BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: EQT Production Company

DIVISION OF GAS AND OIL
DOCKET NO: VGOB 00-0620-0813-03

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING TRACT(S) 2, 3 (2) AND AUTHORIZATION FOR DIRECT PAYMENT OF ROYALTIES

HEARING DATE: March 18, 2014

DRILLING UNIT: VC-704511

DICKENSON COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is EQT Production Company, 225 North Shore Drive, Pittsburgh, PA 15212, (412)553-5700. Petitioner's counsel is James Kaiser, Wilhoit and Kaiser Law Firm, 220 Broad Street, Suite 210, Kingsport, TN 37660 .

2. Relief Sought

Petition for the disbursement of funds and authorization for direct payment on behalf of the known owners on tracts 2 and 3 in Well VC-704511. VGOB 00/06/20-0813.

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

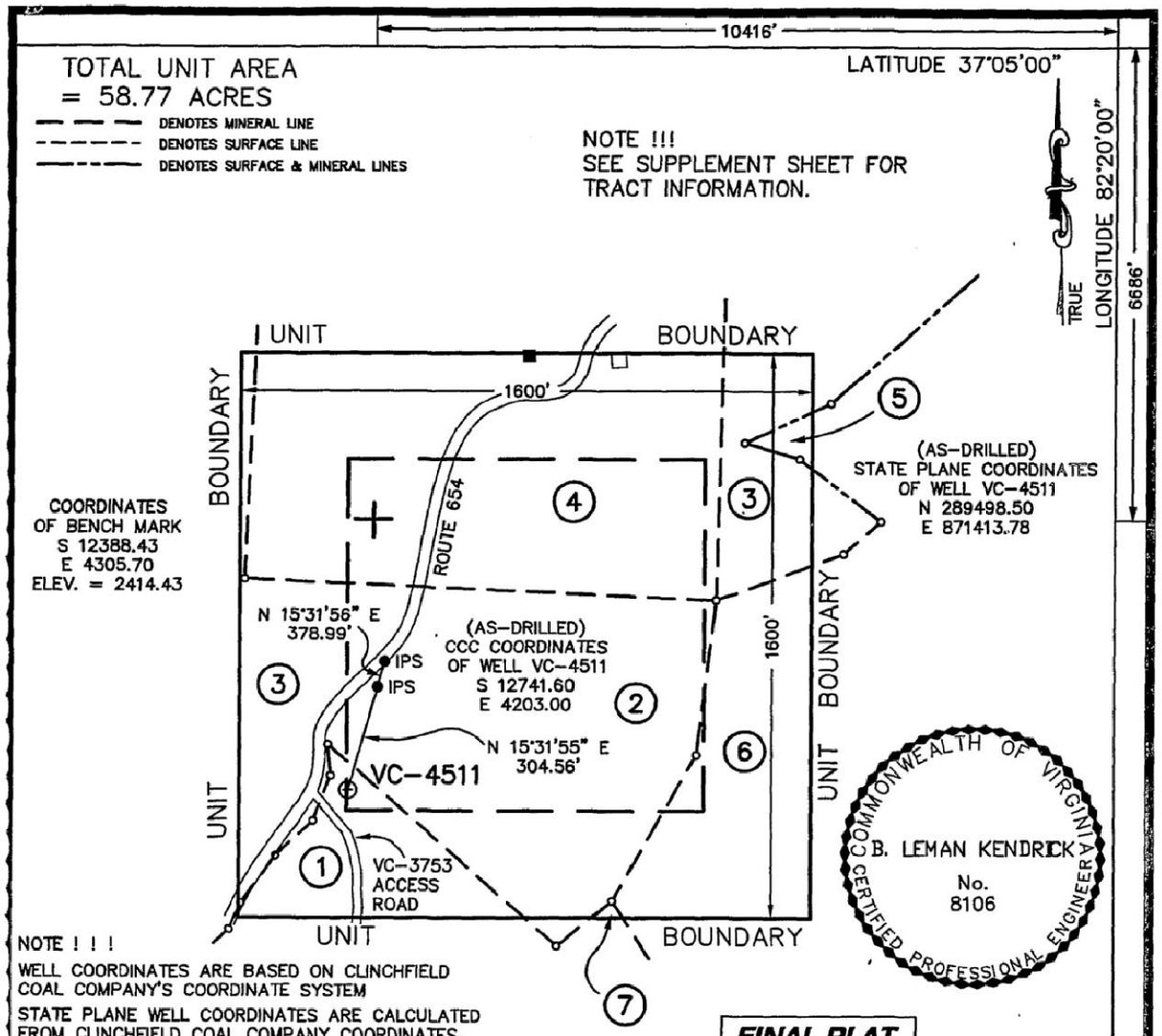
Coalbed Methane

5. Factual basis for relief requested

Range-Resources - Pine Mountain, Inc. was a conflicting claimant with regards to Tracts 1 and 2 as created by Board Order 00/06/20-0813, Well VC-4511. To resolve this conflict, a letter dated 1/14/2014 and signed by Phil Horn, Land Manager Range Resources-Pine Mountain, Inc. is attached hereto.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.



NOTE ! ! !

WELL COORDINATES ARE BASED ON CLINCHFIELD COAL COMPANY'S COORDINATE SYSTEM

STATE PLANE WELL COORDINATES ARE CALCULATED FROM CLINCHFIELD COAL COMPANY COORDINATES.

PROPERTY INFORMATION PROVIDED BY EQUITABLE PRODUCTION COMPANY.

ELEVATIONS ARE BASED ON STATION 3 OF VC-3047 SURVEY NAIL 8 1/2' WEST OF CLF OF ETNG COMP. STA. ± 10' EAST OF EDGE OF PAVEMENT OF ROUTE 654.

FINAL PLAT

The undersigned hereby certifies that the final location is within ten (10) feet of the location shown on the well plat dated MAY 10, 2000.

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER **VC-4511**

TRACT No. TRACT TL-219 ELEVATION 2393.64 (Trig) QUADRANGLE NORA

COUNTY DICKENSON DISTRICT KENADY SCALE: 1" = 400' DATE AUGUST 16, 2000

THIS PLAT IS A NEW PLAT ___; AN UPDATED PLAT ___; OR A FINAL LOCATION PLAT X

PROPOSED TOTAL DEPTH OF WELL = _____

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

8/16/2000 (AFFIX SEAL)

LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

(1)

LEASE No. 241490 / TL-219
MAE SMITH ROWLETT
9.76 ACRES
EQUITABLE PRODUCTION CO. - surface & gas
LEASE No. 244792 / TC-177
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - coal
PINE MOUNTAIN OIL & GAS, INC. - oil
GAS 4.16 AC. 7.08%

(2)

LEASE No. 241490 / TL-219
MAE SMITH ROWLETT
EAST TENNESSEE NATURAL GAS CO. - surface & gas
15.608 ACRES
LEASE No. 244792 / TC-177
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - coal
PINE MOUNTAIN OIL & GAS, INC. - oil
GAS 15.608 AC. 26.56%

(3)

LEASE No. 241490 / TL-219
MAE SMITH ROWLETT
67.202 ACRES
MAE SMITH ROWLETT - surface & gas
LEASE No. 244792 / TC-177
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - coal
PINE MOUNTAIN OIL & GAS, INC. - oil
GAS 10.422 AC. 17.73%

(4)

LEASE No. 241490 / T-146
ELEXIUS SMITH
40 ACRES
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - coal
PINE MOUNTAIN OIL & GAS, INC. - oil & gas
GAS 20.18 AC. 34.34%

(5)

LEASE No. 241640 / T2-120
ROLAND L. COUNTS
87.86 ACRES
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - coal
PINE MOUNTAIN OIL & GAS, INC. - oil & gas
GAS 0.32 AC. 0.54%

(6)

LEASE No. 241490 / T-1022
J.B.F. COUNTS
58.14 ACRES
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - coal
PINE MOUNTAIN OIL & GAS, INC. - oil & gas
GAS 8.03 AC. 13.66%

(7)

LEASE No.
LAURA JEAN COLE
22 ACRES
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - coal
LEASE No. 244792 / TC-177
LAURA JEAN COLE - surface, oil & gas
GAS 0.05 AC. 0.09%

KENDRICK
ENGINEERING & SURVEYING Co.
40 MAIN STREET
CLINTWOOD, VIRGINIA
24228
(540) 926-6087 (540) 926-4172

EQUITABLE PRODUCTION COMPANY
WELL No. VC-4511
WELL PLAT SUPPLEMENT
SHEET 2

DRAWING NAME:	1567PLAT.DWG
SCALE:	1" = 400'
PROJECT No.:	1567
DATE:	AUGUST 16, 2000

VGOB Disbursement
Unit VC-704511

VGOB-00-0620-0813-03

Table 1
Tracts: 2, 3

Item	Tract	Disbursement Table	Fractional Ownership in Tract	Net Acreage Ownership inTract	Royalty Split Agreement	Escrowed Acres Disbursed	Percent of Escrowed Funds Disbursed	Disbursement
		Total acreage in escrow before disbursement				19.76800		
	3	Tract 3 (total acreage)	4.16					
1	3	EQT Production Company\Attn: Kristie Rudick, PO Box 23536, PIttsburgh, PA 15222		4.1600	100.00%	4.1600	21.0441%	$10,649.85
	2	Tract 2 (total acreage)	15.61					
1	2	East Tennessee Natural Gas Co\Route 1, Box 241, McClure, VA 24269		15.6080	100.00%	15.6080	78.9559%	$39,957.42

Wells contributing to the escrow account: VC-4511 W/PL

EXHIBIT "B"
VC-4511
VGOB 00/06/20-0813

TR	LESSOR	LEASE STATUS	INTEREST WITHIN UNIT	GROSS ACREAGE IN UNIT	NET REVENUE INTEREST	
	Gas Estate Only					
1 TAX ID 1826433	EQT Production Company P. O. Box 23536 Pittsburgh, PA 15222	Gas Estate Owner	7.080000%	4.1600	0.00885000	RI
	Equitable Production				0.06195000	WI
Tract 1 Totals			7.080000%	4.1600	0.07080000	
2 TAX ID Mineral Only	East Tennessee Natural Gas Co. Route 1, Box 241 McClure, VA 24269	Leased 241490L/TL-219	26.560000%	15.6080	0.03320000	RI
	Equitable Production				0.23240000	WI
Tract 2 Totals			26.560000%	15.6080	0.26560000	
3 TAX ID 11000	Mae Smith Rowlett 3152 Steele Creek Drive Bristol, TN 37620-7203	Leased 241490L/TL-219	17.730000%	10.4220	0.02216250	RI
	Equitable Production				0.15513750	WI
Tract 3 Totals			17.730000%	10.4220	0.17730000	
4 TAX ID 1828057	Range Resources-Pine Mountain* Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Leased 241490L/T-146	34.340000%	20.1800	0.04292500	RI
	Equitable Production				0.30047500	WI
Tract 4 Totals			34.340000%	20.1800	0.34340000	
5 TAX ID 1828248	Range Resources-Pine Mountain* ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 241640L/T2-120	0.540000%	0.3200	0.00067500	RI
	Equitable Production				0.00472500	WI
Tract 5 Totals			0.540000%	0.3200	0.00540000	
6 TAX ID 9134	Range Resources-Pine Mountain* ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 241640L/T-1022	13.660000%	8.0300	0.01707500	RI
	Equitable Production				0.11952500	WI
Tract 6 Totals			13.660000%	8.0300	0.13660000	
7 TAX ID 2262	Range Resources-Pine Mountain* Leroy Cole, W/H 457 Whitson Hollow Rd Red Boiling Springs, TN 37150	Unleased	0.090000%	0.0500	0.00011250	RI
	Equitable Production				0.00078750	WI
Tract 7 Totals			0.090000%	0.0500	0.00090000	
	TOTAL GAS ESTATE		**100.000000%**	**58.7700**	**1.00000000**	

EXHIBIT "B"
VC-4511
VGOB 00/06/20-0813

Coal Estate Only

1 TAX ID 1849	Range Resources-Pine Mountain* ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 244792L/TC-177	7.080000%	4.1600	0.00885000	RI
	Equitable Production				0.06195000	WI
Tract 1 Totals			7.080000%	4.1600	0.07080000	
2 TAX ID 1849	Range Resources-Pine Mountain* ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 244792L/TC-177	26.560000%	15.6080	0.03320000	RI
	Equitable Production				0.23240000	WI
Tract 2 Totals			26.560000%	15.6080	0.26560000	
3 TAX ID 1849	Range Resources-Pine Mountain* ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 244792L/TC-177	17.730000%	10.4220	0.02216250	RI
	Equitable Production				0.15513750	WI
Tract 3 Totals			17.730000%	10.4220	0.17730000	
4 TAX ID 1828057	Range Resources-Pine Mountain* ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 241490L/T-146	34.340000%	20.1800	0.04292500	RI
	Equitable Production				0.30047500	WI
Tract 4 Totals			34.340000%	20.1800	0.34340000	
5 TAX ID 1828248	Range Resources-Pine Mountain* ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 241640L/T2-120	0.540000%	0.3200	0.00067500	RI
	Equitable Production				0.00472500	WI
Tract 5 Totals			0.540000%	0.3200	0.00540000	
6 TAX ID 9134	Range Resources-Pine Mountain* ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 241490L/T-1022	13.6600000%	8.0300	0.01707500	RI
	Equitable Production				0.11952500	WI
Tract 6 Totals			13.660000%	8.0300	0.13660000	
7 TAX ID 1849	Range Resources-Pine Mountain* ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 244792/TC-177	0.090000%	0.0500	0.00011250	RI
	Equitable Production				0.00078750	WI
Tract 7 Totals			0.090000%	0.0500	0.00090000	
	TOTAL COAL ESTATE		**100.000000%**	**58.7700**	1.00000000	

EXHIBIT "B"
VC-4511
VGOB 00/06/20-0813

* Formerly:
Pine Mountain Oil & Gas, Inc.
ATTN: Jerry Grantham
P.O. Box 2136
Abingdon, VA 24212

EXHIBIT "E"
VC-4511
VGOB 00/06/20-0813
revised 2/13/2014

TR	LESSOR	LEASE STATUS	INTEREST WITHIN UNIT	GROSS ACREAGE IN UNIT
	N/A			

EXHIBIT "EE"
VC-704511
VGOB 00/06/20-0813-0
REVISED 2/13/2014

TRACT	LESSOR	INTEREST WITHIN UNIT	GROSS ACREAGE IN UNIT	
	Disbursement -01			
	Gas Estate Only			
3 AX ID 1100	Mae Smith Rowlett 3152 Steele Creek Drive Bristol, TN 37620-7203	17.730000%	10.4220	RI
	TOTAL SUBSEQUENT TO RR-PM Royalty Waiver	**0.17730000**	**10.4220**	
	Disbursement -02			
7	Laura Jean Cole & Leroy Cole, W/H 457 Whitson Hollow Rd Red Boiling Springs, TN 37150	0.090000%	0.0500	
	TOTAL	0.09000000%	0.0500	
	TOTAL SUBSEQUENT TO RR-PM Royalty Waiver	**0.09000000%**	**0.0500**	
	Current Disbursement - 03			
1	EQT Production Company PO Box 23536 Pittsburgh, PA 15222 Attn: Kristie Rudick	7.08%	4.1600	
	Tract 1 Total	**7.08%**	**4.1600**	
2	East Tennessee Natural Gas Co. Route 1 Box 241 McClure, VA 24269	26.56%	15.6080	
	Tract 2 Total	**26.56%**	**15.6080**	
	TOTAL -03 Disbursement	**33.64%**	**19.7680**	

Exhibit J

VC-4511

VGOB 00/06/20-0813-03

Payment Date	Payment Amount
1/30/2002	$333.77
3/1/2002	$389.98
4/2/2002	$291.52
4/25/2002	$356.15
5/24/2002	$504.05
6/28/2002	$513.89
7/31/2002	$496.55
8/26/2002	$462.56
9/27/2002	$415.71
10/28/2002	$366.38
11/25/2002	$388.78
12/30/2002	$561.83
2/1/2003	$627.25
3/5/2003	$654.80
4/2/2003	$635.36
5/1/2003	$1,132.90
6/2/2003	$716.74
7/1/2003	$555.99
8/1/2003	$691.28
9/2/2003	$647.58
10/1/2003	$540.10
11/3/2003	$540.94
12/2/2003	$523.73
1/7/2004	$516.55
2/2/2004	$577.71
3/3/2004	$774.55
4/5/2004	$603.16
5/5/2004	$635.25
6/2/2004	$622.46
7/5/2004	$726.22
8/4/2004	$785.52
9/1/2004	$746.74
9/20/2004	$558.43
10/4/2004	$1,666.95
11/2/2004	$1,765.89
12/2/2004	$2,335.31
1/6/2005	$3,291.58
2/7/2005	$3,448.40
3/3/2005	$2,797.91
4/5/2005	$2,749.94
5/6/2005	$2,932.55
6/7/2005	$816.26
7/6/2005	$748.00
8/5/2005	$621.27
9/8/2005	$741.25
10/6/2005	$734.69
11/8/2005	$1,098.69
12/7/2005	$1,388.62
1/6/2006	$1,403.13
2/6/2006	$1,062.55

Exhibit J

VC-4511

VGOB 00/06/20-0813-03

Payment Date	Payment Amount
3/8/2006	$1,107.03
4/7/2006	$603.34
5/10/2006	$485.88
6/6/2006	$642.55
7/11/2006	$604.11
8/7/2006	$822.92
9/8/2006	$194.60
10/9/2006	$579.14
11/9/2006	$576.74
12/7/2006	$332.35
1/8/2007	$548.82
2/8/2007	$675.32
3/8/2007	$464.72
4/6/2007	$559.99
5/9/2007	$602.27
6/8/2007	$561.55
7/10/2007	$578.60
8/7/2007	$656.22
9/10/2007	$469.28
10/12/2007	$426.52
11/8/2007	$363.24
12/10/2007	$434.29
1/9/2008	$480.84
2/8/2008	$482.44
3/10/2008	$535.04
4/8/2008	$597.30
5/7/2008	$610.02
6/9/2008	$463.53
7/14/2008	$521.00
8/7/2008	$744.68
9/5/2008	$854.11
10/10/2008	$571.27
11/7/2008	$518.25
12/9/2008	$457.91
1/12/2009	$361.67
3/10/2009	$263.77
4/9/2009	$146.70
5/12/2009	$140.07
6/8/2009	$89.84
7/10/2009	$98.48
8/12/2009	$102.21
9/10/2009	$123.13
10/12/2009	$96.39
11/9/2009	$75.78
12/9/2009	$108.68
1/13/2010	$124.77
2/10/2010	$121.86
3/9/2010	$188.31
4/14/2010	$143.79
5/10/2010	$136.85

Exhibit J

VC-4511

VGOB 00/06/20-0813-03

Payment Date	Payment Amount	
6/8/2010	$97.49	
7/13/2010	$112.79	
8/10/2010	$96.02	
9/10/2010	$121.76	
10/11/2010	$132.02	
11/11/2010	$87.26	
12/9/2010	$92.55	
1/13/2011	$74.20	
2/11/2011	$119.47	
3/11/2011	$116.06	
4/12/2011	$99.72	
5/11/2011	$97.07	
6/11/2011	$102.80	
7/13/2011	$98.92	
8/10/2011	$106.27	
9/12/2011	$108.71	
10/12/2011	$107.17	
11/10/2011	$89.45	
12/9/2011	$88.13	
1/17/2012	$80.63	
2/10/2012	$77.56	
3/12/2012	$70.78	
4/13/2012	$48.86	
5/11/2012	$48.73	
6/12/2012	$586.82	
7/11/2012	$34.00	
8/10/2012	$43.40	
9/12/2012	$54.67	
Total EQT Payments	**$72,938.90**	
	-$22,561.15	01 Disbursement
	-$127.76	02 Disbursement
TOTAL	**$50,249.99**	

Escrow Agent Summary September 2012

Unit Name	Docket #	Unit Operator	Beginning Market Value	Deposits	Money Mkt Interest	CDARS Interest	Fees for 08/2012	Audit Costs	Ending Market Value
VC4511	0813	EQT	$50,543.85	$54.67	$0.90	$17.06	($4.21)	($5.00)	$50,607.27

January 14, 2014

RANGE RESOURCES®

EQT Production Company
P.O. Box 23536
Pittsburgh, PA 15222

ATTENTION: Kristie Rudick

Re: **Permanent Release of CBM Royalty**
11 Wells as shown on Exhibit A
Dickenson and Russell Counties, Virginia

Dear Kristie:

As you are aware, EQT Production Company ("EQT") has drilled the coalbed methane gas wells which are identified on the attached Exhibit A either under pooling orders from the Virginia Gas and Oil Board ("Board") or as voluntary drilling units. For these wells, we are listed as having conflicting claims with the gas owners.

EQT, as operator of these units, has placed or will place all royalty proceeds attributable to the conflicting claims as it relates to CBM ownership into an escrow or suspense account. In order to allow release of the royalty proceeds, RRPM hereby waives any claims to past or to future royalties attributable to the CBM ownership for the portion of the tract included in the well units identified on the attached Exhibit A.

RRPM is requesting EQT to initiate distribution directly to the gas owners of all current royalties, as well as all future royalties, attributable to their interests in these wells.

If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.

Phil Horn

Phil Horn
Land Manager

Enclosures

cc: Debbie Louthian, RRPM
George Heflin, EQT
Rita Barrett, EQT

EXHIBIT A

WELL NUMBER	TRACT TO RELEASE	TRACT NAME
VC-501853	T2-177	H. & E. L. KISER
VC-501853	TC-214	ELIHU L. KISER
VC-502832	T2-177	H. & E. L. KISER
VC-502832	TC-214	ELIHU L. KISER
VC-504637	TC-154	NOAH SMITH
VC-505241	TC-153	WILSON ROSE JR
VC-536070	T2-177	H. & E. L. KISER
VC-536070	TC-214	ELIHU L. KISER
VC-702846	TC-226	J.B. COMPTON
VC-702966	TC-219	J.H. POWERS
VC-703324	TC-154	NOAH SMITH
VC-703324	TC-177	ELEXIUS SMITH
VC-703655	TC-219	J.H. POWERS
VC-703655	TC-220	Z.T. SUTHERLAND
VC-703655	TC-221	Z.T. SUTHERLAND
VC-704511	TC-177	ELEXIUS SMITH
VC-503042	TC-177	ELEXIUS SMITH