

BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant:	Range Resources-Pine Mountain, Inc.	)	
		)	
Relief Sought:	Establish Drilling Unit and	)	
	Pooling of Well No. V-530340	)	
		)	
Legal Description:	John W. O'Quinn Tract	)	Docket Number:
	54.00 acres	)	VGOB-14-1216-4058
	Sandlick District	)	
	Duty Quadrangle	)	
	Dickenson County, Virginia	)	
		)	
	(See Exhibit A for Specific	)	
	Description)	)	

APPLICATION

**SECTION 1. PARTIES**

1.1 Applicant herein is Range Resources-Pine Mountain, Inc. whose address is 406 West Main Street, P. O. Box 2136, Abingdon, Virginia 24212, and whose telephone number is (276) 628-9001. The attorney for Applicant is Timothy E. Scott, McKinnis & Scott, Attorneys at Law, having an address of 135 West Main Street, Suite 200, Kingsport, Tennessee, 37660, and whose telephone number is (423) 247-9376.

1.2 Applicant has the right to investigate, explore, prospect, drill for, and produce oil and/or gas underlying the drillsite tract depicted and set forth on Exhibit A attached hereto and made a part hereof. Exhibit A is a plat prepared by a licensed land surveyor or registered professional engineer showing the boundary and acreage of the Drilling Unit within which Applicant's well is proposed to be located (hereinafter referred to as the "Unit").

1.3 The names and last-known addresses of each person identified by Applicant as owning an interest of record in the oil and gas within the Unit are listed on Exhibit B, attached hereto and made a part hereof. Every individual or entity so identified as having an interest in the oil and gas in the Unit is being made a party to this application, whether known or unknown. Each of the individuals named in Exhibit B is being made a party if living; if any such individual is deceased, then the unknown heirs, devisees, executors, administrators, personal representatives, trustees and assignees, of any such deceased individual are made parties herein. Each of the entities listed in Exhibit B that is a corporation is being made a party if such entity continues to have legal existence, and if any such corporation is dissolved, then the unknown successors and assigns of such dissolved corporation are made parties herein. Each of the parties listed in Exhibit B that is an unincorporated association is being made a party if such entity continues to have legal existence, and if any such unincorporated association is dissolved or otherwise not in existence, then the unknown successors, trustees, and assigns of such unincorporated association are made parties herein.

## SECTION 2. ALLEGATION OF FACTS

### A. Pooling of Interests

2.1 Applicant hereby states that it is a "gas or oil owner" within the meaning of § 45.1-361.21 of the Code of Virginia, being the lessee of the oil and gas owner of the drillsite tract within the Unit. Applicant is the owner of the right to develop and produce oil and gas from all formations, from the surface to total depth drilled, underlying said tract of land, and to appropriate the oil and gas produced therefrom.

2.2 Applicant further states that there exists within the Unit (i) two or more separately owned tracts or (ii) separately owned interests in all or part of such Unit, within the meaning of § 45.1-361.21 A of the Code of Virginia.

2.3 Applicant further states that, as of the date of the filing of this application, it has been unable to procure a voluntary agreement from each oil and gas interest owners within the Unit, and thus is entitled to file this application to pool such interests. Those parties who have not entered into a voluntary agreement with Applicant are listed on Exhibit B-3 attached hereto and made a part hereof.

2.4 Applicant has proposed a plan of development and operation of the oil and gas formations underlying the Unit, such plan to be commenced by the drilling on the Unit of Applicant's proposed well, designated as the V-530340 Well, for the production of oil and gas from the Unit.

2.5 A well work permit for the V-530340 Well has been or will be submitted to the Department of Mines, Minerals and Energy.

2.6 Applicant has exercised due diligence to locate each of the oil and gas interest owners named herein on Exhibit B-3 and has made or is making a bona fide effort to reach an agreement with all parties as to pooling their oil and gas interest for the development and operation of the well involved herein. Simultaneously with the filing of this application, Applicant has provided notice, by certified mail, return receipt requested, to each of the parties set forth on Exhibit B pursuant to the provisions of § 45.1-361.19 of the Code of Virginia, being all parties known to the Applicant having an interest in the oil and gas underlying the Unit. Any owners whose identities or locations are unknown at the time of the filing of this application are shown on Exhibit B. Where the identity or location of any person or entity is unknown, then Applicant is unable to provide said persons or entities with written notice or personal service of this application. Any unknown or unlocatable owners, if any, in the Subject Drilling Unit are listed in Exhibit E. The oil and gas interests of such persons or entities, whether known or unknown, should be pooled for the development and operation of the Unit, so as to safeguard, protect, and enforce the correlative rights of oil and gas owners having interests within the Unit, and to prevent waste and avoid the drilling of unnecessary wells, thus allowing the orderly development of the oil and gas resources within the Unit.

### B. Costs and Production

2.7 Applicant proposes to drill at the location depicted on the plat attached hereto as Exhibit A to an approximate depth of 5,179 feet to test for oil and gas from all formations from

the base of the Lee, including but not limited to: Ravencliff, Maxon, Big Lime, Weir, Berea, Devonion Shale, and other associated formations know to the Nora Gas Field. Applicant estimates the cost for a well drilled to said depth to be \$529,699.00 if completed for production. Attached hereto and made a part hereof as Exhibit C is Applicant's Authority for Expenditure (AFE) which shows the estimated cost of drilling, completing, and equipping said well.

2.8 The estimated production over the life of the proposed well is 350 mmcf. Such figures regarding estimated production and the amount of any reserves for the proposed well are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose.

### **SECTION 3. LEGAL AUTHORITY**

3.1 The relief sought by this application is authorized by Virginia Code Annotated §45.1-361.20 and § 45.1-361.21 *et seq.* of the Code of Virginia and § 4 VAC 25-160-70 *et seq.* of the Gas and Oil Board Regulations of the Commonwealth of Virginia.

### **SECTION 4. RELIEF SOUGHT**

4.1 Applicant requests the Board to enter an order as follows:

- a. Authorizing the drilling and operation of Applicant's proposed V-530340 Well, as depicted on Exhibit A;
- b. Establishing a drilling unit as depicted on Exhibit A pursuant to § 45.1-361.20 of the Code of Virginia. Pooling all the interests of every individual and entity owning an interest in oil and gas within the Unit, whether known or unknown, and their known and unknown heirs, devisees, executors, administrators, personal representatives, trustees, successors, and assigns, for the drilling, development, and production of oil and gas from the Unit;
- c. Designating Range Resources-Pine Mountain, Inc., Applicant herein, as the operator who will be authorized to drill, complete, and operate the well drilled in the Unit, and the right to market and sell oil and gas produced from the Unit and attributable to the interests pooled herein;
- d. Prescribing the conditions under which the parties listed on Exhibit B-3 shall have the right to elect: (i) to sell or lease his gas or oil ownership to said operator on such terms as the parties may agree, or if unable to agree, upon such terms as are set forth by the Board in its order; (ii) to become a working interest owner by participating in the risk and cost of the well; or (iii) to participate in the operation of the well as a nonparticipating operator on a carried basis;
- e. Providing that all reasonable costs and expenses of drilling, completing, equipping, operating, plugging and abandoning the well to be drilled within the Unit shall be borne, and all production therefrom shared, by all participating parties in the proportion which their working interest bears to the total acreage in the Unit;

f. Establishing a reasonable fee for the Applicant as operator for operating costs, including a reasonable supervision fee, which shall include routine maintenance of the well and all accounting necessary to pay all expenses, royalties, and amounts due working interest owners, which fee shall be borne by all parties who elect to participate as a working interest owner or as a carried interest owner; and

g. Granting such other relief as is merited by the evidence and is just and equitable, whether or not such relief has been specifically requested herein.

Dated this 14<sup>th</sup> day of November, 2014.

Range Resources-Pine Mountain, Inc.

By: 

Timothy E. Scott

McKINNIS & SCOTT

135 West Main Street, Suite 200

Kingsport, Tennessee 37660

(423)247-9376

Attorney for Applicant

VERIFICATION

The foregoing application to the best of my knowledge, information, and belief is true and correct.

  
\_\_\_\_\_  
Timothy E. Scott  
McKINNIS & SCOTT  
Attorneys at Law

[c:\msword2000\pmog\pooling.well no. V-530340.application December 2014]

BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant: Range Resources-Pine Mountain, Inc. )  
)  
)  
Relief Sought: Establish Drilling Unit and )  
Pooling of Well No. V-530340 )  
)  
Location: See Exhibit A ) Docket No.  
Well Number: V-530340 ) VGOB-14-1216-4058  
)  
)  
)  
Legal )  
Description: John W. O'Quinn Tract )  
54.00 acres )  
Sandlick District )  
Duty Quadrangle )  
Dickenson County, Virginia )

NOTICE OF HEARING

HEARING DATE: December 16, 2014  
PLACE: Russell County Conference Center  
Lebanon, Virginia  
TIME: 9:00 a.m.

COMMONWEALTH OF VIRGINIA: To all unleased persons owning an interest in the oil and gas in and underlying the unit surrounding Well Number V-530340 as described on Exhibit A to the application, which is attached to this Notice, in Dickenson County, Virginia (hereinafter "Subject Lands") and adjacent lands, and in particular to the following persons, their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote:

See attached Exhibit B.

NOTICE IS HEREBY GIVEN that the Applicant is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order establishing a drilling unit and pooling all the rights, interests, and estates of the persons listed in Exhibit B-3 pursuant to Virginia Code Ann. § 45.1-361.1 *et seq.* in regard to the drilling, development and production of oil and gas from the V-530340 Unit Well, containing approximately 112.69 acres, located on the above-referenced tracts and situated approximately 2,170 feet Northeast of the intersection of Virginia State Routes 80 and 606 and approximately 3,740 feet Northwest of Bee in the Sandlick District, Duty Quadrangle, Dickenson County, Virginia. Applicant requests that the Board issue an order providing as follows:

- a) Establishing a drilling unit as depicted on Exhibit A pursuant to § 45.1-361.20 of the Code of Virginia. Pooling all the interests and estates of the persons named herein and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, for the drilling, development and production of oil and gas

from the subject drilling unit for the subject formations underlying and comprised of the Subject Lands;

- b) Establishing a procedure whereby each person named herein shall have the right to elect (1) to assign or lease his oil and gas interest in the subject drilling unit to the designated operator; (2) to enter into a voluntary agreement with the designated operator to share in the operation (including the sharing in all reasonable costs of the drilling of the well and development of the unit) at a rate of payment mutually agreed to by the person making the election hereunder and the designated operator herein; or (3) to share in the operation of the well as a nonparticipating operator on a carried basis after the proceeds allocable to such person's share equal the following:

In the case of a leased tract, 300 percent of the share of the costs are allocable to such person's interest; or

In the case of an unleased tract, 200 percent of the share of such costs allocable to such person's interest;

- c) Providing that any person named herein who does not make a timely written election under the terms of the Order to be entered herein shall be deemed to have leased his oil and gas interest in the subject drilling unit to the operator designated herein at a rate to be established by the Board;
- d) Designating Applicant, Range Resources-Pine Mountain, Inc., as Operator; providing that the operator shall have the right to drill, develop, produce, market, and sell oil and gas produced from the subject drilling unit; granting the operator the right to market and sell oil and gas produced from the subject drilling unit which is attributable to any conflicting claims and interests pooled herein; providing that the operator shall have an operator's lien on the oil and gas and estate and rights owned or claimed by the unleased persons named herein in the subject drilling unit; and granting the operator the right to drill at any legal or specially permitted location on the subject drilling unit;
- e) Making any necessary provision for the escrow of funds pursuant to § 45.1-361.22 of the Code of Virginia;
- f) Providing that the order to be entered herein shall expire two (2) years from the date of its issuance if operations for the development of the subject drilling unit have not commenced by said date; but further providing that if operations have commenced during said two year period, then said order shall remain in effect for so long as operations continue on the subject drilling unit;
- g) Providing that the conduct of operations on any tract in the subject drilling unit shall be deemed to be the conduct of operations on all tracts in the drilling unit; and providing that the production allocated to any tract in the pooled drilling unit shall be in the same proportion as the acreage of that tract bears to the total acreage in the drilling unit; and

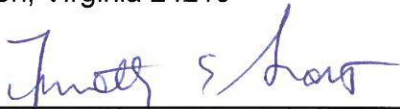
- h) Granting such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at **9:00 a.m. on December 16, 2014**, at the Russell County Conference Center, Lebanon, Virginia and that notice will be published as required by the law and the rules of the Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information, contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia, 24266, (276) 415-9650 or the Applicant at the address shown below.

Dated this 14<sup>th</sup> day of November, 2014.

Range Resources-Pine Mountain, Inc.  
406 West Main Street  
Abingdon, Virginia 24210



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Timothy E. Scott

McKINNIS & SCOTT  
Attorney for  
Range Resources-Pine Mountain, Inc.  
135 West Main Street, Suite 200  
Kingsport, Tennessee 37660  
(423)247-9376

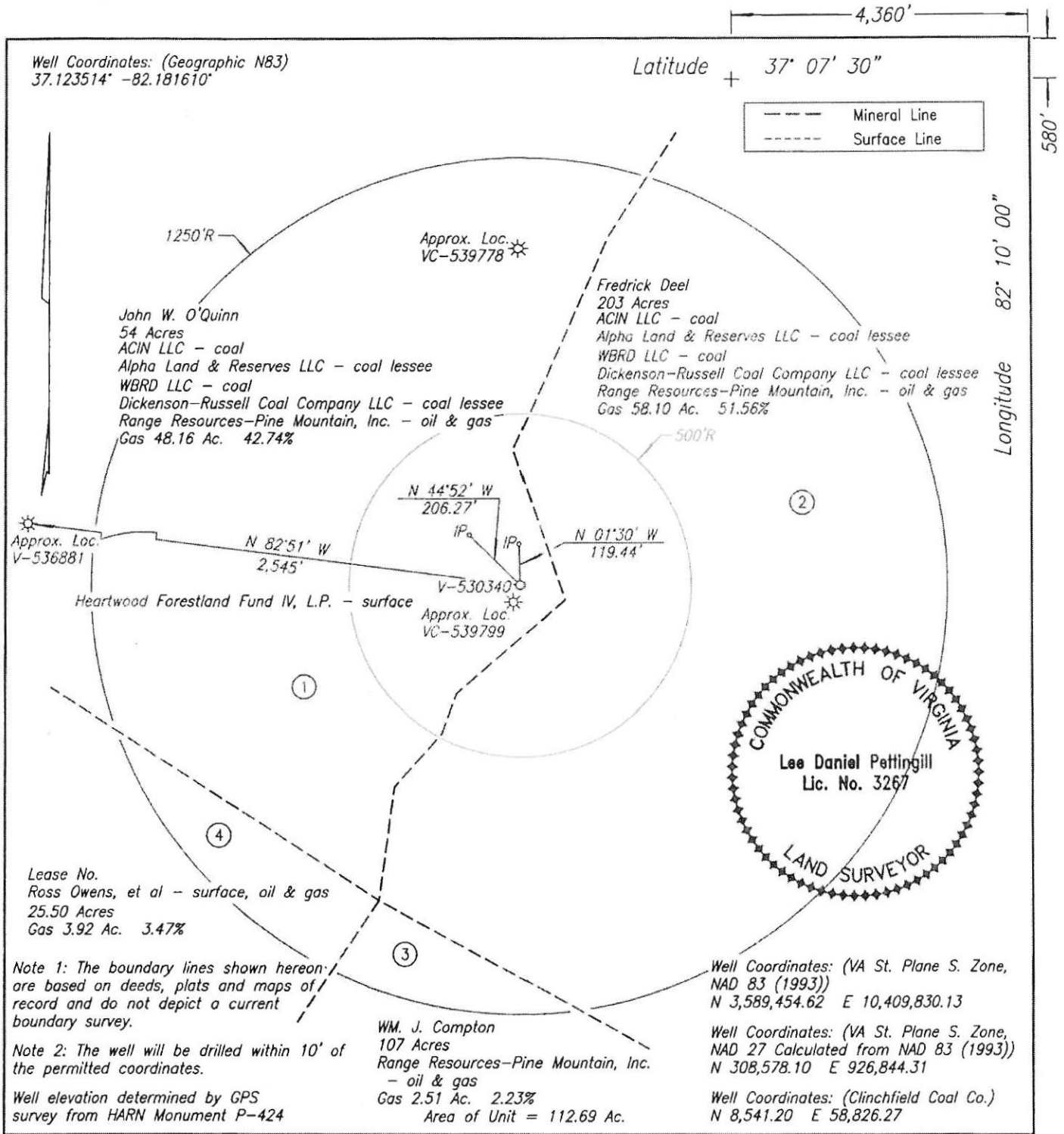
CERTIFICATE OF SERVICE

I, Timothy E. Scott, counsel for Range Resources-Pine Mountain, Inc. hereby certify that I have on this, the 14<sup>th</sup> day of November, 2014, caused the foregoing notice and application to be served upon the parties listed herein, at their address, by certified mail, return receipt requested.

Dated this 14<sup>th</sup> day of November, 2014.

  
\_\_\_\_\_  
Timothy E. Scott  
McKINNIS & SCOTT  
Attorneys at Law

[c:\msword2000\pmog\pooling.well no.V-530340.notice.personal]



WELL LOCATION PLAT NORA GRID AV-74

COMPANY Range Resources-Pine Mountain, Inc. WELL NAME AND NUMBER V-530340  
 TRACT NO. John W. O'Quinn ELEVATION 1,834.88' QUADRANGLE Duty  
 COUNTY Dickenson DISTRICT Sandlick SCALE 1" = 400' DATE 2-18-2013

This Plat is a new plat x; an updated plat     ; or a final location plat     

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

*[Signature]*  
 Licensed Professional Engineer or Licensor

**Exhibit A**

**Exhibit "B"**  
**V-530340**

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
<b>Gas Estate Only</b>				
1	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax Card ID - Minerals Only	Owner	42.74000000	48.16000000
2	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax Card ID - Minerals Only	Owner	51.56000000	58.10000000
3	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax Card ID - Minerals Only	Owner	2.23000000	2.51000000
4	Ruby Coley C/O Melinda Wallen 1085 Rotherwood Dr Kingsport, TN 37660 Tax Card ID - 9761	Unleased	0.49571429	0.56000000
	Bernard & Ruth Owens P.O. Box 432 Honaker, Va 24260 Tax Card ID - 9761	Unleased	0.99142857	1.12000000
	Elsie & Richard Flint 164 Hummingbird Lane Clintwood, Va 24228 Tax Card ID - 9761	Unleased	0.49571429	0.56000000
	Garmon L. Owens P.O. Box 324 Haysi, Va 24256 Tax Card ID - 9761	Unleased	0.49571429	0.56000000
	Elbert Gerald & Eula Owens 14363 Brynwood Dr. Bristol, Va 24202 Tax Card ID - 9761	Unleased	0.49571429	0.56000000
	Chris & Wendy Gilbert P.O. Box 1393 Lebanon, Va 24266 Tax Card ID - 9761	Leased	0.12392857	0.14000000

Randy Gilbert P.O. Box 1393 Lebanon, Va 24266 Tax Card ID - 9761	Leased	0.12392857	0.14000000
Selina Holland 7012 Farhills Ave Centerville, Oh 45459 Tax Card ID - 9761	Unleased	0.12392857	0.14000000
Rebecca Lewis 6422 Tantemount Lane West Carroloton, Oh 45449 Tax Card ID - 9761	Unleased	0.12392857	0.14000000
<b>Tract 4 Totals</b>		<b>3.47000000</b>	<b>3.92000000</b>
<b>TOTAL GAS ESTATE</b>		100.00000000	112.69000000
Percentage of Unit Leased	96.77785714		
Percentage of Unit Unleased	3.22214286		
Acreage in Unit Leased	109.05000000		
Acreage in Unit Unleased	3.64000000		

**Exhibit "B-3" - Unleased Owners  
V-530340**

<b>Tract</b>	<b>Lessor</b>	<b>Lease Status</b>	<b>Interest Within Unit</b>	<b>Gross Acreage in Unit</b>
	<b>Gas Estate Only</b>			
4	Ruby Coley C/O Melinda Wallen 1085 Rotherwood Dr Kingsport, TN 37660 Tax Card ID - 9761	Unleased	0.49571429	0.56000000
	Bernard & Ruth Owens P.O. Box 432 Honaker, Va 24260 Tax Card ID - 9761	Unleased	0.99142857	1.12000000
	Elsie & Richard Flint 164 Hummingbird Lane Clintwood, Va 24228 Tax Card ID - 9761	Unleased	0.49571429	0.56000000
	Garmon L. Owens P.O. Box 324 Haysi, Va 24256 Tax Card ID - 9761	Unleased	0.49571429	0.56000000
	Elbert Gerald & Eula Owens 14363 Brynwood Dr. Bristol, Va 24202 Tax Card ID - 9761	Unleased	0.49571429	0.56000000
	Selina Holland 7012 Farhills Ave Centerville, Oh 45459 Tax Card ID - 9761	Unleased	0.12392857	0.14000000
	Rebecca Lewis 6422 Tantemount Lane West Carroloton, Oh 45449 Tax Card ID - 9761	Unleased	0.12392857	0.14000000
	<b>TOTAL GAS ESTATE</b>		<b>3.22214286</b>	<b>3.64000000</b>

**RANGE RESOURCES - PINE MOUNTAIN, INC**  
Authorization For Expenditure

<b>AFE #</b>		<b>Property #</b>		<b>Version #</b>	1
<b>Well Name:</b>	V-530340	<b>Field:</b>	Nora	<b>Completed By:</b>	A. Mueller
<b>Location:</b>	Dickenson, Co., Virginia	<b>Operator:</b>	Range Res. - Pine Mountain, Inc.	<b>Date:</b>	October 16, 2014
<b>Expected Pay Zones:</b>	Ravencloft, Big Lime, Weir, & Borea	<b>Estimated Total Depth:</b>	5,179 ft	<b>AAPG Class:</b>	Development
<b>Proposed Work:</b>	Drill, Complete and Place into Production	<b>Participant(s):</b>		<b>W.I.</b>	<b>Amount</b>
		Range Resources - Pine Mountain, Inc		100.0000%	\$529,699

Gen	Sub	Description	Casing Point	Completion	Total Cost
200	021	Leasehold Costs	\$5,500	\$0	\$5,500
225	005	Permit / Title Opinion / Survey / Insurance	\$9,150	\$0	\$9,150
225	010	Building Location	\$18,500	\$0	\$18,500
225	013	Roads / Stone / Culverts	\$8,500	\$0	\$8,500
225	014	Surface Damages	\$0	\$0	\$0
225	016	Drilling - Footage	\$104,821	\$0	\$104,821
225	017	Drilling - Mobilization	\$0	\$0	\$0
225	018	Drilling - Dayrate	\$0	\$0	\$0
225	020	Mud & Chemicals (Drilling)	\$0	\$0	\$0
225	022	Fuel	\$0	\$0	\$0
225	025	Cement Surface casing	\$7,100	\$0	\$7,100
225	026	Cement Intermediate casing	\$14,600	\$0	\$14,600
225	034	Open Hole Logging & Testing	\$6,215	\$0	\$6,215
225	035	Trucking / Dozer (Drilling)	\$3,500	\$0	\$3,500
225	040	Rental Tools & Equipment (Drilling)	\$600	\$0	\$600
225	042	Drilling - Bits	\$0	\$0	\$0
225	045	Technical Supervision (Drilling)	\$6,000	\$0	\$6,000
225	050	Fresh Water Hauling (Drilling)	\$0	\$0	\$0
225	055	Overhead Rate	\$0	\$0	\$0
225	060	Misc. & Contingencies	\$6,460	\$0	\$6,460
235	013	Location Rds/Stone/Culverts	\$0	\$4,000	\$4,000
235	070	Trucking / Dozer (Completion)	\$0	\$9,000	\$9,000
235	085	Technical Supervision (Completion)	\$0	\$0	\$0
235	090	Cased Hole Logging / Perforating	\$0	\$22,500	\$22,500
235	095	Stimulation / Fracturing	\$0	\$85,000	\$85,000
235	105	Reclamation & Damages	\$0	\$12,000	\$12,000
235	110	Haul Pit Water / Disposal	\$0	\$1,500	\$1,500
235	125	Cement Production Casing	\$0	\$13,700	\$13,700
235	130	Rental Tools & Equipment (Completion)	\$0	\$19,500	\$19,500
235	135	Fresh Water Hauling (Completion)	\$0	\$4,000	\$4,000
235	175	Misc. & Contingencies	\$0	\$8,968	\$8,968
235	215	Completion Rig	\$0	\$12,000	\$12,000
235	220	Roustabout Labor	\$0	\$10,000	\$10,000
<b>TOTAL INTANGIBLES</b>			<b>\$190,946</b>	<b>\$202,168</b>	<b>\$393,114</b>

Code	Code	Description	Casing Point	Completion	Total Cost
220	040	13-3/8" Conductor	44 Ft	\$1,133	\$1,133
220	050	9-5/8" 26 lb/ft Surface	350 Ft	\$5,159	\$5,159
220	060	7" 19 lb/ft Intermediate	2319 Ft	\$24,553	\$24,553
230	015	4 1/2" 9.5 lb/ft Production Casing	5,094 Ft	\$0	\$41,147
230	015	4 1/2" 10.5 lb/ft Production Casing	0 Ft	\$0	\$0
230	020	2-3/8" 3rd Production Tubing	5,079 Ft	\$0	\$17,941
230	025	Wellhead Equipment / Fittings	\$0	\$1,000	\$1,000
230	030	Tank Battery	\$0	\$6,100	\$6,100
230	035	Separator / Heater / Treater	\$0	\$0	\$0
230	040	Gas Lift Equipment	\$0	\$4,100	\$4,100
230	045	Rods / Stuffing Box	\$0	\$0	\$0
230	050	Downhole Pump	\$0	\$0	\$0
230	055	Pumping Unit / Motor	\$0	\$0	\$0
230	056	SS EQT-Packer, PF, FC, Nip	\$0	\$0	\$0
230	060	Valves & Fittings	\$0	\$11,000	\$11,000
230	065	Flow Line labor/material	\$0	\$13,500	\$13,500
230	070	Sales line labor/mat/row	\$0	\$10,952	\$10,952
<b>TOTAL TANGIBLES</b>			<b>\$30,845</b>	<b>\$105,740</b>	<b>\$136,585</b>

<b>GRAND TOTAL WELL COST</b>			<b>\$221,791</b>	<b>\$307,908</b>	<b>\$529,699</b>
153	115	Plugging & Abandonment	\$20,000		
<b>Range Resources - Pine Mountain, Inc</b>			<b>Production Costs :</b>	<b>\$529,699</b>	<b>Dry Hole Costs :</b>
				<b>\$241,791</b>	

**Range Resources - Pine Mountain, Inc Approvals**

Operations: T. Lamb Date 11/13/14 Geology: Phil Hagen Date 11/13/14  
 Engineering: A. Mueller Date 11/13/14 Land: Phil Hagen Date 11-13-14

Management Approval: **Range Resources - Pine Mountain, Inc**  
 Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Management Approval: **Range Resources - Appalachia L.L.C.**  
 Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

THIS IS AN ESTIMATE OF PROJECTED WELL DRILLING, COMPLETION, EQUIPMENT AND PIPELINE COSTS. THE BILLED COSTS MAY VARY FROM WELL TO WELL DEPENDING UPON ACTUAL FINAL DEPTH AND OTHER FACTOR MATERIAL COSTS, WEATHER CONDITIONS, AND UNFORESEEN RIGHT-OF-WAY PROBLEMS.

**Exhibit C**

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Eibert Gerald & Eula Owens  
14363 Brynwood Drive  
Bristol, VA 24202**

2. Article Number  
(Transfer from service label)  
**PS Form 3811, February 2004**

102595-02-M-15

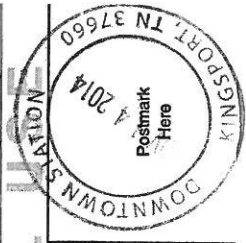
**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
*X E. Owens*  Addressee  
B. Received by (Printed Name) *E. Owens* C. Date of Delivery *11-15-14*  
D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

**U.S. Postal Service™  
CERTIFIED MAIL™ RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)  
For delivery information visit our website at [www.usps.com](http://www.usps.com)®



Postage \$	
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

To **Eibert Gerald & Eula Owens  
14363 Brynwood Drive  
Bristol, VA 24202**

Send  
Sir or F  
City

PS Form 3800, August 2006 See Reverse for Instructions

BEFORE THE VIRGINIA GAS AND OIL BOARD


Applicant:	Range Resources-Pine Mountain, Inc.	)	
		)	
Relief Sought:	Well No. V-530340	)	Docket No.
	Establish Unit and Pooling	)	VGOB-14-1216-4058
		)	
		)	

AFFIDAVIT OF MAILING  
(CERTIFICATE OF SERVICE)


STATE OF TENNESSEE )  
 )  
 COUNTY OF SULLIVAN )

Timothy E. Scott, of lawful age, being duly sworn, upon oath, deposes and says:

- (1) He is a partner in the law firm of MCKINNIS & SCOTT, Agent for Range Resources-Pine Mountain, Inc. and makes this affidavit on behalf of Range Resources-Pine Mountain, Inc.
- (2) Based upon information and belief, the names and last-known addresses where such addresses are known, of the parties owning an interest in the oil and gas in this cause are set forth and attached hereto.
- (3) On the 14<sup>th</sup> day of November, 2014, true and correct copies of the Application and the Notice of Hearing with Exhibits attached thereto in this matter were placed in the United States mail in Kingsport, Tennessee, certified mail, return receipt requested, postage prepaid, duly addressed to all parties at their respective addresses as set forth in the attached Exhibit B which is hereby made a part of this Affidavit.
- (4) Notice of this cause has therefore been served by mail pursuant to the applicable statutes and rules of the Board.

  
 \_\_\_\_\_  
 Timothy E. Scott

SUBSCRIBED AND SWORN TO before me this 5<sup>th</sup> day of December, 2014.

  
 \_\_\_\_\_  
 Notary Public

My commission expires: 10/21/2015

[f:\msword:\range-resources2014\pooling well no. V-530340.affidavit.mailing]





P.O. Box 707  
Clintwood, VA 24228  
276-926-8816

## Certificate of Publication

I, Jenay Tate, Publisher of The Dickenson Star, a weekly newspaper published in the Town of Clintwood, Virginia, Dickenson County, do hereby certify that the foregoing notice of hearing was duly published in The Dickenson Star for 1 successive week(s) beginning the 19th day of November 2014.

Publisher's Fee <sup>#</sup> 97<sup>78</sup>

By: Jenay Tate  
Publisher

NOTICE OF HEARING BEFORE THE DEPARTMENT OF MINES, MINERALS & ENERGY, DIVISION OF GAS AND OIL  
Docket Number VGOB-14-1216-4058  
Well No. V-530340  
To: All persons, their known

and unknown heirs, executors, administrators, devisees, assigns and successors, owning an interest in the gas and oil underlying the John W. O'Quinn 54.00-acre Tract and adjacent tracts situated approximately 2,170 feet Northeast of the intersection of Virginia State Routes 80 and 606 and approximately 3,740 feet Northwest of Bee in the Sandlick District, Duty Quadrangle, Dickenson County, Virginia.

NOTICE IS HEREBY GIVEN that Range Resources-Pine Mountain, Inc., 406 West Main Street, P. O. Box 2136, Abingdon, Virginia 24212, is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order establishing a drilling unit and pooling all the rights, interests, and estates pursuant to Va. Code Ann. § 45.1-361.1 et seq. in regard to the drilling, development, and production of oil and gas from drilling Unit Well No. V-530340, containing approximately 112.69 acres, located on the above-referenced tracts.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 9:00 a.m. on December 16, 2014, at the Russell County Conference Center, Highland Drive, Lebanon, Virginia.

All interested persons may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information, contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia 24266, (276) 415-9650 or the Applicant at the address shown above.

11-19-14 s11-19

\* Tracking Sheet

Exhibit "B"  
V-530340

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
<b>Gas Estate Only</b>				
1	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax Card ID - Minerals Only	Owner	42.74000000	48.16000000
2	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax Card ID - Minerals Only	Owner	51.56000000	58.10000000
3	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax Card ID - Minerals Only	Owner	2.23000000	2.51000000
4	Ruby Coley C/O Melinda Wallen 1085 Rotherwood Dr Kingsport, TN 37660 Tax Card ID - 9761	Unleased	0.49571429	0.56000000
	Bernard & Ruth Owens P.O. Box 432 Honaker, Va 24260 Tax Card ID - 9761	Unleased	0.99142857	1.12000000
	Elsie & Richard Flint 164 Hummingbird Lane Clintwood, Va 24228 Tax Card ID - 9761	Unleased	0.49571429	0.56000000
	Garmon L. Owens P.O. Box 324 Haysi, Va 24256 Tax Card ID - 9761	Unleased	0.49571429	0.56000000
	Elbert Gerald & Eula Owens 14363 Brynwood Dr. Bristol, Va 24202 Tax Card ID - 9761	Unleased	0.49571429	0.56000000
	Chris & Wendy Gilbert P.O. Box 1393 Lebanon, Va 24266 Tax Card ID - 9761	Leased	0.12392857	0.14000000

7013 3020 0001 5922 3464  
11/19/14

7013 3020 0001 5922 3457  
Attempted not known

7013 3020 0001 5922 3440  
11/17/14

7013 3020 0001 5922 3433  
11/24/14

7013 3020 0001 5922 3426  
11/15/14

7013 3020 0001 5922 3419  
Attempted not known

Randy Gilbert  
P.O. Box 1393  
Lebanon, Va 24266  
Tax Card ID - 9761

Leased  
70133020000159223402  
Attempted not known

0.12392857 0.14000000

Selina Holland  
7012 Farhills Ave  
Centerville, Oh 45459  
Tax Card ID - 9761

Unleased  
70133020000159223396  
no such number

0.12392857 0.14000000

Rebecca Lewis  
6422 Tantemount Lane  
West Carroloton, Oh 45449  
Tax Card ID - 9761

Unleased  
70133020000159223389

0.12392857 0.14000000

**Tract 4 Totals**

**3.47000000 3.92000000**

**TOTAL GAS ESTATE**

**100.00000000 112.69000000**

Percentage of Unit Leased  
Percentage of Unit Unleased

96.77785714  
3.22214286

Acreage in Unit Leased  
Acreage in Unit Unleased

109.05000000  
3.64000000

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

**Garmon L. Owens**  
**PO Box 324**  
**Haysi, VA 24256**

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature  Agent  
 Addressee
- B. Received by (Printed Name)  Addressee  
 C. Date of Delivery  Agent  
 11-24-14
- D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.
4. Restricted Delivery? (Extra Fee)  Yes

Article Number: 7013 3020 0001 5922 3433  
 (Transfer from service label)  
 S Form 3811, February 2004 Domestic Return Receipt  
 102595-02-M-1540

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

**Elbert Gerald & Eula Owens**  
**14363 Brynwood Drive**  
**Bristol, VA 24202**

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature  Agent  
 Addressee
- B. Received by (Printed Name)  Addressee  
 E. Owens C. Date of Delivery  Agent  
 11-15-14
- D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.
4. Restricted Delivery? (Extra Fee)  Yes

Article Number: 7013 3020 0001 5922 3440  
 (Transfer from service label)  
 PS Form 3811, February 2004 Domestic Return Receipt  
 102595-02-M-1540

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

**Ruby Coley**  
**C/O Melinda Wallen**  
**1085 Rotherwood Drive**  
**Kingsport, TN 37660**

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature  Agent  
 Addressee
- B. Received by (Printed Name)  Addressee  
 C. Date of Delivery  Agent  
 11-19-14
- D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.
4. Restricted Delivery? (Extra Fee)  Yes

Article Number: 7013 3020 0001 5922 3464  
 (Transfer from service label)  
 PS Form 3811, February 2004 Domestic Return Receipt  
 102595-02-M-15

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

**Elsie & Richard Flint**  
**164 Hummingbird Lane**  
**Clintwood, VA 24228**

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature  Agent  
 Addressee
- B. Received by (Printed Name)  Addressee  
 Elsie Flint C. Date of Delivery  Agent  
 11/17/14
- D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.
4. Restricted Delivery? (Extra Fee)  Yes

Article Number: 7013 3020 0001 5922 3440  
 (Transfer from service label)  
 PS Form 3811, February 2004 Domestic Return Receipt  
 102595-02-M-15

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. ~~Also~~ complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rebecca Lewis  
6422 Tatemount Lane  
West Carrollton, OH 45449

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature



B. Received by (Printed Name)

C. Date of Delivery

Agent

Addressee

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Certified Mail
- Registered
- Insured Mail
- Express Mail
- Return Receipt for Merchandise
- C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

2. Article Number  
(Transfer from service label)

7013 3020 0001 5922 3389

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-15

McKinnis & Scott, Attorneys  
135 West Main Street, Suite 200  
Kingsport, TN 37660

7013 3020 0001 5922 3457



02 1P \$007.500  
0004448694 NOV 14 2014  
MAILED FROM ZIP CODE 37660

11/13/14

McKinnis & Scott, Attorneys  
135 West Main Street  
Kingsport, TN 37660

First Class Mail

RETURN TO SENDER  
UNDELIVERABLE AS ADDRESSED  
ATTEMPTED NOT KNOWN  
INSUFFICIENT ADDRESS  
TEMPORARILY AWAY  
NO SUCH NUMBER  
NO SUCH STREET  
IN DISPUTE  
BOX CLOSED  
MILWA - UNABLE TO FORWARD  
UNCLAIMED  
ILLEGIBLE  
VACANT  
REFUSED  
HONORARY

COMPLETE THIS SECTION ON DELIVERY

A. Signature  X  
Received by (Printed Name) \_\_\_\_\_  
C. Date of Delivery \_\_\_\_\_  
Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below: \_\_\_\_\_  
3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.  
4. Restricted Delivery? (Extra Fee)  Yes

11-30

2. Article Number (Transfer from service label) 7013 3020 0001 5922 3457

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

McKinnis & Scott, Attorneys  
 135 West Main Street, Suite 200  
 Kingsport, TN 37660

7013 3020 0001 5922 3419

5  
 02 12  
 0004448694 NOV 14 201  
 MAILED FROM ZIP CODE 37661  
 \$007.40

# First Class Mail

NIXIE

242662032-1N

11/24/14

RETURN TO SENDER  
 ATTENDED - NOT KNOWN  
 UNABLE TO FORWARD  
 RETURN TO SENDER

UDR

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
 Chris & Wendy Gilbert  
 PO Box 1393  
 Lebanon, VA 24266

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature <input checked="" type="checkbox"/> X		C. Date of Delivery <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
B. Received by (Printed Name)		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
3. Service Type			
<input checked="" type="checkbox"/> Certified Mail	<input type="checkbox"/> Express Mail		
<input type="checkbox"/> Registered	<input type="checkbox"/> Return Receipt for Merchandise		
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> C.O.D.		
4. Restricted Delivery? (Extra Fee)		<input type="checkbox"/> Yes	

2. Article Number  
 (Transfer from service label)  
 PS Form 3811, February 2004

7013 3020 0001 5922 3419  
 Domestic Return Receipt

102595-02-M-1540

NAME  
 1ST NOTICE 11-17  
 2ND NOTICE  
 PET 12-2

McKinnis & Scott, Attorneys  
 135 West Main Street, Suite 200  
 Kingsport, TN 37660

7013 3020 0001 5922 3402

02 1P \$007.4  
 0004448394 NOV 14 2  
 MAILED FROM ZIP CODE 37

# First Class Mail

*DEFER*

NIXIE 242662032-1N 11/24/14

RETURN TO SENDER  
 ATTEMPTED - NOT KNOWN  
 UNABLE TO FORWARD  
 RETURN TO SENDER



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
 Randy Gilbert  
 PO Box 1393  
 Lebanon, VA 24266

**COMPLETE THIS SECTION ON DELIVERY**

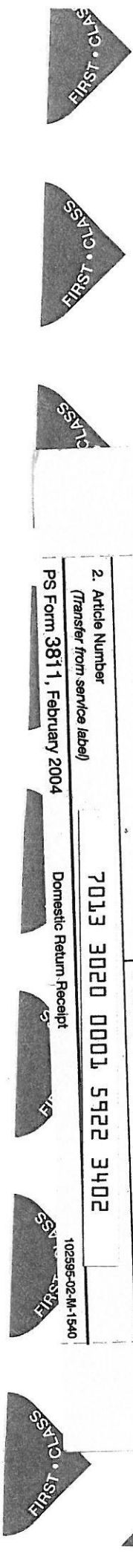
A. Signature		<input type="checkbox"/> Agent	
<input checked="" type="checkbox"/> X		<input type="checkbox"/> Addressee	
B. Received by (Printed Name)		C. Date of Delivery	
D. Is delivery address different from item 1? <input type="checkbox"/> Yes			
If YES, enter delivery address below: <input type="checkbox"/> No			

**3. Service Type**

- Certified Mail
- Registered
- Insured Mail
- Express Mail
- Return Receipt for Merchandise
- C.O.D.
- Restricted Delivery? (Extra Fee)  Yes

2. Article Number (Transfer from service label) 7013 3020 0001 5922 3402  
 PS Form 3811, February 2004 Domestic Return Receipt

NAME  
 1ST NOTICE 11-17  
 2ND NOTICE  
 RETURN 12-2



**McKinnis & Scott, Attorneys**  
 135 West Main Street, Suite 200  
 Kingsport, TN 37660

7013 3020 0001 5922 3396



02 1P \$007.40  
 0004448694 NOV 14 2014  
 MAILED FROM ZIP CODE 37660

# First Class Mail

*NSD*

Selina Holland  
 7012 Farhills Ave  
 Centerville, OH 45459

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Selina Holland  
 7012 Farhills Ave  
 Centerville, OH 45459

2. Article Number

(Transfer from service label)

PS Form 3811, February 2004

**RETURN TO SENDER**

UNDELIVERABLE AS ADDRESSED

ATTEMPTED NOT KNOWN

INSUFFICIENT ADDRESS

NO MAIL RECEIPT

TEMPORARILY AWAY

NO SUCH NUMBER

NO SUCH STREET

REFUSED

BOX CLOSED

IN DISPUTE

ILLEGIBLE

VACANT

B. Received by (Printed Name)

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

- Certified Mail
- Registered
- Insured Mail
- Express Mail
- Return Receipt for Merchandise
- C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

Return Receipt

102595-02-M-1540