

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 02-0820-1055-01

**RELIEF SOUGHT: (1) DISBURSEMENT FROM
ESCROW REGARDING TRACT(S) 3A
(2) AND AUTHORIZATION FOR DIRECT
PAYMENT OF ROYALTIES**

HEARING DATE: December 16, 2014

DRILLING UNIT: EE34

BUCHANAN, RUSSELL COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is CNX Gas Company LLC, 2481 John Nash Blvd, Bluefield, WV 24701, (304)323-6500. Petitioner's counsel is Mark A. Swartz, Swartz Law Offices, 601 Sixth Avenue, Suite 201, P.O. Box 1808, St. Albans, WV 25177-1808..

2. Relief Sought

(1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to Tract(s) 3A as depicted upon the annexed Table 1; and (2) authorization to begin paying royalties directly to the parties to the prevailing plaintiff(s); Dollie S. Absher

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

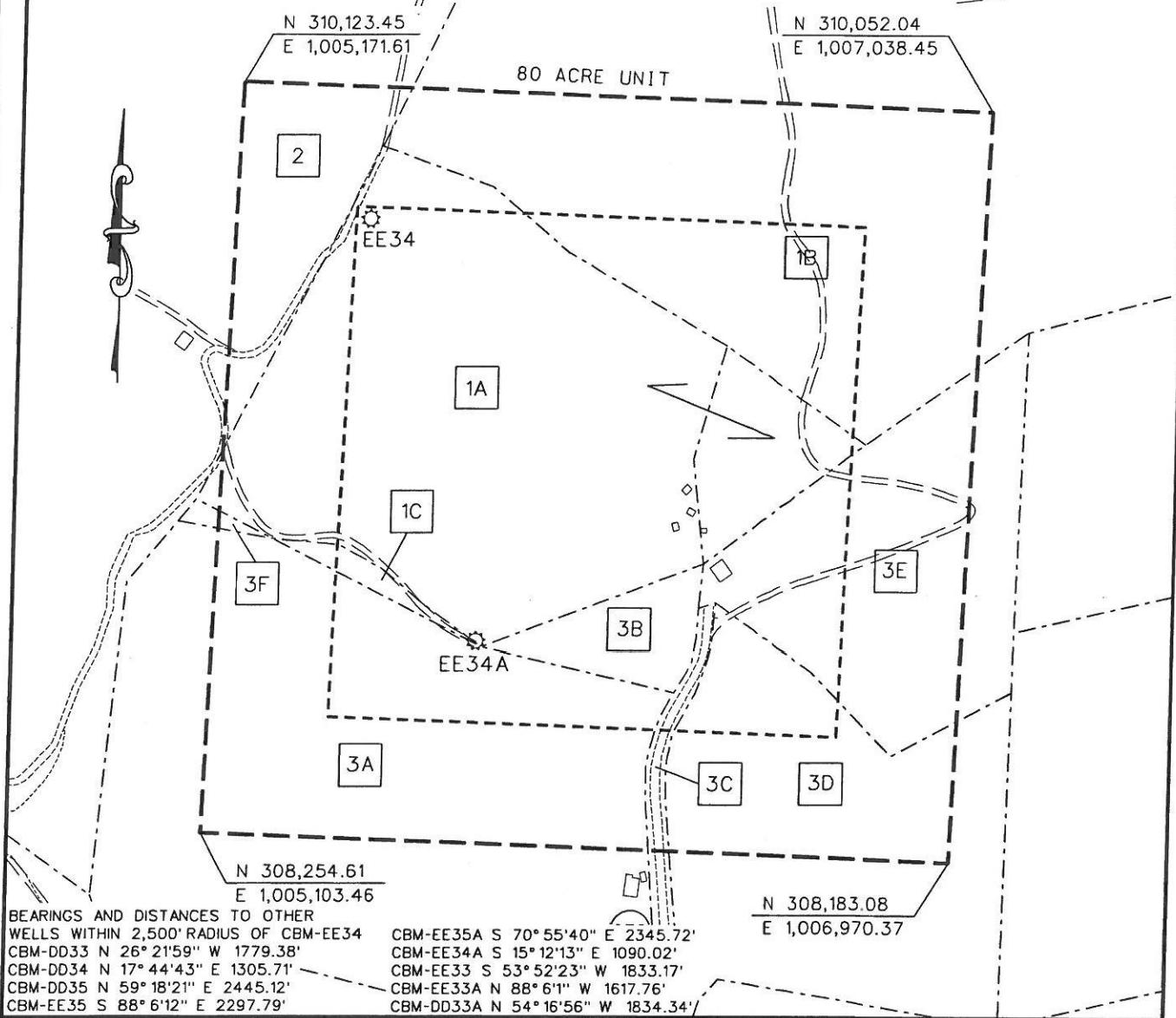
5. Factual basis for relief requested

Dollie S. Absher is entitled to 100% of the CBM royalties awarded under Case No. 11000283-00 and affirmed by Senior Justice Charles S. Russell, Opinion dated September 12, 2014, Record No: 131590. Said decision allows the Applicant and Designated Operator to pay royalties directly to the person(s) identified in Exhibit EE annexed hereto and the annexed Table 1, further, specifies how said royalties are to be paid.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

Property lines shown on this plot were provided by CNX Gas Company LLC and were taken from deed descriptions and chains of title of record. This does not represent a current boundary survey. This certification is as to the size, shape and location of the proposed unit.



BEARINGS AND DISTANCES TO OTHER WELLS WITHIN 2,500' RADIUS OF CBM-EE34

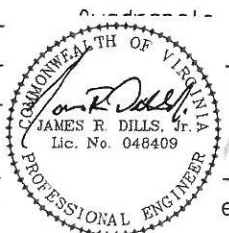
CBM-DD33 N 26° 21' 59" W 1779.38'	CBM-EE35A S 70° 55' 40" E 2345.72'
CBM-DD34 N 17° 44' 43" E 1305.71'	CBM-EE34A S 15° 12' 13" E 1090.02'
CBM-DD35 N 59° 18' 21" E 2445.12'	CBM-EE33 S 53° 52' 23" W 1833.17'
CBM-EE35 S 88° 6' 12" E 2297.79'	CBM-EE33A N 88° 6' 1" W 1617.76'
	CBM-DD33A N 54° 16' 56" W 1834.34'

CBM WELL
 PROPOSED CBM WELL

EXHIBIT A
OAKWOOD FIELD
UNIT EE34
FORCE POOLING
VGOB-02-0820-1055-01

Company CNX Gas Company LLC Well Name and Number UNIT EE34
 Tract No. _____ Elevation _____
 County RUSSELL/BUCHANAN District NEW GARDEN/GARDEN
 This plot is a new plot ; an updated plot _____

Form DGO-GD-7
Rev. 9/91
Licensed Professional Engineer or Li



KEEN MOUNTAIN
 Digitally signed by James R Dills Jr.
 DN: cn=James R Dills Jr., ou=Trust ACES
 Business Representative, ou=D. R.
 PRICE ENGINEERING AND LAND
 SURVEYING INC PC, cn=James R
 Dills Jr.,
 0.9.2342.19200300.100.1.1=A0109
 eyo690000012E01701153000027EA
 Date: 2014.09.26 15:09:44 -04'00'

**CNX Gas Company LLC
Unit EE 34
Tract Identifications
(80.00 Acre Unit)**

- 1A. Coal Mountain Mining Company Limited Partnership, LLP Tr. 36 (177.00 Acre Tract) – Coal
Consol Buchanan Mining Company, LLC – Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
Harold Wilson, et al – Surface, Oil and Gas
CNX Gas Company LLC – Oil, Gas and CBM Leased
25.52 Acres 31.9000%
- 1B. Coal Mountain Mining Company Limited Partnership, LLP Tr. 36 (177.00 Acre Tract) – Coal
Consol Buchanan Mining Company, LLC – Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
CNX Gas Company LLC – Surface, Oil and Gas
17.60 Acres 22.0000%
- 1C. Coal Mountain Mining Company Limited Partnership, LLP Tr. 36 (177.00 Acre Tract) – Coal
Consol Buchanan Mining Company, LLC – Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – CBM Leased
Dollie Belcher – Surface, Oil and Gas
0.40 Acres 0.5000%
2. Coal Mountain Mining Company Limited Partnership, LLP Tr. 35 (181.00 Acre Tract) – Minerals
Consol Buchanan Mining Company, LLC – Below Drainage Coal Leased
Knox Creek Coal Corporation – Above Drainage Coal Leased
CNX Gas Company LLC – Oil, Gas and CBM Leased
Jackie Richardson, et al – Surface
4.46 Acres 5.5750%
- 3A. Swords Creek Land Partnership Tr. 21 (1,286.61 Acre Tract) – Coal
CNX RCPC LLC – Below Drainage Coal Leased
Knox Creek Coal Corporation – Tiller and Above Coal Leased
Dollie Belcher – Surface, Oil, Gas and CBM
14.40 Acres 18.000%
- 3B. Swords Creek Land Partnership Tr. 21 (1,286.61 Acre Tract) – Coal
CNX RCPC LLC – Below Drainage Coal Leased
Knox Creek Coal Corporation – Tiller and Above Coal Leased
CNX Gas Company LLC – CBM Leased
Harold Wilson, et al – Surface, Oil and Gas
CNX Gas Company LLC – Oil, Gas and CBM Leased
2.30 Acres 2.8750%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

**CNX Gas Company LLC
Unit EE 34
Tract Identifications
(80.00 Acre Unit)**

- 3C. Swords Creek Land Partnership Tr. 21 (1,286.61 Acre Tract) – Coal
CNX RCPC LLC – Below Drainage Coal Leased
Knox Creek Coal Corporation – Tiller and Above Coal Leased
CNX Gas Company LLC – CBM Leased
Paul E. Richardson, et al – Oil and Gas
Commonwealth of Virginia – Surface
0.45 Acres 0.5625%**
- 3D. Swords Creek Land Partnership Tr. 21 (1,286.61 Acre Tract) – Coal
CNX RCPC LLC – Below Drainage Coal Leased
Knox Creek Coal Corporation – Tiller and Above Coal Leased
Paul E. Richardson, et al – Surface, Oil and Gas
6.50 Acres 8.1250%**
- 3E. Swords Creek Land Partnership Tr. 21 (1,286.61 Acre Tract) – Coal
CNX RCPC LLC – Below Drainage Coal Leased
Knox Creek Coal Corporation – Tiller and Above Coal Leased
CNX Gas Company LLC – CBM Leased
Harold Wilson, et al – Surface, Oil and Gas
CNX Gas Company LLC – Oil, Gas and CBM Leased
8.30 Acres 10.3750%**
- 3F. Swords Creek Land Partnership Tr. 21 (1,286.61 Acre Tract) – Coal
CNX RCPC LLC – Below Drainage Coal Leased
Knox Creek Coal Corporation – Tiller and Above Coal Leased
CNX Gas Company LLC – CBM Leased
Harold Wilson, et al – Surface, Oil and Gas
CNX Gas Company LLC – Oil, Gas and CBM Leased
0.07 Acres 0.0875%**

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

Exhibit E
Unit EE-34
Docket #VGOB 02-0820-1055-01
List of Conflicting Owners/Claimants that require escrow

	Net Acres in Unit	Interest in Unit
<u>Tract #1C, 0.40 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Coal Mountain Mining Company, Tr.36 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.40 acres	0.5000%
<u>OIL & GAS OWNERSHIP</u>		
(1) Dollie S. Absher 4674 Road Ridge Tpke. Raven, VA 24639 <i>Previously Dollie S. Belcher (remarried)</i>	0.40 acres	0.5000%
<i>Tract not included in the CBM Royalty Case 11000283-00.</i>		
<u>Tract #3C, 0.45 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Swords Creek Land Partnership, Tr.21 P.O. Box 29 Tazewell, VA 24651	0.45 acres	0.5625%
<u>OIL & GAS OWNERSHIP</u>		
(1) Paul E. Richardson, et al. <i>(24.50 acre tract)</i>	0.45 acres	0.563%
(a) Paul Eugene Richardson 8444 S. County Rd. 350W Stilesville, IN 46180	0.15 acres 1/3 of 0.45 acres	0.188%
(b) Laudy Richardson Heirs, Devisees, Successors or Assigns		
(b.1) Shelby Ruth Richardson, widow 6169 Turner Street Clayton, IN 46118	0.15 acres 1/3 of 0.45 acres	0.188%
(c) Leonard Richardson Heirs, Devisees, Successors or Assigns		
(c.1) Loretta Mae Richardson P.O. Box 1282 Honaker, VA 24260-1282	0.15 acres 1/3 of 0.45 acres	0.188%
<u>Tract #3D, 6.50 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Swords Creek Land Partnership, Tr.21 P.O. Box 29 Tazewell, VA 24651	6.50 acres	8.1250%
<u>OIL & GAS OWNERSHIP</u>		
(1) Paul E. Richardson, et al. <i>(24.50 acre tract)</i>	6.50 acres	8.125%
(a) Paul Eugene Richardson 8444 S. County Rd. 350W Stilesville, IN 46180	2.17 acres 1/3 of 6.50 acres	2.708%
(b) Laudy Richardson Heirs, Devisees, Successors or Assigns		

Exhibit E
Unit EE-34
Docket #VGOB 02-0820-1055-01
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	Net Acres in Unit	Interest in Unit
(b.1) Shelby Ruth Richardson, widow 6169 Turner Street Clayton, IN 46118	2.17 acres 1/3 of 6.50 acres	2.708%
(c) Leonard Richardson Heirs, Devisees, Successors or Assigns		
(c.1) Loretta Mae Richardson P.O. Box 1282 Honaker, VA 24260-1282	2.17 acres 1/3 of 6.50 acres	2.708%

TOTAL CONFLICTS:

Acreage in Unit	7.35	
Percentage of Unit		9.1875%

Exhibit EE
Unit EE-34
Docket #VGOB 02-0820-1055-01
List of Conflicting Owners/Claimants with Royalty Split Agreements

	Net Acres in Unit	Interest in Unit	Percent of Escrow
<u>Tract #1A - 25.52 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Coal Mountain Mining Company, Tr.36 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	25.52 acres	31.9000%	<i>n/a</i>
<u>OIL & GAS OWNERSHIP</u>			
(1) Harold Wilson, et al <i>(aka Edgar S. Wilson Heirs)</i> <i>(40.50 acre tract)</i>	25.52 acres	31.9000%	
(a) Evelyn Geraldine Miller P.O. Box 147 Swords Creek, VA 24649	5.104 acres 1/5 of 25.52 acres	6.3800%	<i>n/a</i>
(b) William Norman Wilson 226 Fairview Lane Lebanon, VA 24266	5.104 acres 1/5 of 25.52 acres	6.3800%	<i>n/a</i>
(c) Harold Wilson 137 Baytree Road Cedar Bluff, VA 24609	5.104 acres 1/5 of 25.52 acres	6.3800%	<i>n/a</i>
(d) Janice Diane Keen Heirs, Devises, Successors or Assigns			
(d.1) Howell P. Keen 3389 Lynn Springs Road Cedar Bluff, VA 24609	5.104 acres 1/5 of 25.52 acres	6.3800%	<i>n/a</i>
(e) Jeffery Earl Wilson 3795 Mill Creek Road Raven, VA 24639	5.104 acres 1/5 of 25.52 acres	6.3800%	<i>n/a</i>
<u>Tract #1B - 17.60 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Coal Mountain Mining Company, Tr.36 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	17.60 acres	22.000%	<i>n/a</i>
<u>OIL & GAS OWNERSHIP</u>			
(1) CNX Gas Company LLC 2481 John Nash Blvd. Bluefield, WV 24701	17.60 acres	22.000%	<i>n/a</i>
<u>Tract #3A, 14.40 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Swords Creek Land Partnership, Tr.21 P.O. Box 29 Tazewell, VA 24651	14.40 acres	18.0000%	<i>n/a</i>
<u>OIL & GAS OWNERSHIP</u>			
(1) Dollie S. Absher 4674 Road Ridge Tpke. Raven, VA 24639 <i>Previously Dollie S. Belcher (remarried)</i>	14.40 acres	18.0000%	66.2069%
<u>Prevailing plaintiff under Case No. 11000283-00 and Appeal Record No. 131590. Awarded 100% of the CBM royalty.</u>			

Exhibit EE
Unit EE-34
Docket #VGOB 02-0820-1055-01
List of Conflicting Owners/Claimants with Royalty Split Agreements

	Net Acres in Unit	Interest in Unit	Percent of Escrow
<u>Tract #3B, 2.30 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Swords Creek Land Partnership, Tr.21 P.O. Box 29 Tazewell, VA 24651	2.30 acres	2.8750%	<i>n/a</i>
<u>OIL & GAS OWNERSHIP</u>			
(1) Harold Wilson, et al <i>(aka Edgar S. Wilson Heirs)</i> <i>(40.50 acre tract)</i>	2.30 acres	2.8750%	
(a) Evelyn Geraldine Miller P.O. Box 147 Swords Creek, VA 24649	0.460 acres 1/5 of 8.30 acres	0.5750%	<i>n/a</i>
(b) William Norman Wilson 226 Fairview Lane Lebanon, VA 24266	0.460 acres 1/5 of 8.30 acres	0.5750%	<i>n/a</i>
(c) Harold Wilson 137 Baytree Road Cedar Bluff, VA 24609	0.460 acres 1/5 of 8.30 acres	0.5750%	<i>n/a</i>
(d) Janice Diane Keen Heirs, Devises, Successors or Assigns			
(d.1) Howell P. Keen 3389 Lynn Springs Road Cedar Bluff, VA 24609	0.460 acres 1/5 of 8.30 acres	0.5750%	<i>n/a</i>
(e) Jeffery Earl Wilson 3795 Mill Creek Road Raven, VA 24639	0.460 acres 1/5 of 8.30 acres	0.5750%	<i>n/a</i>
<u>Tract #3E, 8.30 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Swords Creek Land Partnership, Tr.21 P.O. Box 29 Tazewell, VA 24651	8.30 acres	10.3750%	<i>n/a</i>
<u>OIL & GAS OWNERSHIP</u>			
(1) Harold Wilson, et al <i>(aka Edgar S. Wilson Heirs)</i> <i>(40.50 acre tract)</i>	8.30 acres	10.3750%	
(a) Evelyn Geraldine Miller P.O. Box 147 Swords Creek, VA 24649	1.660 acres 1/5 of 8.30 acres	2.0750%	<i>n/a</i>
(b) William Norman Wilson 226 Fairview Lane Lebanon, VA 24266	1.660 acres 1/5 of 8.30 acres	2.0750%	<i>n/a</i>
(c) Harold Wilson 137 Baytree Road Cedar Bluff, VA 24609	1.660 acres 1/5 of 8.30 acres	2.0750%	<i>n/a</i>
(d) Janice Diane Keen Heirs, Devises, Successors or Assigns			
(d.1) Howell P. Keen 3389 Lynn Springs Road Cedar Bluff, VA 24609	1.660 acres 1/5 of 8.30 acres	2.0750%	<i>n/a</i>

Exhibit EE
Unit EE-34
Docket #VGOB 02-0820-1055-01
List of Conflicting Owners/Claimants with Royalty Split Agreements

	Net Acres in Unit	Interest in Unit	Percent of Escrow
(e) Jeffery Earl Wilson 3795 Mill Creek Road Raven, VA 24639	1.660 acres 1/5 of 8.30 acres	2.0750%	<i>n/a</i>
<u>Tract #3F, 0.07 acres</u>			
<u>COAL OWNERSHIP</u>			
(1) Swords Creek Land Partnership, Tr.21 P.O. Box 29 Tazewell, VA 24651	0.07 acres	0.0875%	<i>n/a</i>
<u>OIL & GAS OWNERSHIP</u>			
(1) Harold Wilson, et al <i>(aka Edgar S. Wilson Heirs)</i> <i>(40.50 acre tract)</i>	0.07 acres	0.0875%	
(a) Evelyn Geraldine Miller P.O. Box 147 Swords Creek, VA 24649	0.014 acres 1/5 of 0.07 acres	0.0175%	<i>n/a</i>
(b) William Norman Wilson 226 Fairview Lane Lebanon, VA 24266	0.014 acres 1/5 of 0.07 acres	0.0175%	<i>n/a</i>
(c) Harold Wilson 137 Baytree Road Cedar Bluff, VA 24609	0.014 acres 1/5 of 0.07 acres	0.0175%	<i>n/a</i>
(d) Janice Diane Keen Heirs, Devisees, Successors or Assigns			
(d.1) Howell P. Keen 3389 Lynn Springs Road Cedar Bluff, VA 24609	0.014 acres 1/5 of 0.07 acres	0.0175%	<i>n/a</i>
(e) Jeffery Earl Wilson 3795 Mill Creek Road Raven, VA 24639	0.014 acres 1/5 of 0.07 acres	0.0175%	<i>n/a</i>
	Acreage in Unit	68.19	
	Percentage of Unit		85.2375%

AFFIDAVIT OF MAILING

COMMONWEALTH OF VIRGINIA
COUNTY OF **BUCHANAN & RUSSELL**

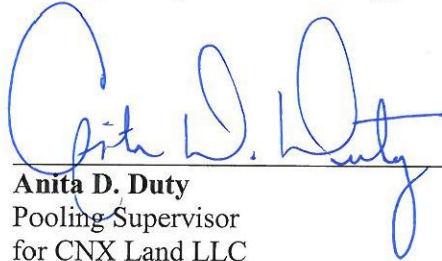
Applicant: CNX Gas Company LLC
Relief Sought: Disbursement Petition for EE34
VGOB: **02-0820-1055-01**

I, Anita D. Duty, after being duly sworn upon oath, state as follows:

1. I am the Pooling Supervisor for CNX Land Resources, Inc. and am responsible for the notification process required by Va. Code Ann. §45.1-361.19 of the Code of Virginia and 4VAC25-160-40.

2. That on **November 14, 2014** a true and correct copy of the Notice of Hearing and Exhibits were mailed, via certified mail return receipt requested, based upon information and belief, the names and last-known addresses, where such addresses are known, of the parties owning an interest in this cause are set forth and attached hereto.

3. Notice of this cause has therefore been served by mail pursuant to the applicable statutes and rules of the Board.



Anita D. Duty
Pooling Supervisor
for CNX Land LLC

STATE OF WEST VIRGINIA

COUNTY OF MERCER, TO-WIT:

TAKEN, SUBSCRIBED AND SWORN to before me this 8th day of December,
2014.



Notary Public

My commission expires: April 9, 2023



CERTIFICATION OF NOTICE
CNX Gas Company LLC

Unit EE34
VGOB02-0820-1055-01
Misc. Petition, Disbursement

	NAME	MAILED	RECEIPT #	RECEIVED
Absher	Dollie S.	11/14/14	7014212000020879 0047	11/18/14
Cook	T. Shea	11/14/14	7014212000020879 0054	11/17/14

Courtesy Copy

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Dollie S. Absher
4674 Road Ridge Tpke.
Raven VA 24639

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Dollie S. Absher* Agent
B. Received by (Printed Name) Addressee
C. Date of Delivery *11-18-14*
D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Registered Mail Priority Mail Express™
 Insured Mail Return Receipt for Merchandise
 Collect on Delivery

4. Restricted Delivery? (Extra Fee) Yes
 No

Article Number (from PS Form 3811, July 2013) *7014 2120 0002 0879 0047*
Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Terrence Shea Cook
PO BOX 507
RICHLANDS VA 24641-0507

COMPLETE THIS SECTION ON DELIVERY

A. Signature *T. Shea Cook* Agent
B. Received by (Printed Name) Addressee
C. Date of Delivery *11-17-14*
D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Registered Mail Priority Mail Express™
 Insured Mail Return Receipt for Merchandise
 Collect on Delivery

4. Restricted Delivery? (Extra Fee) Yes
 No

Article Number (Transfer from service label) *7014 2120 0002 0879 0054*
Domestic Return Receipt

Exhibit J
Unit EE34 Escrow Account Reconciliation
VGOB 02-0820-1055

CNX Deposit Information		
Check Date	Check Number	Total
1/25/2005	45885	\$7,660.02
2/25/2005	46911	\$421.00
3/24/2005	48215	\$344.66
4/25/2005	49403	\$310.05
5/25/2005	50706	\$371.58
6/24/2005	51872	\$278.81
7/25/2005	52907	\$494.22
8/25/2005	54246	\$452.73
9/23/2005	55573	\$476.87
10/25/2005	56799	\$518.24
11/25/2005	58082	\$626.42
12/23/2005	59339	\$697.02
1/25/2006	61231	\$528.03
2/24/2006	62533	\$681.65
3/24/2006	63910	\$828.17
4/25/2006	65269	\$603.97
5/25/2006	66698	\$576.42
6/23/2006	67858	\$574.38
7/25/2006	69383	\$454.55
8/25/2006	147	\$570.64
9/25/2006	1310	\$887.41
10/25/2006	2714	\$1,324.00
11/25/2006	4144	\$862.95
12/25/2006	5712	\$481.46
1/25/2007	6967	\$475.88
1/31/2007	8239	\$279.56
2/25/2007	9372	\$1,231.83
3/25/2007	10904	\$1,159.54
4/25/2007	12360	\$1,243.10
5/25/2007	13788, 14958	\$1,493.34
6/25/2007	15980	\$1,458.64
7/25/2007	17444	\$1,504.57
8/25/2007	18931	\$1,488.63
9/25/2007	20526	\$1,422.09
10/25/2007	22107	\$1,136.01
11/25/2007	24278	\$915.28
12/25/2007	25516	\$1,145.81
1/25/2008	27117	\$1,325.97
2/25/2008	28762	\$1,919.30
3/25/2008	30206	\$2,280.06
4/25/2008	31847	\$1,872.66
5/25/2008	33442	\$2,119.73
6/25/2008	35148	\$1,932.73
7/25/2008	36928	\$2,579.61
8/25/2008	38708	\$2,637.32
9/25/2008	40522	\$3,072.21
10/25/2008	42649	\$2,291.33
11/25/2008	45068	\$2,037.20
12/25/2008	47451	\$1,899.19
1/25/2009	48957	\$1,752.18

Escrow Bank Data														Running Balance	Difference
Date	Escrow Royalty Deposits	Income	\$ Mkrkt Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance			
12/31/2004	\$21.75	\$13.58				\$0.00					\$13.58	\$21.75	\$13.58	(\$8.17)	
1/31/2005	\$7,660.02	\$14.52				\$0.00					\$14.52	\$7,689.70	\$7,688.12	(\$1.58)	
2/28/2005	\$421.00	\$16.25				\$0.00					\$16.25	\$8,120.21	\$8,125.37	\$5.16	
3/31/2005	\$344.66	\$0.00				\$0.00					\$0.00	\$8,474.52	\$8,470.03	(\$4.49)	
4/30/2005	\$310.05	\$7.93				\$0.00					\$7.93	\$8,797.74	\$8,788.01	(\$9.73)	
5/31/2005	\$371.58	\$9.51				\$0.00					\$9.51	\$9,183.40	\$9,169.10	(\$14.30)	
6/30/2005	\$278.81	\$9.65				\$0.00					\$9.65	\$9,478.06	\$9,457.56	(\$20.50)	
7/31/2005	\$494.22	\$13.17				\$0.00					\$13.17	\$9,989.46	\$9,964.95	(\$24.51)	
8/31/2005	\$452.73	\$14.08				\$0.00					\$14.08	\$10,462.41	\$10,431.76	(\$30.65)	
9/30/2005	\$476.87	\$15.85				\$0.00					\$15.85	\$10,962.03	\$10,924.48	(\$37.55)	
10/31/2005	\$518.24	\$17.18				\$0.00					\$17.18	\$11,504.83	\$11,459.90	(\$44.93)	
11/30/2005	\$626.42	\$20.22				\$0.00					\$20.22	\$12,157.86	\$12,106.54	(\$51.32)	
12/31/2005	\$697.02	\$22.75				\$0.00					\$22.75	\$12,883.65	\$12,826.31	(\$57.34)	
1/31/2006	\$528.03	\$24.56				\$0.00					\$24.56	\$13,445.48	\$13,378.90	(\$66.58)	
2/28/2006	\$681.65	\$26.61				\$0.00					\$26.61	\$14,163.83	\$14,087.16	(\$76.67)	
3/31/2006	\$828.17	\$28.77				\$0.00					\$28.77	\$15,030.08	\$14,944.10	(\$85.98)	
4/30/2006	\$603.97	\$33.80				\$0.00					\$33.80	\$15,682.49	\$15,581.87	(\$100.62)	
5/31/2006	\$576.42	\$36.70				\$0.00					\$36.70	\$16,307.36	\$16,194.99	(\$112.37)	
6/30/2006	\$574.38	\$38.08				\$0.00					\$38.08	\$16,934.20	\$16,807.45	(\$126.75)	
7/31/2006	\$454.55	\$48.44				\$0.00					\$48.44	\$17,442.62	\$17,310.44	(\$132.18)	
8/31/2006	\$0.00	\$48.45				\$0.00					\$48.45	\$17,501.29	\$17,929.53	\$428.24	
													\$18,816.94	\$18,816.94	
10/31/2006	\$1,324.00	\$52.46				\$0.00					\$52.46	\$20,421.98	\$20,193.40	(\$228.58)	
11/30/2006	\$862.95	\$53.87			(\$1.38)	\$0.00					\$52.49	\$21,362.25	\$21,108.84	(\$253.41)	
12/31/2006	\$481.46	\$58.67			(\$11.41)	\$0.00					\$47.26	\$21,915.47	\$21,637.56	(\$277.91)	
1/31/2007	\$475.88	\$72.06				\$0.00					\$72.06	\$22,471.46	\$22,185.50	(\$285.96)	
2/28/2007	\$0.00	\$78.70				\$0.00					\$78.70	\$22,550.18	\$22,543.76	(\$6.42)	
3/31/2007	\$1,511.39	\$83.17				\$0.00					\$83.17	\$24,137.96	\$23,858.76	(\$279.20)	
													\$25,018.30	\$25,018.30	
4/30/2007	\$2,402.64	\$80.11				\$0.00					\$80.11	\$26,631.17	\$26,341.51	(\$289.66)	
5/31/2007	\$1,493.34	\$78.72				\$0.00					\$78.72	\$28,215.63	\$27,913.57	(\$302.06)	
6/30/2007	\$0.00	\$76.39				\$0.00					\$76.39	\$28,315.53	\$29,448.60	\$1,133.07	
7/31/2007	\$2,963.21	\$90.57				\$0.00					\$90.57	\$31,379.08	\$31,043.74	(\$335.34)	
8/31/2007	\$1,488.63	\$91.12				\$0.00					\$91.12	\$32,974.69	\$32,623.49	(\$351.20)	
9/30/2007	\$1,422.09	\$99.90				\$0.00					\$99.90	\$34,573.88	\$34,145.48	(\$428.40)	
10/31/2007	\$0.00	\$200.68				\$0.00					\$200.68	\$34,689.73	\$35,482.17	\$792.44	
11/30/2007	\$2,051.29	\$106.98				\$0.00					\$106.98	\$36,864.91	\$36,504.43	(\$360.48)	
12/31/2007	\$1,145.81	\$177.10				\$0.00					\$177.10	\$38,128.88	\$37,827.34	(\$301.54)	
1/31/2008	\$1,325.97	\$115.85				\$0.00					\$115.85	\$39,551.87	\$39,269.16	(\$282.71)	
2/29/2008	\$1,919.30	\$123.89				\$0.00					\$123.89	\$41,556.32	\$41,312.35	(\$243.97)	
3/31/2008	\$2,280.06	\$118.16				\$0.00					\$118.16	\$43,914.21	\$43,710.57	(\$203.64)	
4/30/2008	\$1,872.66	\$97.02				\$0.00					\$97.02	\$45,848.34	\$45,680.25	(\$168.09)	
5/31/2008	\$2,119.73	\$85.15				\$0.00					\$85.15	\$48,021.10	\$47,885.13	(\$135.97)	
6/30/2008	\$1,932.73	\$77.83				\$0.00					\$77.83	\$50,008.94	\$49,895.69	(\$113.25)	
7/31/2008	\$2,579.61	\$61.47				\$0.00					\$61.47	\$52,644.04	\$52,536.77	(\$107.27)	
8/31/2008	\$2,637.32	\$53.03				\$0.00					\$53.03	\$55,355.56	\$55,227.12	(\$128.44)	
9/30/2008	\$3,072.21	\$55.11				\$0.00					\$55.11	\$58,496.89	\$58,354.44	(\$142.45)	
10/31/2008	\$2,291.33	\$55.49				\$0.00					\$55.49	\$60,846.72	\$60,701.26	(\$145.46)	
11/30/2008	\$2,037.20	\$74.20				\$0.00					\$74.20	\$62,964.35	\$62,812.66	(\$151.69)	
12/31/2008	\$1,899.19	\$69.12				\$0.00					\$69.12	\$64,896.98	\$64,780.97	(\$116.01)	
1/1/2009	\$0.00	\$58.50				\$0.00					\$58.50	\$64,900.14	\$66,591.65	\$1,691.51	

Exhibit J
Unit EE34 Escrow Account Reconciliation
VGOB 02-0820-1055

CNX Deposit Information		
Check Date	Check Number	Total
2/25/2009	52438	\$1,995.23
3/25/2009	54153	\$1,737.23
4/25/2009	55704	\$1,092.60
5/25/2009	57343	\$979.78
6/25/2009	58706	\$773.20
7/25/2009	60183	\$679.74
8/25/2009	61576	\$707.83
9/25/2009	63127	\$848.15
10/25/2009	64677	\$641.90
11/19/2009	66711	\$470.77
12/18/2009	68693	\$801.55
1/18/2010	70059	\$964.26
2/22/2010	71604	\$956.98
3/22/2010	73298	\$1,452.71
4/20/2010	75032	\$1,132.28
5/19/2010	76903	\$1,083.37
6/21/2010	78427	\$738.10
7/20/2010	80060	\$860.64
8/20/2010	81727	\$780.84
9/22/2010	83148	\$881.41
10/19/2010	85662	\$861.36
11/19/2010	88287	\$574.04
12/20/2010	90608	\$591.74
1/20/2011	91923	\$488.52
2/24/2011	93605	\$721.81
3/21/2011	95185	\$716.08
4/20/2011	96802	\$680.12
5/19/2011	98434	\$630.26
6/21/2011	100231	\$639.47
7/19/2011	635	\$679.19
8/19/2011	2500	\$671.83
9/19/2011	4135	\$712.06
10/13/2011	6277	\$686.01
11/14/2011	8780	\$605.03
12/15/2011	10159	\$579.76
1/18/2012	11782	\$517.12
2/20/2012	13470	\$491.79
3/20/2012	15083	\$424.01
4/20/2012	16716	\$304.81
5/21/2012	18277	\$286.41
6/20/2012	19600	\$197.31
7/25/2012	23931	\$187.68
8/23/2012	0214000080	\$253.54
9/24/2012	0214001838	\$333.26
10/22/2012	0214005353	\$373.02
11/20/2012	0214010983	\$279.78
12/19/2012	0214016253	\$363.81
1/22/2013	0214021443	\$468.94
2/20/2013	E000003819	\$492.53
3/20/2013	E000004938	\$408.01
4/22/2013	E000006019	\$381.16

Escrow Bank Data														Running Balance	Difference
Date	Escrow Royalty Deposits	Income	\$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance			
2/28/2009	\$3,747.41	\$80.43				\$0.00					\$80.43	\$68,641.55	\$68,667.31	\$25.76	
3/31/2009	\$1,737.23	\$33.44				\$0.00					\$33.44	\$70,395.72	\$70,437.98	\$42.26	
4/30/2009	\$1,092.60	\$3.16				\$0.00					\$3.16	\$71,477.22	\$71,533.74	\$56.52	
5/31/2009	\$979.78	(\$6.00)				\$0.00					(\$6.00)	\$72,445.64	\$72,507.52	\$61.88	
6/30/2009	\$773.20	\$16.94				\$0.00					\$16.94	\$73,206.98	\$73,297.66	\$90.68	
7/31/2009	\$679.74	(\$11.10)				\$0.00					(\$11.10)	\$73,874.56	\$73,966.30	\$91.74	
8/31/2009	\$707.83	(\$11.36)				\$0.00					(\$11.36)	\$74,575.29	\$74,662.77	\$87.48	
9/30/2009	\$848.15	(\$11.86)				\$0.00					(\$11.86)	\$75,418.38	\$75,499.06	\$80.68	
10/31/2009	\$641.90	(\$12.16)				\$0.00					(\$12.16)	\$76,054.31	\$76,128.80	\$74.49	
11/30/2009	\$470.77	(\$7.10)				\$0.00					(\$7.10)	\$76,519.45	\$76,592.47	\$73.02	
12/31/2009	\$801.55	(\$5.06)				\$0.00					(\$5.06)	\$77,299.65	\$77,388.96	\$89.31	
1/1/2010	\$964.26	(\$5.97)			\$0.00	\$0.00					(\$5.97)	\$78,255.18	\$78,347.25	\$92.07	
2/1/2010	\$956.98	(\$5.63)			(\$6.30)	\$0.00					(\$11.93)	\$79,220.92	\$79,292.30	\$71.38	
3/1/2010	\$1,452.71	(\$21.35)			(\$6.60)	\$0.00		\$0.00			(\$27.95)	\$80,683.91	\$80,717.06	\$33.15	
4/1/2010	\$1,132.28	\$14.42			(\$6.72)	\$0.00					\$7.70	\$81,827.20	\$81,857.04	\$29.84	
5/1/2010	\$1,083.37	\$15.06			(\$6.82)	\$0.00					\$8.24	\$82,920.06	\$82,948.65	\$28.59	
6/1/2010	\$738.10	\$16.88			(\$6.91)	\$0.00	(\$73.37)				(\$63.40)	\$83,594.93	\$83,623.35	\$28.42	
7/1/2010	\$860.64	\$17.73	\$17.28	\$2.39	(\$6.97)	\$0.00					\$30.43	\$84,468.27	\$84,514.42	\$46.15	
8/1/2010	\$780.84	\$16.31	\$14.91	\$5.82	(\$7.04)	\$0.00					\$30.00	\$85,262.80	\$85,325.26	\$62.46	
9/1/2010	\$881.41	\$17.05	\$13.99	\$8.24	(\$7.11)	\$0.00					\$32.17	\$86,159.33	\$86,238.84	\$79.51	
10/1/2010	\$861.36		\$13.16	\$11.91	(\$7.18)	\$0.00	(\$93.93)				(\$76.04)	\$86,944.65	\$87,024.16	\$79.51	
11/1/2010	\$574.04		\$11.43	\$14.88	(\$7.25)	\$0.00					\$19.06	\$87,537.75	\$87,617.26	\$79.51	
12/1/2010	\$591.74		\$9.01	\$22.17	(\$7.30)	\$0.00	(\$75.56)				(\$51.68)	\$88,077.81	\$88,157.32	\$79.51	
1/31/2011	\$488.52		\$9.35	\$29.34	(\$8.15)	\$0.00	(\$6.45)				\$24.09	\$88,590.42	\$88,669.93	\$79.51	
2/28/2011	\$721.81		\$6.32	\$29.91	(\$7.38)	\$0.00	(\$23.44)				\$5.41	\$89,317.64	\$89,397.15	\$79.51	
3/31/2011	\$716.08		\$5.49	\$35.77	(\$7.44)	\$0.00	(\$31.29)				\$2.53	\$90,036.25	\$90,115.76	\$79.51	
4/30/2011	\$680.12		\$4.27	\$36.28	(\$7.50)	\$0.00	(\$25.80)				\$7.25	\$90,723.62	\$90,803.13	\$79.51	
5/31/2011	\$630.26		\$4.35	\$38.14	(\$7.56)	\$0.00	(\$17.88)				\$17.05	\$91,370.93	\$91,450.44	\$79.51	
6/30/2011	\$639.47		\$4.14	\$37.16	(\$7.61)	\$0.00	(\$21.77)	\$0.10			\$12.02	\$92,022.42	\$92,101.93	\$79.51	
7/31/2011	\$679.19		\$4.40	\$38.48	(\$7.67)	\$0.00	(\$13.58)				\$21.63	\$92,723.24	\$92,802.75	\$79.51	
8/30/2011	\$671.83		\$3.28	\$39.68	(\$7.73)	\$0.00	(\$32.50)				\$2.73	\$93,397.80	\$93,477.31	\$79.51	
9/30/2011	\$712.06		\$3.72	\$38.70	(\$7.78)	\$0.00	(\$18.49)				\$16.15	\$94,126.01	\$94,205.52	\$79.51	
10/31/2011	\$686.01		\$3.25	\$41.00	(\$7.84)	\$0.00	(\$28.80)				\$7.61	\$94,819.63	\$94,899.14	\$79.51	
11/30/2011	\$605.03		\$3.21	\$40.23	(\$7.90)	\$0.00	(\$24.33)				\$11.21	\$95,435.87	\$95,515.38	\$79.51	
12/31/2011	\$579.76		\$3.55	\$42.52	(\$7.95)	\$0.00	(\$17.26)				\$20.86	\$96,036.49	\$96,116.00	\$79.51	
1/31/2012	\$517.12		\$3.98	\$42.95	(\$8.00)	\$0.00	(\$32.38)				\$6.55	\$96,560.16	\$96,639.67	\$79.51	
2/28/2012	\$491.79		\$3.15	\$39.84	(\$8.05)		(\$16.72)				\$18.22	\$97,070.17	\$97,149.68	\$79.51	
3/31/2012	\$424.01		\$3.51	\$42.55	(\$8.09)		(\$13.61)				\$24.36	\$97,518.54	\$97,598.05	\$79.51	
4/30/2012	\$304.81		\$2.20	\$41.40	(\$8.13)		(\$17.18)				\$18.29	\$97,841.64	\$97,921.15	\$79.51	
5/31/2012	\$286.41		\$1.51	\$42.92	(\$8.15)		(\$6.98)				\$29.30	\$98,157.35	\$98,236.86	\$79.51	
6/30/2012	\$197.31		\$1.35	\$42.68	(\$8.18)		(\$11.31)				\$24.54	\$98,379.20	\$98,458.71	\$79.51	
7/31/2012			\$1.57	\$41.18	(\$8.20)		(\$7.22)				\$27.33	\$98,406.53	\$98,673.72	\$267.19	
8/31/2012	\$441.22		\$1.69	\$37.15	(\$8.20)		(\$36.74)				(\$6.10)	\$98,841.65	\$98,921.16	\$79.51	
9/30/2012			\$1.30	\$34.39	(\$8.24)		(\$9.78)				\$17.67	\$98,859.32	\$99,272.09	\$412.77	
10/31/2012	\$706.28		\$1.34	\$34.35	(\$8.24)		(\$12.24)				\$15.21	\$99,580.81	\$99,660.32	\$79.51	
11/30/2012	\$279.78		\$1.45	\$30.76	(\$8.30)		(\$9.83)				\$14.08	\$99,874.67	\$99,954.18	\$79.51	
12/31/2012	\$363.81		\$1.45	\$27.25	(\$8.32)		(\$11.72)				\$8.66	\$100,247.14	\$100,326.65	\$79.51	
1/31/2013	\$468.94		\$1.48	\$24.09	(\$8.35)		(\$8.97)				\$8.25	\$100,724.33	\$100,803.84	\$79.51	
2/28/2013	\$492.53		\$1.42	\$21.81	(\$8.39)		(\$15.69)				(\$0.85)	\$101,216.01	\$101,295.52	\$79.51	
3/31/2013	\$408.01		\$1.62	\$23.19	(\$8.43)		(\$10.05)				\$6.33	\$101,630.35	\$101,709.86	\$79.51	
4/30/2013	\$381.16		\$1.33	\$22.27	(\$8.47)						\$15.13	\$102,026.64	\$102,106.15	\$79.51	

**Exhibit J
Unit EE34 Escrow Account Reconciliation
VGOB 02-0820-1055**

CNX Deposit Information		
Check Date	Check Number	Total
5/21/2013	E000007194	\$464.70
6/20/2013	E000008509	\$527.09
7/22/2013	E000009895	\$538.62
8/20/2013	E000011248	\$521.83
9/20/2013	E000012555	\$415.40
10/21/2013	E000015785	\$362.12
11/19/2013	E000016861	\$372.26
12/18/2013	E000018234	\$381.74
1/21/2014	E000019571	\$407.21
2/24/2014	E000021066	\$488.13
3/20/2014	E000022427	\$735.92
4/22/2014	E000024413	\$795.16
5/19/2014	E000026135	\$655.91
6/20/2014	E000027757	\$520.14
7/18/2014	E000029663	\$578.21
8/21/2014	E000031415	\$472.55
9/18/2014	E000033282	\$461.86

Escrow Bank Data														
Date	Escrow Royalty Deposits	Income	\$ Mrket Int	CDARS Int	Fees	Distributions	Audit Costs	Corrections	Gain/Loss	Royalty Bonus	Total Int. and Fees	Bank Balance	Running Balance	Difference
5/31/2013	\$464.70		\$1.33	\$22.98	(\$8.50)						\$15.81	\$102,507.15	\$102,586.66	\$79.51
6/30/2013	\$527.09		\$1.37	\$22.24	(\$8.54)		(\$10.19)				\$4.88	\$103,039.12	\$103,118.63	\$79.51
7/31/2013	\$538.62		\$1.49	\$23.09	(\$8.59)						\$15.99	\$103,593.73	\$103,673.24	\$79.51
8/31/2013	\$521.83		\$1.26	\$23.79	(\$8.63)						\$16.42	\$104,131.98	\$104,211.49	\$79.51
9/30/2013	\$415.40		\$1.20	\$23.03	(\$8.68)						\$15.55	\$104,562.93	\$104,642.44	\$79.51
10/31/2013	\$362.12		\$1.31	\$23.77	(\$8.71)						\$16.37	\$104,941.42	\$105,020.93	\$79.51
11/30/2013	\$372.26		\$1.34	\$22.41	(\$8.75)						\$15.00	\$105,328.68	\$105,408.19	\$79.51
12/31/2013	\$381.74		\$1.30	\$24.02	(\$8.78)						\$16.54	\$105,726.96	\$105,806.47	\$79.51
1/31/2014	\$407.21		\$0.67	\$24.62	(\$8.81)						\$16.48	\$106,150.65	\$106,230.16	\$79.51
2/28/2014	\$488.13		\$0.62	\$22.55	(\$8.85)						\$14.32	\$106,653.10	\$106,732.61	\$79.51
3/31/2014	\$735.92		\$0.78	\$25.25	(\$8.89)						\$17.14	\$107,406.16	\$107,485.67	\$79.51
4/30/2014	\$795.16		\$0.90	\$24.47	(\$8.95)						\$16.42	\$108,217.74	\$108,297.25	\$79.51
5/31/2014	\$655.91		\$1.05	\$25.98	(\$9.02)						\$18.01	\$108,891.66	\$108,971.17	\$79.51
6/30/2014	\$520.14		\$0.99	\$25.46	(\$9.07)						\$17.38	\$109,429.18	\$109,508.69	\$79.51
7/31/2014	\$578.21		\$1.05	\$26.34	(\$9.12)						\$18.27	\$110,025.66	\$110,105.17	\$79.51
8/31/2014	\$472.55		\$1.12	\$26.43	(\$9.17)						\$18.38	\$110,516.59	\$110,596.10	\$79.51
9/30/2014	\$461.86		\$1.17	\$24.98	(\$9.17)						\$16.98	\$110,995.43	\$111,074.94	\$79.51
Total											\$3,498.04			

Total Deposited \$107,576.90

Interest and Fees \$3,498.04

Total \$111,074.94

September 2014 First Bank and Trust balance

 \$110,995.43

Difference \$79.51

IN THE CIRCUIT COURT OF RUSSELL COUNTY, VIRGINIA

DOLLIE BELCHER, et al.

Plaintiffs,

v.

Case No. 11000283-00

SWORDS CREEK LAND PARTNERSHIP,

Defendants.

**FINAL ORDER GRANTING LEAVE TO AMEND DEFENDANT'S ANSWER AND
SUMMARY JUDGMENT TO THE PLAINTIFFS**

THIS ACTION came on again to be heard on August 23, 2013 upon the papers heretofore read herein, this Court's Order entered November 21, 2012 granting the Defendant leave to file a Second Amended Counter-Claim; upon the Defendant's Second Amended Counter-Claim; upon the Plaintiffs' Demurrer to the Defendant's Second Amended Counter-Claim and the Plaintiffs' Motion for Judgment; upon oral argument presented by the Plaintiffs in support of their Motion for Demurrer and by the Defendant in opposition to the Plaintiffs' Demurrer and Motion for Summary Judgment on January 4, 2013; upon briefs submitted by both parties in support of their respective positions; upon the opinion letter of this Court on May 2, 2013; and upon the Defendant's Motion to stipulate certain factual allegations of Plaintiffs' Motion for Judgment, but not the Plaintiffs' conclusions drawn therefrom, or in the alternative, for leave to amend its Answer and for entry of final judgment, and for determination of penalty of bond for costs and suspension; upon Plaintiffs' Motion for Stay filed on June 11, 2013; upon Plaintiffs' Motion to Withdraw their Request for Motion for Summary Judgment filed on June 18, 2013; and upon Defendant's Motion to Dismiss on August 19, 2013, and was argued by counsel.

WHEREUPON, it appearing to the Court that the Defendant is either entitled to the stipulation requested, or to amend its Answer to admit the allegations of fact in Plaintiffs' Motion for Judgment which were the basis for denial of Summary Judgment by this Court in its May 2, 2013 opinion letter; and it further appearing that counsel for the Plaintiffs, who was directed to prepare an Order reflecting the Court's May 2, 2013 opinion has failed to submit an Order to opposing counsel or the Court; it is Adjudged and Ordered that the Defendant's Motion to amend its Answer to the Plaintiffs' Motion for Judgment is hereby granted and Amended Answer submitted to the Court with this Order is hereby marked "filed."

WHEREUPON, it appearing to the Court from the memoranda filed with the Court and argument presented by counsel proper so to do, Plaintiffs' Motion to Stay and Motion to Withdraw their Motion for Summary Judgment are denied for the reason stated upon the record. Likewise, Defendant's Motion to Dismiss is also denied.

WHEREUPON, upon consideration of the foregoing and this Court's opinion of May 2, 2013, the Court sustains the Plaintiff's Demurrer to the Defendant's Second Amended Counterclaim and the same is hereby dismissed with prejudice. Further the Court grants the Plaintiffs Summary Judgment upon their Motion for Judgment (complaint), as there are no material facts genuinely in dispute between the parties, and for the reasons set forth in the Court's letter opinions dated October 4, 2012, and May 2, 2013, ^{And September 17, 2013} which are attached hereto and incorporated herein by reference; and on Motion of the Defendant the Court hereby suspends execution of its final judgment in favor of the Plaintiffs, pending appeal to the Supreme Court of Virginia and orders the Defendant to submit bond for costs and suspension as provided in Section 8.01-676.1 and Form 2 found in the Appendix of Forms attached to Rule 5 of the Rules

of the Supreme Court of Virginia, in the penalty of \$500.00 within 30 days of the date of entry of this Final Order of Judgment.

The Clerk is directed to forward an attested copy of this Order to counsel of record, and to remove this action from the active docket of this Court and to place the same among the ended actions before this Court.

Enter: this ~~23rd~~ ^{17th} day of ~~August~~ ^{September}, 2013.


MICHAEL L. MOORE, JUDGE

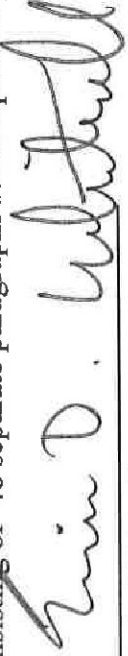
REQUESTED/SEEN:


T. Shea Cook

Counsel for Plaintiffs,
Dollie Belcher, *et al.*



SEEN AND OBJECTED TO by the Defendant, Swords Creek Land Partnership for the reasons set forth in its Amended Answer to Plaintiffs' Complaint, its Demurrer to Plaintiffs' Complaint and Motion to Dismiss, as set forth in the Defendant's Counterclaim and the objection and exceptions of Swords Creek Land Partnership to the Order sustaining Plaintiffs' Demurrer to Defendant's Counterclaim, for the reasons set forth in Defendant's Second Amended Counterclaim hereto attached, and the additional exceptions to the Court's Order sustaining the Plaintiffs' Demurrer to Defendant's First and Second Amended Counterclaims hereto attached, consisting of 48 separate paragraphs found upon ten pages attached to this Order.



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PRESENT: Lemons, Goodwyn, Millette, Mims, and Powell, JJ.,
and Russell and Koontz, S.JJ.

SWORDS CREEK LAND PARTNERSHIP

v. Record No. 131590

DOLLIE BELCHER, ET AL.

OPINION BY
SENIOR JUSTICE CHARLES S. RUSSELL
September 12, 2014

FROM THE CIRCUIT COURT OF RUSSELL COUNTY
Michael L. Moore, Judge

This appeal requires us to revisit the questions arising from the interpretation of a severance deed conveying ownership of, and the right to remove, coal and timber. The dispute before us is between the present owners of the surface of the land and the successors-in-interest to the grantees of the coal rights. The parties assert conflicting claims to royalties generated by the extraction of coal bed methane gas (CBM) from the coal seams underlying the property.

Facts and Proceedings

There are no material facts in dispute. In 1887, Christopher Richardson and Amanda Richardson, his wife, owned a 891 3/4-acre tract of land in Russell County. On February 7, 1887, they executed a deed conveying to Joseph I. Doran and W. A. Dick

all of the coal, in, upon or underlying a certain tract of land and the timber and privileges hereinafter specified as appurtenant to said tract of land [metes and bounds description follows] to enter on, over, upon, and through said tract of land for the purpose of digging, mining, or

otherwise securing the coal and other things in and on said tract of land hereinbefore specified, and removing the same from off said land

And, as appurtenant to said tract of land, and the rights hereinbefore granted, all the timber except as hereinbefore excepted on said tract of land that may be necessary to use to successfully and conveniently mine said coal and other things above mentioned and granted; and the right to the said [grantees and their assigns] to enter on, over, upon, and through said tract of land for the purpose of digging, mining, or otherwise securing the coal and other things in and on said tract of land hereinbefore specified, and removing the same from off said lands; the right to pass through, over, and upon said tract of land by railway or otherwise, to reach any other lands belonging to the said [grantees] for the purpose of digging for, mining, or otherwise securing the coal and other things hereinbefore specified, and removing same from off such other land

This severance deed included a general warranty of title and covenants of quiet possession and freedom from encumbrances.

The parties to this appeal are Dollie Belcher, Doris E. Dye and Ruby Lawson, successors-in interest to the grantors named in the 1887 severance deed (the Surface Owners) and Swords Creek Land Partnership, successor-in-interest to the grantees named in the deed (the Coal Owner).

In 1991, the Coal Owner entered into a lease with Pocahontas Gas Partnership, granting to the lessee "all rights [the lessor] has" to all the natural gas, including CBM,

underlying the Russell County tract described in the 1887 severance deed. The lease was for a term of 10 years and was to continue thereafter as long as gas production or drilling and other exploratory operations should continue. The lessee was to pay the Coal Owner a royalty of 12.5% of the value of the gas produced. The lease granted the lessee the exclusive right to enter, drill, inject liquids into, explore and have access to the coal seams under the land. CNX Gas Company, LLC. (CNX) is the successor-in-interest to the original lessee. Neither CNX nor its predecessor lessees acquired any rights from the Surface Owners.

The Virginia Gas and Oil Act, Code §§ 45.1-361.1 et seq. (the Act), first adopted in 1982, was amended in 1990 to permit CBM production to go forward in cases in which there was conflict or uncertainty as to the ownership of the CBM produced. Code § 45.1-361.22 permits a CBM well operator, such as CNX in the present case, to produce and sell CBM when any claimant petitions the Virginia Gas and Oil Board (the Board), after giving notice to all other claimants, to enter a "pooling order." The claimants' interests are "pooled" by the Board's order and an interest-bearing escrow account for the benefit of all claimants is established. Id. The well operator is required to pay into the escrow account a royalty of 1/8 of the value of all CBM produced. Id. The funds remain in escrow

until all claimants have either reached a voluntary settlement of their claims, the interests of the claimants have been finally determined by a court of competent jurisdiction, or a final award of arbitration has taken effect pursuant to Code § 45.1-361.22:1. Id.

On the petition of CNX, the Board entered such a pooling order on June 16, 1992, followed by several supplemental orders. Since that date CNX has been producing CBM from the coal seams underlying the land and paying the required royalties into the Board's escrow account. At the time of the circuit court's hearing, CNX was operating six gas wells on the property.

On April 25, 2011, the Surface Owners filed this action in the circuit court against the Coal Owner, seeking a declaratory judgment. The Surface Owners contended that they were the sole owners of the CBM produced from their land and entitled to all the royalties therefrom, including those held in escrow by the Board and those yet to accrue. CNX was not made a party.

Because the parties agreed that no material facts were in dispute, the court heard the case on the Surface Owners' motion for summary judgment. On September 17, 2013, the court, by a letter opinion, held that the 1887 severance deed was unambiguous, that it conveyed to the Coal Owner only coal, timber and access rights pertaining to those two commodities and that CBM is a "distinct mineral estate" that was not conveyed by

the severance deed. The court entered an order declaratory of the Surface Owners' ownership of the CBM and right to receive the royalties therefrom. We awarded the Coal Owner an appeal.

Analysis

The dispositive question in this appeal is whether the granting clause in the 1887 severance deed embraced CBM as well as coal. A decade ago, we considered a case involving the same legal question and very similar facts. Harrison-Wyatt, LLC v. Ratliff, 267 Va. 549, 593 S.E.2d 234 (2004), was a dispute between surface owners and a coal owner over escrowed funds held by the Board as royalties accruing from the production of CBM. The decision depended upon the interpretation of a 19th century severance deed that conveyed to the coal owner's predecessor "all the coal in, upon, and underlying" the land. Id. at 551, 593 S.E.2d at 235. After considering the scientific evidence in the record, the decisions of the highest courts of sister states and the Supreme Court of the United States, Justice Stephenson wrote, for a unanimous Court:

We do not believe the term "coal," as it was used in the late 19th century, is ambiguous. As commonly understood at the time, the term "coal" meant a solid rock substance used as fuel, and nothing in the record indicates that CBM is a part of coal itself. On the other hand, although CBM has a weak physical attraction to coal and escapes from coal when coal is mined, it is a gas that exists freely in the coal seam and is a distinct mineral estate. Moreover, the parties could

not have contemplated at the time the severance deeds were executed that CBM would become a very valuable energy source. We hold, therefore, that title to the CBM did not pass to the Coal Owner. . . .¹

Id. at 556, 593 S.E.2d at 238 (citations omitted).

We adhere to that holding. The Coal Owner argues, however, that Harrison-Wyatt is inapposite because that case involved the production of CBM from "gob wells" where the gas had "migrated" away from the coal and had collected elsewhere in the mine, while the CBM in the present case remains within the coal seam until the seam is fractured or otherwise disturbed. Because of our view that CBM is not a constituent part of coal at any time but rather is a separate mineral estate, we do not agree with the Coal Owner.

We therefore turn to the four corners of the severance deed to ascertain whether its granting clause can be construed to convey any mineral estate beyond coal. The Coal Owner contends that it is ambiguous, requiring resort to traditional rules of construction. (Wh. Br. 15-20) In CNX Gas Company, LLC v. Rasnake, 287 Va. 163, 166-67, 752 S.E.2d 865, 867 (2014), we stated the following: "Where the language of a deed clearly and

¹In 2010, the General Assembly added Code § 45.1-361.21:1 to the Act, which provides in part: "A conveyance, reservation, or exception of coal shall not be deemed to include coalbed methane gas." See 2010 Acts chs. 730, 762.

unambiguously expresses the intention of the parties, no rules of construction should be used to defeat that intention. Where, however, the language is obscure and doubtful, it is frequently helpful to consider the surrounding circumstances and probable motives of the parties." In that case, decided earlier this year, we found the granting clause under consideration to be ambiguous, capable of reasonable interpretation in at least three different ways. It required us to go outside the four corners of the deed in order to ascertain the intent of the parties. Id. at 167-69, 752 S.E.2d at 867-68. Examination of the granting clause in the present case brings us to the opposite conclusion and, accordingly, to the opposite result.

We agree with the circuit court's conclusion that the granting clause is an unambiguous grant of coal, timber and access rights to those two commodities. While not concise, its frequent references to "other things" and "rights and privileges" are invariably limited by such qualifying phrases as "hereinafter specified," "hereinbefore specified," "hereinbefore granted," and "above mentioned." Each of these qualifying phrases refers the reader back to coal, timber, and access rights pertaining to those commodities. In light of the 19th century understanding of the meaning of the word "coal," there is no ambiguity as to the intentions of the parties to the severance deed.

The Coal Owner finally contends that it has conferred a benefit upon the Surface Owners by causing CBM to be produced from their property, resulting in unjust enrichment to the Surface Owners. The Coal Owner argues that the circuit court erred in refusing to impose a constructive trust on the royalties in its favor. We agree with the circuit court's ruling that this contention lacks merit.

We hold that the CBM was at all times the property of the Surface Owners, and the Coal Owner conferred no benefit upon the Surface Owners. The Coal Owner further argues that it had the "exclusive right of access" to the coal seam under the severance deed and that the Surface Owners could never have obtained CBM from it without the Coal Owner's consent. That argument overlooks the fact that the Coal Owner's right of access to the coal seam is limited by the severance deed to access for the sole purposes expressed in the deed, namely, the mining, extraction and removal of coal, together with limited quantities of timber.

In Harrison-Wyatt, we declined to consider the issue whether the surface owner has the right to fracture a coal seam, because the issue had not been raised by the parties at trial or on appeal. 267 Va. at 557 n.3, 593 S.E.2d at 238 n.3. That issue is not before us in the present case because here the Coal Owner, by entering into its lease with CNX, permitted the

fracturing of the coal seam without any participation by the Surface Owners.² We find no evidence in the record from which it may be inferred that the Surface Owners could reasonably be expected to repay the Coal Owner for the inevitable release of CBM as a result of the fracturing of the coal seam by the Coal Owner's lessee. Therefore, the Coal Owner has no equitable claim against the Surface Owners for unjust enrichment.

Conclusion

We conclude that the Surface Owners have at all times owned all mineral estates within their lands except coal, and are entitled to all royalties accrued from the production of CBM therefrom and those yet to accrue. For the reasons stated, we will affirm the judgment.

Affirmed.

² CNX is not a party to this case and our holding has no effect upon the mutual rights and obligations arising under its lease.