

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO.: VGOB 04-1214-1365-02

RELIEF SOUGHT: (1) RE-POOLING; AND
(2) DISMISSAL OF CERTAIN COAL CLAIMANTS
AS CONFLICTING CLAIMANTS

LOCATION: SEE EXHIBITS "A" AND "A1"

HEARING DATE: April 21, 2015

UNIT NUMBER: AV-127
IN THE MIDDLE RIDGE COALBED METHANE GAS FIELD I

RUSSELL/TAZEWELL COUNTY, VIRGINIA

APPLICATION

1. **Applicant and its counsel:** Applicant is **CNX Gas Company LLC**, 2481 John Nash Blvd., Bluefield, West Virginia 24701, 304.323.6500. Applicant's counsel is Mark A. Swartz, Hilliard & Swartz, LLP, 122 Capitol Street, FL 2, Charleston, WV 25301.

2. **Relief sought:** (1) Re-Pooling under Middle Ridge Coalbed Methane Gas Field I and (2) dismissal of the Respondents named in this paragraph 2 as respondents and as conflicting claimants, but only to the extent they are not parties to a royalty split agreement(s):

Coal Mountain Mining Company Limited Partnership, LLP (regarding tracts 1A, 1C, 1D, 1E, 2A, 2B, 2C, 2D, 3 as listed on Exhibit B-2)

3. **Legal Authority:** Va. Code Ann. §45.1-361.1 et seq., specifically including without limitation by reason of enumeration §§ 45.1-361.13, 45.1-361.14.B, 45.1-361.15.A.3, B.2, B.10, B.12, 361.19.A., 45.1-361.21:1, 45.1-361.22.1, .5; 4 VAC 25-160-10 et seq.; *Swords Creek Land Partnership v. Belcher, et al.*, #131590, September 12, 2014; and relevant Virginia Gas and Oil Board Orders heretofore promulgated pursuant to law including OGCB 3-90; VGOB-91-1119-162; VGOB 92/02/16-0336; and VGOB 93/03/16-0349.

4. **Type of well(s):** Coalbed methane, including increased density wells as required by mining plans.

5. **Permit numbers, if any:** CBM-AV127 Permit #6106-03

6. **Plat:** Annexed hereto are Exhibit A and the Tract Identifications for Exhibit A. The Plat shows the size and shape of the unit and the boundaries of the tracts within the unit. The plat is certified by a licensed professional engineer and is attested by the undersigned on behalf of the applicant to be in conformity with existing orders issued by the Board.

7. **Status of interests to be re-pooled and Applicant' standing:** The respondents whose interests are sought to be re-pooled by the Applicant are:

Buford Short, et ux; Paul Osborne; Carol Sims, et ux; Dale Salyers, et ux; Jackie Davis, et ux; Tammy Widener

Further, said respondents are listed in Exhibit B-3 hereto which describes their interests/claims. The respondents and others, if any, whose interests are subject to escrow under §45.1-361.21.D. are identified at Exhibit E. The annexed Exhibit B-3 sets forth the total interest(s) held by Applicant in the unit.


8. **Formation(s) to be produced and estimates:** All coal seams and associated strata below the Tiller seam of coal all as more particularly described in the annexed proposed order. The estimated total production from subject unit is **125 to 550** MMCF. The estimated amount of reserves from the subject drilling unit is **125 to 550** MMCF. These figures concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose. It should not be assumed that final production before plugging and abandonment will equal estimated reserves.

9. **Estimate of allowable costs:** **\$587,646.34; (AV127 \$231,175.34 & AV127A \$356,471.00)** See Exhibit C which estimates/reports the costs associated with two frac wells. To the extent additional wells may be required by mine plans in the Buchanan No. 1 Mine, the costs of any such additional wells as may be permitted by the Division of Gas and Oil, in accordance with the provisions of §45.1-361.20.C., Code of Virginia, will not be allocated for frac well production to the subject unit by the Operator.

10. **Attestation:** The foregoing application, to the best of my knowledge, information, and belief, is true and correct.

CNX GAS COMPANY LLC
BY ITS PROFESSIONAL MANAGER
CNX GAS COMPANY LLC, PETITIONER

By: _____


Anita D. Duty
Pooling Supervisor
2481 John Nash Blvd.
Bluefield, West Virginia 24701

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO. VGOB 04-1214-1365-02

RELIEF SOUGHT: (1) Re-pooling; and
(2) Dismissal of certain coal claimants as
conflicting claimants.

UNIT NUMBER: AV-127

NOTICE OF HEARING

HEARING DATE: April 21, 2015
PLACE: Russell County Conference Center
135 Highlands Drive
Lebanon, Virginia 24266
TIME: 9:00 AM

COMMONWEALTH OF VIRGINIA:

To: *Coal Mountain Mining Company Limited Partnership, LLP; CNX Gas Company LLC; Buford E. Short, et ux; Paul Osborne; Carol Sims, et vir; Dale Salyers, et ux; Jackie Davis, et ux; Tammy Widener*

1. **Applicant and its counsel:** Applicant is CNX Gas Company LLC, 2481 John Nash Blvd., Bluefield, West Virginia 24701, 304/323-6500. Applicant's counsel is Mark A. Swartz, Hilliard & Swartz, LLP, 122 Capitol Street, FL 2, Charleston, WV 25301.

2. **Relief sought:** (1) Re-Pooling and (2) dismissal of the Respondents named in this paragraph 2 as respondents and as conflicting claimants, but only to the extent they are not parties to a royalty split agreement(s):

Coal Mountain Mining Company Limited Partnership, LLP (regarding tracts 1A, 1C, 1D, 1E, 2A, 2B, 2C, 2D, 3 as listed on Exhibit B-2)

3. **Proposed provisions of order:** (a) Pooling all the interests and estates of the persons named above in the coalbed methane in and/or produced from the unit in question; (b) dismissing the respondents/coal owners named at paragraph 2 above and their conflicting claims, but only to the extent they are not subject to a split agreement(s); (c) Establishing a procedure whereby each respondent shall have the right to make elections; (d) Providing that any respondent who does not make a timely election shall be deemed to have leased or assigned his coalbed methane gas interests to the applicant at a rate to be established by the Board; (e) Designating CNX Gas Company LLC as Unit Operator; (f) Making any necessary provisions for the escrow of funds; (g) Granting such other relief as is merited by the evidence and is just and equitable, whether or not such relief has been specifically requested herein.

4. **Legal Authority:** Va. Code Ann. §45.1-361.1 *et seq.*, specifically including without limitation by reason of enumeration §§ 45.1-361.13, 45.1-361.14.B, 45.1-361.15.A.3, B.2, B.10, B.12, 361.19.A., 45.1-361.21:1, 45.1-361.22.1, .5; 4 VAC 25-160-10 *et seq.*; *Swords Creek Land Partnership v. Belcher, et al.*, #131590, September 12, 2014; and relevant Virginia Gas and Oil Board Orders heretofore promulgated pursuant to law including OGCB 3-90; VGOB-91-1119-162; VGOB 92/02/16-0336; and VGOB 93/03/16-0349.

5. **Type of well(s):** Coalbed methane.
6. **Plat:** Annexed hereto are Exhibit A, Exhibit A1 and the Tract Identifications for Exhibit A. The Plat shows the size and shape of the unit and the boundaries of the tracts within the unit. The Tract Identification page shows the percentage of acreage in each tract. The plat is certified by a licensed professional engineer and is attested by the undersigned on behalf of the applicant to be in conformity with existing orders issued by the Board.
7. **Your interest or claim sought to be reooled by this Application pertains to coalbed methane gas.**
8. **Formation(s) to be produced and estimates:** All coal seams and associated strata below the Tiller seam of coal all as more particularly described in the annexed proposed order. The estimated total production from subject unit is **125 to 550** MMCF. The estimated amount of reserves from the subject drilling unit is **125 to 550** MMCF. These figures concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose. It should not be assumed that final production before plugging and abandonment will equal estimated reserves.
9. **Estimate of allowable costs:** **\$587,646.34; (AV127 \$231,175.34 & AV127A \$356,471.00)**
10. **Attestation:** The foregoing Notice to the best of my knowledge, information, and belief is true and correct.

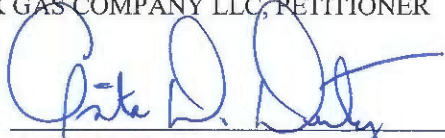
NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 9:00 AM, on **April 21, 2015**, at the Russell County Government Conference Center, 139 Highlands Drive, Lebanon, Virginia 24266, and that notice will be published as required by law and the Rules of the Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information or a copy of the Application and Exhibits, either contact the Virginia Gas and Oil Board, State Oil and Gas Inspector, Department of Mines, Minerals and Energy, the Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia 24266, 276/415-9650 or the Applicant at the address shown below.

NOTICE IS FURTHER GIVEN that any coal owner identified at paragraph 2 above who does not appear at the said hearing and provide the Board with evidence and/or a credible theory/argument that he/she/it has a good faith basis under existing law to claim an interest in the coalbed methane produced from the Unit, is subject to dismissal as a pooled respondent and as a conflicting claimant to coalbed methane royalties, working interest and/or carried interest.

DATED: 3/20/15

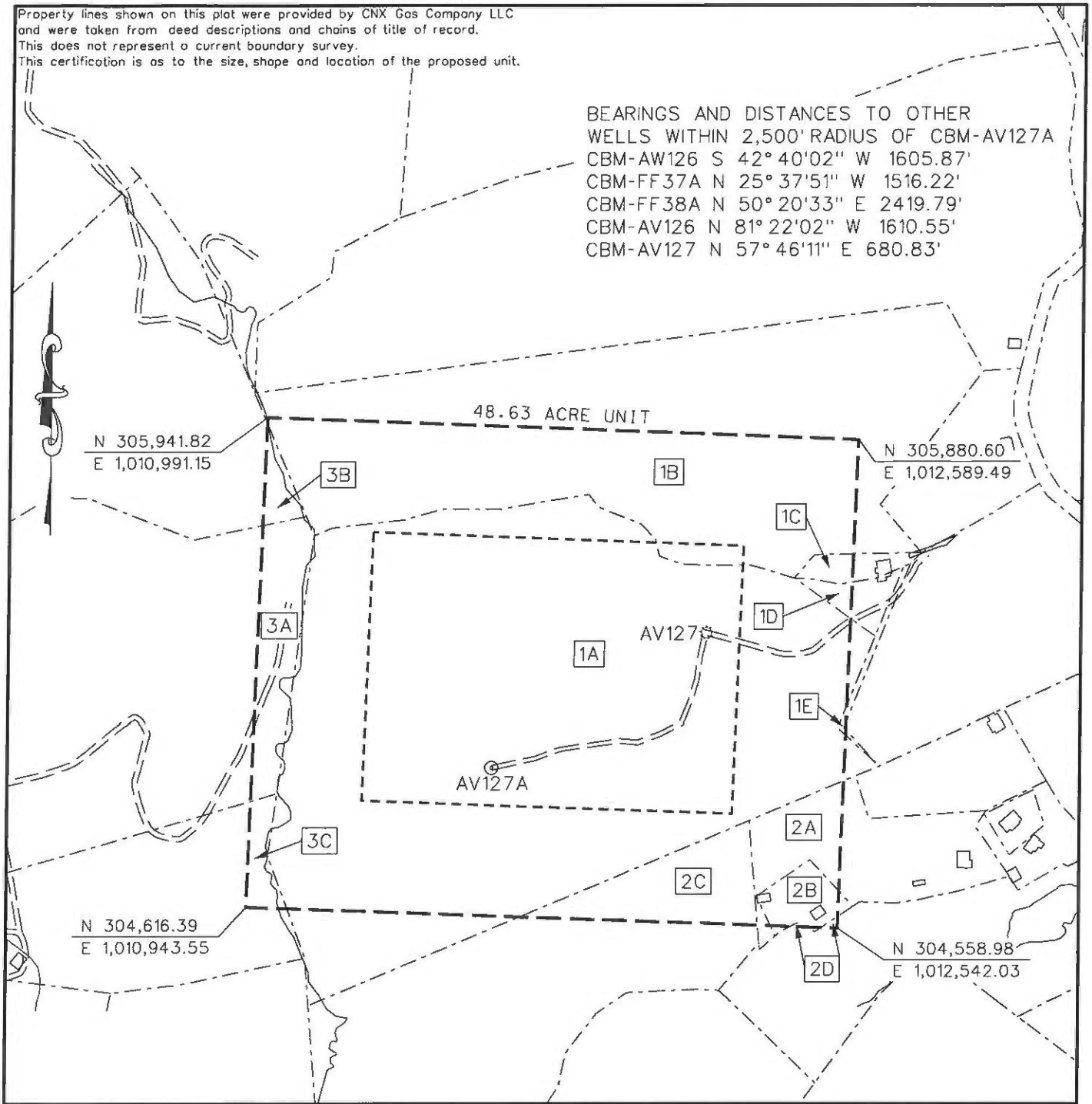
CNX GAS COMPANY LLC
BY ITS PROFESSIONAL MANAGER
CNX GAS COMPANY LLC, PETITIONER

By:  _____

Anita D. Duty
Pooling Supervisor
2481 John Nash Blvd.
Bluefield, West Virginia 24701

Property lines shown on this plat were provided by CNX Gas Company LLC and were taken from deed descriptions and chains of title of record. This does not represent a current boundary survey. This certification is as to the size, shape and location of the proposed unit.

BEARINGS AND DISTANCES TO OTHER WELLS WITHIN 2,500' RADIUS OF CBM-AV127A
 CBM-AW126 S 42° 40' 02" W 1605.87'
 CBM-FF37A N 25° 37' 51" W 1516.22'
 CBM-FF38A N 50° 20' 33" E 2419.79'
 CBM-AV126 N 81° 22' 02" W 1610.55'
 CBM-AV127 N 57° 46' 11" E 680.83'

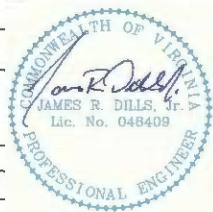


☼ CBM WELL
 ⊙ PROPOSED CBM WELL

EXHIBIT A
 MIDDLE RIDGE FIELD
 UNIT AV127
 FORCE POOLING
 VGOB-04-1214-1365-02

Company CNX Gas Company LLC Well Name and Number UNIT AV127
 Tract No. _____ Elevation _____ Quadrangle HONAKER
 County RUSSELL/TAZEWELL District NEW GARDEN/MAIDEN SPRINGS
 This plat is a new plat X ; an updated plat _____

Form DGO-GO-7 _____
 Rev. 9/91 _____
 Licensed Professional Engineer or Licen



Digitally signed by James R Dills Jr.
 DN: c=US, o=IdenTrust ACES
 Business Representative, ou=D. R.
 PRICE ENGINEERING AND LAND
 SURVEYING INC PC, cn=James R
 Dills Jr., (Affix Seal)
 0.92342.19200300.100.1.1=A01096
 yor 90000012E01701153000027EA
 Date: 2015.03.11 14:30:37 -04'00'

CNX Gas Company LLC
UNIT AV 127
Tract Identifications

- 1A. Coal Mountain Mining Company Limited Partnership, LLP Tr. 40 (288.00 Acre Tract) – Coal
CONSOL Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – Surface, Oil and Gas
Tax Map 84A Parcel 14
31.56 Acres 64.8982%
- 1B. Coal Mountain Mining Company Limited Partnership, LLP Tr. 40 (288.00 Acre Tract) – Coal
CONSOL Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
Buford Short, et ux – Surface, Oil and Gas
Tax Map 84A Parcel 10
9.84 Acres 20.2344%
- 1C. Coal Mountain Mining Company Limited Partnership, LLP Tr. 40 (288.00 Acre Tract) – Coal
CONSOL Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
Paul Osborne – Surface, Oil and Gas
Tax Map 84A Parcel 11
0.22 Acres 0.4525%
- 1D. Coal Mountain Mining Company Limited Partnership, LLP Tr. 40 (288.00 Acre Tract) – Coal
CONSOL Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
Paul Osborne – Surface, Oil and Gas
Tax Map 84A Parcel 12
0.17 Acres 0.3496%
- 1E. Coal Mountain Mining Company Limited Partnership, LLP Tr. 40 (288.00 Acre Tract) – Coal
CONSOL Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
Carol Sims, et vir – Surface, Oil and Gas
Tax Map 84A Parcel 18
0.01 Acres 0.0206%
- 2A. Coal Mountain Mining Company Limited Partnership, LLP Tr. 21 (86.00 Acre Tract) – Coal
CONSOL Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
Dale Salyers, et ux – Surface, Oil and Gas
Tax Map 84A Parcel 25B
1.25 Acres 2.5704%

(This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coalbed methane ownership and should not be relied upon for such purpose.)

CNX Gas Company LLC
UNIT AV 127
Tract Identifications

- 2B. Coal Mountain Mining Company Limited Partnership, LLP Tr. 21 (86.00 Acre Tract) – Coal
CONSOL Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
Dale Salyers, et ux – Surface, Oil and Gas
Tax Map 84A Parcel 25B
0.65 Acres 1.3366%

- 2C. Coal Mountain Mining Company Limited Partnership, LLP Tr. 21 (86.00 Acre Tract) – Coal
CONSOL Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
Jackie Davis, et ux – Surface, Oil and Gas
Tax Map 84A Parcel 26
2.15 Acres 4.4211%

- 2D. Coal Mountain Mining Company Limited Partnership, LLP Tr. 21 (86.00 Acre Tract) – Coal
CONSOL Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
Tammy Widener – Surface, Oil and Gas
Tax Map 84A Parcel 24
0.05 Acres 0.1028%

- 3. Coal Mountain Mining Company Limited Partnership, LLP Tr. 41 (158.50 Acre Tract) – Minerals
CONSOL Buchanan Mining Company LLC - Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – Oil, Gas and CBM Leased
Tax Map 84A Parcel 15
2.73 Acres 5.6138%

- 3A. Unknown Surface Owner
- 3B. Unknown Surface Owner
- 3C. Unknown Surface Owner

(This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coalbed methane ownership and should not be relied upon for such purpose.)

Exhibit B
Unit AV-127
Docket #VGOB 04-1214-1365-02
List of all Owners/Claimants
(48.63 Acre Unit)

	Acres in Unit	Interest in Unit
I. COAL OWNERSHIP		
<u>Tract #1A, 31.56 acres</u>		
(1) Coal Mountain Mining Company Limited Partnership, L.L.P. <i>Tr. 40 (288.00 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	31.56 acres	64.8982%
<u>Tract #1B, 9.84 acres</u>		
(1) Coal Mountain Mining Company Limited Partnership, L.L.P. <i>Tr. 40 (288.00 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	9.84 acres	20.2344%
Note: CBM ownership was adjudicated to the prevailing plaintiffs under Case no. 11-301 executed in the order dated March 30, 2011 Buford E. & Jessie Elaine Short were awarded 100% of the Coalbed Methane Gas underlying this tract. Royalties will be paid 100% to the prevailing plaintiffs.		
<u>Tract #1C, 0.22 acres</u>		
(1) Coal Mountain Mining Company Limited Partnership, L.L.P. <i>Tr. 40 (288.00 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	0.22 acres	0.4524%
<u>Tract #1D, 0.17 acres</u>		
(1) Coal Mountain Mining Company Limited Partnership, L.L.P. <i>Tr. 40 (288.00 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	0.17 acres	0.3496%
<u>Tract #1E, 0.01 acres</u>		
(1) Coal Mountain Mining Company Limited Partnership, L.L.P. <i>Tr. 40 (288.00 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	0.01 acres	0.0206%
<u>Tract #2A, 1.25 acres</u>		
(1) Coal Mountain Mining Company Limited Partnership, L.L.P. <i>Tr. 21 (86.00 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	1.25 acres	2.5704%
<u>Tract #2B, 0.65 acres</u>		
(1) Coal Mountain Mining Company Limited Partnership, L.L.P. <i>Tr. 21 (86.00 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	0.65 acres	1.3366%
<u>Tract #2C, 2.15 acres</u>		
(1) Coal Mountain Mining Company Limited Partnership, L.L.P. <i>Tr. 21 (86.00 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	2.15 acres	4.4211%

Exhibit B
Unit AV-127
Docket #VGOB 04-1214-1365-02
List of all Owners/Claimants
(48.63 Acre Unit)

	Acres in Unit	Interest in Unit
<u>Tract #2D, 0.05 acres</u>		
(1) Coal Mountain Mining Company Limited Partnership, L.L.P. <i>Tr. 21 (86.00 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	0.05 acres	0.1028%
<u>Tract #3, 2.73 acres</u>		
(1) Coal Mountain Mining Company Limited Partnership, L.L.P. <i>Tr. 41 (158.50 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	2.73 acres	5.6138%
II. <u>OIL & GAS OWNERSHIP</u>		
<u>Tract #1A, 31.56 acres</u>		
(1) Nena I. Gonet		
<i>Conveyed by Deed dated 7/19/2004 and recorded in Tazewell Co under DB918 / PG566 on 8/11/2004</i>		
(a) CNX Gas Company LLC 2481 John Nash Blvd. Bluefield, WV 24701	31.56 acres	64.8982%
<u>Tract #1B, 9.84 acres</u>		
(1) Buford E. Short, et ux. 3929 Road Ridge Turnpike Raven, VA 24639	9.84 acres	20.2344%
Note: <i>CBM ownership was adjudicated to the prevailing plaintiffs under Case no. 11-301 executed in the order dated March 30, 2011 they were awarded 100% of the Coalbed Methane Gas underlying this tract. Royalties will be paid 100% to the prevailing plaintiffs.</i>		
<u>Tract #1C, 0.22 acres</u>		
(1) John McClanahan, et ux.		
<i>Conveyed by Deed dated 3/28/2008 and recorded in Tazewell Co under DB1025 / PG297 on 4/1/2008</i>		
(a) Paul Osborne PO Box 60 Richlands, VA 24641	0.22 acres	0.4524%
<u>Tract #1D, 0.17 acres</u>		
(1) John McClanahan, et ux.		
<i>Conveyed by Deed dated 3/28/2008 and recorded in Tazewell Co under DB1025 / PG297 on 4/1/2008</i>		
(a) Paul Osborne PO Box 60 Richlands, VA 24641	0.17 acres	0.3496%
<u>Tract #1E, 0.01 acres</u>		
(1) Carol Sims, et vir. 511 Pagewood Drive Newport News, VA 23602	0.01 acres	0.0206%
<u>Tract #2A, 1.25 acres</u>		
(1) Gladys Salyers		
<i>Conveyed by Deed of Gift dated 4/30/1999 and recorded in Tazewell Co at DB773 / PG107 on 4/30/1999</i>		

Exhibit B
Unit AV-127
Docket #VGOB 04-1214-1365-02
List of all Owners/Claimants
(48.63 Acre Unit)

	Acres in Unit	Interest in Unit
(a) Dale Salyers, et ux (T/E) 484 Stella Lane Raven, VA 24639	1.25 acres	2.5704%
<u>Tract #2B, 0.65 acres</u>		
(1) Dale Salyers, et ux. 484 Stella Lane Raven, VA 24639	0.65 acres	1.3366%
<u>Tract #2C, 2.15 acres</u>		
(1) Jackie Davis, et ux. 3595 Road Ridge Turnpike Raven, VA 24639	2.15 acres	4.4211%
<u>Tract #2D, 0.05 acres</u>		
(1) Tammy Widener 243 Valley St Wise, VA 24293	0.05 acres	0.1028%
<u>Tract #3, 2.73 acres</u>		
(1) Coal Mountain Mining Company Limited Partnership, L.L.P. Tr. 41 (158.50 Acre Tract) P.O. Box 675 Tazewell, VA 24651	2.73 acres	5.6138%

Exhibit B-2
Unit AV-127
Docket #VGOB 04-1214-1365-02
List of Respondents to be Dismissed
(48.63 Acre Unit)

	Acres in Unit	Interest in Unit	Reason for Dismissal
I. COAL OWNERSHIP			
<u>Tract #1A, 31.56 acres</u>			
(1) Coal Mountain Mining Company Limited Partnership, L.L.P. <i>Tr. 40 (288.00 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	31.56 acres	64.8982%	Coal Owner
<u>Tract #1C, 0.22 acres</u>			
(1) Coal Mountain Mining Company Limited Partnership, L.L.P. <i>Tr. 40 (288.00 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	0.22 acres	0.4524%	Coal Owner
<u>Tract #1D, 0.17 acres</u>			
(1) Coal Mountain Mining Company Limited Partnership, L.L.P. <i>Tr. 40 (288.00 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	0.17 acres	0.3496%	Coal Owner
<u>Tract #1E, 0.01 acres</u>			
(1) Coal Mountain Mining Company Limited Partnership, L.L.P. <i>Tr. 40 (288.00 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	0.01 acres	0.0206%	Coal Owner
<u>Tract #2A, 1.25 acres</u>			
(1) Coal Mountain Mining Company Limited Partnership, L.L.P. <i>Tr. 21 (86.00 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	1.25 acres	2.5704%	Coal Owner
<u>Tract #2B, 0.65 acres</u>			
(1) Coal Mountain Mining Company Limited Partnership, L.L.P. <i>Tr. 21 (86.00 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	0.65 acres	1.3366%	Coal Owner
<u>Tract #2C, 2.15 acres</u>			
(1) Coal Mountain Mining Company Limited Partnership, L.L.P. <i>Tr. 21 (86.00 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	2.15 acres	4.4211%	Coal Owner
<u>Tract #2D, 0.05 acres</u>			
(1) Coal Mountain Mining Company Limited Partnership, L.L.P. <i>Tr. 21 (86.00 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	0.05 acres	0.1028%	Coal Owner
<u>Tract #3, 2.73 acres</u>			
(1) Coal Mountain Mining Company Limited Partnership, L.L.P. <i>Tr. 41 (158.50 Acre Tract)</i> P.O. Box 675 Tazewell, VA 24651	2.73 acres	5.6138%	Coal Owner

Exhibit B-3
Unit AV-127
Docket #VGOB 04-1214-1365-02
List of Respondents to be Pooled
(48.63 Acre Unit)

	Acres in Unit	Interest in Unit
II. OIL & GAS OWNERSHIP		
<u>Tract #1B, 9.84 acres</u>		
(1) Buford E. Short, et ux. 3929 Road Ridge Turnpike Raven, VA 24639	9.84 acres	20.2344%
<u>Tract #1C, 0.22 acres</u>		
(1) John McClanahan, et ux. <i>Conveyed by Deed dated 3/28/2008 and recorded in Tazewell Co under DB1025 / PG297 on 4/1/2008</i>		
(a) Paul Osborne PO Box 60 Richlands, VA 24641	0.22 acres	0.4524%
<u>Tract #1D, 0.17 acres</u>		
(1) John McClanahan, et ux. <i>Conveyed by Deed dated 3/28/2008 and recorded in Tazewell Co under DB1025 / PG297 on 4/1/2008</i>		
(a) Paul Osborne PO Box 60 Richlands, VA 24641	0.17 acres	0.3496%
<u>Tract #1E, 0.01 acres</u>		
(1) Carol Sims, et vir. 511 Pagewood Drive Newport News, VA 23602	0.01 acres	0.0206%
<u>Tract #2A, 1.25 acres</u>		
(1) Gladys Salyers <i>Conveyed by Deed of Gift dated 4/30/1999 and recorded in Tazewell Co at DB773 / PG107 on 4/30/1999</i>		
(a) Dale Salyers, et ux (T/E) 484 Stella Lane Raven, VA 24639	1.25 acres	2.5704%
<u>Tract #2B, 0.65 acres</u>		
(1) Dale Salyers, et ux 484 Stella Lane Raven, VA 24639	0.65 acres	1.3366%
<u>Tract #2C, 2.15 acres</u>		
(1) Jackie Davis, et ux. 3595 Road Ridge Turnpike Raven, VA 24639	2.15 acres	4.4211%
<u>Tract #2D, 0.05 acres</u>		
(1) Tammy Widener 243 Valley St Wise, VA 24293	0.05 acres	0.1028%
<u>TOTAL OIL & GAS ESTATE:</u>		
Acreage in Unit Unleased	14.34	
Percentage of Unit Unleased		29.4880%

EXHIBIT C
UNIT: AV-127
VGOB: 04-1214-1365
ESTIMATED / ACTUAL COST

CODE	ITEM	AMOUNT / FT.	UNIT PRICE \$ / FT.	LABOR / MISC.	SUBTOTAL	TOTAL
101	Site Preparation				\$33,306.95	\$33,306.95
102	Survey & Permits				\$9,140.00	\$9,140.00
104	Gravel for Location				\$8,588.86	\$8,588.86
108	Row Clearing				\$0.00	\$0.00
111	Logging/Perf				\$0.00	\$0.00
111	A: Electric Logging - Top Hole	355.8	\$0.90	\$200.00	\$520.22	\$520.22
111	C: Electric Logging - Bottom Hole	2007.66	\$0.90	\$200.00	\$2,006.89	\$2,006.89
	D: Bond Logging				\$1,000.00	\$1,000.00
112	Rental Tools					\$0.00
114	Cement & Cement Svcs.				\$13,239.15	\$13,239.15
116	Drilling :					
116	A : DRILLING				\$43,503.06	\$43,503.06
116A	B : CASING					
116B	1:13 3/8"	18.1	\$18.20		\$329.42	\$329.42
116C	2: 9 5/8"		\$6.80		\$0.00	\$0.00
116D	3: 7"	355.8	\$4.10		\$1,458.78	\$1,458.78
120	Trucking				\$0.00	\$0.00
124	Packer w/ Fittings,Baffles				\$3,100.00	\$3,100.00
128	Pit Liner & Reclamation				\$5,153.83	\$5,153.83
130	Completion				\$8,645.51	\$8,645.51
132	Treatment (Frac)				\$60,950.29	\$60,950.29
134	Frac Water				\$0.00	\$0.00
138	Electrical Installation				\$10,000.00	\$10,000.00
178	Right of Way & Damages				\$0.00	\$0.00
186	Miscellaneous Labor				\$0.00	\$0.00
201	Production Casing				\$13,704.45	\$13,704.45
203	Casing Other					\$0.00
205	Casing Head - 7" x 4 1/2"				\$315.00	\$315.00
205	Casing Head - 4 1/2" x 2 3/8"				\$175.00	\$175.00
207	Pumping Unit				\$4,350.00	\$4,350.00
209	Controllable Material				\$352.63	\$352.63
211	Tubing/Rods				\$9,416.11	\$9,416.11
213	Pumping Unit Base				\$0.00	\$0.00
215	Pumping Unit Base				\$0.00	\$0.00
217	Downhole Pump				\$1,119.19	\$1,119.19
221	Brine Tank				\$0.00	\$0.00
223	Misc. Valves & Fittings				\$0.00	\$0.00
224	Well Pkges/Downhole Pump				\$0.00	\$0.00
225	Misc. Noncontrol Mat				\$0.00	\$0.00
228	Electrical Installation				\$0.00	\$0.00
264	Separator				\$0.00	\$0.00
266	Brine Tanks				\$0.00	\$0.00
268	Valves & Fittings				\$800.00	\$800.00
272	Installation of Pipe / Coll				\$0.00	\$0.00
	Total Project Cost - SSI				\$231,175.34	\$231,175.34

Well: AV127

Note: The costs in bold are "actual" costs.

Permit No.: 6106-03

Total Depth: 2363.46 FEET

Prepared By:



Date:

11-11-04

11/09/2004

Company: CNX Gas Company LLC

Virginia Gas And Oil Template – Estimated Authorization For Expenditure (AFE)

AFE #	N/A	Property #	N/A	Version #	
Well Name:	AV127A	Field:	Oakwood	Completed By:	R.E. Staton
Location:	Buchanan County	Operator:	CNX Gas Company LLC	Date:	01/12/15
Expected Pay Zones:	coal seams below Tiller incl. Poca 3 and Squire	Estimated Total Depth:	2,500 ft	AAPG Class:	CBM
Proposed Work:	To drill, complete, and produce	Participant(s):	N/A	W.I.	

Gen	Sub	Description	Casing Point	Completion	Total Cost
		Leasehold Costs	\$0	\$0	\$0
		Permit / Title Opinion / Survey / Insurance	\$5,300	\$0	\$5,300
		Building Location	\$30,000	\$0	\$30,000
		Roads / Stone / Culverts	\$20,000	\$0	\$20,000
		Surface Damages	\$5,000	\$0	\$5,000
		Drilling - Footage	\$75,000	\$0	\$75,000
		Drilling - Mobilization	\$0	\$0	\$0
		Drilling - Dayrate	\$0	\$0	\$0
		Mud & Chemicals (Drilling)	\$0	\$0	\$0
		Fuel	\$0	\$0	\$0
I		Cement Surface casing	\$4,400	\$0	\$4,400
N		Cement Intermediate casing	\$10,000	\$0	\$10,000
T		Open Hole Logging & Testing	\$4,500	\$0	\$4,500
A		Trucking / Dozer (Drilling)	\$0	\$0	\$0
N		Rental Tools & Equipment (Drilling)	\$0	\$0	\$0
G		Drilling - Bits	\$0	\$0	\$0
I		Technical Supervision (Drilling)	\$0	\$0	\$0
B		Fresh Water Hauling (Drilling)	\$0	\$0	\$0
L		Overhead Rate	\$0	\$0	\$0
E		Misc. & Contingencies	\$0	\$3,000	\$3,000
S		Location Rds/Stone/Culverts	\$0	\$0	\$0
		Trucking / Dozer (Completion)	\$0	\$0	\$0
		Technical Supervision (Completion)	\$0	\$0	\$0
		Cased Hole Logging / Perforating	\$0	\$0	\$0
		Stimulation / Fracturing	\$0	\$90,000	\$90,000
		Completion Rig	\$0	\$0	\$0
		Reclamation & Damages	\$0	\$0	\$0
		Haul Pit Water / Disposal	\$0	\$0	\$0
		Cement Production Casing	\$0	\$8,000	\$8,000
		Rental Tools & Equipment (Completion)	\$0	\$0	\$0
		Fresh Water Hauling (Completion)	\$0	\$0	\$0
		Roustabout Labor	\$0	\$3,800	\$3,800
		TOTAL INTANGIBLES	\$154,200	\$104,800	\$259,000

Code	Code	Description	Casing Point	Completion	Total Cost	
		13 3/8" Conductor	75 Ft	\$7,500	\$0	\$7,500
		9 5/8" 26 lb/ft LS Surface Csg	0 Ft	\$0	\$0	\$0
		7" 19 lb/ft LS Intermediate Csg	200 Ft	\$2,366	\$0	\$2,366
		4 1/2" 9.5 lb/ft M-65 Production Csg	2,125 Ft	\$15,938	\$0	\$15,938
		4 1/2" 10.5 lb/ft M-65 Production Csg	20 Ft	\$1,200	\$0	\$1,200
		2-3/8" 4.7 lb/ft J55 8rd Production Tubing	2,100 Ft	\$0	\$15,267	\$15,267
		Wellhead Equipment / Fittings	\$0	\$6,200	\$0	\$6,200
		Tank Battery	\$0	\$0	\$0	\$0
		Separator / Heater / Treater	\$0	\$15,000	\$0	\$15,000
		Gas Lift Equipment	\$0	\$0	\$0	\$0
		Rods / Stuffing Box	\$0	\$13,000	\$0	\$13,000
		Downhole Pump	\$0	\$0	\$0	\$0
		Pumping Unit / Motor	\$0	\$11,000	\$0	\$11,000
		SS EGT-Packer,PF,FC,Nip	\$0	\$0	\$0	\$0
		Valves & Fittings	\$0	\$0	\$0	\$0
		Flow Line labor/material	\$0	\$5,000	\$0	\$5,000
		Sales line labor/mat/row	\$0	\$5,000	\$0	\$5,000
		TOTAL TANGIBLES	\$27,004	\$70,467	\$97,471	

GRAND TOTAL WELL COST			\$181,204	\$175,267	\$356,471
153	115	Plugging & Abandonment	\$25,000		
			Production Costs :	\$356,471	Dry Hole Costs :
					\$206,204

Prepared by: Bob Staton Title Permit Agent Date 3/10/15

THIS IS AN ESTIMATE OF PROJECTED WELL DRILLING, COMPLETION, EQUIPMENT AND PIPELINE COSTS. THESE ESTIMATES ARE PROJECTIONS ONLY AND ACTUAL BILLED COSTS MAY VARY FROM WELL TO WELL DEPENDING UPON ACTUAL FINAL DEPTH AND OTHER FACTORS INCLUDING, BUT NOT LIMITED TO, SEASONAL MATERIAL COSTS, WEATHER CONDITIONS, AND UNFORESEEN RIGHT-OF-WAY PROBLEMS.

Exhibit E
Unit AV-127
Docket #VGOB 04-1214-1365-02
List of Owners/Claimants in Escrow after Dismissals
(48.63 Acre Unit)

	Acres in Unit	Interest in Unit
II. OIL & GAS OWNERSHIP		
<u>Tract #1A, 31.56 acres</u>		
(1) Nena I. Gonet		
<i>Conveyed by Deed dated 7/19/2004 and recorded in Tazewell Co under DB918 / PG566 on 8/11/2004</i>		
(a) CNX Gas Company LLC 2481 John Nash Blvd. Bluefield, WV 24701	31.56 acres	64.8982%
<u>Tract #1C, 0.22 acres</u>		
(1) John McClanahan, et ux.		
<i>Conveyed by Deed dated 3/28/2008 and recorded in Tazewell Co under DB1025 / PG297 on 4/1/2008</i>		
(a) Paul Osborne PO Box 60 Richlands, VA 24641	0.22 acres	0.4524%
<u>Tract #1D, 0.17 acres</u>		
(1) John McClanahan, et ux.		
<i>Conveyed by Deed dated 3/28/2008 and recorded in Tazewell Co under DB1025 / PG297 on 4/1/2008</i>		
(a) Paul Osborne PO Box 60 Richlands, VA 24641	0.17 acres	0.3496%
<u>Tract #1E, 0.01 acres</u>		
(1) Carol Sims, et vir. 511 Pagewood Drive Newport News, VA 23602	0.01 acres	0.0206%
<u>Tract #2A, 1.25 acres</u>		
(1) Gladys Salyers		
<i>Conveyed by Deed of Gift dated 4/30/1999 and recorded in Tazewell Co at DB773 / PG107 on 4/30/1999</i>		
(a) Dale Salyers, et ux (T/E) 484 Stella Lane Raven, VA 24639	1.25 acres	2.5704%
<u>Tract #2B, 0.65 acres</u>		
(1) Dale Salyers, et ux 484 Stella Lane Raven, VA 24639	0.65 acres	1.3366%
<u>Tract #2C, 2.15 acres</u>		
(1) Jackie Davis, et ux. 3595 Road Ridge Turnpike Raven, VA 24639	2.15 acres	4.4211%
<u>Tract #2D, 0.05 acres</u>		
(1) Tammy Widener 243 Valley St Wise, VA 24293	0.05 acres	0.1028%
<u>TOTALS:</u>		
Acreage in Unit	36.0600	
Percentage of Unit		74.1518%

Exhibit EE
Unit AV-127
Docket #VGOB 04-1214-1365-02
List of Respondents with Court Order Agreement
(48.63 Acre Unit)

	Acres in Unit	Interest in Unit
<u>Tract #1B, 9.84 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Coal Mountain Mining Company Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651		
<u>OIL & GAS OWNERSHIP</u>		
(1) Buford E. Short, et ux. 3929 Road Ridge Turnpike Raven, VA 24639	9.84 acres	20.2344%

Note: *CBM ownership was adjudicated to the prevailing plaintiffs under Case no. 11-301 executed in the order dated March 30, 2011 they were awarded 100% of the Coalbed Methane Gas underlying this tract. Royalties will be paid 100% to the prevailing plaintiffs.*

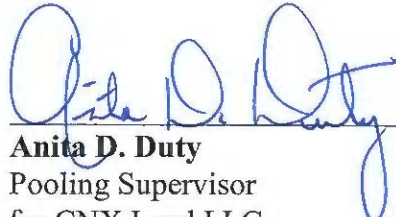
AFFIDAVIT OF DUE DILIGENCE

COMMONWEALTH OF VIRGINIA
COUNTY OF **TAZEWELL/RUSSELL**

I, Anita D. Duty, after being duly sworn upon oath, state as follows:

1. I am Pooling Supervisor of CNX Land LLC and am responsible for the notification process required by Va. Code Ann. §45.1-361.19 and VR 480-05-22.2 §4.
2. That CNX Gas Company LLC has exercised due diligence in attempting to locate and notice all owners and claimants who are unleased and/or who were not previously pooled by prior order(s) of the Virginia Gas and Oil Board regarding Unit **AV-127**, all as required by Va. Code Ann. §45.1-361.19 and VR 480-05-22.2.
3. That on **March 19, 2015** a true and correct copy of the Notice of Hearing with Exhibits will be mailed, via certified mail return receipt requested, to all owners and claimants listed in Exhibit B-3 for whom mailing addresses were then available.
4. That every individual or entity having an unleased or unpooled interest in the methane gas underlying the tracts in the **AV-127** unit, whether known or unknown, including those persons whose mailing address were unknown, was notified of the filing of CNX Gas Company LLC's application by publication of the Notice of Hearing in the *Bluefield Daily Telegraph*.
5. That CNX Gas Company LLC will continue to exercise due diligence in attempting to locate and identify the names and/or addresses of any unknown or unlocatable parties and, if located or identified, will notify them of CNX Gas Company LLC's application.

I have read the foregoing, and the information given above is true and correct to the best of my knowledge and belief.



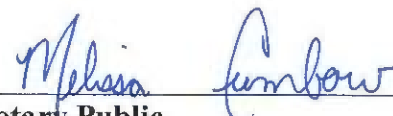
Anita D. Duty
Pooling Supervisor
for CNX Land LLC

ACKNOWLEDGMENT

STATE OF WEST VIRGINIA

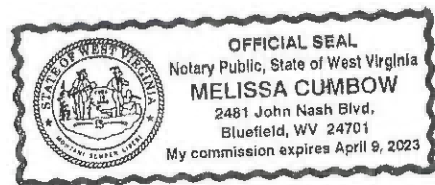
COUNTY OF MERCER, TO-WIT:

TAKEN, SUBSCRIBED AND SWORN to before me this 10th day of
April, 2015.



Notary Public

My commission expires: April 9, 2023



BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO. VGOB 04-1214-1365-02

CERTIFICATE OF PUBLICATION

RELIEF SOUGHT: (1) Re-pooling; and
(2) Dismissal of certain coal claimants as
conflicting claimants.
UNIT NUMBER: AV-127

NOTICE OF HEARING

HEARING DATE: April 21, 2015
PLACE: Russell County Conference Center
135 Highlands Drive
Lebanon, Virginia 24266
TIME: 9:00 AM

State of West Virginia,
County of Mercer,

To-wit:-

COMMONWEALTH OF VIRGINIA:

To: *Coal Mountain Mining Company Limited Partnership, LLP; CNX Gas Company LLC; Buford E. Short, et ux; Paul Osborne; Carol Sims, et vir; Dale Salyers, et ux; Jackie Davis, et ux; Tammy Widener*

1. **Applicant and its counsel:** Applicant is CNX Gas Company LLC, 2481 John Nash Blvd., Bluefield, West Virginia 24701, 304/323-6500. Applicant's counsel is Mark A. Swartz, Hilliard & Swartz, LLP, 122 Capitol Street, FL 2, Charleston, WV 25301.

2. **Relief sought:** (1) Re-Pooling and (2) dismissal of the Respondents named in this paragraph 2 as respondents and as conflicting claimants, but only to the extent they are not parties to a royalty split agreement(s):

Coal Mountain Mining Company Limited Partnership, LLP (regarding tracts 1A, 1C, 1D, 1E, 2A, 2B, 2C, 2D, 3 as listed on Exhibit B-2)

3. **Proposed provisions of order:** (a) Pooling all the interests and estates of the persons named above in the coalbed methane in and/or produced from the unit in question; (b) dismissing the respondents/coal owners named at paragraph 2 above and their conflicting claims, but only to the extent they are not subject to a split agreement(s); (c) Establishing a procedure whereby each respondent shall have the right to make elections; (d) Providing that any respondent who does not make a timely election shall be deemed to have leased or assigned his coalbed methane gas interests to the applicant at a rate to be established by the Board; (e) Designating CNX Gas Company LLC as Unit Operator; (f) Making any necessary provisions for the escrow of funds; (g) Granting such other relief as is merited by the evidence and is just and equitable, whether or not such relief has been specifically requested herein.

4. **Legal Authority:** Va. Code Ann. §45.1-361.1 et seq., specifically including without limitation by reason of enumeration §§ 45.1-361.13, 45.1-361.14.B, 45.1-361.15.A.3, B.2, B.10, B.12, 361.19.A., 45.1-361.21.1, 45.1-361.22.1, 4 VAC 25-10 et seq.; *Sworise Creek Land Partnership v. Belcher, et al.*, #131590, September 12, 2014; and relevant Virginia Gas and Oil Board Orders heretofore promulgated pursuant to law including OGCB 3-80; VGOB-91-1119-162; VGOB 92/02/18-0336; and VGOB 93/03/16-0349.

5. **Type of well(s):** Coalbed methane.

6. **Plat:** Annexed hereto are Exhibit A, Exhibit A1 and the Tract Identifications for Exhibit A. The Plat shows the size and shape of the unit and the boundaries of the tracts within the unit. The Tract Identification page shows the percentage of acreage in each tract. The plat is certified by a licensed professional engineer and is attested by the undersigned on behalf of the applicant to be in conformity with existing orders issued by the Board.

7. **Your interest or claim sought to be repealed by this Application pertains to coalbed methane gas.**

8. **Formations to be produced and estimates:** All coal seams and associated strata below the Tiller seam of coal all as more particularly described in the annexed proposed order. The estimated total production from subject unit is 125 to 550 MMCF. The estimated amount of reserves from the subject drilling unit is 125 to 550 MMCF. These figures concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose. It should not be assumed that final production before plugging and abandonment will equal estimated reserves.

9. **Estimate of allowable costs:** \$587,646.34; (AV127 \$231,175.34 & AV127A \$356,471.00)

10. **Attestation:** The foregoing Notice to the best of my knowledge, information, and belief is true and correct.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 9:00 AM, on April 21, 2015, at the Russell County Government Conference Center, 139 Highlands Drive, Lebanon, Virginia 24266, and that notice will be published as required by law and the Rules of the Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information or a copy of the Application and Exhibits, either contact the Virginia Gas and Oil Board, State Oil and Gas Inspector, Department of Mines, Minerals and Energy, the Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia 24266, 276/415-9650 or the Applicant at the address shown below.

NOTICE IS FURTHER GIVEN that any coal owner identified at paragraph 2 above who does not appear at the said hearing and provide the Board with evidence and/or a credible theory/argument that he/she/it has a good faith basis under existing law to claim an interest in the coalbed methane produced from the Unit, is subject to dismissal as a pooled respondent and as a conflicting claimant to coalbed methane royalties, working interest and/or earned interest.

DATED: Friday, March 20, 2015.

CNX GAS COMPANY LLC
BY ITS PROFESSIONAL MANAGER
CNX GAS COMPANY LLC, PETITIONER
By: Anita D. Doby
Pooling Supervisor
CNX Land LLC
2481 John Nash Blvd,
Bluefield, WV 24701

I, Jeremy Basham of
the Bluefield Daily Telegraph, a daily newspaper published in the City of Bluefield, Mercer County, West Virginia, do certify that the notice attached hereto under the caption;

was published in the said Bluefield Daily Telegraph
1 (One) Time(s) on the following day(s),
namely March 25th
in the year 2015.

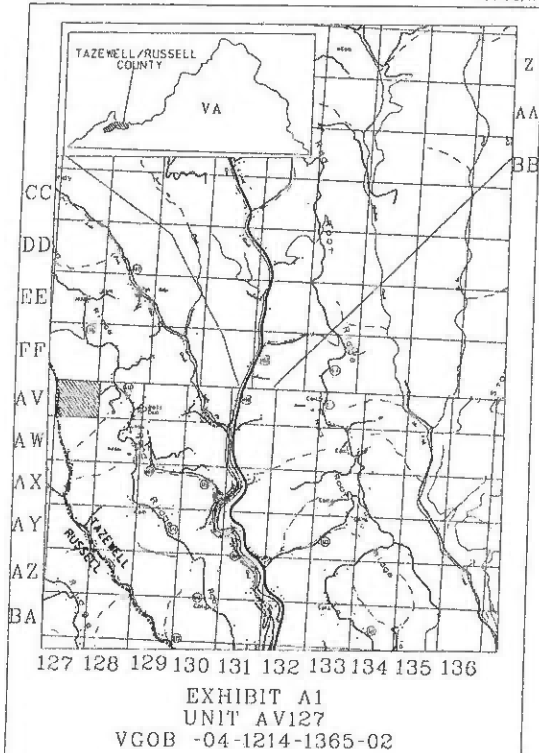
Publication Fee: \$356.85

[Signature]

Subscribed and sworn to before me this 25th
day of March 2015.

My Commission expires Dec 16 2018

[Signature]



362810
276 4X154
Page Number 20.

CERTIFICATION OF NOTICE
CNX Gas Company LLC

Unit AV-127
VGOB 04-1214-1365-02
Re-Pooling

LAST NAME	FIRST NAME	MAILED	RECEIPT #		RECEIVED
Coal Mountain Mining co		3/19/15	7014349000007518	6793	03/20/15
Davis, et ux	Jackie	3/19/15	7014349000007518	6809	Unclaimed
Osborne	Paul	3/19/15	7014349000007518	6816	04/02/15
Salyers, et ux	Dale	3/19/15	7014349000007518	6823	Unclaimed
Short, et ux	Buford E	3/19/15	7014349000007518	6830	03/25/15
Sims, et vir	Carol	3/19/15	7014349000007518	6847	notice left
Widener	Tammy	3/19/15	7014349000007518	6854	03/23/15
CNX Gas Co LLC			**Hand Delivered**		

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tammy Widener
243 Valley St
Wise VA 24293

A. Signature *Tammy Widener* Agent Address

B. Received by (Printed Name) *Tammy Widener* C. Date of Delivery *3-23-13*

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Certified Mail® Priority Mail Express™
 Registered Return Receipt for Merchandise
 Insured Mail Collect on Delivery

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer #) **7014 3490 0000 7518 6854**
 PS Form 3811, July 2013 Domestic Return Receipt

AVI27FP

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Paul Junior Osborne
PO BOX 60
RICHLANDS VA 24641-0060

2. Article Number (Transfer #) **7014 3490 0000 7518 6816**
 PS Form 3811, July 2013 Domestic Return Receipt

AVI27FP

COMPLETE THIS SECTION ON DELIVERY

A. Signature *[Signature]* Agent Address

B. Received by (Printed Name) *Kathrine Lawrence* C. Date of Delivery *4-2-15*

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

*2569 Sharon Place
Grand Junction, CO 81503*

3. Service Type
 Certified Mail® Priority Mail Express™
 Registered Return Receipt for Merchandise
 Insured Mail Collect on Delivery

4. Restricted Delivery? (Extra Fee) Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Buford E. Short
3929 ROAD RIDGE TPKE
RAVEN VA 24639

A. Signature *Buford E. Short* Agent Address

B. Received by (Printed Name) *Buford E. Short* C. Date of Delivery *3-25-13*

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Certified Mail® Priority Mail Express™
 Registered Return Receipt for Merchandise
 Insured Mail Collect on Delivery

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer #) **7014 3490 0000 7518 6830**
 PS Form 3811, July 2013 Domestic Return Receipt

AVI27FP

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Coal Mountain Mining Co LLP
PO BOX 675
TAZEWELL VA 24651-0675

A. Signature *[Signature]* Agent Address

B. Received by (Printed Name) *[Signature]* C. Date of Delivery *3/20*

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Certified Mail® Priority Mail Express™
 Registered Return Receipt for Merchandise
 Insured Mail Collect on Delivery

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer #) **7014 3490 0000 7518 6793**
 PS Form 3811, July 2013 Domestic Return Receipt

AVI27FP

COMPLETE THIS SECTION ON DELIVERY

A. Signature *[Signature]* Agent Address

B. Received by (Printed Name) *[Signature]* C. Date of Delivery *3/20*

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Certified Mail® Priority Mail Express™
 Registered Return Receipt for Merchandise
 Insured Mail Collect on Delivery

4. Restricted Delivery? (Extra Fee) Yes



USPS Tracking™



Customer Service ›
Have questions? We're here to help.

Tracking Number: 70143490000075186809

Your item was returned to the sender on April 2, 2015 at 3:30 pm in RAVEN, VA 24639 because it was not claimed by the addressee.

Product & Tracking Information

Postal Product:

Extra Svc:
Certified Mail™

Available Actions

Text Updates

Email Updates

DATE & TIME	STATUS OF ITEM	LOCATION
April 2, 2015 , 3:30 pm	Unclaimed	RAVEN, VA 24639
Your item was returned to the sender on April 2, 2015 at 3:30 pm in RAVEN, VA 24639 because it was not claimed by the addressee.		
March 21, 2015 , 11:59 am	Notice Left (No Authorized Recipient Available)	RAVEN, VA 24639
March 21, 2015 , 8:08 am	Out for Delivery	RAVEN, VA 24639
March 21, 2015 , 7:58 am	Sorting Complete	RAVEN, VA 24639
March 21, 2015 , 7:07 am	Arrived at Unit	RAVEN, VA 24639
March 20, 2015 , 2:54 pm	Departed USPS Facility	CHARLESTON, WV 25350
March 19, 2015 , 11:40 pm	Arrived at USPS Facility	CHARLESTON, WV 25350

Track Another Package

Tracking (or receipt) number

Track It

HELPFUL LINKS

- Contact Us
- Site Index
- FAQs

ON ABOUT.USPS.COM

- About USPS Home
- Newsroom
- USPS Service Updates
- Forms & Publications
- Government Services
- Careers

OTHER USPS SITES

- Business Customer Gateway
- Postal Inspectors
- Inspector General
- Postal Explorer
- National Postal Museum
- Resources for Developers

LEGAL INFORMATION

- Privacy Policy
- Terms of Use
- FOIA
- No FEAR Act EEO Data



USPS Tracking™



Customer Service >
Have questions? We're here to help.

Tracking Number: 70143490000075186823

Your item was returned to the sender on April 2, 2015 at 3:30 pm in RAVEN, VA 24639 because it was not claimed by the addressee.

Product & Tracking Information

Postal Product:

Extra Svc:
Certified Mail™

Available Actions

Text Updates

Email Updates

DATE & TIME	STATUS OF ITEM	LOCATION
April 2, 2015 , 3:30 pm	Unclaimed	RAVEN, VA 24639
Your item was returned to the sender on April 2, 2015 at 3:30 pm in RAVEN, VA 24639 because it was not claimed by the addressee.		
March 21, 2015 , 9:03 am	Notice Left (No Authorized Recipient Available)	RAVEN, VA 24639
March 21, 2015 , 8:08 am	Out for Delivery	RAVEN, VA 24639
March 21, 2015 , 7:58 am	Sorting Complete	RAVEN, VA 24639
March 21, 2015 , 7:07 am	Arrived at Unit	RAVEN, VA 24639
March 20, 2015 , 2:54 pm	Departed USPS Facility	CHARLESTON, WV 25350
March 19, 2015 , 11:40 pm	Arrived at USPS Facility	CHARLESTON, WV 25350

Track Another Package

Tracking (or receipt) number

Track It

HELPFUL LINKS

- Contact Us
- Site Index
- FAQs

ON ABOUT.USPS.COM

- About USPS Home
- Newsroom
- USPS Service Updates
- Forms & Publications
- Government Services
- Careers

OTHER USPS SITES

- Business Customer Gateway
- Postal Inspectors
- Inspector General
- Postal Explorer
- National Postal Museum
- Resources for Developers

LEGAL INFORMATION

- Privacy Policy
- Terms of Use
- FOIA
- No FEAR Act EEO Data



USPS Tracking™



Customer Service ›
Have questions? We're here to help.

Tracking Number: 7014349000075186847

Product & Tracking Information

Postal Product: Extra Svc:
Certified Mail™

Available Actions

Text Updates

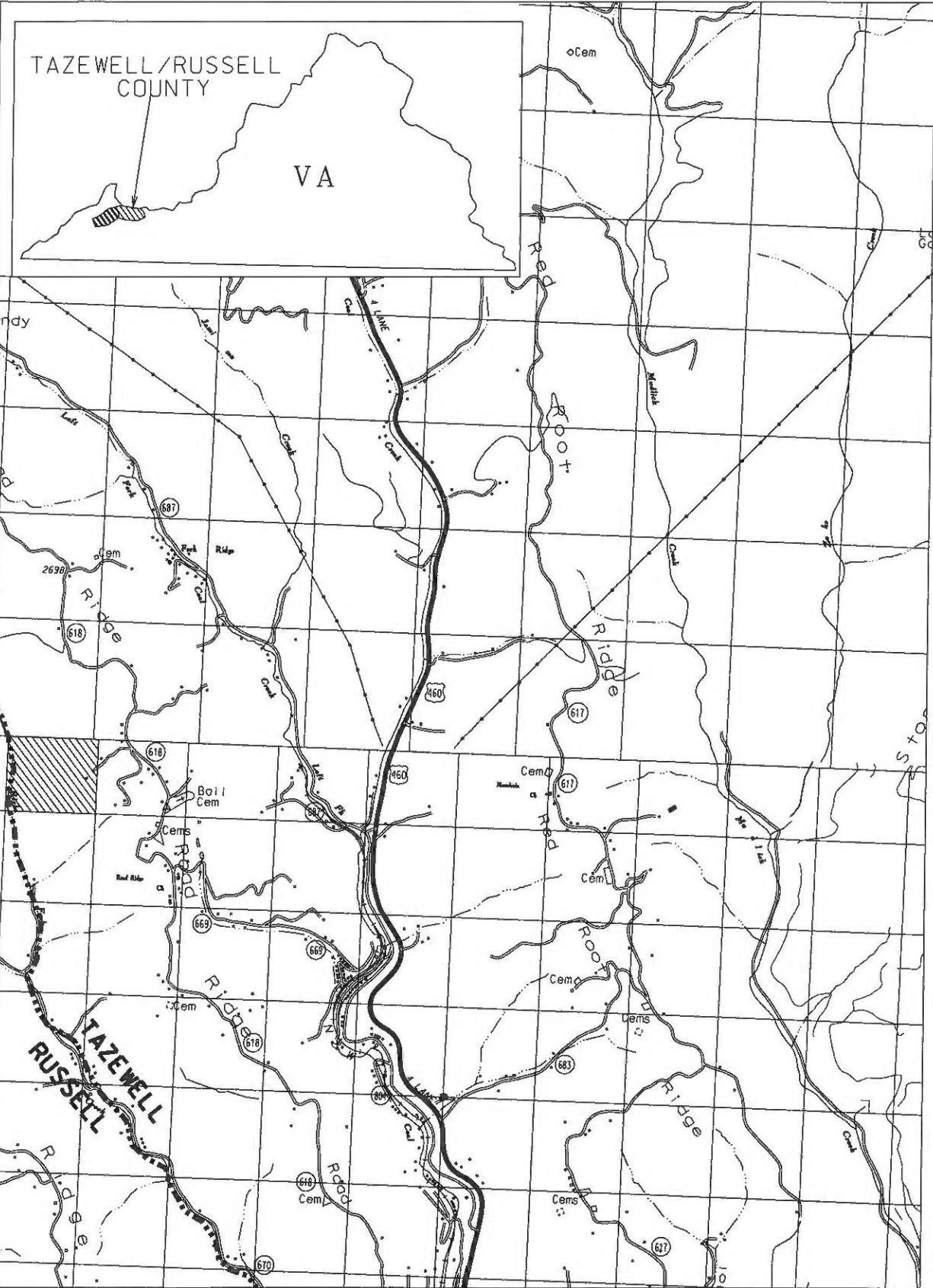
Email Updates

DATE & TIME	STATUS OF ITEM	LOCATION
March 23, 2015 , 10:22 am	Notice Left (Receptacle Blocked)	NEWPORT NEWS, VA 23602
We attempted to deliver your item at 10:22 am on March 23, 2015 in NEWPORT NEWS, VA 23602 and a notice was left because the mail receptacle was blocked.		
March 23, 2015 , 10:21 am	Notice Left	NEWPORT NEWS, VA 23602
March 23, 2015 , 10:21 am	Tendered to Military Agent	NEWPORT NEWS, VA 23602
March 23, 2015 , 6:01 am	Departed USPS Facility	NORFOLK, VA 23501
March 22, 2015 , 2:40 am	Arrived at USPS Facility	NORFOLK, VA 23501
March 20, 2015 , 2:44 am	Departed USPS Facility	CHARLESTON, WV 25350
March 19, 2015 , 11:40 pm	Arrived at USPS Facility	CHARLESTON, WV 25350

Track Another Package

Tracking (or receipt) number

Track It



127 128 129 130 131 132 133 134 135 136

EXHIBIT A1
UNIT AV127

VG0B -04-1214-1365-02