51	
11/30/2007											\$0.00		\$59,114.71	\$59,114.71	
12/31/2007											\$0.00		\$60,534.64	\$60,534.64	
1/31/2008	\$62,033.87	\$138.28				\$0.00					\$138.28	\$62,172.15	\$62,172.15	\$0.00	
2/29/2008	\$1,598.50	\$133.53				\$0.00					\$133.53	\$63,904.18	\$63,904.18	\$0.00	
3/31/2008	\$0.00	\$119.68				\$0.00					\$119.68	\$64,023.86	\$65,936.61	\$1,912.75	
4/30/2008	\$3,744.68	\$90.51				\$0.00					\$90.51	\$67,859.05	\$67,859.05	\$0.00	
5/31/2008	\$2,229.14	\$78.32				\$0.00					\$78.32	\$70,166.51	\$70,166.51	\$0.00	
6/30/2008	\$2,078.43	\$80.40				\$0.00					\$80.40	\$72,325.34	\$72,325.34	\$0.00	
7/31/2008	\$2,826.64	\$80.03				\$0.00					\$80.03	\$75,232.01	\$75,232.01	\$0.00	
8/31/2008	\$2,959.64	\$105.79				\$0.00					\$105.79	\$78,297.44	\$78,297.44	\$0.00	
9/30/2008	\$3,358.42	\$97.69				\$0.00					\$97.69	\$81,753.55	\$81,753.96	-\$17.59	
10/31/2008	\$2,240.10	\$81.70				\$0.00					\$81.70	\$84,075.35	\$84,057.76	-\$17.59	
11/30/2008	\$1,962.20	\$110.91				\$0.00					\$110.91	\$86,148.46	\$86,148.46	-\$17.59	
12/31/2008	\$1,743.04	\$45.92				\$0.00					\$45.92	\$87,937.42	\$87,919.83	-\$17.59	
1/1/2009	\$0.00	\$4.28				\$0.00					\$4.28	\$87,941.70	\$89,388.26	\$1,446.56	
2/28/2009	\$3,043.53	(\$8.05)				\$0.00					(\$8.05)	\$90,977.18	\$90,959.59	-\$17.59	
3/31/2009	\$1,349.27	\$22.39				\$0.00					\$22.39	\$92,348.84	\$92,331.25	-\$17.59	
4/30/2009	\$739.50	(\$14.53)				\$0.00					(\$14.53)	\$93,073.81	\$93,056.22	-\$17.59	
5/31/2009	\$645.45	(\$14.77)				\$0.00					(\$14.77)	\$93,704.49	\$93,686.90	-\$17.59	
6/30/2009	\$609.25	(\$15.33)				\$0.00					(\$15.33)	\$94,298.41	\$94,280.82	-\$17.59	
7/31/2009	\$545.44	(\$15.66)				\$0.00					(\$15.66)	\$94,828.19	\$94,810.60	-\$17.59	
8/31/2009	\$520.49	(\$9.11)				\$0.00					(\$9.11)	\$95,339.57	\$95,321.98	-\$17.59	
9/30/2009	\$667.82	(\$6.47)				\$0.00					(\$6.47)	\$96,000.92	\$95,983.33	-\$17.59	
10/31/2009	\$569.72	(\$7.60)				\$0.00					(\$7.60)	\$96,563.04	\$96,545.45	-\$17.59	
11/30/2009	\$419.42	(\$7.15)				\$0.00					(\$7.15)	\$96,975.31	\$96,957.72	-\$17.59	
12/31/2009	\$653.69	(\$27.05)				\$0.00					(\$27.05)	\$97,601.95	\$97,584.36	-\$17.59	
1/1/2010	\$786.56	\$18.17			\$0.00	\$0.00					\$18.17	\$98,377.45	\$98,389.09	\$11.64	
2/1/2010	\$877.69	\$18.92			(\$7.92)	\$0.00					\$11.00	\$99,266.14	\$99,277.78	\$11.64	
3/1/2010	\$1,212.78	\$21.12			(\$8.27)	\$0.00		\$0.00			\$12.85	\$100,491.77	\$100,503.41	\$11.64	
4/1/2010	\$956.64	\$22.07			(\$8.37)	\$0.00					\$13.70	\$101,462.11	\$101,473.75	\$11.64	
5/1/2010	\$900.03	\$20.20			(\$8.46)	\$0.00					\$11.74	\$102,373.88	\$102,385.52	\$11.64	
6/1/2010	\$612.46	\$21.04			(\$8.53)	\$0.00	(\$90.21)				(\$77.70)	\$102,908.64	\$102,920.28	\$11.64	
7/1/2010	\$736.57	\$21.26	\$2.94		(\$8.58)	\$0.00					\$15.62	\$103,660.83	\$103,672.47	\$11.64	
8/1/2010	\$714.72	\$18.28	\$7.15		(\$8.64)	\$0.00					\$16.79	\$104,392.34	\$104,403.98	\$11.64	
9/1/2010	\$832.15	\$17.11	\$10.12		(\$8.70)	\$0.00					\$18.53	\$105,243.02	\$105,254.66	\$11.64	
10/1/2010	\$816.90	\$16.03	\$14.60		(\$8.77)	\$0.00	(\$114.48)				(\$92.62)	\$105,967.30	\$105,978.94	\$11.64	
11/1/2010	\$534.60	\$13.88	\$18.22		(\$8.83)	\$0.00					\$23.27	\$106,525.17	\$106,536.81	\$11.64	
12/1/2010	\$570.03	\$10.91	\$27.07		(\$8.88)	\$0.00	(\$91.93)				(\$62.83)	\$107,032.37	\$107,044.01	\$11.64	
1/31/2011	\$419.57	\$11.26	\$35.78		(\$9.91)	\$0.00	(\$7.77)				\$29.36	\$107,481.30	\$107,492.94	\$11.64	
2/28/2011	\$623.98	\$7.55	\$36.45		(\$8.96)	\$0.00	(\$28.44)				\$6.60	\$108,111.88	\$108,123.52	\$11.64	
3/31/2011	\$624.19	\$6.47	\$43.47		(\$9.01)	\$0.00	(\$37.82)				\$3.11	\$108,739.18	\$108,750.82	\$11.64	
4/30/2011	\$614.66	\$4.96	\$44.09		(\$9.06)	\$0.00	(\$30.85)				\$9.14	\$109,362.98	\$109,374.62	\$11.64	
5/31/2011	\$537.06	\$4.97	\$46.34		(\$9.11)	\$0.00	(\$21.57)				\$20.63	\$109,920.67	\$109,932.31	\$11.64	
6/30/2011	\$600.70	\$4.66	\$45.13		(\$9.16)	\$0.00	(\$25.86)	\$0.12			\$14.89	\$110,536.26	\$110,547.90	\$11.64	
7/31/2011	\$610.37	\$4.92	\$46.74		(\$9.21)	\$0.00	(\$16.32)				\$26.13	\$111,172.76	\$111,184.40	\$11.64	
8/30/2011	\$592.77	\$3.76	\$47.58		(\$9.26)	\$0.00	(\$38.51)				\$3.57	\$111,769.10	\$111,780.74	\$11.64	
9/30/2011	\$606.14	\$4.37	\$46.41		(\$9.31)	\$0.00	(\$22.13)				\$19.34	\$112,394.58	\$112,406.22	\$11.64	

Exhibit J
Unit BA112 Escrow Account Reconciliation
VGOB 02-0416-1025

CNX Deposit Information		
Check Date	Check Number	Total

February 2015 First Bank and Trust balance

\$122,635.45

Difference \$3.84

Escrow Bank Data													Running Balance	Difference
Date	Escrow Royalty Deposits	Income	\$ Mrket Int	CDARS Int	Fees	Distributions	Corrections	Audit Costs	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance		

Exhibit B2
Unit BA-112
Docket #VGOB 02-0416-1025-03
List of Respondents to be Added or Dismissed
(58.74 Acre Unit)

	Acres in Unit	Interest in Unit	Reason for Dismissal
<u>Tract #6, 2.55 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Buckhorn Coal Company <i>Tr. 9 (H. C. Stuart 405.00 acre tract)</i> P. O. Box 187 Tazewell, VA 24651	2.55 acres	4.3412%	Coal Owner
<u>Tract #10, 0.61 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Buckhorn Coal Company <i>Tr. 9 (H. C. Stuart 405.00 acre tract)</i> P. O. Box 187 Tazewell, VA 24651	0.61 acres	1.0385%	Coal Owner