

BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant:	Range Resources-Pine Mountain, Inc.)	
)	
Relief Sought:	Establish Drilling Unit and)	
	Pooling of Well No. 900120)	
)	
Legal Description:	Big Sandy Fuel Corporation Tract)	Docket Number:
	12,627.34 acres, more or less)	VGOB-13-0716-4017-01
	Prater District)	
	Prater Quadrangle)	
	Buchanan County, Virginia)	
)	
	(See Exhibit A for Specific)	
	Description))	

APPLICATION

SECTION 1. PARTIES

1.1 Applicant herein is Range Resources-Pine Mountain, Inc. whose address is 406 West Main Street, P. O. Box 2136, Abingdon, Virginia 24212, and whose telephone number is (276) 628-9001. The attorney for Applicant is Timothy E. Scott, McKinnis & Scott, Attorneys at Law, having an address of 135 West Main Street, Suite 200, Kingsport, Tennessee, 37660, and whose telephone number is (423) 247-9376.

1.2 Applicant has the right to investigate, explore, prospect, drill for, and produce oil and/or gas underlying the drillsite tract depicted and set forth on Exhibit A attached hereto and made a part hereof. Exhibit A is a plat prepared by a licensed land surveyor or registered professional engineer showing the boundary and acreage of the Drilling Unit within which Applicant's well is proposed to be located (hereinafter referred to as the "Unit").

1.3 The names and last-known addresses of each person identified by Applicant as owning an interest of record in the oil and gas within the Unit are listed on Exhibit B, attached hereto and made a part hereof. Every individual or entity so identified as having an interest in the oil and gas in the Unit is being made a party to this application, whether known or unknown. Each of the individuals named in Exhibit B is being made a party if living; if any such individual is deceased, then the unknown heirs, devisees, executors, administrators, personal representatives, trustees and assignees, of any such deceased individual are made parties herein. Each of the entities listed in Exhibit B that is a corporation is being made a party if such entity continues to have legal existence, and if any such corporation is dissolved, then the unknown successors and assigns of such dissolved corporation are made parties herein. Each of the parties listed in Exhibit B that is an unincorporated association is being made a party if such entity continues to have legal existence, and if any such unincorporated association is dissolved or otherwise not in existence, then the unknown successors, trustees, and assigns of such unincorporated association are made parties herein.

SECTION 2. ALLEGATION OF FACTS

A. Pooling of Interests

2.1 Applicant hereby states that it is a “gas or oil owner” within the meaning of § 45.1-361.21 of the Code of Virginia, being the lessee of the oil and gas owner of the drillsite tract within the Unit. Applicant is the owner of the right to develop and produce oil and gas from all formations, from the surface to total depth drilled, underlying said tract of land, and to appropriate the oil and gas produced therefrom.

2.2 Applicant further states that there exists within the Unit (i) two or more separately owned tracts or (ii) separately owned interests in all or part of such Unit, within the meaning of § 45.1-361.21 A of the Code of Virginia.

2.3 Applicant further states that, as of the date of the filing of this application, it has been unable to procure a voluntary agreement from each oil and gas interest owners within the Unit, and thus is entitled to file this application to pool such interests. Those parties who have not entered into a voluntary agreement with Applicant are listed on Exhibit B-3 attached hereto and made a part hereof.

2.4 Applicant has proposed a plan of development and operation of the oil and gas formations underlying the Unit, such plan to be commenced by the drilling on the Unit of Applicant’s proposed well, designated as the 900120 Well, for the production of oil and gas from the Unit.

2.5 A well work permit for the 900120 Well has been or will be submitted to the Department of Mines, Minerals and Energy.

2.6 Applicant has exercised due diligence to locate each of the oil and gas interest owners named herein on Exhibit B-3 and has made or is making a bona fide effort to reach an agreement with all parties as to pooling their oil and gas interest for the development and operation of the well involved herein. Simultaneously with the filing of this application, Applicant has provided notice, by certified mail, return receipt requested, to each of the parties set forth on Exhibit B pursuant to the provisions of § 45.1-361.19 of the Code of Virginia, being all parties known to the Applicant having an interest in the oil and gas underlying the Unit. Any owners whose identities or locations are unknown at the time of the filing of this application are shown on Exhibit B. Where the identity or location of any person or entity is unknown, then Applicant is unable to provide said persons or entities with written notice or personal service of this application. Any unknown or unlocatable owners, if any, in the Subject Drilling Unit are listed in Exhibit E. The oil and gas interests of such persons or entities, whether known or unknown, should be pooled for the development and operation of the Unit, so as to safeguard, protect, and enforce the correlative rights of oil and gas owners having interests within the Unit, and to prevent waste and avoid the drilling of unnecessary wells, thus allowing the orderly development of the oil and gas resources within the Unit.

B. Costs and Production

2.7 Applicant proposes to drill at the location depicted on the plat attached hereto as Exhibit A to an approximate depth of 4,676 feet to test for oil and gas from all formations from

the base of the Lee, including but not limited to: Ravencloff, Maxon, Big Lime, Weir, Berea, Devonion Shale, and other associated formations know to the Nora Gas Field. Applicant estimates the cost for a well drilled to said depth to be \$551,133.00 if completed for production. Attached hereto and made a part hereof as Exhibit C is Applicant's Authority for Expenditure (AFE) which shows the estimated cost of drilling, completing, and equipping said well.

2.8 The estimated production over the life of the proposed well is 525 mmcf. Such figures regarding estimated production and the amount of any reserves for the proposed well are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose.

SECTION 3. LEGAL AUTHORITY

3.1 The relief sought by this application is authorized by Virginia Code Annotated §45.1-361.20 and § 45.1-361.21 *et seq.* of the Code of Virginia and § 4 VAC 25-160-70 *et seq.* of the Gas and Oil Board Regulations of the Commonwealth of Virginia.

SECTION 4. RELIEF SOUGHT

4.1 Applicant requests the Board to enter an order as follows:

- a. Authorizing the drilling and operation of Applicant's proposed 900120 Well, as depicted on Exhibit A;
- b. Establishing a drilling unit as depicted on Exhibit A pursuant to § 45.1-361.20 of the Code of Virginia. Pooling all the interests of every individual and entity owning an interest in oil and gas within the Unit, whether known or unknown, and their known and unknown heirs, devisees, executors, administrators, personal representatives, trustees, successors, and assigns, for the drilling, development, and production of oil and gas from the Unit;
- c. Designating Range Resources-Pine Mountain, Inc., Applicant herein, as the operator who will be authorized to drill, complete, and operate the well drilled in the Unit, and the right to market and sell oil and gas produced from the Unit and attributable to the interests pooled herein;
- d. Prescribing the conditions under which the parties listed on Exhibit B-3 shall have the right to elect: (i) to sell or lease his gas or oil ownership to said operator on such terms as the parties may agree, or if unable to agree, upon such terms as are set forth by the Board in its order; (ii) to become a working interest owner by participating in the risk and cost of the well; or (iii) to participate in the operation of the well as a nonparticipating operator on a carried basis;
- e. Providing that all reasonable costs and expenses of drilling, completing, equipping, operating, plugging and abandoning the well to be drilled within the Unit shall be borne, and all production therefrom shared, by all participating parties in the proportion which their working interest bears to the total acreage in the Unit;

f. Establishing a reasonable fee for the Applicant as operator for operating costs, including a reasonable supervision fee, which shall include routine maintenance of the well and all accounting necessary to pay all expenses, royalties, and amounts due working interest owners, which fee shall be borne by all parties who elect to participate as a working interest owner or as a carried interest owner; and

g. Granting such other relief as is merited by the evidence and is just and equitable, whether or not such relief has been specifically requested herein.

Dated this 19th day of December, 2014.

Range Resources-Pine Mountain, Inc.

By: 

Timothy E. Scott

McKINNIS & SCOTT

135 West Main Street, Suite 200

Kingsport, Tennessee 37660

(423)247-9376

Attorney for Applicant

VERIFICATION

The foregoing application to the best of my knowledge, information, and belief is true and correct.



Timothy E. Scott
McKINNIS & SCOTT
Attorneys at Law

[c:\msword2000\pmog\pooling.well no. 900120.application January 2014]

BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant: Range Resources-Pine Mountain, Inc.)
)
)
Relief Sought: Establish Drilling Unit and)
Pooling of Well No. 900120)
)
Location: See Exhibit A) Docket No.
Well Number: 900120) VGOB-13-0716-4017-01
)
)
)
Legal)
Description: Big Sandy Fuel Corporation Tract)
12,627.34 acres, more or less)
Prater District)
Prater Quadrangle)
Buchanan County, Virginia)

NOTICE OF HEARING

HEARING DATE: February 17, 2015
PLACE: Russell County Conference Center
Lebanon, Virginia
TIME: 9:00 a.m.

COMMONWEALTH OF VIRGINIA: To all unleased persons owning an interest in the oil and gas in and underlying the unit surrounding Well Number 900120 as described on Exhibit A to the application, which is attached to this Notice, in Buchanan County, Virginia (hereinafter "Subject Lands") and adjacent lands, and in particular to the following persons, their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote:

See attached Exhibit B.

NOTICE IS HEREBY GIVEN that the Applicant is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order establishing a drilling unit and pooling all the rights, interests, and estates of the persons listed in Exhibit B-3 pursuant to Virginia Code Ann. § 45.1-361.1 *et seq.* in regard to the drilling, development and production of oil and gas from the 900120 Unit Well, containing approximately 112.69 acres, located on the above-referenced tracts and situated approximately 3,600 feet Northwest of the intersection of Virginia State Route 603 and Rough Branch and approximately 7,060 feet Northeast of Upper Greenbriar School located in the Prater District, Prater Quadrangle, Buchanan County, Virginia. Applicant requests that the Board issue an order providing as follows:

- a) Establishing a drilling unit as depicted on Exhibit A pursuant to § 45.1-361.20 of the Code of Virginia. Pooling all the interests and estates of the persons named herein and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, for the drilling, development and production of oil and gas

from the subject drilling unit for the subject formations underlying and comprised of the Subject Lands;

- b) Establishing a procedure whereby each person named herein shall have the right to elect (1) to assign or lease his oil and gas interest in the subject drilling unit to the designated operator; (2) to enter into a voluntary agreement with the designated operator to share in the operation (including the sharing in all reasonable costs of the drilling of the well and development of the unit) at a rate of payment mutually agreed to by the person making the election hereunder and the designated operator herein; or (3) to share in the operation of the well as a nonparticipating operator on a carried basis after the proceeds allocable to such person's share equal the following:

In the case of a leased tract, 300 percent of the share of the costs are allocable to such person's interest; or

In the case of an unleased tract, 200 percent of the share of such costs allocable to such person's interest;

- c) Providing that any person named herein who does not make a timely written election under the terms of the Order to be entered herein shall be deemed to have leased his oil and gas interest in the subject drilling unit to the operator designated herein at a rate to be established by the Board;
- d) Designating Applicant, Range Resources-Pine Mountain, Inc., as Operator; providing that the operator shall have the right to drill, develop, produce, market, and sell oil and gas produced from the subject drilling unit; granting the operator the right to market and sell oil and gas produced from the subject drilling unit which is attributable to any conflicting claims and interests pooled herein; providing that the operator shall have an operator's lien on the oil and gas and estate and rights owned or claimed by the unleased persons named herein in the subject drilling unit; and granting the operator the right to drill at any legal or specially permitted location on the subject drilling unit;
- e) Making any necessary provision for the escrow of funds pursuant to § 45.1-361.22 of the Code of Virginia;
- f) Providing that the order to be entered herein shall expire two (2) years from the date of its issuance if operations for the development of the subject drilling unit have not commenced by said date; but further providing that if operations have commenced during said two year period, then said order shall remain in effect for so long as operations continue on the subject drilling unit;
- g) Providing that the conduct of operations on any tract in the subject drilling unit shall be deemed to be the conduct of operations on all tracts in the drilling unit; and providing that the production allocated to any tract in the pooled drilling unit shall be in the same proportion as the acreage of that tract bears to the total acreage in the drilling unit; and

- h) Granting such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at **9:00 a.m. on February 17, 2015**, at the Russell County Conference Center, Lebanon, Virginia and that notice will be published as required by the law and the rules of the Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information, contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia, 24266, (276) 415-9650 or the Applicant at the address shown below.

Dated this 19th day of December, 2014.

Range Resources-Pine Mountain, Inc.
406 West Main Street
Abingdon, Virginia 24210



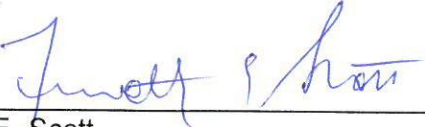
Timothy E. Scott

McKINNIS & SCOTT
Attorney for
Range Resources-Pine Mountain, Inc.
135 West Main Street, Suite 200
Kingsport, Tennessee 37660
(423)247-9376

CERTIFICATE OF SERVICE

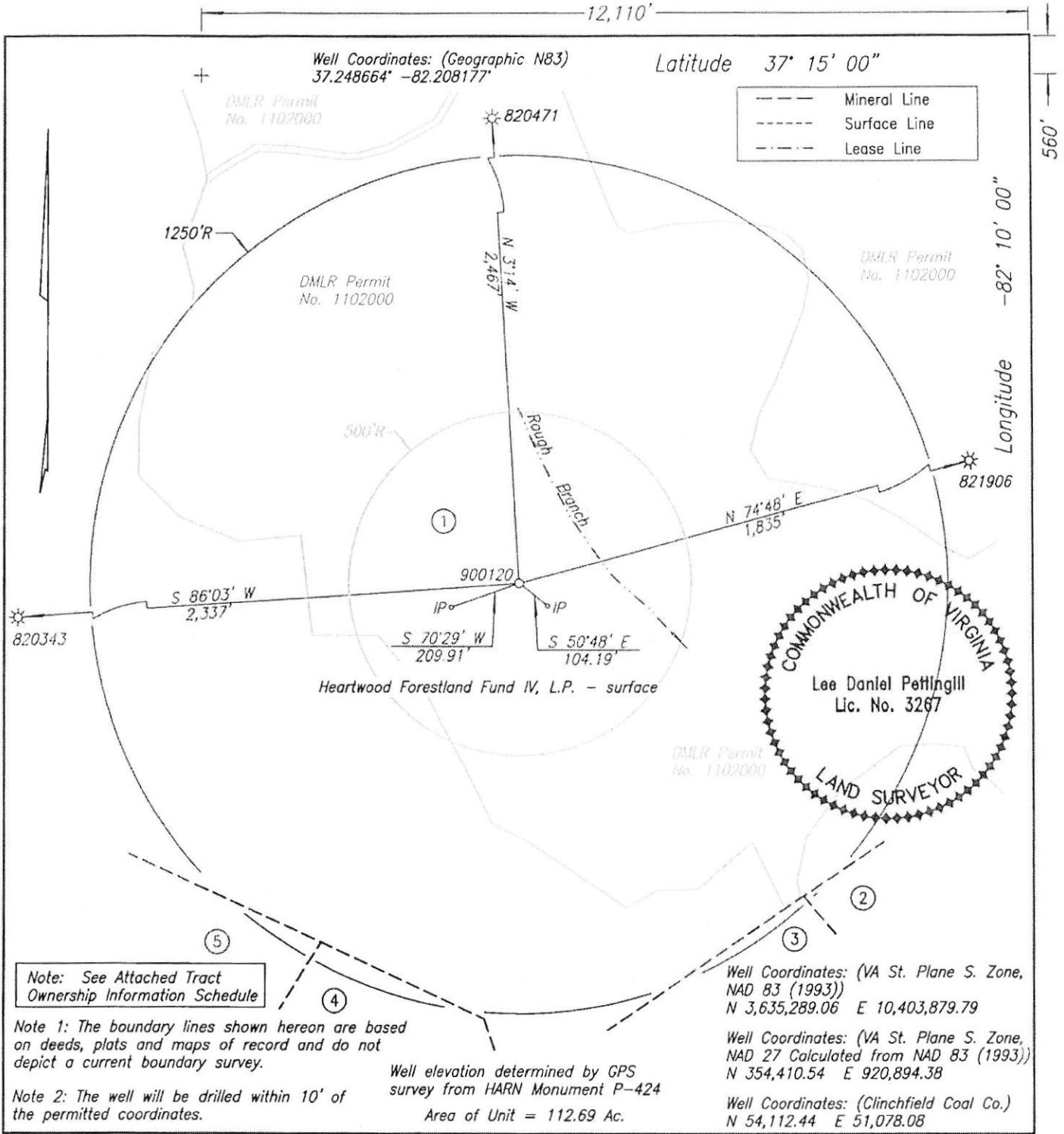
I, Timothy E. Scott, counsel for Range Resources-Pine Mountain, Inc. hereby certify that I have on this, the 19th day of December, 2014, caused the foregoing notice and application to be served upon the parties listed herein, at their address, by certified mail, return receipt requested.

Dated this 19th day of December, 2014.



Timothy E. Scott
McKINNIS & SCOTT
Attorneys at Law

[c:\msword2000\pmog\pooling.well no.900120.notice.personal]



COMPANY Range Resources-Pine Mountain, Inc. WELL NAME AND NUMBER 900120
 TRACT NO. Big Sandy Fuel Corp. ELEVATION 1,687.22' QUADRANGLE Prater
 COUNTY Buchanan DISTRICT Prater SCALE 1" = 400' DATE 12-16-2014
 This Plat is a new plat x; an updated plat ; or a final location plat

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown

[Signature]
 Licensed Professional Engineer or Licensed Land Surveyor

Exhibit A

900120 PLAT
TRACT OWNERSHIP INFORMATION SCHEDULE
12/16/2014

- 1 . Big Sandy Fuel Corp.
12,627.34 Acres
ACIN LLC - coal (except Splashdam seam)
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal (except Splashdam seam)
Dickenson - Russell Coal Company LLC - coal lessee
Penn Virginia Operating Company, LLC - coal (Splashdam seam only)
Wellmore Coal Company - coal lessee
Mullins Land & Mineral, Inc. - coal
Range Resources - Pine Mountain, Inc. - oil & gas
Gas 111.70 Ac. 99.12%

- 2 . Lease No.
Ronald Anthony & Tina Deel - oil & gas
2 Acres
Gas 0.03 Ac. 0.03%

- 3 . Lease No.
Walter & Janice Deel - oil & gas
30 Acres
Gas 0.26 Ac. 0.23%

- 4 . Lease No.
Michael & Susan R. Yates - oil & gas
5 Acres
Gas 0.47 Ac. 0.42%

- 5 . Lease No. 450271181A/B
Jimmy B. & Martha J. Kelly - oil & gas
10 Acres
Gas 0.23 Ac. 0.20%

Exhibit "B"
900120

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Gas Estate Only				
1	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax ID # - Minerals Only	Owner	99.12000000	111.70000000
2	Ronald Anthony & Tina Deel 1501 Knob Hill Road Haysi, VA 24256 Tax ID # - 19713	Unleased	0.03000000	0.03000000
3	Walter & Janice Deel 4094 Old Greenbriar Road Haysi, VA 24256 Tax ID # - 4806	Unleased	0.23000000	0.26000000
4	Michael & Susan Yates 2425 Old Springs Road Haysi, VA 24256 Tax ID # -18294	Unleased	0.42000000	0.47000000
5	Jimmy B & Martha J Kelly 2266 Old Springs Road Haysi, VA 24256 Tax ID # - 9128	Leased	0.20000000	0.23000000
TOTAL GAS ESTATE			100.00000000	112.69000000
Percentage of Unit Leased			99.32000000	
Percentage of Unit Unleased			0.68000000	
Acreage in Unit Leased			111.93000000	
Acreage in Unit Unleased			0.76000000	

**Exhibit "B-3" - Unleased Owners
900120**

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Gas Estate Only				
2	Ronald Anthony & Tina Deel 1501 Knob Hill Road Haysi, VA 24256 Tax ID # - 19713	Unleased	0.03000000	0.03000000
3	Walter & Janice Deel 4094 Old Greenbriar Road Haysi, VA 24256 Tax ID # - 4806	Unleased	0.23000000	0.26000000
4	Michael & Susan Yates 2425 Old Springs Road Haysi, VA 24256 Tax ID # -18294	Unleased	0.42000000	0.47000000
TOTAL GAS ESTATE			0.68000000	0.76000000

RANGE RESOURCES - PINE MOUNTAIN, INC
Authorization For Expenditure

AFE #		Property #		Version #	1
Well Name:	900120	Field:	Nora Extension	Completed By:	A. Mueller
Location:	Dickenson County, VA	Operator:	Range Res. - Pine Mountain, Inc	Date:	December 16, 2014
Expected Pay Zones:	Ravencleft, Big Lime, Weir, & Berea	Estimated Total Depth:	4,676 ft	AAPG Class:	Development
Proposed Work:	Drill, Complete and Place into Production	Participant(s):		W.I.	Amount
		Range Resources - Pine Mountain, Inc		100.0000%	\$551,133

Gen	Sub	Description	Casing Point	Completion	Total Cost
	200	021 Leasehold Costs	\$7,700	\$0	\$7,700
	225	005 Permit / Title Opinion / Survey / Insurance	\$11,650	\$0	\$11,650
	225	010 Building Location	\$34,500	\$0	\$34,500
	225	013 Roads / Stone / Culverts	\$20,500	\$0	\$20,500
	225	014 Surface Damages	\$0	\$0	\$0
	225	016 Drilling - Footage	\$94,536	\$0	\$94,536
	225	017 Drilling - Mobilization	\$0	\$0	\$0
	225	018 Drilling - Dayrate	\$0	\$0	\$0
	225	020 Mud & Chemicals (Drilling)	\$0	\$0	\$0
	225	022 Fuel	\$0	\$0	\$0
I	225	025 Cement Surface casing	\$7,100	\$0	\$7,100
N	225	026 Cement Intermediate casing	\$14,700	\$0	\$14,700
T	225	034 Open Hole Logging & Testing	\$5,611	\$0	\$5,611
A	225	035 Trucking / Dozer (Drilling)	\$3,000	\$0	\$3,000
N	225	040 Rental Tools & Equipment (Drilling)	\$600	\$0	\$600
G	225	042 Drilling - Bits	\$0	\$0	\$0
I	225	045 Technical Supervision (Drilling)	\$6,000	\$0	\$6,000
B	225	050 Fresh Water Hauling (Drilling)	\$0	\$0	\$0
L	225	055 Overhead Rate	\$0	\$0	\$0
E	225	060 Misc. & Contingencies	\$7,052	\$0	\$7,052
S	235	013 Location Rds/Stone/Culverts	\$0	\$3,500	\$3,500
	235	070 Trucking / Dozer (Completion)	\$0	\$8,500	\$8,500
	235	085 Technical Supervision (Completion)	\$0	\$3,000	\$3,000
	235	090 Cased Hole Logging / Perforating	\$0	\$22,500	\$22,500
	235	095 Stimulation / Fracturing	\$0	\$100,000	\$100,000
	235	105 Reclamation & Damages	\$0	\$12,000	\$12,000
	235	110 Haul Pit Water / Disposal	\$0	\$2,000	\$2,000
	235	125 Cement Production Casing	\$0	\$13,700	\$13,700
	235	130 Rental Tools & Equipment (Completion)	\$0	\$19,500	\$19,500
	235	135 Fresh Water Hauling (Completion)	\$0	\$4,000	\$4,000
	235	175 Misc. & Contingencies	\$0	\$9,001	\$9,001
	235	215 Completion Rig	\$0	\$12,000	\$12,000
	235	220 Roustabout Labor	\$0	\$10,000	\$10,000
		TOTAL INTANGIBLES	\$212,949	\$219,701	\$432,650

Code	Code	Description	Casing Point	Completion	Total Cost	
T	220	040 13 3/8" Conductor	44 Ft	\$1,133	\$0	\$1,133
A	220	050 9-5/8" 26 lb/ft LS Surface Csg	360 Ft	\$5,306	\$0	\$5,306
N	220	060 7" 19 lb/ft LS Intermediate Csg	2134 Ft	\$22,714	\$0	\$22,714
G	230	015 4 1/2" 9.5 lb/ft M-65 Production Csg	4,591 Ft	\$0	\$37,348	\$37,348
I	230	015 4 1/2" 10.5 lb/ft M-65 Production Csg	0 Ft	\$0	\$0	\$0
B	230	020 2-3/8" * 4.7 lb/ft J55 Brd Production Tubing	4,576 Ft	\$0	\$16,281	\$16,281
L	230	025 Wellhead Equipment / Fittings	\$0	\$1,000	\$1,000	\$1,000
E	230	030 Tank Battery	\$0	\$6,100	\$6,100	\$6,100
S	230	035 Separator / Heater / Treater	\$0	\$0	\$0	\$0
	230	040 Gas Lift Equipment	\$0	\$4,100	\$4,100	\$4,100
	230	045 Rods / Stuffing Box	\$0	\$0	\$0	\$0
	230	050 Downhole Pump	\$0	\$0	\$0	\$0
	230	055 Pumping Unit / Motor	\$0	\$0	\$0	\$0
	230	056 SS EQT-Packer,PF,FC,Nip	\$0	\$0	\$0	\$0
	230	060 Valves & Fittings	\$0	\$11,000	\$11,000	\$11,000
	230	065 Flow Line labor/material	\$0	\$13,500	\$13,500	\$13,500
	230	070 Sales line labor/mat/row	\$0	\$0	\$0	\$0
		TOTAL TANGIBLES	\$29,154	\$89,329	\$118,483	

GRAND TOTAL WELL COST			\$242,103	\$309,030	\$551,133
153	115	Plugging & Abandonment	\$20,000		
Range Resources - Pine Mountain, Inc			Production Costs :	\$551,133	Dry Hole Costs :
					\$262,103

Range Resources - Pine Mountain, Inc Approvals

Operations Ta Lal Date 12/17/14 Geology Shirley Date 12/17/14
 Engineering Al Mueller Date 12/17/14 Land Phil Gibson Date 12-17-14

Management Approval **Range Resources - Pine Mountain, Inc**
 Approved by: _____ Title _____ Date _____

Management Approval **Range Resources - Appalachia L.L.C.**
 Approved by: _____ Title _____ Date _____

THIS IS AN ESTIMATE OF PROJECTED WELL DRILLING, COMPLETION, EQUIPMENT AND PIPELINE COSTS. THESE ESTIMATES ARE PROJECTIONS ONLY AND ACTUAL BILLED COSTS MAY VARY FROM WELL TO WELL DEPENDING UPON ACTUAL FINAL DEPTH AND OTHER FACTORS INCLUDING, BUT NOT LIMITED TO, SEASONAL MATERIAL COSTS, WEATHER CONDITIONS, AND UNFORESEEN RIGHT-OF-WAY PROBLEMS.

Exhibit C

BEFORE THE VIRGINIA GAS AND OIL BOARD

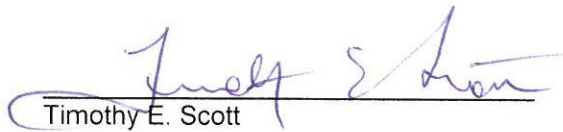
Applicant:	Range Resources-Pine Mountain, Inc.)	
)	
Relief Sought:	Well No. 900120)	Docket No.
	Pooling)	VGOB-13-0716-4017-01
)	
)	

AFFIDAVIT OF MAILING
(CERTIFICATE OF SERVICE)


STATE OF TENNESSEE)
)
 COUNTY OF SULLIVAN)

Timothy E. Scott, of lawful age, being duly sworn, upon oath, deposes and says:

- (1) He is a partner with MCKINNIS & SCOTT, Agent for Range Resources-Pine Mountain, Inc. and makes this affidavit on behalf of Range Resources-Pine Mountain, Inc.
- (2) Based upon information and belief, the names and last-known addresses where such addresses are known, of the parties owning an interest in the oil and gas in this cause are set forth and attached hereto.
- (3) On the 7th day of January, 2015, true and correct copies of the Application and the Notice of Hearing with Exhibits thereto in this matter were placed in the United States mail in Kingsport, Tennessee, certified mail, return receipt requested, postage prepaid, duly addressed to the unleased parties at their respective addresses as set forth in the attached Exhibit B which is hereby made a part of this Affidavit.
- (4) Notice of this cause has therefore been served by mail pursuant to the applicable statutes and rules of the Board.


 Timothy E. Scott

SUBSCRIBED AND SWORN TO before me this 9th day of February, 2015.


 Notary Public

My commission expires: 7-18-2017



[f:\msword:\pinemountaino&g\Pooling well no. 900120.affidavit.mailing]

CERTIFICATE OF PUBLICATION

NOTICE OF HEARING BEFORE THE DEPARTMENT OF MINES, MINERALS & ENERGY, DIVISION OF GAS AND OIL
Docket Number VGOB-13-0716-4017-01
Well No. 900120

To: All persons, their known and unknown heirs, executors, administrators, devisees, assigns and successors, owning an interest in the gas and oil underlying the Big Sandy Fuel Corporation 12,627.34-acre Tract and adjacent tracts situated approximately 3,600 feet Northwest of the intersection of Virginia State Route 603 and Rough Branch and approximately 7,060 feet Northeast of Upper Greenbriar School in the Prater District, Prater Quadrangle, Buchanan County, Virginia.

NOTICE IS HEREBY GIVEN that Range Resources-Pine Mountain, Inc., 406 West Main Street, P. O. Box 2136, Abingdon, Virginia 24212, is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order establishing a drilling unit and pooling all the rights, interests, and estates pursuant to Va. Code Ann. § 45.1-361.1 *et seq.* in regard to the drilling, development, and production of oil and gas from drilling Unit Well No. 900120, containing approximately 112.69 acres, located on the above-referenced tracts.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 9:00 a.m. on February 17, 2015, at the Russell County Conference Center, Highland Drive, Lebanon, Virginia.

All interested persons may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information, contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia 24266, (276) 415-9650 or the Applicant at the address shown above.

State of West Virginia,

To-wit:-

County of Mercer,

I, Teresa Evans of the Bluefield Daily Telegraph, a daily newspaper published in the City of Bluefield, Mercer County, West Virginia, do certify that the notice attached hereto under the caption;

was published in the said Bluefield Daily Telegraph

1 (One) Time(s)

on the following day(s), namely January 20th

in the year 2015.

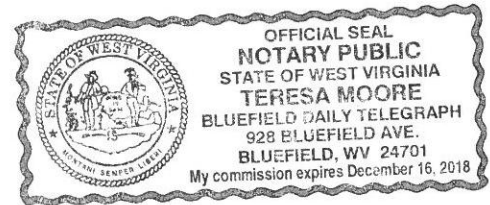
Publication Fee: \$46.80

Teresa Evans

Subscribed and sworn to before me this 20th day of January 2015.

My Commission expires Dec 16 2018.

Jenna Moon



36 1140

14604 1x8
Page Number 16.

Tracking Sheet

Exhibit "B"
900120

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Gas Estate Only				
1	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax ID # - Minerals Only	Owner	99.12000000	111.70000000
2	Ronald Anthony & Tina Deel 1501 Knob Hill Road Haysi, VA 24256 Tax ID # - 19713	Unleased	0.03000000	0.03000000
		<i>70133020000159223556 1/15/15</i>		
3	Walter & Janice Deel 4094 Old Greenbriar Road Haysi, VA 24256 Tax ID # - 4806	Unleased	0.23000000	0.26000000
		<i>70133020000159223549 1/15/15</i>		
4	Michael & Susan Yates 2425 Old Springs Road Haysi, VA 24256 Tax ID # - 18294	Unleased	0.42000000	0.47000000
		<i>70133020000159223525 1/9/15</i>		
5	Jimmy B & Martha J Kelly 2266 Old Springs Road Haysi, VA 24256 Tax ID # - 9128	Leased	0.20000000	0.23000000
		<i>70133020000159223532 1/10/15</i>		
TOTAL GAS ESTATE			100.00000000	112.69000000
Percentage of Unit Leased			99.32000000	
Percentage of Unit Unleased			0.68000000	
Acreage in Unit Leased			111.93000000	
Acreage in Unit Unleased			0.76000000	

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
Michael Yates Addressee
B. Received by (Printed Name) C. Date of Delivery
1-9-15
D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Michael & Susan Yates
2425 Old Springs Road
Haysi, VA 24256**

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.
4. Restricted Delivery? (Extra Fee) Yes

7013 3020 0001 5922 3525

Article Number (Transfer from service label)

US Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
Janice F. Deel Addressee
B. Received by (Printed Name) C. Date of Delivery
1-15-15
D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

1. Article Addressed to:

**Ronald Anthony & Tina Deel
1501 Knob Hill Road
Haysi, VA 24256**

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.
4. Restricted Delivery? (Extra Fee) Yes

7013 3020 0001 5922 3556

Article Number (Transfer from service label)

US Form 3811, February 2004

Domestic Return Receipt

102595-02-M-15

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Jimmy B. & Martha J. Kelly
2266 Old Springs Road
Haysi, VA 24256**

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.
4. Restricted Delivery? (Extra Fee) Yes

7013 3020 0001 5922 3532

Article Number (Transfer from service label)

US Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
Martha J. Kelly Addressee
B. Received by (Printed Name) C. Date of Delivery
1-10-15
D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Walter & Janice Deel
4094 Old Greenbriar Road
Haysi, VA 24256**

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.
4. Restricted Delivery? (Extra Fee) Yes

7013 3020 0001 5922 3532

Article Number (Transfer from service label)

US Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
Janice F. Deel Addressee
B. Received by (Printed Name) C. Date of Delivery
1-15-15
D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Walter & Janice Deel
4094 Old Greenbriar Road
Haysi, VA 24256**

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.
4. Restricted Delivery? (Extra Fee) Yes

7013 3020 0001 5922 3549

Article Number (Transfer from service label)

US Form 3811, February 2004

Domestic Return Receipt

102595-02-M-15