

**BEFORE THE VIRGINIA GAS AND OIL BOARD**

**PETITIONER:** CNX Gas Company LLC

**DIVISION OF GAS AND OIL**

**DOCKET NO:** VGOB 03-0415-1142-03

**RELIEF SOUGHT: (1) DISBURSEMENT FROM   
ESCROW REGARDING TRACT(S) 1B, 1C   
(2) AND AUTHORIZATION FOR DIRECT   
PAYMENT OF ROYALTIES**

**HEARING DATE:** November 18, 2014

**DRILLING UNIT:** FF33

**RUSSELL, BUCHANAN COUNTY, VIRGINIA**

**PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS**

**1. Petitioner and its counsel**

Petitioner is CNX Gas Company LLC, 2481 John Nash Blvd, Bluefield, WV 24701, (304)323-6500. Petitioner's counsel is Mark A. Swartz, Swartz Law Offices, 601 Sixth Avenue, Suite 201, P.O. Box 1808, St. Albans, WV 25177-1808..

**2. Relief Sought**

(1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to Tract(s) 1B & 1C as depicted upon the annexed Table 1; and (2) authorization to begin paying royalties directly to the parties to the prevailing plaintiffs; Dollie S. Absher and Doris E. Dye

**3. Legal Authority**

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

**4. Type of Well(s)**

Coalbed Methane

**5. Factual basis for relief requested**

Dollie S. Absher and Doris E. Dye are entitled to 100% of the CBM royalties awarded under Case No. 11000283-00 and affirmed by Senior Justice Charles S. Russell, Opinion dated September 12, 2014, Record No: 131590. Said decision allows the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and the annexed Table 1, further, specifies how said royalties are to be paid.

**6. Attestation**

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

PROPERTY LINES SHOWN WERE TAKEN FROM  
BY CNX LAND RESOURCES, Inc. AND WERE NO

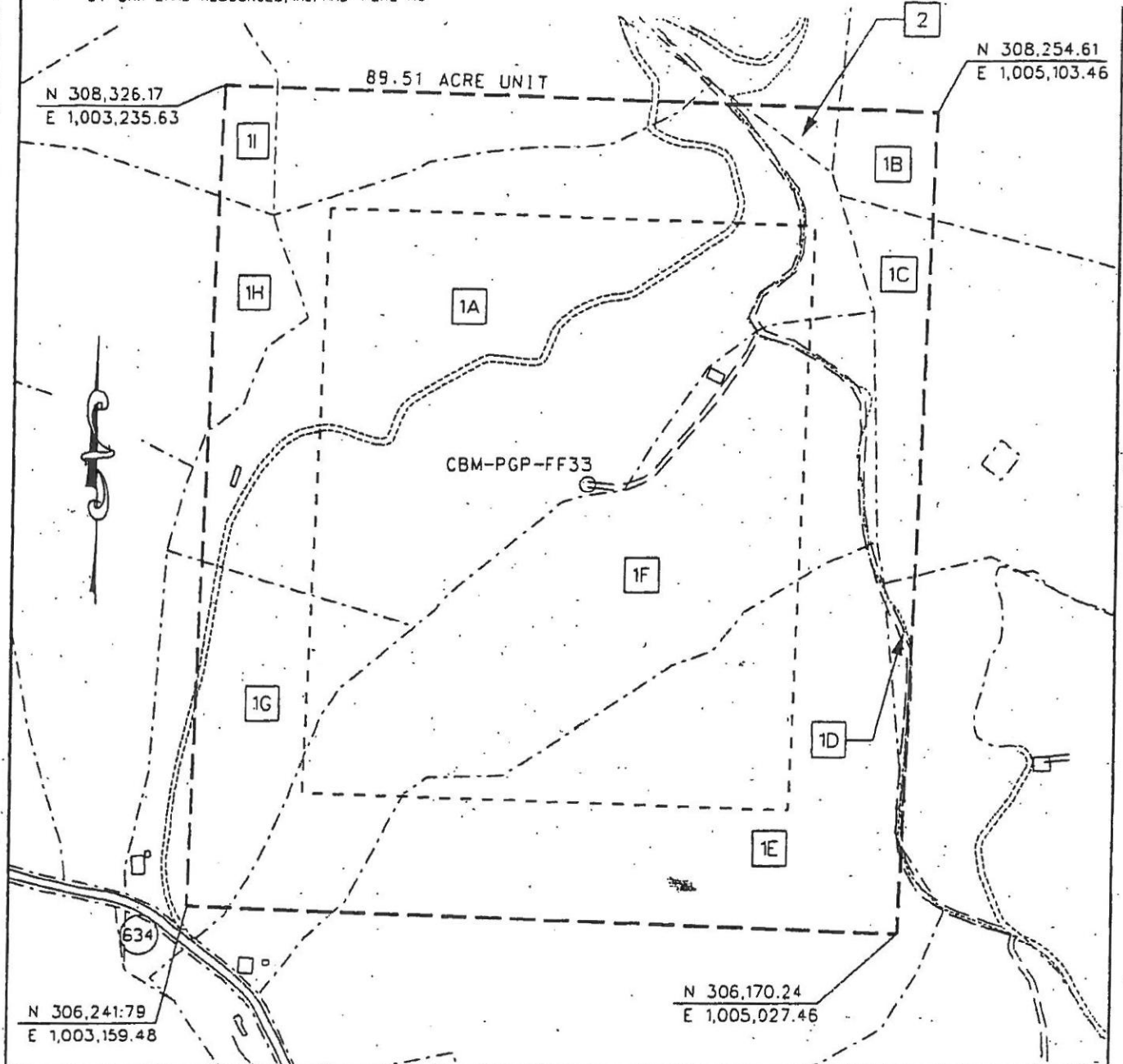


EXHIBIT A  
 OAKWOOD FIELD UNIT FF-33  
 FORCE POOLING  
 VGOB-03-0415-1142

Company Pochohontas Gas Partnership Well Name and Number UNIT FF33  
 Tract No. \_\_\_\_\_ Elevation \_\_\_\_\_ Quadrangle Keen Mountain  
 County Russell/Buchanan District New Garden Scale: 1" = 400' Date 3/12/03  
 This plot is a new plot X ; an updated plot \_\_\_\_\_ ; or a final plot \_\_\_\_\_

Form DGO-GO-7  
 Rev. 9/91  
 \_\_\_\_\_ (Affix Seal)  
 Licensed Professional Engineer or Licensed Land Surveyor

**POCAHONTAS GAS PARTNERSHIP**  
**UNIT FF-33**  
**Tract Identifications**

- 1A. Swords Creek Land Partnership Tr. 21 – Coal  
Reserve Coal Properties Company – Below Tiller Coal Leased  
Knox Creek Coal Corporation – Tiller and Above Coal Leased  
Pocahontas Gas Partnership – CBM Leased  
Jackie Richardson, et al – Surface and All Minerals except Coal  
31.23 acres                      34.8900%
- 1B. Swords Creek Land Partnership Tr. 21 - Coal  
Reserve Coal Properties Company - Below Tiller Seam Leased  
Knox Creek Coal Corporation - Tiller and Above Coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Dollie S. Belcher - Surface and All Minerals except Coal  
1.43 acres                      1.5976%
- 1C. Swords Creek Land Partnership Tr. 21 - Coal  
Reserve Coal Properties Company - Below Tiller Seam Leased  
Knox Creek Coal Corporation - Tiller and Above Coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Doris E. Dye – Surface and All Minerals except Coal  
2.87 acres                      3.2063%
- 1D. Swords Creek Land Partnership Tr. 21 - Coal  
Reserve Coal Properties Company - Below Tiller Seam Leased  
Knox Creek Coal Corporation - Tiller and Above Coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Pocahontas Gas Partnership - Surface and All Minerals except Coal  
0.54 acres                      0.6033%
- 1E. Swords Creek Land Partnership Tr. 21 - Coal  
Reserve Coal Properties Company - Below Tiller Seam Leased  
Knox Creek Coal Corporation - Tiller and Above Coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Edith R. Plaster, et al. - Surface and All Minerals except Coal  
Pocahontas Gas Partnership - Oil, Gas and CBM Leased (50%)  
19.05 acres                      21.2825%
- 1F. Swords Creek Land Partnership Tr. 21 - Coal  
Reserve Coal Properties Company - Below Tiller Seam Leased  
Knox Creek Coal Corporation - Tiller and Above Coal Leased  
Pocahontas Gas Partnership - CBM Leased  
Jerry L. Plaster, et al. - Surface and All Minerals except Coal  
20.52 acres                      22.9248%

# POCAHONTAS GAS PARTNERSHIP

## UNIT FF-33

### Tract Identifications

- 1G. Swords Creek Land Partnership Tr. 21 – Coal  
Reserve Coal Properties Company – Below Tiller Coal Leased  
Knox Creek Coal Corporation – Tiller and Above Coal Leased  
Pocahontas Gas Partnership – CBM Leased  
Jackie Richardson, et al – Surface and All Minerals except Coal  
6.09 acres                      6.8037%
- 1H. Swords Creek Land Partnership Tr. 21 – Coal  
Reserve Coal Properties Company – Below Tiller Coal Leased  
Knox Creek Coal Corporation – Tiller and Above Coal Leased  
Pocahontas Gas Partnership – CBM Leased  
Randall Charles Robinette – Surface and All Minerals except Coal  
2.11 acres                      2.3573%
- 1I. Swords Creek Land Partnership Tr. 21 – Coal  
Reserve Coal Properties Company – Below Tiller Coal Leased  
Knox Creek Coal Corporation – Tiller and Above Coal Leased  
Pocahontas Gas Partnership – CBM Leased  
Ciell Edward Metcalf, et al – Surface and All Minerals except Coal  
Pocahontas Gas Partnership – Oil, Gas and CBM Leased  
1.01 acres                      1.1284%
- 1J. Swords Creek Land Partnership Tr. 21 – Coal  
Reserve Coal Properties Company – Below Tiller Coal Leased  
Knox Creek Coal Corporation - Tiller and Above Coal Leased  
Pocahontas Gas Partnership – CBM Leased  
Ciell Edward Metcalf, et al – Surface and All Minerals except Coal  
Pocahontas Gas Partnership – Oil, Gas and CBM Leased  
4.17 acres                      4.6587%
2. Coal Mountain Mining Company Limited Partnership, L.L.P. Tr. 35 – All Minerals  
Consolidation Coal Company – Below Drainage Coal Leased  
New Garden Coal Corp. – Above Drainage Coal Leased  
Pocahontas Gas Partnership – Oil, Gas and CBM Leased  
Jackie Richardson, et al – Surface  
0.49 acres                      0.5474%

VGOB Disbursement

Unit FF33

VGOB-03-0415-1142-03

Table 1

Tracts: 1B, 1C

Fractional	Net Acreage	Royalty	Escrowed	Percent of	Disbursement
Ownership	Ownership	Split	Acres	Escrowed	
in Tract	inTract	Agreement	Disbursed	Disbursed	
			6.41000		
	1B	Tract 1B (total acreage)		1.43	
1	1B	Dollie S. Absher\4674 Road Ridge Tpke, Raven, VA 24639		1/1	1.4300 100.00% 1.4300 22.3089% \$3,443.04
	1C	Tract 1C (total acreage)		2.87	
1	1C	Doris E. Dye\292 Arch Barrett Drive, Rosedale, VA 24280		1/1	2.8700 100.00% 2.8700 44.7738% \$6,910.16

**Wells contributing to the escrow account: PGP FF33 W/PL, CBM FF33A W/PL**

Exhibit E  
Unit FF-33  
Docket #VGOB 03-0415-1142-03  
List of Conflicting Owners/Claimants that require escrow  
**(89.51 Acre Unit)**

	Acres in Unit	Interest in Unit
<u>Tract #1H, 2.11 acres</u>		
<b><u>COAL OWNERSHIP</u></b>		
(1) Swords Creek Land Partnership <i>Tract 21 (1286.81 Acre Tract)</i> P.O. Box 29 Tazewell, VA 24651	2.11 acres	2.3573%
<b><u>OIL &amp; GAS OWNERSHIP</u></b>		
(1) Randall Charles Robinette - <i>Deeded to CNX Gas Company LLC on 12/13/2006, recorded under DB644/PG196</i>		
(a) CNX Gas Company LLC 2481 John Nash Blvd. Bluefield, WV 24701	2.11 acres	2.3573%
<b><u>TOTAL CONFLICTS:</u></b>		
	Acreage in Unit Percentage of Unit	2.11 2.3573%

Exhibit EE  
Unit FF-33  
Docket #VGOB 03-0415-1142-03  
List of Conflicting Owners/Claimants with Royalty Split Agreements  
(89.51 Acre Unit)

	Acres in Unit	Interest in Unit	Percent of Escrow
<b><u>Tract #1A, 31.23 acres</u></b>			
<b><u>COAL OWNERSHIP</u></b>			
(1) Swords Creek Land Partnership <i>Tract 21 (1286.81 Acre Tract)</i> P.O. Box 29 Tazewell, VA 24651	31.23 acres	34.8900%	<i>n/a</i>
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
(1) Jackie Richardson, et al. <i>(36 acre tract)</i>	31.23 acres	34.8900%	
(a) Jackie Richardson 37 Ratcliff Lane Cedar Bluff, VA 24609-8069	15.62 acres 1/2 of 31.23 acres	17.4450%	<i>n/a</i>
(b) Phyllis Richardson (sister) 37 Ratcliff Lane Cedar Bluff, VA 24609-8069	15.62 acres 1/2 of 31.23 acres	17.4450%	<i>n/a</i>
<b><u>Tract #1B, 1.43 acres</u></b>			
<b><u>COAL OWNERSHIP</u></b>			
(1) Swords Creek Land Partnership <i>Tract 21 (1286.81 Acre Tract)</i> P.O. Box 29 Tazewell, VA 24651	1.43 acres	1.5976%	<i>n/a</i>
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
(1) Dollie S. Absher 4674 Road Ridge Tpke. Raven, VA 24639 <i>Previously Dollie S. Belcher (remarried)</i>	1.43 acres	1.5976%	<b>22.3089%</b>
<i>Prevailing plaintiff under Case No. 11000283-00 and Appeal Record No. 131590. Awarded 100% of the CBM royalty.</i>			
<b><u>Tract #1C, 2.87 acres</u></b>			
<b><u>COAL OWNERSHIP</u></b>			
(1) Swords Creek Land Partnership <i>Tract 21 (1286.81 Acre Tract)</i> P.O. Box 29 Tazewell, VA 24651	2.87 acres	3.2063%	<i>n/a</i>
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
(1) Doris E. Dye 292 Arch Barrett Drive Rosedale, VA 24280	2.87 acres	3.2063%	<b>44.7738%</b>
<i>Prevailing plaintiff under Case No. 11000283-00 and Appeal Record No. 131590. Awarded 100% of the CBM royalty.</i>			
<b><u>Tract #1D, 0.54 acres</u></b>			
<b><u>COAL OWNERSHIP</u></b>			
(1) Swords Creek Land Partnership <i>Tract 21 (1286.81 Acre Tract)</i> P.O. Box 29 Tazewell, VA 24651	0.54 acres	0.6033%	<i>n/a</i>

Exhibit EE  
Unit FF-33  
Docket #VGOB 03-0415-1142-03  
List of Conflicting Owners/Claimants with Royalty Split Agreements  
(89.51 Acre Unit)

	Acres in Unit	Interest in Unit	Percent of Escrow
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
(1) CNX Gas Company LLC 2481 John Nash Blvd. Bluefield, WV 24701 <i>(Pochaontas Gas Partnership)</i>	0.54 acres	0.6033%	<i>n/a</i>
<b><u>Tract #1E, 19.05 acres</u></b>			
<b><u>COAL OWNERSHIP</u></b>			
(1) Swords Creek Land Partnership <i>Tract 21 (1286.81 Acre Tract)</i> P.O. Box 29 Tazewell, VA 24651	19.05 acres	21.2825%	<i>n/a</i>
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
(1) Edith R. Plaster, et al. <i>(107.11 acre tract)</i>	19.05 acres	21.2825%	
(1) Myrtle Richardson Heirs, Devisees, Successors or Assigns			
(2) Edith Trula Plaster Heirs, Devisees, Successors or Assigns			
(2.1) Rita P. McGlothlin Box 103 Nickle Road Swords Creek, VA 24649	4.76 acres 1/4 of 19.05 acres	5.3206%	<i>n/a</i>
(3) Rosa R. Jackson Heirs, Devisees, Successors or Assigns			
(3.1) Jewell N. Casey P.O. Box 1711 Cedar Bluff, VA 24609	0.95 acres 1/20 of 19.05 acres	1.0641%	<i>n/a</i>
(3.2) Shirley Jamison 3414 Pine Creek Rd. Swords Creek, VA 24649	0.95 acres 1/20 of 19.05 acres	1.0641%	<i>n/a</i>
(3.3) Linda L. Cruvey 758 Harbor Street Pounding Mill, VA 24637-3920	0.95 acres 1/20 of 19.05 acres	1.0641%	<i>n/a</i>
(3.4) Janet L. McGlothlin 731 Donald C. Moore Drive Lebanon, VA 24266	0.95 acres 1/20 of 19.05 acres	1.0641%	<i>n/a</i>
(3.5) Douglas Wayne Jackson Heirs, Devisees, Successors or Assigns			
(3.5.1) Rosa Lee Jackson 2517 Pine Creek Rd Swords Creek, VA 24649	0.95 acres 1/20 of 19.05 acres	1.0641%	<i>n/a</i>
(4) James W. Richardson Heirs, Devisees, Successors or Assigns			
(4.1) Myrtle Richardson Heirs, Devisees, Successors or Assigns			
(4.1.1) Edith Trula Plaster Heirs, Devisees, Successors or Assigns			
(4.1.1.1) Rita P. McGlothlin Box 103 Nickle Road Swords Creek, VA 24649	1.59 acres 1/12 of 19.05 acres	1.7735%	<i>n/a</i>
(4.1.2) Rosa R. Jackson Heirs, Devisees, Successors or Assigns			
(4.1.2.1) Jewell N. Casey P.O. Box 1711 Cedar Bluff, VA 24609	0.32 acres 1/60 of 19.05 acres	0.3547%	<i>n/a</i>

Exhibit EE  
Unit FF-33  
Docket #VGOB 03-0415-1142-03  
List of Conflicting Owners/Claimants with Royalty Split Agreements  
(89.51 Acre Unit)

	Acres in Unit	Interest in Unit	Percent of Escrow
(4.1.2.2) Shirley Jamison 3414 Pine Creek Rd. Swords Creek, VA 24649	0.32 acres 1/60 of 19.05 acres	0.3547%	<i>n/a</i>
(4.1.2.3) Linda L. Cruey 758 Harbor Street Pounding Mill, VA 24637-3920	0.32 acres 1/60 of 19.05 acres	0.3547%	<i>n/a</i>
(4.1.2.4) Janet L. McGlothlin 731 Donald C. Moore Drive Lebanon, VA 24266	0.32 acres 1/60 of 19.05 acres	0.3547%	<i>n/a</i>
(4.1.2.5) Douglas Wayne Jackson Heirs, Devisees, Successors or Assigns			
(4.1.2.5.1) Rosa Lee Jackson 2517 Pine Creek Rd Swords Creek, VA 24649	0.32 acres 1/60 of 19.05 acres	0.3547%	<i>n/a</i>
(4.1.3) Lawrence Richardson Heirs, Devisees, Successors or Assigns			
(4.1.3.1) Edith Trula Plaster Heirs, Devisees, Successors or Assigns			
(4.1.3.1.1) Rita P. McGlothlin Box 103 Nickle Road Swords Creek, VA 24649	0.79 acres 1/24 of 19.05 acres	0.8868%	<i>n/a</i>
(4.1.3.2) Rosa R. Jackson Heirs, Devisees, Successors or Assigns			
(4.1.3.2.1) Jewell N. Casey P.O. Box 1711 Cedar Bluff, VA 24609	0.16 acres 1/120 of 19.05 acres	0.1774%	<i>n/a</i>
(4.1.3.2.2) Shirley Jamison 3414 Pine Creek Rd. Swords Creek, VA 24649	0.16 acres 1/120 of 19.05 acres	0.1774%	<i>n/a</i>
(4.1.3.2.3) Linda L. Cruey 758 Harbor Street Pounding Mill, VA 24637-3920	0.16 acres 1/120 of 19.05 acres	0.1774%	<i>n/a</i>
(4.1.3.2.4) Janet L. McGlothlin 731 Donald C. Moore Drive Lebanon, VA 24266	0.16 acres 1/120 of 19.05 acres	0.1774%	<i>n/a</i>
(4.1.3.2.5) Douglas Wayne Jackson Heirs, Devisees, Successors or Assigns			
(4.1.3.2.5.1) Rosa Lee Jackson 2517 Pine Creek Rd Swords Creek, VA 24649	0.16 acres 1/120 of 19.05 acres	0.1774%	<i>n/a</i>
(5) Lawrence Richardson Heirs, Devisees, Successors or Assigns			
(5.1) Edith Trula Plaster Heirs, Devisees, Successors or Assigns			
(5.1.1) Rita P. McGlothlin Box 103 Nickle Road Swords Creek, VA 24649	2.38 acres 1/8 of 19.05 acres	2.6603%	<i>n/a</i>
(5.2) Rosa R. Jackson Heirs, Devisees, Successors or Assigns			
(5.2.1) Jewell N. Casey P.O. Box 1711 Cedar Bluff, VA 24609	0.48 acres 1/40 of 19.05 acres	0.5321%	<i>n/a</i>
(5.2.2) Shirley Jamison 3414 Pine Creek Rd. Swords Creek, VA 24649	0.48 acres 1/40 of 19.05 acres	0.5321%	<i>n/a</i>

Exhibit EE  
Unit FF-33  
Docket #VGOB 03-0415-1142-03  
List of Conflicting Owners/Claimants with Royalty Split Agreements  
(89.51 Acre Unit)

	Acres in Unit	Interest in Unit	Percent of Escrow
(5.2.3) Linda L. Cruey 758 Harbor Street Pounding Mill, VA 24637-3920	0.48 acres 1/40 of 19.05 acres	0.5321%	<i>n/a</i>
(5.2.4) Janet L. McGlothlin 731 Donald C. Moore Drive Lebanon, VA 24266	0.48 acres 1/40 of 19.05 acres	0.5321%	<i>n/a</i>
(5.2.5) Douglas Wayne Jackson Heirs, Devisees, Successors or Assigns			
(5.2.5.1) Rosa Lee Jackson 2517 Pine Creek Rd Swords Creek, VA 24649	0.48 acres 1/40 of 19.05 acres	0.5321%	<i>n/a</i>

**Tract #1F, 20.52 acres**

**COAL OWNERSHIP**

(1) Swords Creek Land Partnership <i>Tract 21 (1286.81 Acre Tract)</i> P.O. Box 29 Tazewell, VA 24651	20.52 acres	22.9248%	<i>n/a</i>
--	-------------	----------	------------

**OIL & GAS OWNERSHIP**

(1) Jerry L. Plaster, et al. <i>(36 acre tract)</i>	20.52 acres	22.9248%	
(a) Jerry Lee Plaster 3634 Pine Creek Road Swords Creek, VA 24649	16.42 acres 4/5 of 19.05 acres	18.3399%	<i>n/a</i>
(b) Ruby P. Whited 116 Rodeo Road Raven, VA 24639	4.10 acres 1/5 of 19.05 acres	4.5850%	<i>n/a</i>

**Tract #1G, 6.09 acres**

**COAL OWNERSHIP**

(1) Swords Creek Land Partnership <i>Tract 21 (1286.81 Acre Tract)</i> P.O. Box 29 Tazewell, VA 24651	6.09 acres	6.8037%	<i>n/a</i>
--	------------	---------	------------

**OIL & GAS OWNERSHIP**

(1) Jackie Richardson, et al. <i>(11 acre tract)</i>	6.09 acres	6.8037%	
(a) Jackie Richardson 37 Ratcliff Lane Cedar Bluff, VA 24609-8069	3.05 acres 1/2 of 6.09 acres	3.4019%	<i>n/a</i>
(b) Phyllis Richardson (sister) 37 Ratcliff Lane Cedar Bluff, VA 24609-8069	3.05 acres 1/2 of 6.09 acres	3.4019%	<i>n/a</i>

**Tract #1I, 1.01 acres**

**COAL OWNERSHIP**

(1) Swords Creek Land Partnership <i>Tract 21 (1286.81 Acre Tract)</i> P.O. Box 29 Tazewell, VA 24651	1.01 acres	1.1284%	<i>n/a</i>
--	------------	---------	------------

Exhibit EE  
Unit FF-33  
Docket #VGOB 03-0415-1142-03  
List of Conflicting Owners/Claimants with Royalty Split Agreements  
(89.51 Acre Unit)

	Acres in Unit	Interest in Unit	Percent of Escrow
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
(1) Cora Metcalf Franks Estate c/o J.C. Franks, Agent 621 Peavler Street Marion, VA 24354 <i>(previously Clell Edward Metcalf, et al)</i>	1.01 acres	1.1284%	<i>n/a</i>
<b><u>Tract #1J, 4.17 acres</u></b>			
<b><u>COAL OWNERSHIP</u></b>			
(1) Swords Creek Land Partnership <i>Tract 21 (1286.81 Acre Tract)</i> P.O. Box 29 Tazewell, VA 24651	4.17 acres	4.6587%	<i>n/a</i>
<b><u>OIL &amp; GAS OWNERSHIP</u></b>			
(1) Cora Metcalf Franks Estate c/o J.C. Franks, Agent 621 Peavler Street Marion, VA 24354 <i>(previously Clell Edward Metcalf, et al)</i>	4.17 acres	4.6587%	<i>n/a</i>
	<b>Total Acreage Resolved</b>	86.9100	
	<b>Total Percentage Resolved</b>	97.0953%	

**Exhibit J**  
**Unit FF33 Escrow Account Reconciliation**  
**VGOB 03-0415-1142**

CNX Deposit Information		
Check Date	Check Number	Total
12/24/2003	31609	\$3,634.51
1/23/2004	33105	\$398.43
2/25/2004	33940	\$479.74
3/25/2004	34808	\$646.70
4/23/2004	35746	\$505.65
5/25/2004	36840	\$535.87
6/25/2004	37777	\$475.15
7/23/2004	38744	\$471.52
8/25/2004	39886	\$401.99
9/24/2004	41021	\$311.19
10/25/2004	42128	\$286.28
11/24/2004	43227	\$215.38
12/24/2004	44251	\$171.52
1/25/2005	45896	\$157.67
2/25/2005	46922	\$172.78
3/24/2005	48226	\$343.50
4/25/2005	49417	\$493.45
5/25/2005	50719	\$503.40
6/24/2005	51884	\$386.35
7/25/2005	52921	\$602.08
8/25/2005	54259	\$538.23
9/23/2005	55589	\$525.23
10/25/2005	56814	\$584.74
11/25/2005	58098	\$600.85
12/23/2005	59355	\$613.73
1/25/2006	61246	\$614.61
2/24/2006	62549	\$1,078.33
5/25/2006	66714	\$2,862.81
6/23/2006	67873	\$924.05
7/25/2006	69399	\$789.53
8/25/2006	179	\$658.83
9/25/2006	1344	\$603.49
10/25/2006	2752	\$872.05
11/25/2006	4179	\$698.04
12/25/2006	5743	\$460.16
1/25/2007	7001	\$554.08
1/31/2007	8264	\$324.37
2/25/2007	9407	\$1,067.27
3/25/2007	10938	\$745.75
4/25/2007	12394	\$856.96
5/25/2007	13820	\$763.92
	14977	\$436.28
6/25/2007	16015	\$1,204.76
7/25/2007	17479	\$1,268.72
8/25/2007	18969	\$1,029.59
9/25/2007	20562	\$1,179.78

Escrow Bank Data														Running Balance	Difference
Date	Escrow Royalty Deposits	Income	\$ Mrket Int	CDARS Int	Fees	Distributions	Corrections	Audit Costs	Gain/Loss	Royalty Bonus	Total Int and Fees	Bank Balance			
12/31/2003	\$3,640.92	\$0.20				\$0.00					\$0.20	\$3,641.12	\$3,634.71	-\$6.41	
1/31/2004	\$398.43	\$0.37				\$0.00					\$0.37	\$4,039.92	\$4,033.51	-\$6.41	
2/28/2004	\$479.74	\$0.33				\$0.00					\$0.33	\$4,519.99	\$4,513.58	-\$6.41	
3/31/2004	\$646.70	\$0.20				\$0.00					\$0.20	\$5,166.89	\$5,160.48	-\$6.41	
4/30/2004	\$505.65	\$0.62				\$0.00					\$0.62	\$5,673.16	\$5,666.75	-\$6.41	
5/31/2004	\$535.87	\$0.66				\$0.00					\$0.66	\$6,209.69	\$6,203.28	-\$6.41	
6/30/2004	\$475.15	\$0.99				\$0.00					\$0.99	\$6,685.83	\$6,679.42	-\$6.41	
7/31/2004	\$471.52	\$1.48				\$0.00					\$1.48	\$7,158.83	\$7,152.42	-\$6.41	
8/31/2004	\$401.99	\$3.21				\$0.00					\$3.21	\$7,564.03	\$7,557.62	-\$6.41	
9/30/2004	\$311.19	\$3.81				\$0.00					\$3.81	\$7,879.03	\$7,872.62	-\$6.41	
10/31/2004	\$286.28	\$4.87				\$0.00					\$4.87	\$8,170.18	\$8,163.77	-\$6.41	
11/30/2004	\$215.38	\$6.37				\$0.00					\$6.37	\$8,391.93	\$8,385.52	-\$6.41	
12/31/2004	\$171.52	\$6.47				\$0.00					\$6.47	\$8,569.92	\$8,563.51	-\$6.41	
1/31/2005	\$157.67	\$9.01				\$0.00					\$9.01	\$8,736.60	\$8,730.19	-\$6.41	
2/28/2005	\$172.78	\$10.45				\$0.00					\$10.45	\$8,919.83	\$8,913.42	-\$6.41	
3/31/2005	\$343.50	\$10.56				\$0.00					\$10.56	\$9,273.89	\$9,267.48	-\$6.41	
4/30/2005	\$493.45	\$14.65				\$0.00					\$14.65	\$9,781.99	\$9,775.58	-\$6.41	
5/31/2005	\$503.40	\$15.66				\$0.00					\$15.66	\$10,301.05	\$10,294.64	-\$6.41	
6/30/2005	\$386.35	\$17.77				\$0.00					\$17.77	\$10,705.17	\$10,698.76	-\$6.41	
7/31/2005	\$602.08	\$19.48				\$0.00					\$19.48	\$11,326.73	\$11,320.32	-\$6.41	
8/31/2005	\$538.23	\$22.98				\$0.00					\$22.98	\$11,887.94	\$11,881.53	-\$6.41	
9/30/2005	\$525.23	\$25.81				\$0.00					\$25.81	\$12,438.98	\$12,432.57	-\$6.41	
10/31/2005	\$584.74	\$27.87				\$0.00					\$27.87	\$13,051.59	\$13,045.18	-\$6.41	
11/30/2005	\$600.85	\$29.95				\$0.00					\$29.95	\$13,682.39	\$13,675.98	-\$6.41	
12/31/2005	\$613.73	\$32.38				\$0.00					\$32.38	\$14,328.50	\$14,322.09	-\$6.41	
1/31/2006	\$614.61	\$37.59				\$0.00					\$37.59	\$14,980.70	\$14,974.29	-\$6.41	
2/28/2006	\$1,078.33	\$41.72				\$0.00					\$41.72	\$16,100.75	\$16,094.34	-\$6.41	
3/31/2006	\$0.00	\$40.06				\$0.00					\$40.06	\$16,140.81	\$16,134.40	-\$6.41	
4/30/2006	\$0.00	\$46.29				(\$1,201.20)					\$46.29	\$14,985.90	\$14,979.49	-\$6.41	
5/31/2006	\$2,862.81	\$53.18				\$0.00					\$53.18	\$17,901.89	\$17,895.48	-\$6.41	
6/30/2006	\$924.05	\$58.51				\$0.00					\$58.51	\$18,884.45	\$18,878.04	-\$6.41	
7/31/2006	\$789.53	\$60.94				\$0.00					\$60.94	\$19,734.92	\$19,728.51	-\$6.41	
8/31/2006	\$0.00	\$66.38				\$0.00					\$66.38	\$19,801.30	\$20,453.72	\$652.42	
													\$21,057.21	\$21,057.21	
10/31/2006	\$872.05	\$79.91				\$0.00					\$79.91	\$22,089.55	\$22,009.17	-\$80.38	
11/30/2006	\$698.04	\$85.13				\$0.00					\$83.64	\$22,871.23	\$22,790.85	-\$80.38	
12/31/2006	\$460.16	\$89.01				\$0.00					\$76.80	\$23,408.19	\$23,327.81	-\$80.38	
1/31/2007	\$554.08	\$85.56				\$0.00					\$85.56	\$24,047.83	\$23,967.45	-\$80.38	
2/28/2007	\$0.00	\$84.24				\$0.00					\$84.24	\$24,132.07	\$24,376.06	\$243.99	
3/31/2007	\$1,391.64	\$81.09				\$0.00					\$81.09	\$25,604.80	\$25,524.42	-\$80.38	
													\$26,270.17	\$26,270.17	
4/30/2007	\$1,602.71	\$95.71				\$0.00					\$95.71	\$27,303.22	\$27,222.84	-\$80.38	
													\$27,986.76	\$27,986.76	
5/31/2007	\$1,200.20	\$93.31				\$0.00					\$93.31	\$28,596.73	\$28,516.35	-\$80.38	
6/30/2007	\$0.00	\$101.26				\$0.00					\$101.26	\$28,697.99	\$29,822.37	\$1,124.38	
7/31/2007	\$2,473.48	\$202.48				\$0.00					\$202.48	\$31,272.71	\$31,293.57	\$20.86	
8/31/2007	\$1,029.59	\$106.37				\$0.00					\$106.37	\$32,408.67	\$32,429.53	\$20.86	
9/30/2007	\$1,179.78	\$173.94				\$0.00					\$173.94	\$33,762.39	\$33,783.25	\$20.86	

10/25/2007	22150	\$1,006.34
11/25/2007	24310	\$643.65
12/25/2007	25552	\$953.53
1/25/2008	27153	\$1,240.57
2/25/2008	28800	\$1,284.51
3/25/2008	30243	\$1,478.63
4/25/2008	31885	\$1,398.23
5/25/2008	33485	\$1,349.46
6/25/2008	35188	\$1,890.20
7/25/2008	36971	\$4,348.33
8/25/2008	38747	\$4,334.30
9/25/2008	40567	\$5,927.92
10/25/2008	42696	\$3,940.57
11/25/2008	44945	\$3,882.43
12/25/2008	47167	\$3,512.30
1/25/2009	48760	\$2,920.03
2/25/2009	52051	\$3,175.64
3/25/2009	53909	\$2,581.30
4/25/2009	55613	\$1,837.93
5/25/2009	57084	\$1,659.67
6/25/2009	58581	\$1,335.43
7/25/2009	59955	\$1,107.51
8/25/2009	61465	\$1,103.23
9/25/2009	62927	\$1,339.34
10/25/2009	64485	\$1,104.20
11/19/2009	66344	\$771.29
12/18/2009	68624	\$1,295.64
1/18/2010	69839	\$1,610.60
2/22/2010	71540	\$1,620.83
3/22/2010	73080	\$2,446.54
4/20/2010	74854	\$1,841.00
5/19/2010	76679	\$1,626.16
6/21/2010	78213	\$1,163.14
7/20/2010	79842	\$1,256.11
8/20/2010	81521	\$1,167.37
9/22/2010	83092	\$1,463.36
10/19/2010	85241	\$1,261.68
11/19/2010	88139	\$882.74
12/20/2010	90463	\$963.14
1/20/2011	91765	\$885.41
2/24/2011	93424	\$1,336.71
3/21/2011	94955	\$1,396.28
4/20/2011	96746	\$1,308.15
5/19/2011	98222	\$1,172.02
6/21/2011	100014	\$1,249.11
7/19/2011	537	\$1,335.31
8/19/2011	2292	\$1,284.01
9/19/2011	3935	\$1,356.72
10/13/2011	5971	\$1,364.03
11/14/2011	8587	\$1,221.10
12/15/2011	9992	\$1,202.95
1/18/2012	11651	\$980.81
2/20/2012	13317	\$994.82
3/20/2012	14967	\$847.54
4/20/2012	16576	\$654.15
5/21/2012	18142	\$584.34

10/31/2007	\$0.00	\$113.13				\$0.00				\$113.13	\$33,875.52	\$34,902.72	\$1,027.20
11/30/2007	\$1,649.99	\$120.54				\$0.00				\$120.54	\$35,646.05	\$35,666.91	\$20.86
12/31/2007	\$953.53	\$114.08				\$0.00				\$114.08	\$36,713.66	\$36,734.52	\$20.86
1/31/2008	\$1,240.57	\$93.39				\$0.00				\$93.39	\$38,047.62	\$38,068.48	\$20.86
2/29/2008	\$1,284.51	\$81.78				\$0.00				\$81.78	\$39,413.91	\$39,434.77	\$20.86
3/31/2008	\$1,478.63	\$73.81				\$0.00				\$73.81	\$40,966.35	\$40,987.21	\$20.86
4/30/2008	\$1,398.23	\$57.34				\$0.00				\$57.34	\$42,421.92	\$42,442.78	\$20.86
5/31/2008	\$1,349.46	\$48.95				\$0.00				\$48.95	\$43,820.33	\$43,841.19	\$20.86
6/30/2008	\$1,890.20	\$50.30				\$0.00				\$50.30	\$45,760.83	\$45,781.69	\$20.86
7/31/2008	\$4,348.33	\$51.27				\$0.00				\$51.27	\$50,160.43	\$50,181.29	\$20.86
8/31/2008	\$4,334.30	\$71.28				\$0.00				\$71.28	\$54,566.01	\$54,586.87	\$20.86
9/30/2008	\$5,927.92	\$68.38				\$0.00				\$68.38	\$60,562.31	\$60,583.17	\$20.86
10/31/2008	\$3,940.57	\$60.67				\$0.00				\$60.67	\$64,563.55	\$64,584.41	\$20.86
11/30/2008	\$3,882.43	\$85.79				\$0.00				\$85.79	\$68,531.77	\$68,552.63	\$20.86
12/31/2008	\$3,512.30	\$36.89				\$0.00				\$36.89	\$72,080.96	\$72,101.82	\$20.86
1/1/2009	\$0.00	\$3.51				\$0.00				\$3.51	\$72,084.47	\$75,025.36	\$2,940.89
2/28/2009	\$6,095.67	(\$6.76)				\$0.00				(\$6.76)	\$78,173.38	\$78,194.24	\$20.86
3/31/2009	\$2,581.30	\$19.32				\$0.00				\$19.32	\$80,774.00	\$80,794.86	\$20.86
4/30/2009	\$1,837.93	(\$12.76)				\$0.00				(\$12.76)	\$82,599.17	\$82,620.03	\$20.86
5/31/2009	\$1,659.67	(\$13.14)				\$0.00				(\$13.14)	\$84,245.70	\$84,266.56	\$20.86
6/30/2009	\$1,335.43	(\$13.81)				\$0.00				(\$13.81)	\$85,567.32	\$85,588.18	\$20.86
7/31/2009	\$1,107.51	(\$14.23)				\$0.00				(\$14.23)	\$86,660.60	\$86,681.46	\$20.86
8/31/2009	\$1,103.23	(\$8.34)				\$0.00				(\$8.34)	\$87,755.49	\$87,776.35	\$20.86
9/30/2009	\$1,339.34	(\$5.96)				\$0.00				(\$5.96)	\$89,088.87	\$89,109.73	\$20.86
10/31/2009	\$1,104.20	(\$7.06)				\$0.00				(\$7.06)	\$90,186.01	\$90,206.87	\$20.86
11/30/2009	\$771.29	(\$6.68)				\$0.00				(\$6.68)	\$90,950.62	\$90,971.48	\$20.86
12/31/2009	\$1,295.64	(\$25.39)				\$0.00				(\$25.39)	\$92,220.87	\$92,241.73	\$20.86
1/1/2010	\$1,610.60	\$17.25			\$0.00	\$0.00				\$17.25	\$93,821.10	\$93,869.58	\$48.48
2/1/2010	\$1,620.83	\$18.08			(\$7.55)	\$0.00				\$10.53	\$95,452.46	\$95,500.94	\$48.48
3/1/2010	\$2,446.54	\$20.36			(\$7.95)	\$0.00		\$0.00		\$12.41	\$97,911.41	\$97,959.89	\$48.48
4/1/2010	\$1,841.00	\$21.53			(\$8.16)	\$0.00				\$13.37	\$99,765.78	\$99,814.26	\$48.48
5/1/2010	\$1,626.16	\$19.90			(\$8.31)	\$0.00				\$11.59	\$101,403.53	\$101,452.01	\$48.48
6/1/2010	\$1,163.14	\$20.87			(\$8.45)	\$0.00	(\$90.09)			(\$77.67)	\$102,489.00	\$102,537.48	\$48.48
7/1/2010	\$1,256.11	\$21.19	\$2.93		(\$8.54)	\$0.00				\$15.58	\$103,760.69	\$103,809.17	\$48.48
8/1/2010	\$1,167.37	\$18.32	\$7.14		(\$8.65)	\$0.00				\$16.81	\$104,944.87	\$104,993.35	\$48.48
9/1/2010	\$1,463.36	\$17.23	\$10.13		(\$8.75)	\$0.00				\$18.61	\$106,426.84	\$106,475.32	\$48.48
10/1/2010	\$1,261.68	\$16.29	\$14.65		(\$8.87)	\$0.00	(\$116.24)			(\$94.17)	\$107,594.35	\$107,642.83	\$48.48
11/1/2010	\$882.74	\$14.19	\$18.33		(\$8.97)	\$0.00				\$23.55	\$108,500.64	\$108,549.12	\$48.48
12/1/2010	\$963.14	\$11.23	\$27.39		(\$9.04)	\$0.00	(\$93.67)			(\$64.09)	\$109,399.69	\$109,448.17	\$48.48
1/31/2011	\$885.41	\$11.73	\$36.31		(\$10.13)	\$0.00	(\$8.08)			\$29.83	\$110,314.93	\$110,363.41	\$48.48
2/28/2011	\$1,336.71	\$8.02	\$37.03		(\$9.19)	\$0.00	(\$29.19)			\$6.67	\$111,658.31	\$111,706.79	\$48.48
3/31/2011	\$1,396.28	\$7.12	\$44.45		(\$9.30)	\$0.00	(\$39.18)			\$3.09	\$113,057.68	\$113,106.16	\$48.48
4/30/2011	\$1,308.15	\$5.71	\$45.10		(\$9.42)	\$0.00	(\$32.93)			\$8.46	\$114,374.29	\$114,422.77	\$48.48
5/31/2011	\$1,172.02	\$5.96	\$47.43		(\$9.53)	\$0.00	(\$22.56)			\$21.30	\$115,567.61	\$115,616.09	\$48.48
6/30/2011	\$1,249.11	\$5.80	\$46.25		(\$9.63)	\$0.00	(\$28.10)	\$0.13		\$14.45	\$116,831.17	\$116,879.65	\$48.48
7/31/2011	\$1,335.31	\$6.29	\$47.89		(\$9.74)	\$0.00	(\$17.26)			\$27.18	\$118,193.66	\$118,242.14	\$48.48
8/30/2011	\$1,284.01	\$4.52	\$50.58		(\$9.85)	\$0.00	(\$42.33)			\$2.92	\$119,480.59	\$119,529.07	\$48.48
9/30/2011	\$1,356.72	\$4.90	\$49.34		(\$9.96)	\$0.00	(\$23.66)			\$20.62	\$120,857.93	\$120,906.41	\$48.48
10/31/2011	\$1,364.03	\$4.41	\$52.36		(\$10.07)	\$0.00	(\$37.02)			\$9.68	\$122,231.64	\$122,280.12	\$48.48
11/30/2011	\$1,221.10	\$4.48	\$51.38		(\$10.19)	\$0.00	(\$31.41)			\$14.26	\$123,467.00	\$123,515.48	\$48.48
12/31/2011	\$1,202.95	\$5.09	\$54.30		(\$10.29)	\$0.00	(\$22.33)			\$26.77	\$124,696.72	\$124,745.20	\$48.48
1/31/2012	\$980.81	\$5.84	\$55.04		(\$10.39)	\$0.00	(\$42.07)			\$8.42	\$125,685.95	\$125,734.43	\$48.48
2/28/2012	\$994.82	\$4.69	\$51.06		(\$10.47)	\$0.00	(\$21.78)			\$23.50	\$126,704.27	\$126,752.75	\$48.48
3/31/2012	\$847.54	\$5.32	\$54.54		(\$10.56)	\$0.00	(\$17.77)			\$31.53	\$127,583.34	\$127,631.82	\$48.48
4/30/2012	\$654.15	\$2.93	\$54.16		(\$10.63)	\$0.00	(\$22.49)			\$23.97	\$128,261.46	\$128,309.94	\$48.48
5/31/2012	\$584.34	\$2.03	\$56.15		(\$10.69)	\$0.00	(\$9.15)			\$38.34	\$128,884.14	\$128,932.62	\$48.48



**IN THE CIRCUIT COURT OF RUSSELL COUNTY, VIRGINIA**

**DOLLIE BELCHER, et al.**

**Plaintiffs,**

**v.**

**Case No. 11000283-00**

**SWORDS CREEK LAND PARTNERSHIP,**

**Defendants.**

**FINAL ORDER GRANTING LEAVE TO AMEND DEFENDANT'S ANSWER AND  
SUMMARY JUDGMENT TO THE PLAINTIFFS**

**THIS ACTION** came on again to be heard on August 23, 2013 upon the papers heretofore read herein, this Court's Order entered November 21, 2012 granting the Defendant leave to file a Second Amended Counter-Claim; upon the Defendant's Second Amended Counter-Claim; upon the Plaintiffs' Demurrer to the Defendant's Second Amended Counter-Claim and the Plaintiffs' Motion for Judgment; upon oral argument presented by the Plaintiffs in support of their Motion for Demurrer and by the Defendant in opposition to the Plaintiffs' Demurrer and Motion for Summary Judgment on January 4, 2013; upon briefs submitted by both parties in support of their respective positions; upon the opinion letter of this Court on May 2, 2013; and upon the Defendant's Motion to stipulate certain factual allegations of Plaintiffs' Motion for Judgment, but not the Plaintiffs' conclusions drawn therefrom, or in the alternative, for leave to amend its Answer and for entry of final judgment, and for determination of penalty of bond for costs and suspension; upon Plaintiffs' Motion for Stay filed on June 11, 2013; upon Plaintiffs' Motion to Withdraw their Request for Motion for Summary Judgment filed on June 18, 2013; and upon Defendant's Motion to Dismiss on August 19, 2013, and was argued by counsel.

**WHEREUPON**, it appearing to the Court that the Defendant is either entitled to the stipulation requested, or to amend its Answer to admit the allegations of fact in Plaintiffs' Motion for Judgment which were the basis for denial of Summary Judgment by this Court in its May 2, 2013 opinion letter; and it further appearing that counsel for the Plaintiffs, who was directed to prepare an Order reflecting the Court's May 2, 2013 opinion has failed to submit an Order to opposing counsel or the Court; it is Adjudged and Ordered that the Defendant's Motion to amend its Answer to the Plaintiffs' Motion for Judgment is hereby granted and Amended Answer submitted to the Court with this Order is hereby marked "filed."

**WHEREUPON**, it appearing to the Court from the memoranda filed with the Court and argument presented by counsel proper so to do, Plaintiffs' Motion to Stay and Motion to Withdraw their Motion for Summary Judgment are denied for the reason stated upon the record. Likewise, Defendant's Motion to Dismiss is also denied.

**WHEREUPON**, upon consideration of the foregoing and this Court's opinion of May 2, 2013, the Court sustains the Plaintiff's Demurrer to the Defendant's Second Amended Counterclaim and the same is hereby dismissed with prejudice. Further the Court grants the Plaintiffs Summary Judgment upon their Motion for Judgment (complaint), as there are no material facts genuinely in dispute between the parties, and for the reasons set forth in the Court's letter opinions dated October 4, 2012, and May 2, 2013, <sup>And September 17, 2013</sup> which are attached hereto and incorporated herein by reference; and on Motion of the Defendant the Court hereby suspends execution of its final judgment in favor of the Plaintiffs, pending appeal to the Supreme Court of Virginia and orders the Defendant to submit bond for costs and suspension as provided in Section 8.01-676.1 and Form 2 found in the Appendix of Forms attached to Rule 5 of the Rules

of the Supreme Court of Virginia, in the penalty of \$500.00 within 30 days of the date of entry of this Final Order of Judgment.

The Clerk is directed to forward an attested copy of this Order to counsel of record, and to remove this action from the active docket of this Court and to place the same among the ended actions before this Court.

Enter: this ~~23rd~~ <sup>17th</sup> day of ~~August~~ <sup>September</sup>, 2013.

  
MICHAEL L. MOORE, JUDGE

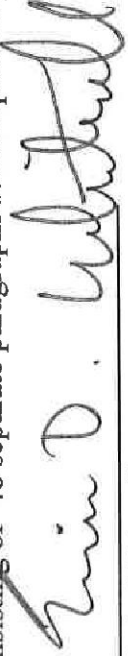
REQUESTED/SEEN:

  
T. Shea Cook

Counsel for Plaintiffs,  
Dollie Belcher, *et al.*



**SEEN AND OBJECTED TO** by the Defendant, Swords Creek Land Partnership for the reasons set forth in its Amended Answer to Plaintiffs' Complaint, its Demurrer to Plaintiffs' Complaint and Motion to Dismiss, as set forth in the Defendant's Counterclaim and the objection and exceptions of Swords Creek Land Partnership to the Order sustaining Plaintiffs' Demurrer to Defendant's Counterclaim, for the reasons set forth in Defendant's Second Amended Counterclaim hereto attached, and the additional exceptions to the Court's Order sustaining the Plaintiffs' Demurrer to Defendant's First and Second Amended Counterclaims hereto attached, consisting of 48 separate paragraphs found upon ten pages attached to this Order.



Eric D. Whitesell  
Gillespie, Hart, Altizer and Whitesell, P.C.  
P.O. Box 718  
Tazewell, VA 24651

Blair M. Gardner  
Jackson Kelly, PLLC  
P.O. Box 553  
Charleston, WV 25322

Counsel for Defendant,  
Swords Creek Coal Company, LLLP

PRESENT: Lemons, Goodwyn, Millette, Mims, and Powell, JJ.,  
and Russell and Koontz, S.JJ.

SWORDS CREEK LAND PARTNERSHIP

v. Record No. 131590

DOLLIE BELCHER, ET AL.

OPINION BY  
SENIOR JUSTICE CHARLES S. RUSSELL  
September 12, 2014

FROM THE CIRCUIT COURT OF RUSSELL COUNTY  
Michael L. Moore, Judge

This appeal requires us to revisit the questions arising from the interpretation of a severance deed conveying ownership of, and the right to remove, coal and timber. The dispute before us is between the present owners of the surface of the land and the successors-in-interest to the grantees of the coal rights. The parties assert conflicting claims to royalties generated by the extraction of coal bed methane gas (CBM) from the coal seams underlying the property.

#### Facts and Proceedings

There are no material facts in dispute. In 1887, Christopher Richardson and Amanda Richardson, his wife, owned a 891 3/4-acre tract of land in Russell County. On February 7, 1887, they executed a deed conveying to Joseph I. Doran and W. A. Dick

all of the coal, in, upon or underlying a certain tract of land and the timber and privileges hereinafter specified as appurtenant to said tract of land [metes and bounds description follows] to enter on, over, upon, and through said tract of land for the purpose of digging, mining, or

otherwise securing the coal and other things in and on said tract of land hereinbefore specified, and removing the same from off said land . . . .

And, as appurtenant to said tract of land, and the rights hereinbefore granted, all the timber except as hereinbefore excepted on said tract of land that may be necessary to use to successfully and conveniently mine said coal and other things above mentioned and granted; and the right to the said [grantees and their assigns] to enter on, over, upon, and through said tract of land for the purpose of digging, mining, or otherwise securing the coal and other things in and on said tract of land hereinbefore specified, and removing the same from off said lands; the right to pass through, over, and upon said tract of land by railway or otherwise, to reach any other lands belonging to the said [grantees] for the purpose of digging for, mining, or otherwise securing the coal and other things hereinbefore specified, and removing same from off such other land . . . .

This severance deed included a general warranty of title and covenants of quiet possession and freedom from encumbrances.

The parties to this appeal are Dollie Belcher, Doris E. Dye and Ruby Lawson, successors-in interest to the grantors named in the 1887 severance deed (the Surface Owners) and Swords Creek Land Partnership, successor-in-interest to the grantees named in the deed (the Coal Owner).

In 1991, the Coal Owner entered into a lease with Pocahontas Gas Partnership, granting to the lessee "all rights [the lessor] has" to all the natural gas, including CBM,

underlying the Russell County tract described in the 1887 severance deed. The lease was for a term of 10 years and was to continue thereafter as long as gas production or drilling and other exploratory operations should continue. The lessee was to pay the Coal Owner a royalty of 12.5% of the value of the gas produced. The lease granted the lessee the exclusive right to enter, drill, inject liquids into, explore and have access to the coal seams under the land. CNX Gas Company, LLC. (CNX) is the successor-in-interest to the original lessee. Neither CNX nor its predecessor lessees acquired any rights from the Surface Owners.

The Virginia Gas and Oil Act, Code §§ 45.1-361.1 et seq. (the Act), first adopted in 1982, was amended in 1990 to permit CBM production to go forward in cases in which there was conflict or uncertainty as to the ownership of the CBM produced. Code § 45.1-361.22 permits a CBM well operator, such as CNX in the present case, to produce and sell CBM when any claimant petitions the Virginia Gas and Oil Board (the Board), after giving notice to all other claimants, to enter a "pooling order." The claimants' interests are "pooled" by the Board's order and an interest-bearing escrow account for the benefit of all claimants is established. Id. The well operator is required to pay into the escrow account a royalty of 1/8 of the value of all CBM produced. Id. The funds remain in escrow

until all claimants have either reached a voluntary settlement of their claims, the interests of the claimants have been finally determined by a court of competent jurisdiction, or a final award of arbitration has taken effect pursuant to Code § 45.1-361.22:1. Id.

On the petition of CNX, the Board entered such a pooling order on June 16, 1992, followed by several supplemental orders. Since that date CNX has been producing CBM from the coal seams underlying the land and paying the required royalties into the Board's escrow account. At the time of the circuit court's hearing, CNX was operating six gas wells on the property.

On April 25, 2011, the Surface Owners filed this action in the circuit court against the Coal Owner, seeking a declaratory judgment. The Surface Owners contended that they were the sole owners of the CBM produced from their land and entitled to all the royalties therefrom, including those held in escrow by the Board and those yet to accrue. CNX was not made a party.

Because the parties agreed that no material facts were in dispute, the court heard the case on the Surface Owners' motion for summary judgment. On September 17, 2013, the court, by a letter opinion, held that the 1887 severance deed was unambiguous, that it conveyed to the Coal Owner only coal, timber and access rights pertaining to those two commodities and that CBM is a "distinct mineral estate" that was not conveyed by

the severance deed. The court entered an order declaratory of the Surface Owners' ownership of the CBM and right to receive the royalties therefrom. We awarded the Coal Owner an appeal.

#### Analysis

The dispositive question in this appeal is whether the granting clause in the 1887 severance deed embraced CBM as well as coal. A decade ago, we considered a case involving the same legal question and very similar facts. Harrison-Wyatt, LLC v. Ratliff, 267 Va. 549, 593 S.E.2d 234 (2004), was a dispute between surface owners and a coal owner over escrowed funds held by the Board as royalties accruing from the production of CBM. The decision depended upon the interpretation of a 19th century severance deed that conveyed to the coal owner's predecessor "all the coal in, upon, and underlying" the land. Id. at 551, 593 S.E.2d at 235. After considering the scientific evidence in the record, the decisions of the highest courts of sister states and the Supreme Court of the United States, Justice Stephenson wrote, for a unanimous Court:

We do not believe the term "coal," as it was used in the late 19th century, is ambiguous. As commonly understood at the time, the term "coal" meant a solid rock substance used as fuel, and nothing in the record indicates that CBM is a part of coal itself. On the other hand, although CBM has a weak physical attraction to coal and escapes from coal when coal is mined, it is a gas that exists freely in the coal seam and is a distinct mineral estate. Moreover, the parties could

not have contemplated at the time the severance deeds were executed that CBM would become a very valuable energy source. We hold, therefore, that title to the CBM did not pass to the Coal Owner. . . .<sup>1</sup>

Id. at 556, 593 S.E.2d at 238 (citations omitted).

We adhere to that holding. The Coal Owner argues, however, that Harrison-Wyatt is inapposite because that case involved the production of CBM from "gob wells" where the gas had "migrated" away from the coal and had collected elsewhere in the mine, while the CBM in the present case remains within the coal seam until the seam is fractured or otherwise disturbed. Because of our view that CBM is not a constituent part of coal at any time but rather is a separate mineral estate, we do not agree with the Coal Owner.

We therefore turn to the four corners of the severance deed to ascertain whether its granting clause can be construed to convey any mineral estate beyond coal. The Coal Owner contends that it is ambiguous, requiring resort to traditional rules of construction. (Wh. Br. 15-20) In CNX Gas Company, LLC v. Rasnake, 287 Va. 163, 166-67, 752 S.E.2d 865, 867 (2014), we stated the following: "Where the language of a deed clearly and

---

<sup>1</sup>In 2010, the General Assembly added Code § 45.1-361.21:1 to the Act, which provides in part: "A conveyance, reservation, or exception of coal shall not be deemed to include coalbed methane gas." See 2010 Acts chs. 730, 762.

unambiguously expresses the intention of the parties, no rules of construction should be used to defeat that intention. Where, however, the language is obscure and doubtful, it is frequently helpful to consider the surrounding circumstances and probable motives of the parties." In that case, decided earlier this year, we found the granting clause under consideration to be ambiguous, capable of reasonable interpretation in at least three different ways. It required us to go outside the four corners of the deed in order to ascertain the intent of the parties. Id. at 167-69, 752 S.E.2d at 867-68. Examination of the granting clause in the present case brings us to the opposite conclusion and, accordingly, to the opposite result.

We agree with the circuit court's conclusion that the granting clause is an unambiguous grant of coal, timber and access rights to those two commodities. While not concise, its frequent references to "other things" and "rights and privileges" are invariably limited by such qualifying phrases as "hereinafter specified," "hereinbefore specified," "hereinbefore granted," and "above mentioned." Each of these qualifying phrases refers the reader back to coal, timber, and access rights pertaining to those commodities. In light of the 19th century understanding of the meaning of the word "coal," there is no ambiguity as to the intentions of the parties to the severance deed.

The Coal Owner finally contends that it has conferred a benefit upon the Surface Owners by causing CBM to be produced from their property, resulting in unjust enrichment to the Surface Owners. The Coal Owner argues that the circuit court erred in refusing to impose a constructive trust on the royalties in its favor. We agree with the circuit court's ruling that this contention lacks merit.

We hold that the CBM was at all times the property of the Surface Owners, and the Coal Owner conferred no benefit upon the Surface Owners. The Coal Owner further argues that it had the "exclusive right of access" to the coal seam under the severance deed and that the Surface Owners could never have obtained CBM from it without the Coal Owner's consent. That argument overlooks the fact that the Coal Owner's right of access to the coal seam is limited by the severance deed to access for the sole purposes expressed in the deed, namely, the mining, extraction and removal of coal, together with limited quantities of timber.

In Harrison-Wyatt, we declined to consider the issue whether the surface owner has the right to fracture a coal seam, because the issue had not been raised by the parties at trial or on appeal. 267 Va. at 557 n.3, 593 S.E.2d at 238 n.3. That issue is not before us in the present case because here the Coal Owner, by entering into its lease with CNX, permitted the

fracturing of the coal seam without any participation by the Surface Owners.<sup>2</sup> We find no evidence in the record from which it may be inferred that the Surface Owners could reasonably be expected to repay the Coal Owner for the inevitable release of CBM as a result of the fracturing of the coal seam by the Coal Owner's lessee. Therefore, the Coal Owner has no equitable claim against the Surface Owners for unjust enrichment.

#### Conclusion

We conclude that the Surface Owners have at all times owned all mineral estates within their lands except coal, and are entitled to all royalties accrued from the production of CBM therefrom and those yet to accrue. For the reasons stated, we will affirm the judgment.

Affirmed.

---

<sup>2</sup> CNX is not a party to this case and our holding has no effect upon the mutual rights and obligations arising under its lease.