

**BEFORE THE VIRGINIA GAS AND OIL BOARD**

**PETITIONER:** EQT Production Company

**DIVISION OF GAS AND OIL**

**DOCKET NO:** VGOB 07-1218-2101-01

**RELIEF SOUGHT: (1) DISBURSEMENT FROM  
ESCROW REGARDING TRACT(S) 2, 3, 4, 5, 6  
(2) AND AUTHORIZATION FOR DIRECT  
PAYMENT OF ROYALTIES**

**HEARING DATE:** May 20, 2014

**DRILLING UNIT:** VC-537244

**DICKENSON COUNTY, VIRGINIA**

**PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS**

**1. Petitioner and its counsel**

Petitioner is EQT Production Company, 225 North Shore Drive, Pittsburgh, PA 15212, (412)553-5700. Petitioner's counsel is James Kaiser, Wilhoit and Kaiser Law Firm, 220 Broad Street, Suite 210, Kingsport, TN 37660 .

**2. Relief Sought**

Petition for the disbursement of funds and authorization for direct payment on behalf of all known owners as to Tracts 2, 3, 4, 5 and 6 for Well VC-537244, VGOB 07/12/18-2101.

**3. Legal Authority**

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

**4. Type of Well(s)**

Coalbed Methane

**5. Factual basis for relief requested**

Range Resources-Pine Mountain was a conflicting claimant with regards to Tracts 2, 3, 4, 5 and 6 in well VC-537244 as stated in VGOB 07/12/18-2101. To resolve this conflict, a letter dated March 21, 2014 and signed by Phil Horn, Land Manager, is attached hereto.

**6. Attestation**

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

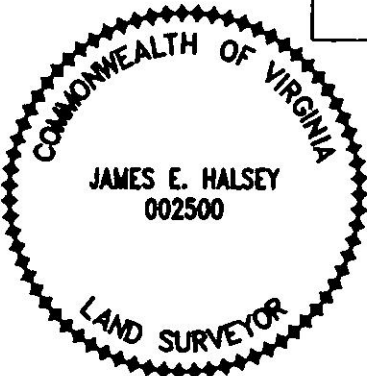
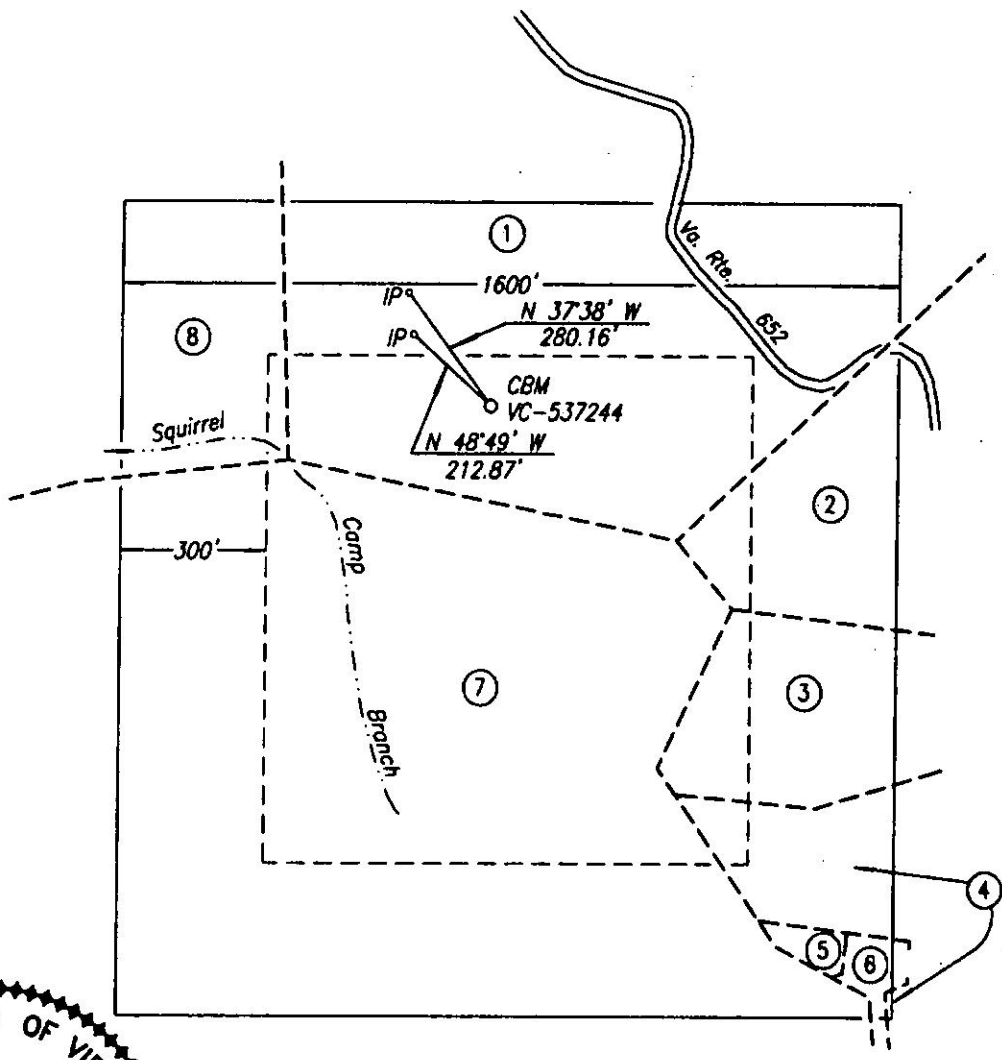
Well Coordinates: (Geographic N27)  
37.133187° -82.340034°

Latitude 37° 10' 00"

1,940'

Longitude 82° 20' 00"

12,200'



Well elevation determined by GPS survey from Mon. Hatchet

Area of Unit = 58.77 Ac.

Well Coordinates: (VA St. Plane S. Zone, Calculated from CCC coordinates)  
N 313,975 E 880,877

Well Coordinates: (Clinchfield Coal Co.)  
N 12,101.69 E 12,660.09

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-537244  
 TRACT NO. Lease No. 241494L ELEVATION 1,926.52' QUADRANGLE Haysi  
 COUNTY Dickenson DISTRICT Fvinton SCALE 1" = 400' DATE 10-15-2007

This Plat is a new plat x; an updated plat     ; or a final location plat     

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

James E. Halsey  
 Licensed Professional Engineer or Licensed Land Surveyor

**VC-537244 PLAT**  
**TRACT OWNERSHIP INFORMATION SCHEDULE**  
10/15/2007

- 1 . Lease No. 241494L  
89.00 Acres  
Freddie Mullins - 5/8 int. - surface, coal, oil, gas & CBM  
Carol Buchanan - 3/8 int. - surface, coal, oil, gas & CBM  
Gas 15.62 Ac. 26.58%
  
- 2 . Lease No. 906889 / TC-184  
W. L. Counts  
154.71 Acres  
ACIN, LLC - coal  
Alpha Land and Reserves, LLC - coal lessee  
WBRD, LLC - coal  
Dickenson-Russell Coal Company, LLC - coal lessee  
Pine Mountain Oil & Gas, Inc. - (CBM)  
Lease No. 906859L  
Ronnie S. Rasnick, et ux - oil & gas (CBM)  
P/O 25 Acres  
Gas 3.51 Ac. 5.97%
  
- 3 . Lease No. 906889 / TC-184  
W. L. Counts  
154.71 Acres  
ACIN, LLC - coal  
Alpha Land and Reserves, LLC - coal lessee  
WBRD, LLC - coal  
Dickenson-Russell Coal Company, LLC - coal lessee  
Pine Mountain Oil & Gas, Inc. - (CBM)  
Unleased  
Hulah Lloyd Bently Revocable Trust / Joan Greever  
Revocable Trust of 2003 - oil & gas (CBM)  
7 Acres  
Gas 3.50 Ac. 5.96%
  
- 4 . Lease No. 906889 / TC-184  
W. L. Counts  
154.71 Acres  
ACIN, LLC - coal  
Alpha Land and Reserves, LLC - coal lessee  
WBRD, LLC - coal  
Dickenson-Russell Coal Company, LLC - coal lessee  
Pine Mountain Oil & Gas, Inc. - (CBM)  
Lease No. 906859L  
Ronnie S. Rasnick, et ux - oil & gas  
6 Acres  
Gas 2.10 Ac. 3.57%
  
- 5 . Lease No. 906889 / TC-184  
W. L. Counts  
154.71 Acres  
ACIN, LLC - coal  
Alpha Land and Reserves, LLC - coal lessee  
WBRD, LLC - coal  
Dickenson-Russell Coal Company, LLC - coal lessee  
Pine Mountain Oil & Gas, Inc. - (CBM)  
Unleased  
Joseph E. Stanley, et ux - oil & gas  
1 Acre  
Gas 0.25 Ac. 0.43%

- 6 . Lease No. 906889 / TC-184  
W. L. Counts  
154.71 Acres  
ACIN, LLC - coal  
Alpha Land and Reserves, LLC - coal lessee  
WBRD, LLC - coal  
Dickenson-Russell Coal Company, LLC - coal lessee  
Pine Mountain Oil & Gas, Inc. - (CBM)  
Unleased  
Arrington Cemetery - oil & gas (CBM)  
? Acres  
Gas 0.29 Ac. 0.49%
  
- 7 . Lease No. 906889 / T-1  
Ayers & Aston  
205.14 Acres  
Heartwood Forestland Fund IV, L.P. - surface  
ACIN, LLC - coal  
Alpha Land and Reserves, LLC - coal lessee  
WBRD, LLC - coal  
Dickenson-Russell Coal Company, LLC - coal lessee  
Pine Mountain Oil & Gas, Inc. - oil, gas & CBM  
Gas 29.47 Ac. 50.14%
  
- 8 . Lease No. 906889 / T-286  
Solomon Fleming  
104.2 Acres  
Heartwood Forestland Fund IV, L.P. - surface  
ACIN, LLC - coal  
Alpha Land and Reserves, LLC - coal lessee  
WBRD, LLC - coal  
Dickenson-Russell Coal Company, LLC - coal lessee  
Pine Mountain Oil & Gas, Inc. - oil, gas & CBM  
Gas 4.03 Ac. 6.86%

VC-537244 PLAT  
TRACT OWNERSHIP INFORMATION SCHEDULE  
11/5/2007

1. Lease No. 241494L  
89.00 Acres  
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Carol Buchanan - 3/8 int. - surface, coal, oil, gas & CBM  
Gas 15.62 Ac. 26.58%
  
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Pine Mountain Oil & Gas, Inc. - (CBM)  
Lease No. 906859L  
Ronnie S. Rasnick, et ux - oil & gas (CBM)  
P/O 25 Acres  
Gas 3.51 Ac. 5.97%
  
3. Lease No. 906889 / TC-184  
W. L. Counts  
154.71 Acres  
ACIN, LLC - coal  
Alpha Land and Reserves, LLC - coal lessee  
WBRD, LLC - coal  
Dickenson-Russell Coal Company, LLC - coal lessee  
Pine Mountain Oil & Gas, Inc. - (CBM)  
Lease No 907169  
Hulah Lloyd Bently Revocable Trust / Joan Greever  
Revocable Trust of 2003 - oil & gas (CBM)  
7 Acres  
Gas 3.50 Ac. 5.96%
  
4. Lease No. 906889 / TC-184  
W. L. Counts  
154.71 Acres  
ACIN, LLC - coal  
Alpha Land and Reserves, LLC - coal lessee  
WBRD, LLC - coal  
Dickenson-Russell Coal Company, LLC - coal lessee  
Pine Mountain Oil & Gas, Inc. - (CBM)  
Lease No. 906942  
Ronnie S. Rasnick, et ux - oil & gas  
6 Acres  
Gas 2.10 Ac. 3.57%
  
5. Lease No. 906889 / TC-184  
W. L. Counts  
154.71 Acres  
ACIN, LLC - coal  
Alpha Land and Reserves, LLC - coal lessee  
WBRD, LLC - coal  
Dickenson-Russell Coal Company, LLC - coal lessee  
Pine Mountain Oil & Gas, Inc. - (CBM)  
Leased  
Joseph E. Stanley, et ux - oil & gas  
1 Acre  
Gas 0.25 Ac. 0.43%

- 6 . Lease No. 906889 / TC-184  
W. L. Counts  
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Alpha Land and Reserves, LLC - coal lessee  
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Dickenson-Russell Coal Company, LLC - coal lessee  
Pine Mountain Oil & Gas, Inc. - (CBM)  
Unleased  
Arrington Cemetery - oil & gas (CBM)  
? Acres  
Gas 0.29 Ac. 0.49%
  
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Alpha Land and Reserves, LLC - coal lessee  
WBRD, LLC - coal  
Dickenson-Russell Coal Company, LLC - coal lessee  
Pine Mountain Oil & Gas, Inc. - oil, gas & CBM  
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- 8 . Lease No. 906889 / T-286  
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Heartwood Forestland Fund IV, L.P. - surface  
ACIN, LLC - coal  
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WBRD, LLC - coal  
Dickenson-Russell Coal Company, LLC - coal lessee  
Pine Mountain Oil & Gas, Inc. - oil, gas & CBM  
Gas 4.03 Ac. 6.86%



**EXHIBIT "B"**  
**VC-537244**  
**VGOB 07/12/18-2101**  
 Revised 8/6/2014

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>	<u>NET REVENUE INTEREST</u>
<b><u>Gas Estate Only</u></b>					
1 TAX ID 9706	Freddie Mullins & Karen Mullins, h/w Rt. 2 Box 188 Clintwood, VA 24228	Leased 241494	16.612500%	9.7625	0.02076563
	Carol P. Buchanan, widow PO Box 1006 Wise, VA 24293	Leased 241494	9.967500%	5.8575	0.01245937
	EQT Production				0.23257500
<b>Tract 1 Total</b>			26.580000%	15.6200	0.26580000
2 TAX I.D. # 10402, 10404	Ronnie S. Rasnick & Shenia Glynn Rasnick 2069 Nealy Ridge Road Clinchco, VA 24226	Leased 906859	5.970000%	3.5100	0.00746250
	EQT Production				0.05223750
<b>Tract 2 Total</b>			5.970000%	3.5100	0.05970000
3 TAX I.D. # Minerals Only	John Greever Revocable Trust of 2003 *** 4540 8th Avenue NE Unit 1501 Seattle, WA 98105-1700	Leased 907169	5.960000%	3.5000	0.00745000
	EQT Production				0.05215000
<b>Tract 3 Total</b>			5.960000%	3.5000	0.05960000
4 TAX I.D. # 3621	Ronnie S. Rasnick & Shenia Glynn Rasnick, h/w 2069 Nealy Ridge Road Clinchco, VA 24226	Leased 906942	3.570000%	2.1000	0.00446250
	EQT Production				0.03123750
<b>Tract 4 Total</b>			3.570000%	2.1000	0.03570000
5 TAX I.D. # 21531	Joseph E. Stanley & Amelia M. Stanley, h/w 1891 Nealy Ridge Road Clinchco, VA 24226	Leased	0.430000%	0.2500	0.00053750
	EQT Production				0.00376250
<b>Tract 5 Totals</b>			0.430000%	0.2500	0.00430000

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<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>	<u>NET REVENUE INTEREST</u>
6 Minerals Only	Arrington Cemetary Trustees c/o Jerome Dean St. Claire 145 Steep Valley Drive Clinchco, VA 24226	Unleased	0.490000%	0.2900	0.00061250
	EQT Production				0.00428750
<b>Tract 6 Totals</b>			0.490000%	0.2900	0.00490000
7 TAX I.D. # 20610	Range Resources-Pine Mountain, Inc* Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Leased 906889 T-1	50.140000%	29.4700	0.06267500
	EQT Production				0.43872500
<b>Tract 7 Totals</b>			50.140000%	29.4700	0.50140000
8 TAX I.D. # 20466	Range Resources-Pine Mountain, Inc* Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Leased 906889 T-286	6.860000%	4.0300	0.00857500
	EQT Production				0.06002500
<b>Tract 8 Totals</b>			6.860000%	4.0300	0.06860000
<b>TOTAL GAS ESTATE</b>			<b>100.000000%</b>	<b>58.7700</b>	<b>1.00000000</b>

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<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>	<u>NET REVENUE INTEREST</u>
<b><u>Coal Estate Only</u></b>					
1 TAX ID #9706	Freddie Mullins & Karen Mullins, h/w Rt. 2 Box 188 Clintwood, VA 24228	Leased 241494	16.612500%	9.7625	0.02076563
	Carol P. Buchanan, widow PO Box 1006 Wise, VA 24293	Leased 241494	9.967500%	5.8575	0.01245937
	EQT Production				0.23257500
<b>Tract 1 Total</b>			<b>26.580000%</b>	<b>15.6200</b>	<b>0.26580000</b>
2 TAX I.D. #20421	Range Resources-Pine Mountain, Inc* Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Leased 906889 TC-184	5.970000%	3.5100	0.00746250
	EQT Production				0.05223750
<b>Tract 2 Total</b>			<b>5.970000%</b>	<b>3.5100</b>	<b>0.05970000</b>
3 TAX I.D. #20421	Range Resources-Pine Mountain, Inc* Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Leased 906889 TC-184	5.960000%	3.5000	0.00745000
	EQT Production				0.05215000
<b>Tract 3 Totals</b>			<b>5.960000%</b>	<b>3.5000</b>	<b>0.05960000</b>
4 TAX I.D. #20421	Range Resources-Pine Mountain, Inc* Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Leased 906889 TC-184	3.570000%	2.1000	0.00446250
	EQT Production				0.03123750
<b>Tract 4 Totals</b>			<b>3.570000%</b>	<b>2.1000</b>	<b>0.03570000</b>
5 TAX I.D. #20421	Range Resources-Pine Mountain, Inc* Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Leased 906889 TC-184	0.430000%	0.2500	0.00053750
	EQT Production				0.00376250
<b>Tract 5 Totals</b>			<b>0.430000%</b>	<b>0.2500</b>	<b>0.00430000</b>

**EXHIBIT "B"**  
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**VGOB 07/12/18-2101**  
 Revised 8/6/2014

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>	<u>NET REVENUE INTEREST</u>
6 TAX I.D. #20421	Range Resources-Pine Mountain, Inc* Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Leased 906889 TC-184	0.490000%	0.2900	0.00061250
	EQT Production				0.00428750
<b>Tract 6 Totals</b>			<b>0.490000%</b>	<b>0.2900</b>	<b>0.00490000</b>
7 TAX I.D. #20610	Range Resources-Pine Mountain, Inc* Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Leased 906889 T-1	50.140000%	29.4700	0.06267500
	EQT Production				0.43872500
<b>Tract 7 Totals</b>			<b>50.140000%</b>	<b>29.4700</b>	<b>0.50140000</b>
8 TAX I.D. #20466	Range Resources-Pine Mountain, Inc* Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Leased 906889 T-286	6.860000%	4.0300	0.00857500
	EQT Production				0.06002500
<b>Tract 8 Totals</b>			<b>6.860000%</b>	<b>4.0300</b>	<b>0.06860000</b>
<b>TOTAL COAL ESTATE</b>			<b>100.000000%</b>	<b>58.7700</b>	<b>1.00000000</b>

\*Formerly:  
 Pine Mountain Oil & Gas, Inc.  
 Attn: Richard Brillhart  
 PO Box 2136  
 Abingdon, VA 24212

\*\*\* See deed dated 11/15/2012 wherein all interest is to be paid to John Greever Revocable Trust and confirmation e-mail dted 2/27/2014

Formerly:  
 John Greever Revocable Trust \*\*\*  
 of 2003, John Greever, Trustee  
 P.O. Box 413  
 Orcas, WA 98280

Hulah Lloyd Bentley Revocable  
 Trust, Hulah Lloyd Bentley, Trustee  
 13840 North Desert Harbor Drive  
 Apt. # 131  
 Peoria, AZ 85381-3501

**EXHIBIT "E"**  
**VC-537244**

Revised 8/6/2014

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
		<u>N/A</u>		

**EXHIBIT "E"**  
**VC-537244**

Revised 8/6/2014

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
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**EXHIBIT "EE"**  
**VC-537244**  
**VGOB 07/12/18-2101**  
Revised 8/6/2014

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
2 TAX I.D. # 10402, 10404	Ronnie S. Rasnick & Shenia Glynn Rasnick 2069 Nealy Ridge Road Clinchco, VA 24226	Leased 906859	5.970000%	3.5100
<b>Tract 2 Total</b>			5.970000%	3.5100
3 TAX I.D. # Minerals Only	John Greever Revocable Trust of 2003 *** 4540 8th Avenue NE Unit 1501 Seattle, WA 98105-1700	Leased 907169	5.960000%	3.5000
<b>Tract 3 Total</b>			5.960000%	3.5000
4 TAX I.D. # 3621	Ronnie S. Rasnick & Shenia Glynn Rasnick, h/w 2069 Nealy Ridge Road Clinchco, VA 24226	Leased 906942	3.570000%	2.1000
<b>Tract 4 Total</b>			3.570000%	2.1000
5 TAX I.D. # 21531	Joseph E. Stanley & Amelia M. Stanley, h/w 1891 Nealy Ridge Road Clinchco, VA 24226	Leased	0.430000%	0.2500
<b>Tract 5 Totals</b>			0.430000%	0.2500
6 Minerals Only	Arrington Cemetery Trustees c/o Jerome Dean St. Claire 145 Steep Valley Drive Clinchco, VA 24226	Unleased	0.490000%	0.2900
<b>Tract 6 Totals</b>			0.490000%	0.2900
<b>Total Disbursement -01</b>			16.420000%	9.6500

\*\*\* See deed dated 11/15/2012 wherein all interest is to be paid to John Greever Revocable Trust and confirmation e-mail dtd 2/27/2014

Formerly:

John Greever Revocable Trust \*\*\*  
of 2003, John Greever, Trustee  
P.O. Box 413  
Orcas, WA 98280

Hulah Lloyd Bentley Revocable  
Trust, Hulah Lloyd Bentley, Trustee  
13840 North Desert Harbor Drive  
Apt. # 131  
Peoria, AZ 85381-3501

BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant: EQT Production Company )  
Relief Sought: Well No. VC-537244 ) Docket No.  
Supplemental Order for Disbursement of Escrowed Funds ) VGOB-07/12/18-2101-01  
on behalf of Known Owners in tracts 2, 3, 4, 5 & 6 )


AFFIDAVIT OF MAILING  
(CERTIFICATE OF SERVICE)

STATE OF TENNESSEE )


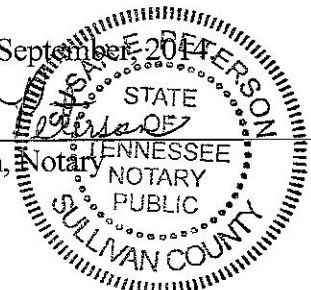
COUNTY OF SULLIVAN )

James E. Kaiser, of lawful age, being duly sworn, upon oath, deposes and says:

- (1) He is a partner with WILHOIT & KAISER, Agent for EQT Production Company ("EQT") and makes this affidavit on behalf of EQT.
- (2) Based upon information and belief, the names and last-known addresses, where such addresses are known, of the parties owning an interest in the oil and gas in this cause are set forth and attached hereto.
- (3) On the 15th day of August, 2014, true and correct copies of the Application and the Notice of Hearing in this matter were placed in the United States mail in Kingsport, TN, certified mail, return receipt requested, postage prepaid, duly addressed to the parties at their respective addresses as set forth in the attached Exhibit B which is hereby made a part of this Affidavit.
- (4) Notice of this cause has therefore been served by mail pursuant to the applicable statutes and rules of the Board.

  
James E. Kaiser

SUBSCRIBED AND SWORN TO before me this 9<sup>th</sup> day of September, 2014

  
Susan Peterson, Notary  


My commission expires: August 24, 2016.

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input checked="" type="checkbox"/> Agent  <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery  8/25/14</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Ms. Jennifer Shaver, Esq.  P.O. Box 2032  Abingdon, VA 24212</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes  <input checked="" type="checkbox"/> No  If YES, enter delivery address below:</p> <p style="text-align: center; font-size: 1.2em;">AUG 28 2014</p>
<p>2. Article Number  (Transfer from service label)</p> <p>18843, 19096, <del>19095</del>, 19092</p> <p style="text-align: center; font-size: 1.2em;">7009 2820 0002 7706 2435</p>	<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™  <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>PS Form 3811, July 2013 Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <p style="text-align: center;">Ronnie S. Rasnick &amp; Shenia Glynn Rasnick 2069 Nealy Ridge Road Clinchco, VA 24226</p> <p><i>19092</i></p>	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee <i>R Ronnie S. Rasnick</i></p> <p>B. Received by (Printed Name) <i>R R</i> C. Date of Delivery <i>8-19-14</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;"><b>AUG 20 2014</b></p> <p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label)</p>	<p style="text-align: center;"><b>7009 2820 0002 7706 2916</b></p>
<p>PS Form 3811, July 2013 Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <p style="text-align: center;">John Greever Revocable Trust of 2003 4540 8th Avenue NE Unit 1501 Seattle, WA 98105-1700</p> <p><i>19092</i></p>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee <i>JL</i></p> <p>B. Received by (Printed Name) <i>Ann Gorda</i> C. Date of Delivery <i>8-18-14</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;"><b>AUG 21 2014</b></p> <p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label)</p>	<p style="text-align: center;"><b>7009 2820 0002 7706 2909</b></p>
<p>PS Form 3811, July 2013 Domestic Return Receipt</p>	

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Arrington Cemetery Trustees  
 c/o Jerome Dean St. Claire  
 145 Steep Valley Drive  
 Clinchco, VA 24226

19092

2. Article Number

(Transfer from service label)

7009 2820 0002 7706 2886

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X *Dean St. Claire*

Agent

Addressee

B. Received by (Printed Name)

DEAN ST. CLAIRE - 22-14

C. Date of Delivery

D. Is delivery address different from item 1?  Yes

If YES, enter delivery address below:  No

AUG 25 2014

3. Service type

Certified Mail®  Priority Mail Express™

Registered  Return Receipt for Merchandise

Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)

Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Joseph E. Stanley &  
 Amelia M. Stanley  
 1891 Nealy Ridge Road  
 Clinchco, VA 24226

19092

2. Article Number

(Transfer from service label)

7009 2820 0002 7706 2893

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

DEAN ST. CLAIRE - 22-14

C. Date of Delivery

D. Is delivery address different from item 1?  Yes

If YES, enter delivery address below:  No

AUG 20 2014

3. Service type

Certified Mail®  Priority Mail Express™

Registered  Return Receipt for Merchandise

Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)

Yes

**EXHIBIT "J"**  
**VC-537244**  
**VGOB 07/12/18-2101**  
**Revised 8/6/2014**

Payment Date	Payment Amount
11/9/2009	\$5,192.38
12/9/2009	\$196.25
1/13/2010	\$237.33
2/10/2010	\$230.41
3/9/2010	\$329.99
4/14/2010	\$253.35
5/10/2010	\$256.24
6/8/2010	\$176.73
7/13/2010	\$209.53
8/10/2010	\$202.29
9/10/2010	\$233.33
10/11/2010	\$245.56
11/11/2010	\$165.01
12/9/2010	\$186.65
1/13/2011	\$144.51
2/11/2011	\$232.39
3/11/2011	\$250.26
4/12/2011	\$212.00
5/11/2011	\$209.14
6/11/2011	\$229.58
7/13/2011	\$237.86
8/10/2011	\$231.93
9/12/2011	\$258.15
10/12/2011	\$264.83
11/10/2011	\$219.91
12/9/2011	\$233.38
1/17/2012	\$219.46
2/10/2012	\$215.84
3/12/2012	\$192.72
4/13/2012	\$140.43
5/11/2012	\$133.90
6/12/2012	\$93.95
7/11/2012	\$97.59
8/10/2012	\$123.83
9/12/2012	\$154.30
10/10/2012	\$166.59
11/9/2012	\$129.81
12/12/2012	\$164.89
1/10/2013	\$196.20
2/11/2013	\$215.08
3/13/2013	\$181.61
4/10/2013	\$158.50
5/10/2013	\$187.19
6/10/2013	\$202.24
7/8/2013	\$233.14
8/12/2013	\$220.69
9/13/2013	\$191.39
10/10/2013	\$169.18
11/13/2013	\$165.44
12/11/2013	\$167.89
1/10/2014	\$168.87
2/11/2014	\$198.49
3/12/2014	\$405.27

4/10/2014	\$364.44
5/14/2014	\$299.59
6/13/2014	\$275.28
<b>Total</b>	<u>\$16,672.79</u>

**Escrow Agent Summary 06/2014**

<u>Unit Name</u>	<u>Docket #</u>	<u>Unit Operator</u>	<u>Beginning Market Value</u>	<u>Deposits</u>	<u>Money Mkt Interest</u>	<u>CDARS Interest</u>	<u>Fees for 05/2014</u>	<u>Ending Market Value</u>
VC537244	2101	EQT	\$16,450.08	\$275.28	\$0.66	\$3.71	(\$1.37)	\$16,728.36

EX 502PG 623

Leah No  
907169.01/03

**THIS DEED WAS PREPARED BY:**  
**WILLIAM J. STURGILL**  
Post Office Box 770  
440 Park Avenue  
Norton, Virginia 24273  
276-679-4477

**THIS DEED IS EXEMPTED FROM RECORDATION TAX PURSUANT TO VIRGINIA  
CODE §58.1-811 (D)**

**THIS DEED OF GIFT** made and entered into this the 15th day of November, 2012, by and between **HULAH LLOYD BENTLEY, TRUSTEE**, of the **HULAH LLOYD BENTLEY REVOCABLE LIVING TRUST of 1992**, Grantor, Party of the First Part, and **JOHN GREEVER, TRUSTEE**, of the **THE JOHN GREEVER REVOCABLE TRUST of 2003**, Grantee, Party of the Second Part, with the address of 4540 8<sup>th</sup> Avenue, NE, Unit 1501, Seattle, WA 98105-1700.

**WHEREAS**, John Greever is the son of Hulah Lloyd Bentley; and

**WHEREAS**, her trust desires to give the hereinafter identified real property to her son's trust; and

**WHEREAS**, the Grantee is desirous of accepting the said real property.

**WITNESSETH:**

**THEREFORE**, in consideration of the premises aforesaid and the further consideration of the sum of **ONE DOLLAR (\$1.00)**, the receipt and sufficiency of which is hereby acknowledged, the Party of the First Part does hereby grant, bargain, and give unto the Party of the Second Part, **JOHN GREEVER, TRUSTEE**, of the **THE JOHN GREEVER REVOCABLE TRUST of 2003**, with covenants of General Warranty of title, all those pieces, parcels, and tracts of land situate, lying and being in Dickenson County, Virginia, identified as follows:

**William J. Sturgill**

ATTORNEY AT LAW  
A Professional Corporation Incorporated Under the Name Sturgill & Sturgill, P.C.  
P. O. BOX 770  
NORTON, VIRGINIA 24273

**Property identification number and assessed value:**

PIN 10932, assessed value \$5,900; PIN 18769, assessed value \$50; PIN 19292, assessed value \$18,500; PIN 22415, assessed value \$300; PIN 3134, assessed value \$12,150; PIN 3135, assessed value \$16,800; PIN 5458, assessed value \$100; PIN 5461, assessed value \$54,800; PIN 5462, assessed value \$15,200; PIN 9775, assessed value \$4,400; PIN 9776, assessed value \$4,250; PIN 9778, assessed value \$11,500; PIN 11425, assessed value \$10,950; PIN 11657, assessed value \$5,500; PIN 13266, assessed value \$37,700; PIN 18317, assessed value \$4,850; PIN 19542, assessed value \$37,700; PIN 21565, assessed value \$1,100; PIN 21568, assessed value \$81,300; PIN 21570, assessed value \$7,350; PIN 22566, assessed value \$350; and various other parcels and tracts which Grantor cannot list by property identification number.

All of Grantors undivided right, title, and interest in those pieces, parcels, and tracts of land situated in Dickenson County, Virginia. It being the intent of Grantor to convey and give to Grantee all the real estate Hulah Lloyd Bentley received by devise from Thelma Lloyd Phipps, which Will of Thelma Lloyd Phipps is of record in the Clerk's Office for the Circuit Court of Dickenson County, Virginia, and all Grantor's undivided interest in those pieces, parcels, and tracts of land Hulah L. Bentley and John Greever acquired by deed from Gerald Triplett, et al. dated July 22, 1994; and all Grantor's undivided interest in those pieces, parcels, and tracts of land Hulah L. Bentley and John Greever acquired by deed from L. Victor McFall, et al. dated December 2, 1996.

BEING the same property conveyed unto Grantor by Hulah Lloyd Bentley by deed of record in the Clerk's Office in Deed Book 406, page 495, and being the real property devised unto Hulah Lloyd Bentley by the Will of Thelma Lloyd Phipps, which Will is of record in the Clerk's Office for the Circuit Court of Dickenson County, Virginia, in Will Book 21, pages 115-125, to which record reference is hereto made; being a one-half (1/2) undivided interest in that certain parcel of land heretofore conveyed to Hulah L. Bentley and John Greever by Gerald L. Triplett and Loraine R. Triplett by deed dated July 22, 1994, which deed is of record in the Clerk's Office for the Circuit Court of Dickenson County, Virginia, in Deed Book 302, page 581 and which Hulah L. Bentley conveyed to Grantor by deed recorded in Deed Book 406, page 495; and being a one-half undivided interest in that certain tract or parcel of land heretofore conveyed unto Hulah L. Bentley

**William J. Sturgill**

ATTORNEY AT LAW

A Professional Corporation Incorporated Under the Name Sturgill &amp; Sturgill, P.C.

P. O. BOX 770

NORTON, VIRGINIA 24273

and John Greever by deed from L. Victor McFall and Helen McFall dated December 2, 1996, which said deed is of record in the Clerk's Office for the Circuit Court of Dickenson County, Virginia, in Deed Book 322, page 251 and which Hulah L. Bentley conveyed to Grantor by deed recorded in Deed Book 406, page 495.

TO HAVE AND TO HOLD, unto the Grantee, its successors or assigns with all the appurtenances attached thereto.

WITNESS the signature of the Grantor Trustee in her authorized capacity this the day and date first above written.

HULAH LLOYD BENTLEY REVOCABLE LIVING TRUST of 1992

By: Hulah Lloyd Bentley  
HULAH LLOYD BENTLEY, TRUSTEE

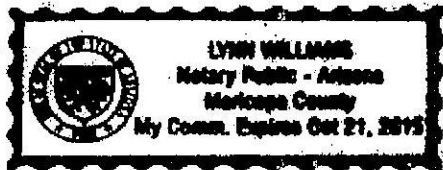
STATE OF ARIZONA,  
COUNTY OF MARICOPA, To-wit:

The foregoing deed was acknowledged before me, in the State and County aforesaid on this the 6 day of December, 2012, by Hulah Lloyd Bentley, Trustee of Hulah Lloyd Bentley Revocable Living Trust of 1992, in her authorized capacity.

My Commission expires: Oct 21, 2015

L. Williams  
NOTARY PUBLIC

(PLACE NOTARY SEAL HERE)



INSTRUMENT #120001617  
RECORDED IN THE CLERK'S OFFICE OF  
DICKENSON ON  
DECEMBER 20, 2012 AT 03:38PM

RICHARD W. EDWARDS, CLERK

This deed was prepared from information provided without the benefit of title search.

William J. Sturgill

ATTORNEY AT LAW

A Professional Corporation Incorporated Under the Name Sturgill & Sturgill, P.C.

P. O. BOX 770

NORTON, VIRGINIA 24273

BK 443PG 788

No. 907162<sup>9</sup>.02

2/99

### OIL AND GAS LEASE

Paid Up

**This Agreement**, made this the 5th day of June, 2007, between **THE HULAH LLOYD BENTLEY REVOCABLE TRUST**, herein represented by **Hulah Lloyd Bentley, Trustee**, whose address is **13840 North Desert Harbor Drive, Apt. # 131, Peoria, AZ 85381-3501** hereinafter called Lessor, and **Equitable Production Company**, a Pennsylvania Corporation, of 1710 Pennsylvania Avenue, Charleston, West Virginia 25302, hereinafter called Lessee.

Minerals Only

**WITNESSETH:** That the Lessor, in consideration of One Dollar (\$1.00), in hand paid by the Lessee, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, hereby grants, demises, leases and lets unto the Lessee, its successors and assigns, all that certain tract of land hereinafter described, for the sole and only purpose, and with the exclusive right of operating for, producing and marketing oil and gas, coalbed methane gas, and all associated hydrocarbons and all products produced therewith or which may be derived therefrom; storing gas of any kind, regardless of the source thereof, in the oil and gas strata including the injecting of gas therein and removing the same therefrom; protecting stored gas; conducting geological and geophysical surveys and explorations; stimulating or fracturing all coals or other strata or formations; pooling or unitizing the leased premises or part thereof with other lands to form operating units for any or all of the purposes of this agreement; together with the right-of-way and servitudes for pipe lines, power lines, telephone and telegraph lines, structures, houses and buildings and all other rights and privileges necessary, or deemed necessary, incident to or convenient for the economic operation of this land, and any other lands, the oil or gas rights in which, or the control thereof, Lessee now has or owns, or which may be hereafter acquired by Lessee, successor, or assigns, by any manner of conveyance or contract, for oil or gas or coalbed methane gas and associated hydrocarbons with the right to use, for such purposes, free of charge, oil, gas and water, produced from or on the premises, and with the right, but without obligation, either during or after the term hereof, to remove all and any property and improvements which Lessee, successors or assigns, may place or erect on the premises, and to plug any well or wells drilled thereon, together with the right to transport through the property hereby leased any and all oil, gas, coalbed methane gas, and other hydrocarbons produced by Lessee, its successors and assigns, from other property including the right-of-way and easement to lay, construct, use, maintain, operate, change, replace and remove pipe line or pipe lines for such transportation.

Said land is situate in **Haysi Quad, Dickenson County, State of Virginia**, bounded and described as follows:

On the North by the lands of Freddie Mullins & Carol Buchanan

On the East by the lands of Ronnie Rasnick, et ux

On the South by the lands of Ronnie Rasnick

On the West by the lands of Heartwood Forestland Fund IV, L.P.; Freddie Mullins and Carol Buchanan

On the waters of Stephens Fork containing Seven and 00/100 acres ( 7.00 ), more or less, including premises conveyed to Lessor by Margaret Mullins & H.R. Mullins to A.M. Phipps; Last Will and Testament of A.M. Phipps; Last Will and Testament of Thelma Lloyd Phipps; John Greever, recorded in Deed Book 99; 97; WB 18; WB 21; 406, Page 71; 133; WBP 230; WBP 115; 495, in the Dickenson County/ Circuit Court Clerk's Office.

**TO HAVE AND TO HOLD** said lands and privileges for the said purposes for and during the period of **Five (5) years from June 5, 2007**, and for as long thereafter as the leased premises or other lands with which the leased premises or part thereof is pooled or unitized are operated in the search for or production of oil or gas, or as long as the same is used for underground storage of gas and the removal thereof, either through the operation of a well or wells on the above described tract of land or on tracts in the same storage field, or as long as said land is used for the protection of stored gas, alone or in conjunction with other lands and in the event oil or gas is found in paying quantities and later becomes exhausted, this lease shall continue in force for one (1) year after all wells on the leased premises, or on the part or parts thereof pooled with other land or leases in the vicinity thereof, have been plugged in compliance with State and/or Federal Regulations all with an extended term by payment of rentals as hereinafter set forth. It is expressly understood and agreed that the Lessee shall be the sole judge as to whether gas is being stored in said land, held in storage therein, or whether said land is being used for the protection of stored gas, and Lessee's determination thereof shall be final and conclusive.

Lessee agrees to commence a well on said premises on or before the **5th day of June, 2008**, or thereafter to pay the Lessor a delay rental at the rate of **THREE AND 00/100 (\$ 3.00 )** per acre per annum payable annually in advance, beginning **June 5, 2008** until, but not after, a well yielding royalty to the Lessor is drilled and oil and/or gas is marketed therefrom or a storage well is completed under the terms hereof, or this lease is surrendered. Any rental paid for time beyond the date oil, gas, or associated hydrocarbons are first marketed or the date a storage well is completed shall be credited upon the first royalty for oil and/or gas or the first payment for such storage well.

No. 907169-01

2/99

**OIL AND GAS LEASE**

Paid Up

**This Agreement**, made this the 5th day of June, 2007, between THE JOHN GREEVER REVOCABLE TRUST OF 2003, herein represented by John Greever, Trustee, whose address is P.O. Box 413, Orcas, Washington 98280 hereinafter called Lessor, and Equitable Production Company, a Pennsylvania Corporation, of 1710 Pennsylvania Avenue, Charleston, West Virginia 25302, hereinafter called Lessee.

*Minerals Only*

**WITNESSETH:** That the Lessor, in consideration of One-Dollar (\$1.00), in hand paid by the Lessee, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, hereby grants, demises, leases and lets unto the Lessee, its successors and assigns, all that certain tract of land hereinafter described, for the sole and only purpose, and with the exclusive right of operating for, producing and marketing oil and gas, coalbed methane gas, and all associated hydrocarbons and all products produced therewith or which may be derived therefrom; storing gas of any kind, regardless of the source thereof, in the oil and gas strata including the injecting of gas therein and removing the same therefrom; protecting stored gas; conducting geological and geophysical surveys and explorations; stimulating or fracturing all coals or other strata or formations; pooling or unitizing the leased premises or part thereof with other lands to form operating units for any or all of the purposes of this agreement; together with the right-of-way and servitudes for pipe lines, power lines, telephone and telegraph lines, structures, houses and buildings and all other rights and privileges necessary, or deemed necessary, incident to or convenient for the economic operation of this land, and any other lands, the oil or gas rights in which, or the control thereof, Lessee now has or owns, or which may be hereafter acquired by Lessee, successor, or assigns, by any manner of conveyance or contract, for oil or gas or coalbed methane gas and associated hydrocarbons with the right to use, for such purposes, free of charge, oil, gas and water, produced from or on the premises, and with the right, but without obligation, either during or after the term hereof, to remove all and any property and improvements which Lessee, successors or assigns, may place or erect on the premises, and to plug any well or wells drilled thereon, together with the right to transport through the property hereby leased any and all oil, gas, coalbed methane gas, and other hydrocarbons produced by Lessee, its successors and assigns, from other property including the right-of-way and easement to lay, construct, use, maintain, operate, change, replace and remove pipe line or pipe lines for such transportation.

Said land is situate in Haysi Quad, Dickenson County, State of Virginia, bounded and described as follows:

On the North by the lands of Freddie Mullins & Carol Buchanan

On the East by the lands of Ronnie Rasnick, et ux

On the South by the lands of Ronnie Rasnick

On the West by the lands of Heartwood Forestland Fund IV, L.P; Freddie Mullins and Carol Buchanan

On the waters of Stephens Fork containing Seven and 00/100 acres ( 7.00 ), more or less, including premises conveyed to Lessor by Margarett Mullins & H.R. Mullins to A.M. Phipps; Last Will and Testament of A.M. Phipps; Last Will and Testament of Thelma Lloyd Phipps; John Greever, recorded in Deed Book 99; 97; WB 18; WB 21; 405, Page 71; 133; WBP 230; WBP 115; 529, in the Dickenson County/ Circuit Court Clerk's Office.

**TO HAVE AND TO HOLD** said lands and privileges for the said purposes for and during the period of **Five (5)** years from June 5, 2007, and for as long thereafter as the leased premises or other lands with which the leased premises or part thereof is pooled or unitized are operated in the search for or production of oil or gas, or as long as the same is used for underground storage of gas and the removal thereof, either through the operation of a well or wells on the above described tract of land or on tracts in the same storage field, or as long as said land is used for the protection of stored gas, alone or in conjunction with other lands and in the event oil or gas is found in paying quantities and later becomes exhausted, this lease shall continue in force for one (1) year after all wells on the leased premises, or on the part or parts thereof pooled with other land or leases in the vicinity thereof, have been plugged in compliance with State and/or Federal Regulations all with an extended term by payment of rentals as hereinafter set forth. It is expressly understood and agreed that the Lessee shall be the sole judge as to whether gas is being stored in said land, held in storage therein, or whether said land is being used for the protection of stored gas, and Lessee's determination thereof shall be final and conclusive.

Lessee agrees to commence a well on said premises on or before the **5th** day of June, 2008, or thereafter to pay the Lessor a delay rental at the rate of THREE AND 00/100 ( \$ 3.00 ) per acre per annum payable annually in advance, beginning June 5, 2008 until, but not after, a well yielding royalty to the Lessor is drilled and oil and/or gas is marketed therefrom or a storage well is completed under the terms hereof, or this lease is surrendered. Any rental paid for time beyond the date oil, gas, or associated hydrocarbons are first marketed or the date a storage well is completed shall be credited upon the first royalty for oil and/or gas or the first payment for such storage well.

Thanks for the good news. The information you have is correct.

John Greever  
4540 8th Avenue NE  
Unit 1501  
Seattle, WA 98105-1700  
Ph: 206-403-1445  
[jmgreever@comcast.net](mailto:jmgreever@comcast.net)

On Feb 27, 2014, at 6:32 PM, Rudick, Kristie <[KRudick@eqt.com](mailto:KRudick@eqt.com)> wrote:

Hello Mr. Greever,

Range Resources-Pine Mountain has recently waived all claims to CBM royalties on numerous wells in Virginia. The first group of 10 wells that were submitted to EQT for disbursement included a well in which you and your mother owned an interest. Before I submit the petition for disbursement to the Virginia Gas and Oil Board, I would like to confirm the following so the payments will be issued correctly:

1. Hulah Bentley's interest should be paid to "The John Greever Revocable Trust of 2003" per the Deed of Gift dated 11/15/2012.
2. Your interest should be paid to "The John Greever Revocable Trust of 2003" per the Quitclaim Deed dated 5/5/2003.
3. The address for the John Greever Revocable Trust of 2003 is: 4540 8<sup>th</sup> Avenue, NE, Unit 1501, Seattle, WA 98105-1700.

If you could please respond to this e-mail confirming this information or advising of any changes, I would greatly appreciate it.

Thank you,

*Kristie Rudick*  
Supervisor, Division Orders  
EQT Corporation

BK 405PG 529

Parcel ID 42134, 2135, 5463  
5458, 5461, 5468, 9775,  
9776, 9778, 10292, 18769,  
10932, 10675, 10950+10921

QUITCLAIM DEED

REVOCABLE LIVING TRUST TRANSFER  
EXEMPT FROM STATE RECORDATION  
TAX PURSUANT TO VIRGINIA CODE  
SECTION 66.1-611(a)(12)

For no consideration, John Greever, does hereby renounce, release and quitclaim to JOHN GREEVER, Trustee, or his successors in trust, under The JOHN GREEVER REVOCABLE TRUST OF 2003, dated May 5, 2003, and any amendments thereto, a revocable living trust, all of his interest in and to any and all real estate which he owns situate in Dickenson County, Virginia.

Date: October 13, 2004

John Greever  
JOHN GREEVER

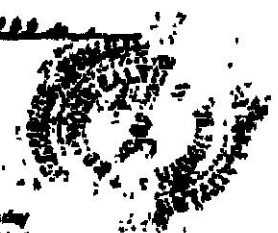
STATE OF VIRGINIA

COUNTY OF RUSSELL, to-wit:

On October 13, 2004, before me, Jennifer Skene, a Notary Public in and for said State, personally appeared JOHN GREEVER, personally known to me (or proved to me on the basis of satisfactory evidence) to be the person whose name is subscribed to the above instrument and acknowledged to me that he executed the same in his authorized capacity, and that by his signature on the instrument the person, or the entity upon behalf of which the person acted, executed this instrument.

My commission expires October 31, 2006

Jennifer Skene  
Notary Public



Deed prepared by Nancy Dickenson, Attorney at Law, P.O. Box 2409, Lebanon, VA 24546

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT COURT OF DICKENSON COUNTY, Oct 14 2004, This deed was this day presented in said office, and upon the certificate of acknowledgment thereon annexed, admitted to record at 4:10 o'clock PM, after payment of \$ tax imposed by Sec. 66.1-602.

Original returned this date to: Margaret Greever

BY: Nancy Dickenson D. CLERK

12-13

March 21, 2014



EQT Production Company  
P.O. Box 23536  
Pittsburgh, PA 15222

ATTENTION: Kristie Rudick

Re: **Permanent Release of CBM Royalty**  
**11 Wells as shown on Exhibit A**  
**Dickenson, Buchanan, and Russell Counties, Virginia**

Dear Kristie:

As you are aware, EQT Production Company ("EQT") has drilled the coalbed methane gas wells which are identified on the attached Exhibit A either under pooling orders from the Virginia Gas and Oil Board ("Board") or as voluntary drilling units. For these wells, we are listed as having conflicting claims with the gas owners.

EQT, as operator of these units, has placed or will place all royalty proceeds attributable to the conflicting claims as it relates to CBM ownership into an escrow or suspense account. In order to allow release of the royalty proceeds, RRPM hereby waives any claims to past or to future royalties attributable to the CBM ownership for the portion of the tract included in the well units identified on the attached Exhibit A.

RRPM is requesting EQT to initiate distribution directly to the gas owners of all current royalties, as well as all future royalties, attributable to their interests in these wells.

If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.

Phil Horn  
Land Manager

Enclosures

cc: Debbie Louthian, RRPM  
George Heflin, EQT  
Rita Barrett, EQT

EXHIBIT A

WELL NUMBER	TRACT TO RELEASE	TRACT NAME
VC-702975	TC-180	Hagan & Rasnick
VC-537244	TC-184	W. L. Counts
VC-535907	TC-220	Z. T. Sutherland
VC-503308	TC-219	J. H Powers
VC-503308	TC-220	Z. T. Sutherland
VC-537637	TC-151	L. M. Powers
VC-704256	T2-123	Hagan & Rasnick
VC-502974	TC-223	John Duty
VC-537811	TC-186	D. E. Mullins
VC-751313	T2-177	H. & E. L. Kiser
VC-551315	TC-214	Elihu L. Kiser
VC-504482	TC-154	Noah Smith

10'

Latitude 37° 07' 30"

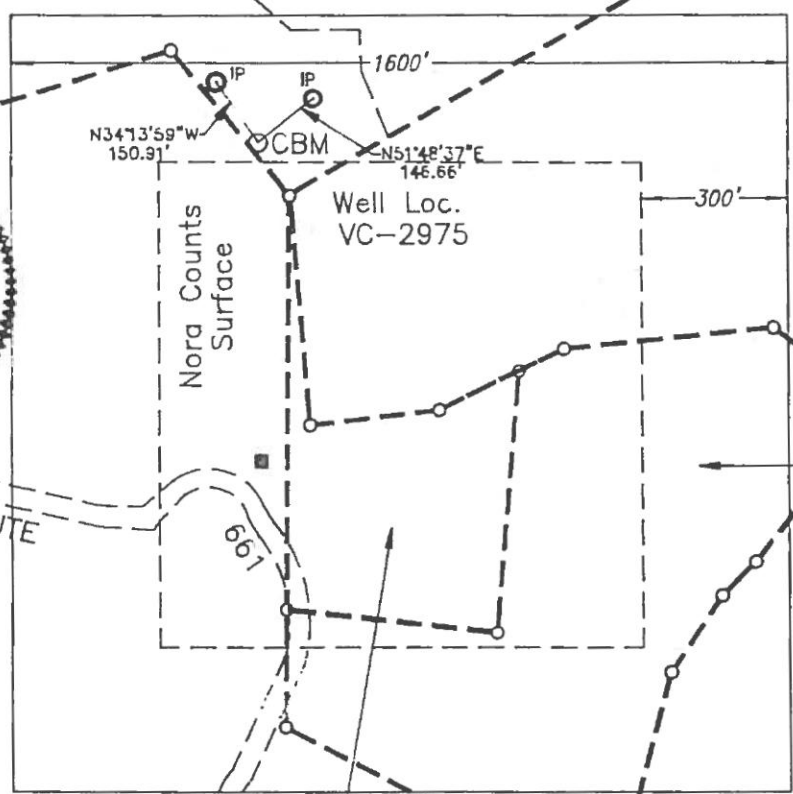
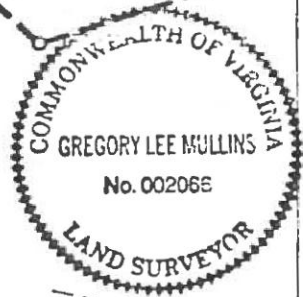
NOTES:  
Elevation determined by  
Trigometric leveling from  
Clinchfield # 6 Monument.

Ls. # 241490L, T-222  
Jonas B. Grizzle Tr.  
139.00 Ac.  
Clinchfield Coal Co. /  
Pyxis Resources Co. - COAL  
Pine Mountain Oil & Gas Co. -  
OIL & GAS  
GAS 4.88 Ac., 8.30%

*Final Plat  
(D60 File)*

ANTHONY WIENGARTEN ET AL  
17.30 Ac.  
SUR.

Ls. # 241490L, T-265  
Susan D. Counts Tr.  
54.44 Ac.  
Clinchfield Coal Co. /  
Pyxis Resources Co. - COAL  
Pine Mountain Oil & Gas Co. -  
OIL & GAS  
GAS 14.39 Ac., 24.49%



VA. STATE ROUTE  
661

Ls. # 241490L, T-261  
E. S. Counts Tr.  
1500.00 Ac.  
Clinchfield Coal Co. /  
Pyxis Resources Co. - COAL  
Pine Mountain Oil & Gas Co. -  
OIL & GAS  
GAS 18.89 Ac., 32.15%

Ls. # 241710L  
Jack Counts Tr.  
32.00 Ac.  
OIL & GAS  
Ls. # 244792L, TC-180  
Clinchfield Coal Co. /  
Pyxis Resources Co. - COAL  
GAS 13.23 Ac., 22.51%

Ls. # 241591  
Charles B. Counts Tr.  
175.00 Ac.  
OIL & GAS  
Ls. # 244792L, TC-180  
Clinchfield Coal Co. /  
Pyxis Resources Co. - COAL  
GAS 2.50 Ac., 4.25%

S.D. Nora Counts Tr.  
34.00 Ac.  
OIL & GAS  
Ls. # 244792L, TC-180  
Clinchfield Coal Co.  
Pyxis Resources Co.  
COAL  
GAS 4.88 Ac., 8.30%

Clinchfield Coal Co. Coords.  
N - 5,842.15  
E - 29,988.79  
  
State Plane Coords.  
N - 307,022  
E - 897,933

Area of Unit = 58.77 Ac.

- Proposed Well Loc.
- Mineral Line
- Surface Line

WELL LOCATION PLAT

COMPANY EQUITABLE RESOURCES ENERGY CO. WELL NAME AND NUMBER VC-2975  
TRACT NO. T-299 ELEVATION 2296.42 QUADRANGLE NORA  
COUNTY DICKENSON DISTRICT ERVINTON SCALE 1" = 400' DATE 10-13-97  
This Plat is a new plat   ; an updated plat   ; or a final location plat   X  

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

*Greg Mullins*  
Licensed Land Surveyor

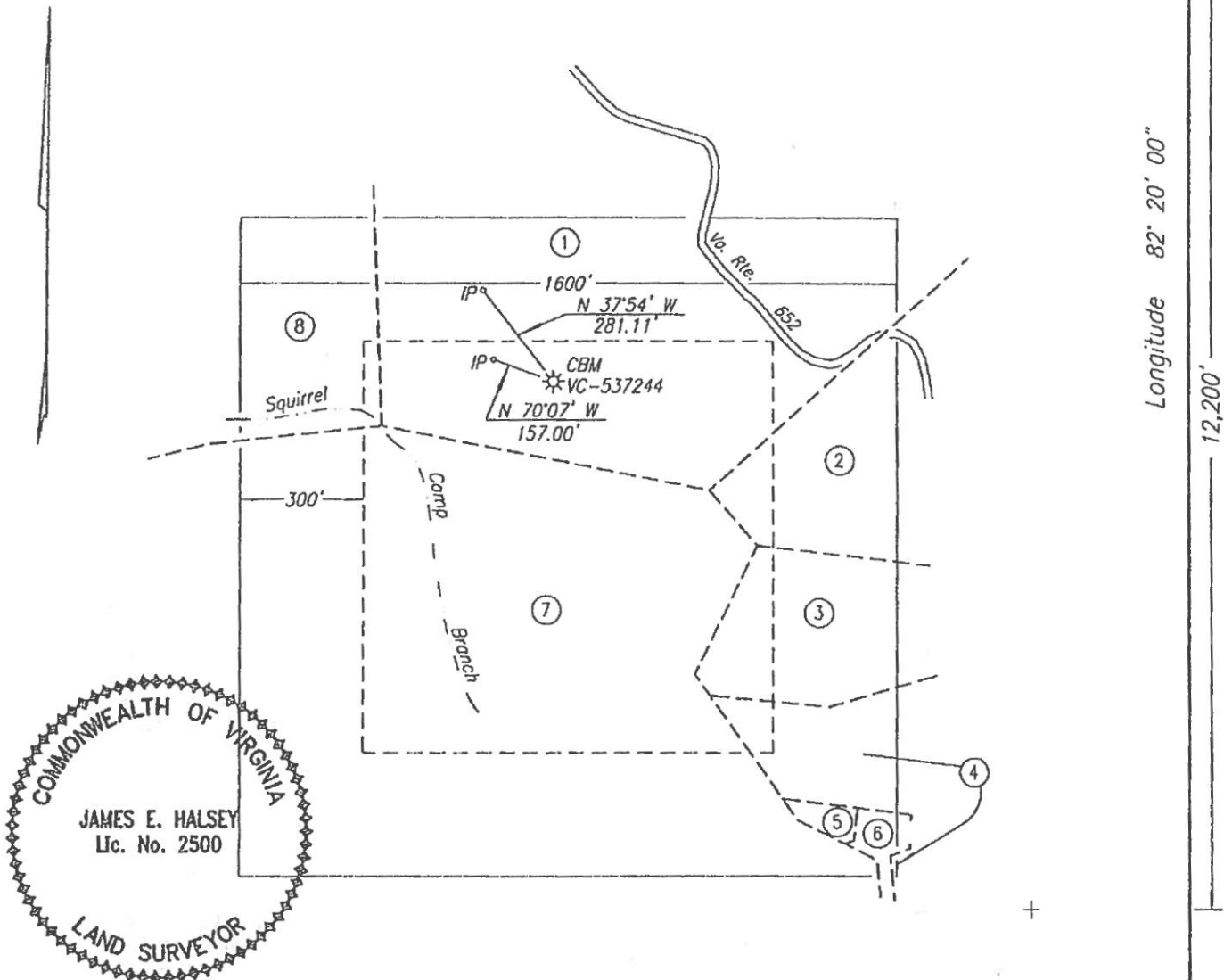
1,940'

Well Coordinates: (Geographic N27)  
37.133188° -82.340029°

Latitude 37° 10' 00"

Longitude 82° 20' 00"

12,200'



The undersigned hereby certifies that the final location is within ten (10') feet of the location shown on the well plat dated 11-05-2007.

Well elevation determined by GPS survey from Mon. Hatchel

**FINAL PLAT**

Area of Unit = 58.77 Ac.

Well Coordinates: (VA St. Plane S. Zone, Calculated from CCC coordinates)  
N 313,975 E 880,879

Well Coordinates: (Clinchfield Coal Co.)  
N 12,101.70 E 12,661.64

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-537244  
TRACT NO. Lease No. 241494L ELEVATION 1,925.01' QUADRANGLE Haysi  
COUNTY Dickenson DISTRICT Ervinton SCALE 1" = 400' DATE 2-13-2008

This Plat is a new plat ; an updated plat ; or a final location plat

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

James E. Halsey  
Licensed Professional Engineer or Licensed Land Surveyor

VC-537244 PLAT  
TRACT OWNERSHIP INFORMATION SCHEDULE  
2/13/2008

1. Lease No. 241494L  
89.00 Acres  
Freddie Mullins - 5/8 int. - surface, coal, oil, gas & CBM  
Carol Buchanan - 3/8 int. - surface, coal, oil, gas & CBM  
Gas 15.62 Ac. 26.58%

2. Lease No. 906889 / TC-184  
W. L. Counts  
154.71 Acres  
ACIN, LLC - coal  
Alpha Land and Reserves, LLC - coal lessee  
WBRD, LLC - coal  
Dickenson-Russell Coal Company, LLC - coal lessee  
Range Resources-Pine Mountain, Inc. - (CBM)  
Lease No. 906859L  
Ronnie S. Rasnick, et ux - oil & gas (CBM) *5.61 total*  
P/O 25 Acres  
Gas 3.51 Ac. 5.97%

3. Lease No. 906889 / TC-184  
W. L. Counts  
154.71 Acres  
ACIN, LLC - coal  
Alpha Land and Reserves, LLC - coal lessee  
WBRD, LLC - coal  
Dickenson-Russell Coal Company, LLC - coal lessee  
Range Resources-Pine Mountain, Inc. - (CBM)  
Lease No 907169  
Hulah Lloyd Bently Revocable Trust / Joan Greever  
Revocable Trust of 2003 - oil & gas (CBM)  
7 Acres  
Gas 3.50 Ac. 5.96%

4. Lease No. 906889 / TC-184  
W. L. Counts  
154.71 Acres  
ACIN, LLC - coal  
Alpha Land and Reserves, LLC - coal lessee  
WBRD, LLC - coal  
Dickenson-Russell Coal Company, LLC - coal lessee  
Range Resources-Pine Mountain, Inc. - (CBM)  
Lease No. 906942  
Ronnie S. Rasnick, et ux - oil & gas  
6 Acres  
Gas 2.10 Ac. 3.57% *5.61 total*

5. Lease No. 906889 / TC-184  
W. L. Counts  
154.71 Acres  
ACIN, LLC - coal  
Alpha Land and Reserves, LLC - coal lessee  
WBRD, LLC - coal  
Dickenson-Russell Coal Company, LLC - coal lessee  
Range Resources-Pine Mountain, Inc. - (CBM)  
Leased  
Joseph E. Stanley, et ux - oil & gas  
1 Acre  
Gas 0.25 Ac. 0.43%

- 6 . Lease No. 906889 / TC-184  
W. L. Counts  
154.71 Acres  
ACIN, LLC - coal  
Alpha Land and Reserves, LLC - coal lessee  
✓ WBRD, LLC - coal  
Dickenson-Russell Coal Company, LLC - coal lessee  
Range Resources-Pine Mountain, Inc. - (CBM)  
Unleased  
Arrington Cemetery - oil & gas (CBM)  
? Acres  
Gas 0.29 Ac. 0.49%
- 7 . Lease No. 906889 / T-1  
Ayers & Aston  
205.14 Acres  
Heartwood Forestland Fund IV, L.P. - surface  
ACIN, LLC - coal  
Alpha Land and Reserves, LLC - coal lessee  
WBRD, LLC - coal  
Dickenson-Russell Coal Company, LLC - coal lessee  
Range Resources-Pine Mountain, Inc. - (CBM)  
Gas 29.47 Ac. 50.14%
- 8 . Lease No. 906889 / T-286  
Solomon Fleming  
104.2 Acres  
Heartwood Forestland Fund IV, L.P. - surface  
ACIN, LLC - coal  
Alpha Land and Reserves, LLC - coal lessee  
WBRD, LLC - coal  
Dickenson-Russell Coal Company, LLC - coal lessee  
Range Resources-Pine Mountain, Inc. - (CBM)  
Gas 4.03 Ac. 6.86%

1,910'

Well Coordinates: (Geographic N27)  
37.069905° -82.214891°

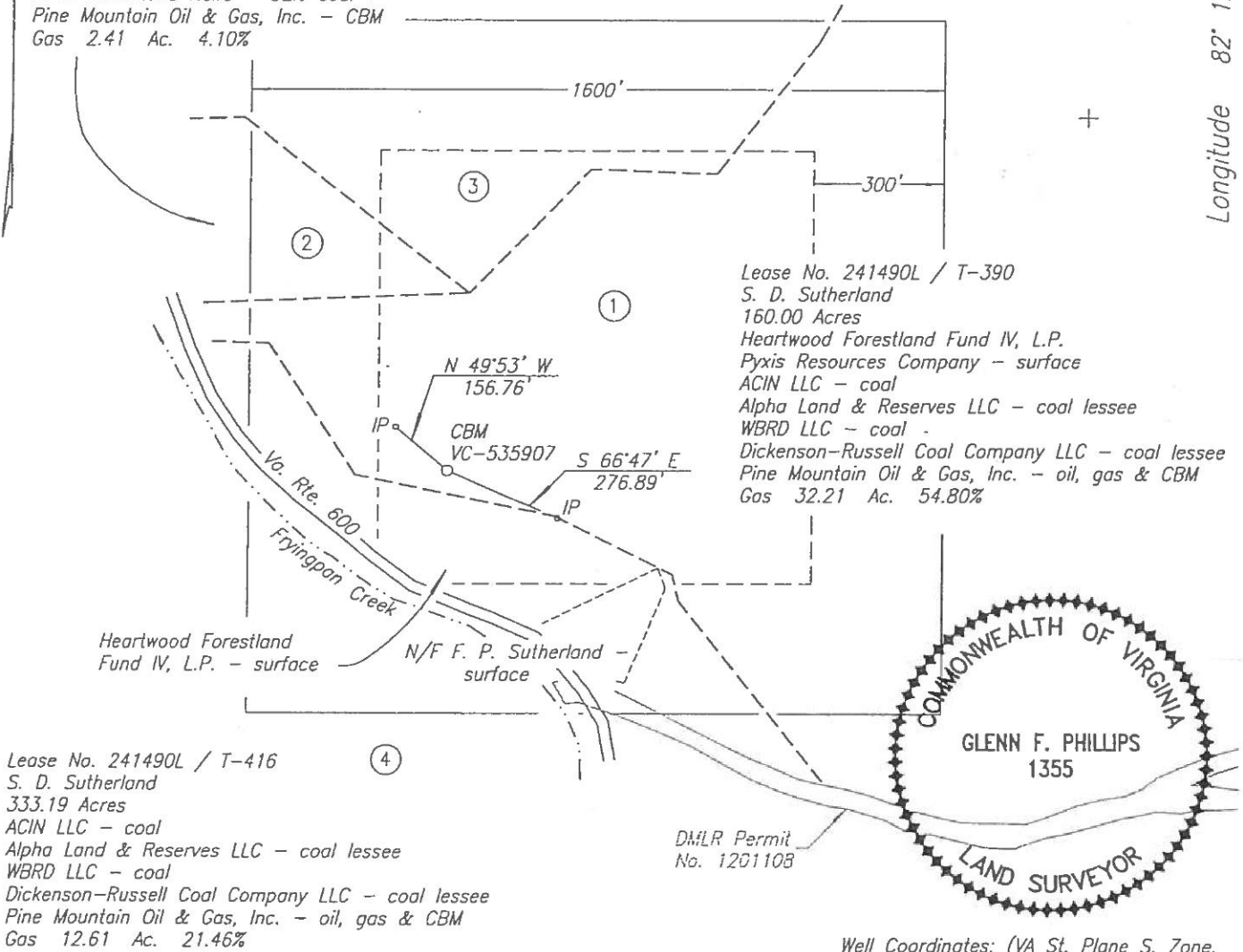
Latitude 37° 05' 00"

Lease No. 245243L  
 Irma Jean Phillips - oil & gas  
 5.75 Acres  
 Lease No. 244792L / TC-220  
 ACIN LLC - 48% coal  
 Alpha Land & Reserves LLC - coal lessee  
 WBRD LLC - 48% coal  
 Dickenson-Russell Coal Company LLC - coal lessee  
 Z. T. Sutherland Heirs - 52% coal  
 Pine Mountain Oil & Gas, Inc. - CBM  
 Gas 2.41 Ac. 4.10%

Lease No. 241838L  
 Norma K. Sutherland, et al - surface, oil & gas  
 28.5 Acres  
 Lease No. 244792L / TC-220  
 ACIN LLC - 48% coal  
 Alpha Land & Reserves LLC - coal lessee  
 WBRD LLC - 48% coal  
 Dickenson-Russell Coal Company LLC - coal lessee  
 Z. T. Sutherland Heirs - 52% coal  
 Pine Mountain Oil & Gas, Inc. - CBM  
 Gas 11.54 Ac. 19.64%

4,905'

Longitude 82° 12' 30"



Lease No. 241490L / T-390  
 S. D. Sutherland  
 160.00 Acres  
 Heartwood Forestland Fund IV, L.P.  
 Pyxis Resources Company - surface  
 ACIN LLC - coal  
 Alpha Land & Reserves LLC - coal lessee  
 WBRD LLC - coal  
 Dickenson-Russell Coal Company LLC - coal lessee  
 Pine Mountain Oil & Gas, Inc. - oil, gas & CBM  
 Gas 32.21 Ac. 54.80%

Lease No. 241490L / T-416  
 S. D. Sutherland  
 333.19 Acres  
 ACIN LLC - coal  
 Alpha Land & Reserves LLC - coal lessee  
 WBRD LLC - coal  
 Dickenson-Russell Coal Company LLC - coal lessee  
 Pine Mountain Oil & Gas, Inc. - oil, gas & CBM  
 Gas 12.61 Ac. 21.46%

Well Coordinates: (VA St. Plane S. Zone,  
 Calculated from CCC coordinates)  
 N 289,493 E 916,423

Well Coordinates: (Clinchfield Coal Co.)  
 S 10,939.41 E 49,159.91

Well elevation determined by GPS  
 survey from BM Y 109

Area of Unit = 58.77 Ac.

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-535907  
 TRACT NO. T-390 ELEVATION 1,635.40' QUADRANGLE Duty  
 COUNTY Dickenson DISTRICT Ervinton SCALE 1" = 400' DATE 3-02-2004

This Plat is a new plat x; an updated plat \_\_\_\_\_; or a final location plat \_\_\_\_\_  
 + Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Glenn F. Phillips  
 Licensed Professional Engineer or Licensed Land Surveyor

EX 407-203

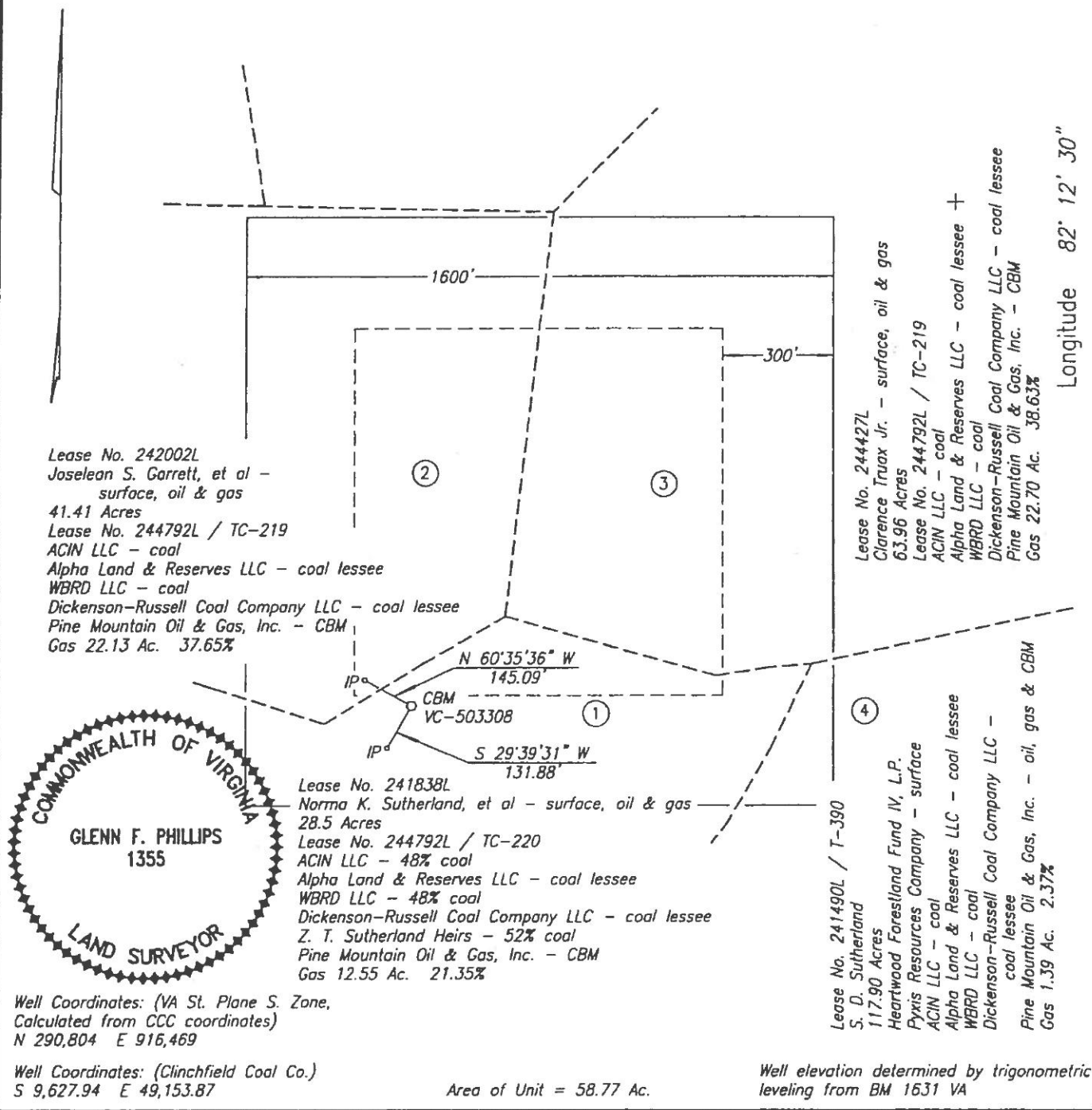
1,920'

Well Coordinates: (Geographic N27)  
36.883571' -82.476276"

Latitude 37° 05' 00"

3,595'

Longitude 82° 12' 30"



Well Coordinates: (VA St. Plane S. Zone,  
Calculated from CCC coordinates)  
N 290,804 E 916,469

Well Coordinates: (Clinchfield Coal Co.)  
S 9,627.94 E 49,153.87

Area of Unit = 58.77 Ac.

Well elevation determined by trigonometric leveling from BM 1631 VA

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-503308  
 TRACT NO. TC-220 ELEVATION 1,660.67' QUADRANGLE Duty  
 COUNTY Dickenson DISTRICT Ervinton SCALE 1" = 400' DATE 3-02-2004

This Plat is a new plat x; an updated plat \_\_\_\_\_; or a final location plat \_\_\_\_\_  
 + Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Glenn F. Phillips  
 Licensed Professional Engineer or Licensed Land Surveyor

8495'

LATITUDE 37°05'00

LONGITUDE 82°25'00

TOTAL UNIT AREA

≅ 58.77 ACRES

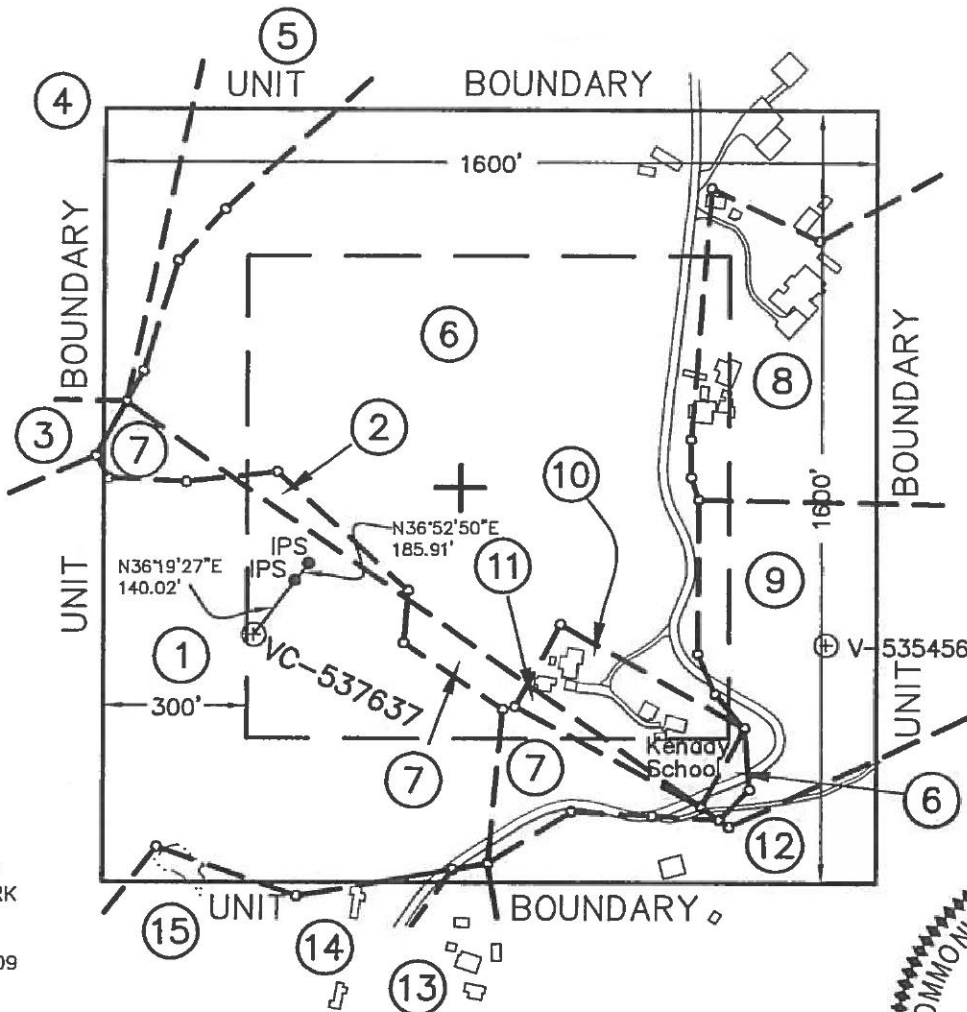
- DENOTES MINERAL LINE
- - - DENOTES SURFACE LINE
- DENOTES SURFACE & MINERAL LINES

**FINAL PLAT**

The undersigned hereby certifies that the final location is within ten (10) feet of the location shown on the well plat dated FEBRUARY 14, 2007.

**NOTE !!**

**SEE WELL PLAT SUPPLEMENT SHEET 2 & 3 FOR TRACT INFORMATION.**



(AS-DRILLED)  
CCC COORDINATES  
OF WELL VC-537637  
S 14186.80  
W 18186.17

(AS-DRILLED)  
STATE PLANE  
NAD 27 COORDINATES  
OF WELL VC-537637  
N 288981.44  
E 848974.36  
LAT 37.060986  
LON -82.445795

COORDINATES  
OF BENCH MARK  
S 77498.41  
E 22826.48  
ELEV. = 1754.09

**NOTE !!!**

WELL COORDINATES ARE BASED ON CLINCHFIELD COAL COMPANY'S COORDINATE SYSTEM  
CLINCHFIELD COAL COMPANY COORDINATES ARE CALCULATED FROM STATE PLANE WELL COORDINATES.  
PROPERTY INFORMATION PROVIDED BY EQUITABLE PRODUCTION COMPANY.  
ELEVATIONS ARE BASED ON NGS CONTROL ST. PAUL 2.



**WELL LOCATION PLAT**

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-537637

TRACT No. LEASE NO. 904576 / DI-19 ELEVATION 2264.06 (GPS) QUADRANGLE CANEY RIDGE

COUNTY DICKENSON DISTRICT KENADY SCALE: 1" = 400' DATE OCTOBER 8, 2007

THIS PLAT IS A NEW PLAT   ; AN UPDATED PLAT   ; OR A FINAL LOCATION PLAT x  
PROPOSED TOTAL DEPTH OF WELL =                     

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

*Eric W. Price* 10-8-07 (AFFIX SEAL)  
\_\_\_\_\_  
LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR



①

Lease No. 904576 / DI-19  
D.F. KENNEDY  
76.72 ACRES  
ALPHA LAND & RESERVE - surface  
ACIN, LLC - gas & CBM  
Lease No. 244792 / TC-151  
L.M. POWERS  
PINE MOUNTAIN OIL & GAS, INC. - oil & CBM  
412.50 ACRES  
ACIN, LLC - coal  
GAS 12.52 AC. - 21.3%

②

Lease No. 904576  
D.F. KENNEDY / DI-19  
76.72 ACRES  
ALPHA LAND & RESERVE - surface  
ACIN, LLC - coal, oil, gas & CBM  
or  
UNLEASED  
F.T. KENNEDY / DI-16  
220.13 ACRES  
ACIN, LLC - coal, oil, gas & CBM  
GAS 0.38 AC. - 0.65%

③

Lease No. 904576 / DI-18  
P.H. KENNEDY  
15.15 ACRES  
ACIN, LLC - surface, coal, oil, gas & CBM  
or  
Lease No. 244792 / TC-151  
L.M. POWERS  
PINE MOUNTAIN OIL & GAS, INC. - oil & CBM  
412.50 ACRES  
ACIN, LLC - Coal  
GAS 0.04 AC. - 0.08%

④

Lease No. 904576 / DI-18  
P.H. KENNEDY  
15.15 ACRES  
ACIN, LLC - surface, coal, oil, gas & CBM  
GAS 1.56 AC. - 2.65%

⑤

UNLEASED  
F.T. KENNEDY / DI-16  
6.61 ACRES  
ACIN, LLC - surface, coal, oil, gas & CBM  
GAS 1.36 AC. - 2.31%

⑥

Lease No. 905058  
CAROLYN S. ROSE  
60.00 ACRES  
CAROLYN S. ROSE - surface, oil, gas (CBM)  
UNLEASED  
F.T. KENNEDY / DI-16  
220.13 ACRES  
ACIN, LLC - coal (CBM)  
GAS 25.73 AC. - 43.78%

⑦

Lease No. 905058  
CAROLYN S. ROSE  
60.00 ACRES  
CAROLYN S. ROSE - surface, gas (CBM)  
Lease No. 244792 / TC-151  
L.M. POWERS  
PINE MOUNTAIN OIL & GAS, INC. - oil (CBM)  
412.50 ACRES  
ACIN, LLC et al - coal  
GAS 2.66 AC. - 4.53%

⑧

Lease No. 905063  
JAMES & GINGER SENTER  
15.63 ACRES  
JAMES & GINGER SENTER - surface, oil, gas (CBM)  
UNLEASED  
F.T. KENNEDY / DI-16  
220.13 ACRES  
ACIN, LLC - coal (CBM)  
GAS 4.90 AC. - 8.34%



THOMPSON & LITTON

312 Clintwood Main Street  
Suit 201  
P.O. Box 1869  
Clintwood, Virginia 24228

**EQUITABLE PRODUCTION COMPANY**  
**WELL No. VC537637**  
**WELL PLAT SUPPLEMENT**  
**SHEET 2**

PROJECT No.:  
8866 AS-D

SCALE: 1" = 400'

DATE: OCTOBER 8, 2007

9

Lease No. 904850  
OLIVER KENDRICK, et al  
34.00 ACRES  
OLIVER KENDRICK, et ux (1/2 int) /  
LON BRADFORD, et ux (1/2 int) -  
surface, oil, gas (CBM)  
UNLEASED  
F.T. KENNEDY / DI-16  
220.13 ACRES  
ACIN, LLC - coal (CBM)  
GAS 4.61 AC. - 7.84%

10

UNLEASED  
LINDA BLEVINS SUTHERLAND  
2.00 ACRES  
LINDA BLEVINS SUTHERLAND -  
surface, oil, gas (CBM)  
UNLEASED  
F.T. KENNEDY / DI-16  
220.13 ACRES  
ACIN, LLC - coal (CBM)  
GAS 1.70 AC. - 2.89%

11

UNLEASED  
LINDA BLEVINS SUTHERLAND  
2.00 ACRES  
LINDA BLEVINS SUTHERLAND - surface, gas (CBM)  
Lease No. 244792  
L.M. POWERS / TC-151  
PINE MOUNTAIN OIL & GAS, INC. - oil (CBM)  
412.50 ACRES  
ACIN, LLC - coal  
GAS 0.26 AC. - 0.44%

12

Lease No. 904850  
OLIVER KENDRICK, et ux  
34.00 ACRES  
OLIVER KENDRICK, et ux (1/2 int) /  
LON BRADFORD, et ux (1/2 int) -  
surface, gas (CBM)  
Lease No. 244792 / TC-151  
L.M. POWERS  
PINE MOUNTAIN OIL & GAS, INC. - oil (CBM)  
412.50 ACRES  
ACIN, LLC - coal  
GAS 2.70 AC. - 4.59%

13

UNLEASED  
WADE LEE SCOTT  
2.33 ACRES  
WADE LEE SCOTT - surface, gas (CBM)  
Lease No. 244792 / TC-151  
L.M. POWERS  
PINE MOUNTAIN OIL & GAS, INC. - oil (CBM)  
412.50 ACRES  
ACIN, LLC - coal  
GAS 0.07 AC. - 0.12%

14

UNLEASED  
ROB ROY ROSE, et ux  
1.00 ACRES  
ROB ROY ROSE, et ux - surface, gas (CBM)  
Lease No. 244792 / TC-151  
L.M. POWERS  
PINE MOUNTAIN OIL & GAS, INC. - oil (CBM)  
412.50 ACRES  
ACIN, LLC - coal  
GAS 0.05 AC. - 0.09%

15

UNLEASED  
H. JACK ROSE  
19.76 ACRES  
H. JACK ROSE - surface, gas (CBM)  
Lease No. 244792 / TC-151  
L.M. POWERS  
PINE MOUNTAIN OIL & GAS, INC. - oil (CBM)  
412.50 ACRES  
ACIN, LLC - coal  
GAS 0.23 AC. - 0.39%



THOMPSON & LITTON

312 Clintwood Main Street  
Suite 201  
P.O. Box 1869  
Clintwood, Virginia 24228

**EQUITABLE PRODUCTION COMPANY**  
**WELL No. VC537637**  
**WELL PLAT SUPPLEMENT**  
**SHEET 3**

PROJECT No.:  
8866 AS-D

SCALE: 1" = 400'

DATE: OCTOBER 8, 2007

DK 353PG 131

5888'

LATITUDE 37°07'30"

LONGITUDE 82°20'00"

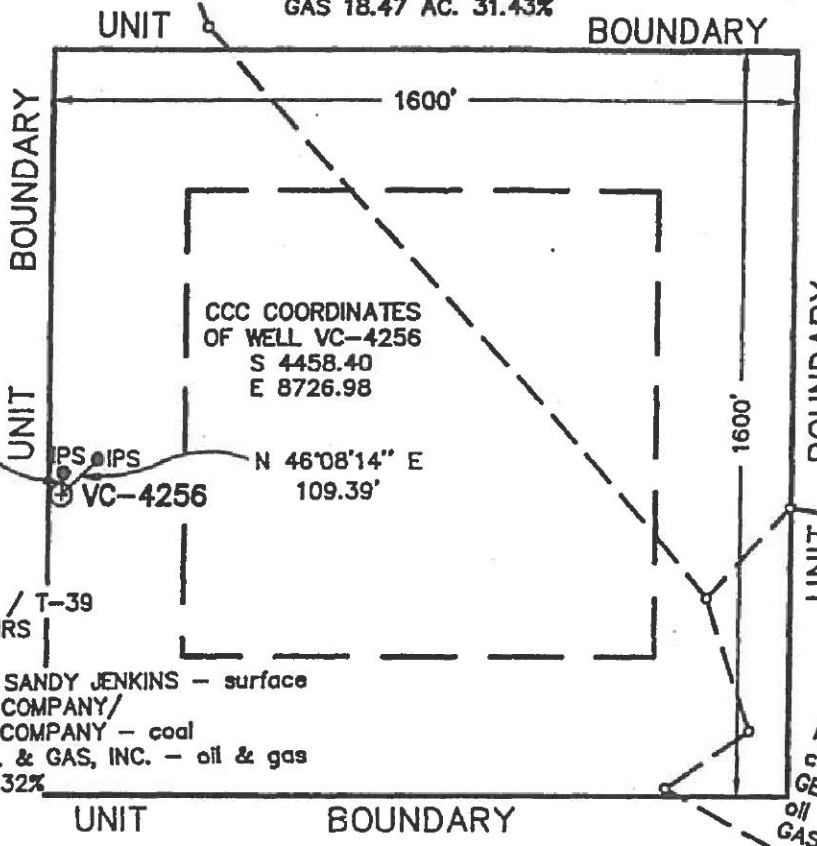
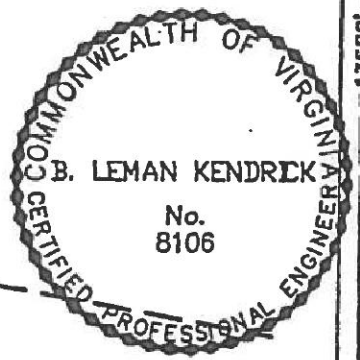
TOTAL UNIT AREA = 58.77 ACRES

EXHIBIT "A"

LEASE No. 241490 / T-186  
NOAH A. SKEEN  
327.99 ACRES  
CLINCHFIELD COAL COMPANY/  
PYXIS RESOURCES COMPANY - coal  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas  
GAS 18.47 AC. 31.43%



STATE PLANE COORDINATES  
OF WELL VC-4256  
N 297589.33  
E 876273.81



N 04°19'12" E  
46.66'

CCC COORDINATES  
OF WELL VC-4256  
S 4458.40  
E 8726.98

N 46°08'14" E  
109.39'

LEASE No. 241490 / T-39  
SIMPSON DYER, HEIRS  
1354 ACRES  
DANNY JENKINS & SANDY JENKINS - surface  
CLINCHFIELD COAL COMPANY/  
PYXIS RESOURCES COMPANY - coal  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas  
GAS 38.39 AC. 65.32%

LEASE No. 241640 / T2-123  
FRENCH-CHASE CO. 130.80 ACRES  
CLINCHFIELD COAL COMPANY/  
PYXIS RESOURCES COMPANY - coal  
GEORGE W. SMITH, JR. HEIRS - oil & gas  
GAS 1.91 AC. 3.25%

NOTE !!!

WELL COORDINATES ARE BASED ON CLINCHFIELD COAL COMPANY'S COORDINATE SYSTEM  
STATE PLANE WELL COORDINATES ARE CALCULATED FROM CLINCHFIELD COAL COMPANY COORDINATES.  
PROPERTY INFORMATION PROVIDED BY EQUITABLE PRODUCTION COMPANY.  
ELEVATIONS ARE BASED ON STATION 210; REFERENCE POINT FOR VC-3315; BOOK 158 AT PAGE 152.

COORDINATES OF BENCH MARK  
S 2705.72  
E 9600.66  
ELEV. = 2294.81

--- DENOTES MINERAL LINE  
- - - DENOTES SURFACE LINE  
- · - · DENOTES SURFACE & MINERAL LINES

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-4256  
TRACT No. LEASE NO. 241490 / T-39 ELEVATION 1720.65 (Trig) QUADRANGLE NORA  
COUNTY DICKENSON DISTRICT ERVINTON SCALE: 1" = 400' DATE SEPTEMBER 28, 1999  
THIS PLAT IS A NEW PLAT x; AN UPDATED PLAT   ; OR A FINAL LOCATION PLAT     
PROPOSED TOTAL DEPTH OF WELL =           

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

B. Jean Kendrick 9/28/99 (AFFIX SEAL)  
LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

AW-10

Bu-2881

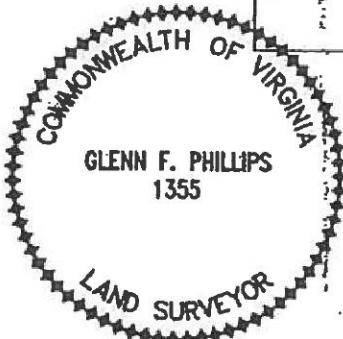
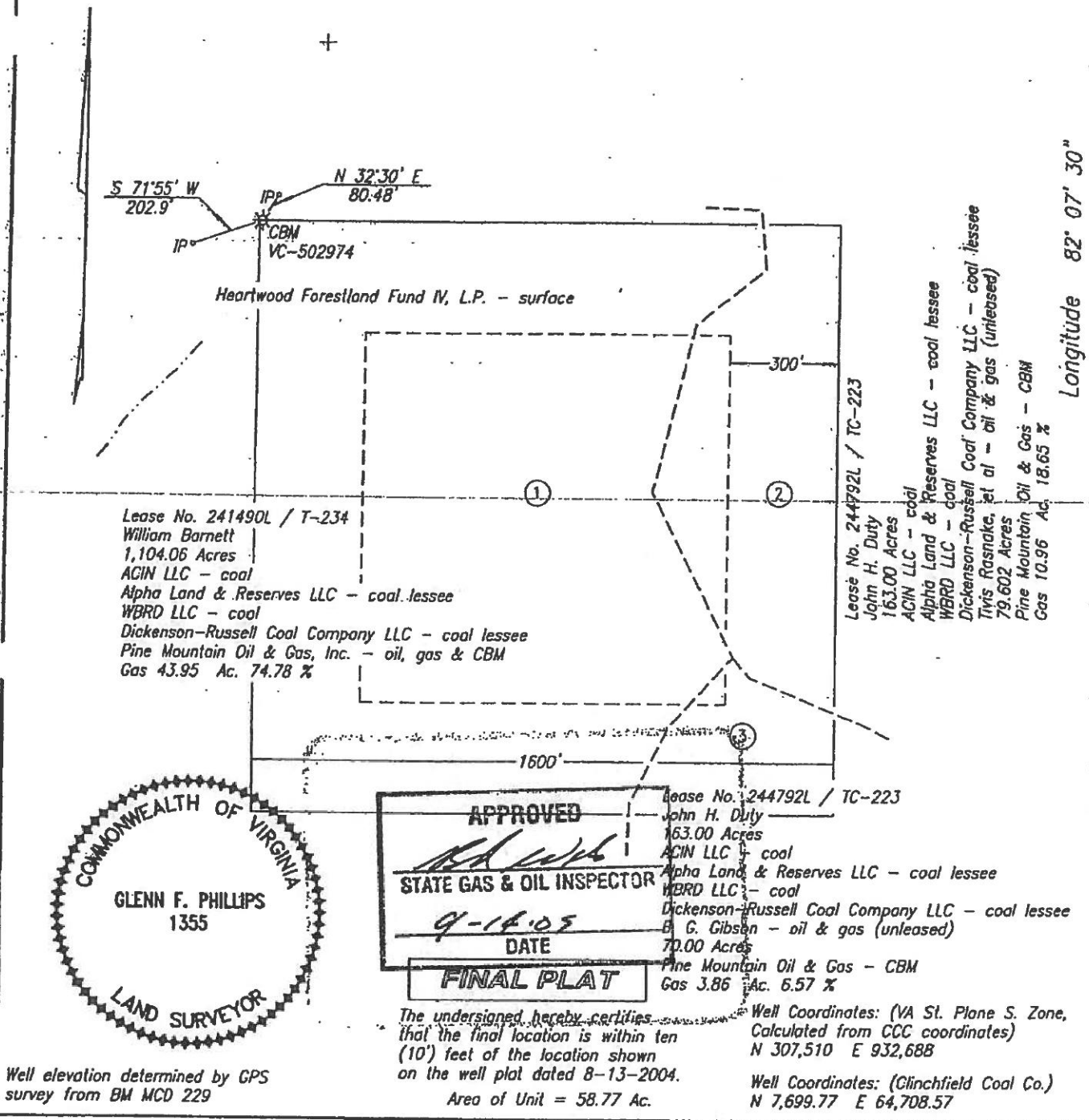
JAH

Well Coordinates: (Geographic N27)  
37.121098 -82.161579

Latitude 37° 07' 30"

1,415'

Longitude 82° 07' 30"



**APPROVED**  
*[Signature]*  
**STATE GAS & OIL INSPECTOR**  
 DATE 9-14-05  
**FINAL PLAT**

Lease No. 244792L / TC-223  
 John H. Duty  
 163.00 Acres  
 ACIN LLC - coal  
 Alpha Land & Reserves LLC - coal lessee  
 WBRD LLC - coal  
 Dickenson-Russell Coal Company LLC - coal lessee  
 B. G. Gibson - oil & gas (unleased)  
 70.00 Acres  
 Pine Mountain Oil & Gas - CBM  
 Gas 3.86 Ac. 5.57 %

The undersigned hereby certifies that the final location is within ten (10') feet of the location shown on the well plat dated 8-13-2004.  
 Area of Unit = 58.77 Ac.

Well Coordinates: (VA St. Plane S. Zone, Calculated from CCC coordinates)  
 N 307,510 E 932,688  
 Well Coordinates: (Clinchfield Coal Co.)  
 N 7,699.77 E 64,708.57

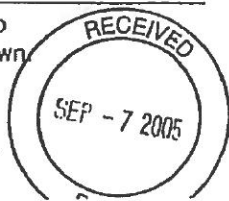
Well elevation determined by GPS survey from BM MCD 229

**WELL LOCATION PLAT**

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-502974  
 TRACT NO. T-234 ELEVATION 1,857.7' QUADRANGLE Duty  
 COUNTY Buchanan DISTRICT Hurricane SCALE 1" = 400' DATE 9-02-2005  
 This Plat is a new plat    ; an updated plat    ; or a final location plat x

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown

*[Signature]*  
 Licensed Professional Engineer or Licensed Land Surveyor *[Signature]*  
 9/14/05





Virginia  
Department of  
Mineral Resources  
and Energy

DGO-7 Supplement  
WELL UNIT PROPERTY OWNER INDEX  
VC-537811

(1)

Lease No. 906889/T-333

Andy & Hardin Owens

194.87 Acres

Heartwood Forestland Fund IV, LP ~ Surface

Dickenson~Russell Coal Company, LLC/Alpha Land & Reserves, LLC/ACIN Land & Reserves, LLC/WBRD, LLC ~ Coal

Pine Mountain Oil & Gas, Inc. ~ Oil, Gas & CBM

28.51 Acres ~ 48.52%

(2)

Lease No. 906889/T-270

Richard Deel

47.09 Acres

Heartwood Forestland Fund IV, LP ~ Surface

Dickenson~Russell Coal Company, LLC/Alpha Land & Reserves, LLC/ACIN Land & Reserves, LLC/WBRD, LLC ~ Coal

Pine Mountain Oil & Gas, Inc. ~ Oil, Gas, & CBM

10.58 Acres ~ 18%

(3)

Unleased

Tammy P. Davis ~ Surface, Oil & Gas (CBM)

6.43 Acres

Lease No. 906889/TC-186

D.E. Mullins

137.23 Acres

Dickenson~Russell Coal Company, LLC/Alpha Land & Reserves, LLC/ACIN Land & Reserves, LLC/WBRD, LLC ~ Coal

Pine Mountain Oil & Gas, Inc. ~ CBM

6.13 Acres ~ 10.42%

(4)

Frank Edward Ratliff ~ Surface, Oil & Gas (CBM)

Unleased

1.69 Acres

Lease No. 906889/ TC-186

D.E. Mullins

137.23 Acres

ACIN, LLC, et al ~ Coal

Pine Mountain Oil & Gas, Inc. (CBM)

1.63 Acres ~ 2.78%

(5)

Unleased

Frank Edward Ratliff ~ Surface, Oil & Gas (CBM)

1.02 Acres

Lease No. 906889/ TC-186

D.E. Mullins

137.23 Acres

ACIN, LLC, et al ~ Coal

Pine Mountain Oil & Gas, Inc. (CBM)

0.19 Acres ~ 0.32%

(6)

Unleased

Granville F. Ratliff, et al ~ Oil & Gas (CBM)

9.09 Acres

Lease No. 906889/ TC-186

D.E. Mullins

137.23 Acres

ACIN, LLC, et al ~ Coal

Pine Mountain Oil & Gas, Inc. (CBM)

Michael J. Sutherland, et ux ~ Surface

9.66 Acres ~ 16.43%

(7)

Unleased

Nell Sutherland ~ Surface, Oil & Gas (CBM)

3.0 Acres

Lease No. 906889/ TC-186

D.E. Mullins

137.23 Acres

ACIN, LLC, et al ~ Coal

Pine Mountain Oil & Gas, Inc. (CBM)

0.14 Acres ~ 0.24%

(8)

Unleased

Blanche Sutherland, et al ~ Surface, Oil & Gas (CBM)

3.60 Acres

Lease No. 906889/ TC-186

D.E. Mullins

137.23 Acres

ACIN, LLC, et al ~ Coal

Pine Mountain Oil & Gas, Inc. (CBM)

1.08 Acres ~ 1.84%

(9)

Unleased

Michael J. Sutherland ~ Surface, Oil & Gas (CBM)

2.79 Acres

Lease No. 906889/ TC-186

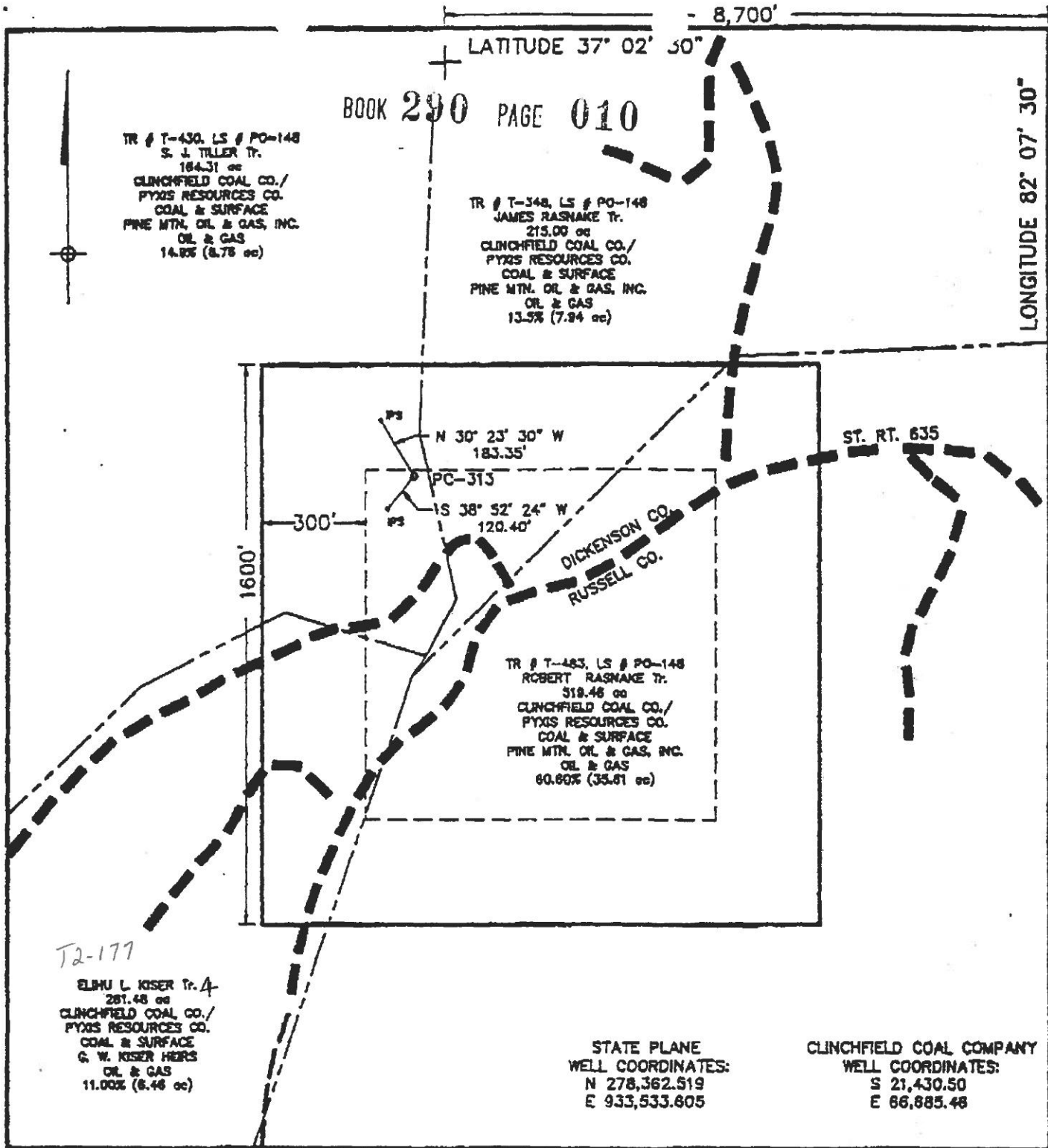
D.E. Mullins

137.23 Acres

ACIN, LLC, et al ~ Coal

Pine Mountain Oil & Gas, Inc. (CBM)

0.85 Acres ~ 1.45%



WELL LOCATION PLAT

VC-751313

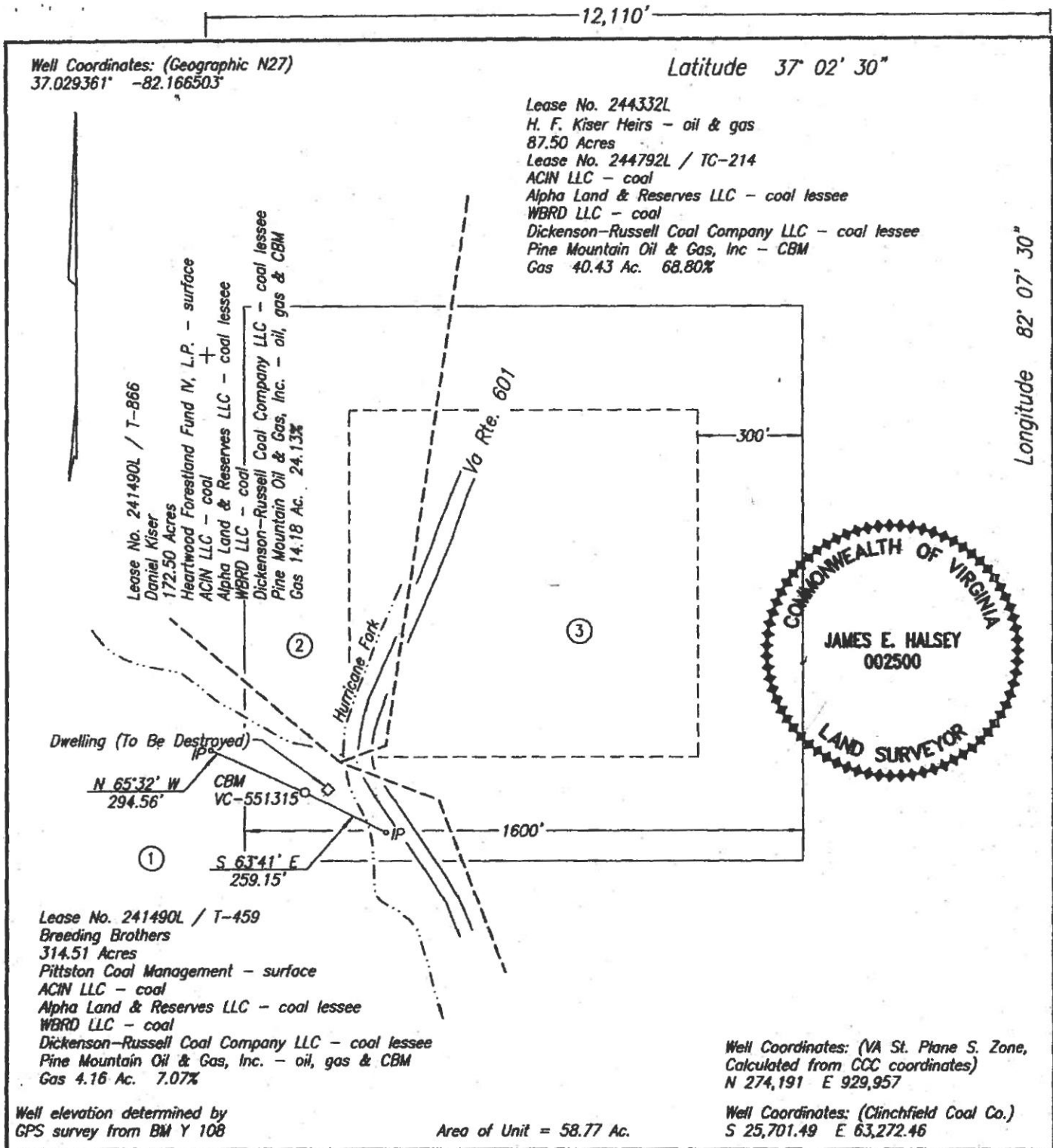
Company EQUITABLE RESOURCES EXPLORATION Well Name and Number PC-313  
 Tract No. T-430 S. J. TILLER Elevation 2500.67 Quadrangle DUTY  
 County DICKENSON District ERVINTON Scale: 1"=400' Date 10/92

This plat is a new plat  or an updated plat ; or a final plat   
 Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Licensed Professional Engineer

11/2/92 No. 7836  
*William Willis*  
 WILLIS  
 PROFESSIONAL ENGINEER

(Affix Seal)



WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-551315  
 TRACT NO. T-459 ELEVATION 2,045.09' QUADRANGLE Duty  
 COUNTY Russell DISTRICT Castlewood SCALE 1" = 400' DATE 5-02-2006

This Plat is a new plat X; an updated plat \_\_\_\_\_; or a final location plat \_\_\_\_\_

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

James E. Halsey  
 Licensed Professional Engineer or Licensed Land Surveyor

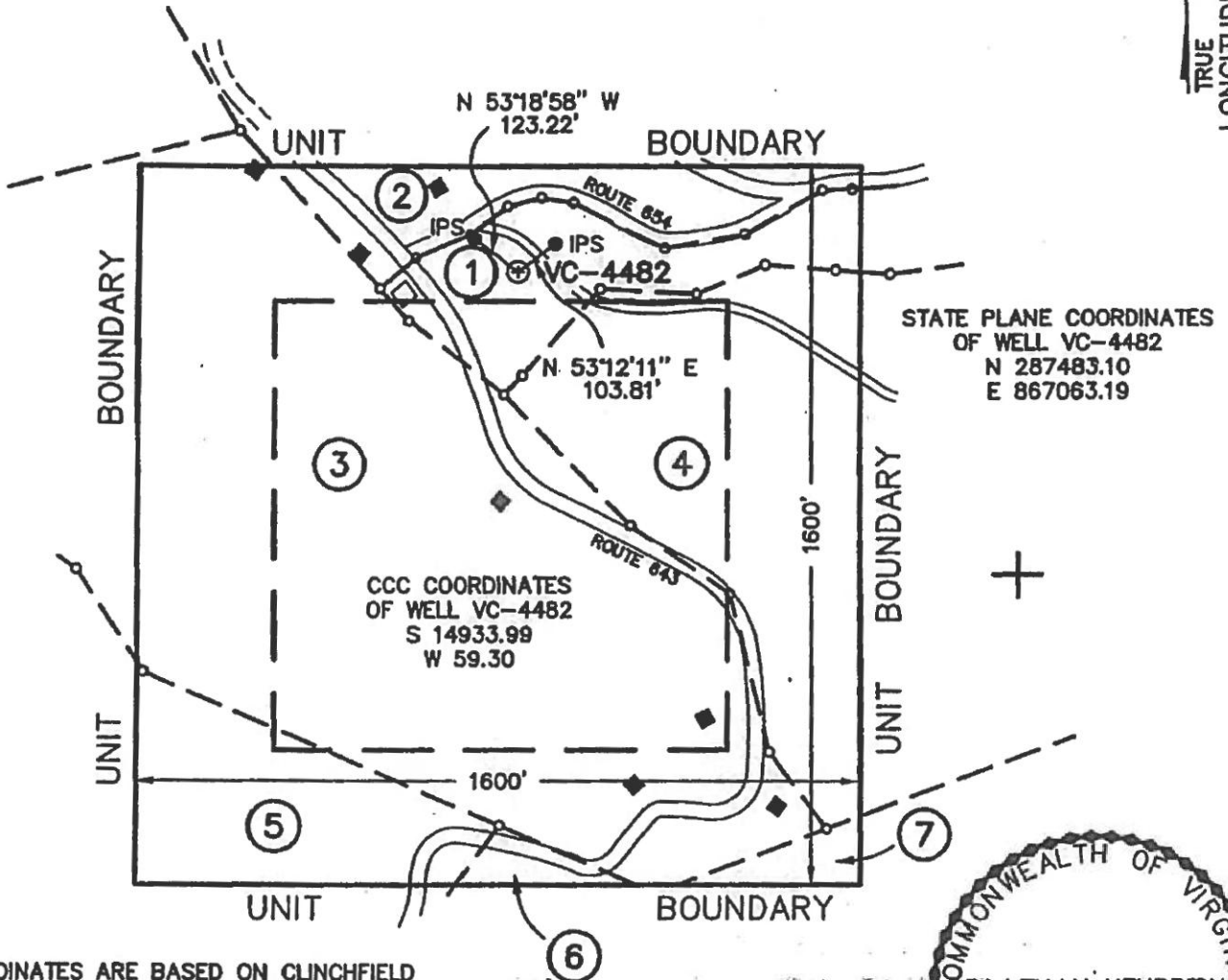
TOTAL UNIT AREA  
= 58.77 ACRES

LATITUDE 37°05'00"

- DENOTES MINERAL LINE
- - - DENOTES SURFACE LINE
- · - · - DENOTES SURFACE & MINERAL LINES

NOTE !!!  
SEE SUPPLEMENT SHEET FOR  
TRACT INFORMATION.

TRUE  
LONGITUDE 82°22'30"  
8885'

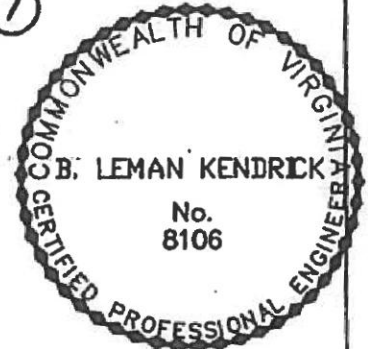


STATE PLANE COORDINATES  
OF WELL VC-4482  
N 287483.10  
E 867063.19

CCC COORDINATES  
OF WELL VC-4482  
S 14933.99  
W 59.30

NOTE !!!  
WELL COORDINATES ARE BASED ON CLINCHFIELD  
COAL COMPANY'S COORDINATE SYSTEM  
STATE PLANE WELL COORDINATES ARE CALCULATED  
FROM CLINCHFIELD COAL COMPANY COORDINATES.  
PROPERTY INFORMATION PROVIDED BY EQUITABLE  
PRODUCTION COMPANY.  
ELEVATIONS ARE BASED ON I.P.F.; REF. POINT #1  
FOR VC-4158; POINT 19; BOOK 163 / 60.

COORDINATES  
OF BENCH MARK  
S 15544.27  
E 832.14  
ELEV. = 2210



WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-4482  
TRACT No. LEASE NO. 242166L ELEVATION 2366.14 (TRIG) QUADRANGLE NORA  
COUNTY DICKENSON DISTRICT KENADY SCALE: 1" = 400' DATE APRIL 26, 2000  
THIS PLAT IS A NEW PLAT   ; AN UPDATED PLAT x; OR A FINAL LOCATION PLAT     
PROPOSED TOTAL DEPTH OF WELL =                     

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

D. J. [Signature] 4/26/2000 (AFFIX SEAL)  
LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

1

LEASE No. 245708L  
HERSHEL FRENCH  
2.54 ACRES  
HERSHEL FRENCH - surface, oil, & gas  
LEASE No. 244792 / TC-154  
CLINCHFIELD COAL COMPANY/  
PYXIS RESOURCES COMPANY - coal  
GAS 4.61 AC. 7.84%

2

LEASE No. 242166L  
RALPH & JIMMIE STANLEY  
69.00 ACRES  
LEASE No. 244792 / TC-154  
CLINCHFIELD COAL COMPANY/  
PYXIS RESOURCES COMPANY - coal  
RALPH & JIMMIE STANLEY - oil & gas  
GAS 3.94 AC. 6.70%

3

LEASE No. 241882L  
ALBERT CURTIS & EVA MAE ADKINS  
35.13 ACRES  
LEASE No. 244792 / TC-154  
CLINCHFIELD COAL COMPANY/  
PYXIS RESOURCES COMPANY - coal  
ALBERT CURTIS & EVA MAE ADKINS - oil & gas  
GAS 31.14 AC. 52.99%

4

LEASE No. 245554L  
LUTHER C. SMITH  
H.B. SMITH - LIFE ESTATE  
26 ACRES  
LEASE No. 244792 / TC-154  
CLINCHFIELD COAL COMPANY/  
PYXIS RESOURCES COMPANY - coal  
LUTHER C. SMITH - surface, oil & gas  
GAS 12.28 AC. 20.89%

5

LEASE No. 241579L  
LOYELL YATES  
30.13 ACRES  
LEASE No. 244792 / TC-154  
CLINCHFIELD COAL COMPANY/  
PYXIS RESOURCES COMPANY - coal  
LOYELL YATES - oil & gas  
GAS 5.47 AC. 9.31%

6

LEASE No. 245550L  
JERRY D. & ANGELA CHILDRESS /  
TALMADGE CHILDRESS  
2.00 ACRES  
LEASE No. 244792 / TC-154  
CLINCHFIELD COAL COMPANY/  
PYXIS RESOURCES COMPANY - coal  
JERRY D. & ANGELA CHILDRESS -  
oil & gas 1/2 interest  
GAS 0.305 AC. 0.52%  
TALMADGE CHILDRESS - oil & gas 1/2 interest  
GAS 0.305 AC. 0.52%

7

LEASE No. 241490L / T-179  
G.W. SMITH  
231.00 ACRES  
CLINCHFIELD COAL COMPANY/  
PYXIS RESOURCES COMPANY - coal  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas  
GAS 0.72 AC. 1.23%

**KENDRICK**  
ENGINEERING & SURVEYING Co.  
40 MAIN STREET  
CLINTWOOD, VIRGINIA  
24228  
(540) 926-6087 (540) 926-4172

**EQUITABLE PRODUCTION COMPANY**  
WELL No. VC-4482  
WELL PLAT SUPPLEMENT  
SHEET 2

DRAWING NAME:  
1564PLAT.DWG  
SCALE:  
1" = 400'  
PROJECT No.:  
1567  
DATE:  
APRIL 26, 2000