

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: EQT Production Company

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 97-0715-0593-03

**RELIEF SOUGHT: (1) DISBURSEMENT FROM
ESCROW REGARDING TRACT(S) 5
(2) AND AUTHORIZATION FOR DIRECT
PAYMENT OF ROYALTIES**

HEARING DATE: May 20, 2014

DRILLING UNIT: VC-2975

DICKENSON COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is EQT Production Company, 225 North Shore Drive, Pittsburgh, PA 15212, (412)553-5700. Petitioner's counsel is James Kaiser, Wilhoit and Kaiser Law Firm, 220 Broad Street, Suite 210, Kingsport, TN 37660 .

2. Relief Sought

Petition for the disbursement of funds and authorization for direct payment on behalf of all known owners as to Tract 5 in Well VC-2975, VGOB 97/07/15-0593.

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

5. Factual basis for relief requested

Range Resources-Pine Mountain was a conflicting claimant with regards to Tract 5 in Well VC-2975, VGOB 97/07/15-0593. To resolve this conflict, a letter dated March 21, 2014, signed by Phil Horn, Land Manager for Range Resources-Pine Mountain, Inc. is attached hereto.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

8 910'

BOOK 29 PAGE 709 Latitude 37° 27' 30"

NOTES:
Elevation determined by
Trigometric leveling from
Clinchfield # 6 Monument.

Ls. # PO-148, T-299
Jonas B. Grizzle Tr.
139.00 Ac.
Clinchfield Coal Co. /
Pyxis Resources Co. - COAL
Pine Mountain Oil & Gas Co. -
OIL & GAS
GAS 4.88 Ac., 8.30%

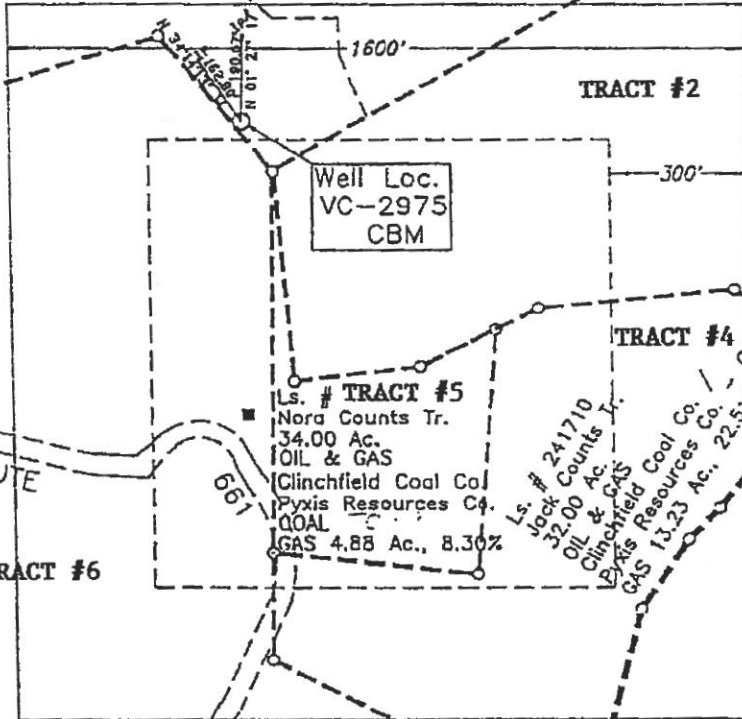
ANTHONY WIENGARTEN ET AL
17.30 Ac.
SUR.

TRACT #1

Ls. # PO-148, T-265
Susan D. Counts Tr.
54.44 Ac.
Clinchfield Coal Co. /
Pyxis Resources Co. - COAL
Pine Mountain Oil & Gas Co. -
OIL & GAS
GAS 14.39 Ac., 24.49%

Longitude 82° 15' 00"

3,290'



Ls. # PO-148, T-261
E. S. Counts Tr.
1500.00 Ac.
Clinchfield Coal Co. /
Pyxis Resources Co. - COAL
Pine Mountain Oil & Gas Co. -
OIL & GAS
GAS 18.89 Ac., 32.15%

Clinchfield Coal Co. Coords.
N - 5,842.44
E - 29,988.50
State Plane Coords.
N - 307,021.89
E - 897,932.55

LEGEND

- Proposed Well Loc.
- Offset Well
- Mineral Line
- Surface Line

Area of Unit = 58.77 Ac.



Ls. # 241591
Charles B. Counts Tr.
175.00 Ac.
OIL & GAS
Clinchfield Coal Co. /
Pyxis Resources Co. - COAL
GAS 2.50 Ac., 4.25%

WELL LOCATION PLAT

COMPANY EQUITABLE RESOURCES ENERGY CO. WELL NAME AND NUMBER VC-2975
TRACT NO. T-299 ELEVATION 2298.57 QUADRANGLE NORA
COUNTY DICKENSON DISTRICT ERVINTON SCALE 1" = 400' DATE 1-18-97

This Plat is a new plat X; an updated plat _____; or a final location plat _____
+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Greg Mullins
Licensed Land Surveyor

VGOB Disbursement

Unit VC-2975

VGOB-97-0715-0593-03

Table 1

Tracts: 5

Fractional	Net Acreage	Royalty	Escrowed	Percent of	Disbursement
Ownership	Ownership	Split	Acres	Escrowed	
in Tract	inTract	Agreement	Disbursed	Disbursed	

Item	Tract	Disbursement Table					
		Total acreage in escrow before disbursement				4.88000	
	5	Tract 5 (total acreage)				4.88	
1	5	Retha and Lee Grizzle\362 Hunters Lane, Haysi, VA 24255		2.4400	100.00%	2.4400	50.0000%
2	5	Susie and Carter Deel\1867 Middle of the World Road, Dante, VA 24237		2.4400	100.00%	2.4400	50.0000%

Wells contributing to the escrow account: VC-2975 W/PL

EXHIBIT "B"
VC-702975
VGOB 97/07/15-0593
Revised 4/1/2014

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>ACREAGE IN UNIT</u>	<u>NET REVENUE INTEREST</u>
		Gas Estate Only			
1	Range Resources-Pine Mountain* Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Leased - EREC 241490L Tract T-299	8.300000%	4.8800	0.01037500
	EQT Production Company				0.07262500
Tract 1 Totals			8.300000%	4.8800	0.08300000
2	Range Resources-Pine Mountain* Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Leased - EREC 241490L Tract T-265	24.490000%	14.3900	0.03061250
	EQT Production Company				0.21428750
Tract 2 Totals			24.490000%	14.3900	0.24490000
3	Charles Beernard Counts, Jr and Katherine Kirsch Counts 3505 Arden Warren, MI 48092-3256	Leased-EPC 241591L01	3.187500%	1.8750	0.00398438
	Cheri Lyn Simonenko 612 Redwood Drive Troy, MI 48083	Leased-EPC 241591L01	0.531300%	0.3125	0.00066413
	Laurie Rae Selfridge RFD 2, Box 377E Reeds Mill Road Newport, NH 03773	Leased-EPC 241591L01	0.531200%	0.3125	0.00066400
	EQT Production Company				0.03718750
Tract 3 Totals			4.250000%	2.5000	0.04250000
4	Jack T Counts and Madelyn Counts 807 Faison Avenue Fayetteville, NC 28304	Leased-EREC 241710L01	22.510000%	13.2300	0.02813750
	EQT Production Company				0.19696250
Tract 4 Totals			22.510000%	13.2300	0.22510000
5	Nora Counts, Widow HC 67, Box 354 Dante, VA 24237	Unleased Life Estate	0.000000%	0.0000	
	Retha Grizzle and Lee Grizzle, W/H Route 2, Box 559 Haysi, Va 24256	Unleased Remainderman	4.150000%	2.4400	0.00518750
	Susie Deel and Carter Deel, W/H HC 67, Box 354 Dante, VA 24237	Unleased Remainderman	4.150000%	2.4400	0.00518750
	EQT Production Company				0.07262500
Tract 5 Totals			8.300000%	4.8800	0.07781250
6	Range Resources-Pine Mountain* Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212		32.150000%	18.8900	0.04018750
	EQT Production Company				0.28131250
Tract 5 Totals			32.150000%	18.8900	0.32150000

EXHIBIT "B"
VC-702975
VGOB 97/07/15-0593
Revised 4/1/2014

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>ACREAGE IN UNIT</u>	<u>NET REVENUE INTEREST</u>
TOTAL GAS ESTATE			100.000000%	58.7700	
	Percentage of Unit Leased		91.700000%		
	Percentage of Unit Unleased		8.300000%		
	Acreage in Unit Leased			53.8900	
	Acreage in Unit Unleased			4.8800	
Coal Estate Only					
1	Range Resources-Pine Mountain* Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Leased - EREC 241490L Tract T-299	8.300000%	4.8800	0.01037500
	EQT Production Company				0.07262500
Tract 1 Totals			8.300000%	4.8800	0.08300000
2	Range Resources-Pine Mountain* Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Leased - EREC 241490L Tract T-265	24.490000%	14.3900	0.03061250
	EQT Production Company				0.21428750
Tract 2 Totals			24.490000%	14.3900	0.24490000
3	Range Resources-Pine Mountain* Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Leased-EPC 241490 Tract TC-180	4.250000%	2.5000	0.00531250
	EQT Production Company				0.03718750
Tract 3 Totals			4.250000%	2.5000	0.04250000
4	Range Resources-Pine Mountain* Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212		22.510000%	13.2300	0.02813750
	EQT Production Company				0.19696250
Tract 4 Totals			22.510000%	13.2300	0.22510000
5	Range Resources-Pine Mountain* Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Leased-EPC 241490 Tract T-317	8.300000%	4.8800	0.01037500
	EQT Production Company				0.07262500
Tract 5 Totals			8.300000%	4.8800	0.08300000
TOTAL COAL ESTATE			100.000000%	58.7700	
	Percentage of Unit Leased		100.000000%		
	Percentage of Unit Unleased		0.000000%		
	Acreage in Unit Leased			58.7700	
	Acreage in Unit Unleased			0.0000	

* Formerly:
Pittston Company
c/o Pine Mountain Oil & Gas Inc
Attn: Richard Brillhart
PO Box 5100
Lebanon, VA 24226

EXHIBIT "E"
VC-702975
VGOB 97/07/15-0593
Revised 4/1/2014

N/A

EXHIBIT "EE"
VC-702975
VGOB 97/07/15-0593

Revised 4/1/2014

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>ACREAGE IN UNIT</u>	
Disbursement -01					
4	Madelyn Counts 807 Faison Avenue Fayetteville, NC 28304	Leased-EREC 241710L01	22.510000%	13.2300	100%
Total Disbursed -01			22.510000%	13.2300	
Disbursement -02					
3 179A-2229	Charles Bernard Counts, Jr and Katherine Kirsch Counts 3505 Arden Warren, MI 48092-3256	Leased-EPC 241591L01	2.125000%	1.2500	100%
	Cheri Lyn Simonenko 612 Redwood Drive Troy, MI 48083	Leased-EPC 241591L01	0.531200%	0.3125	100%
	Nicole Lyn Simonenko-Connolly 1744 Patterson Ave Ortonville, MI 48462-9217	Leased-EPC 241591L01	0.531200%	0.3125	100%
	Connie Counts Godfrey 1280 W Oro Grande Dr Pueblo West, CO 81007-6122	Leased-EPC 241591L01	1.062600%	0.6250	100%
Total Disbursed -02			4.250000%	2.5000	

Disbursement -03

5 148D-1085	Retha Grizzle and Lee Grizzle, W/H 362 Hunters Lane haysi, VA 24255	Unleased Remainderman	4.150000%	2.4400	100%
	Susie Deel and Carter Deel, W/H 1867 Middle of the World Road Dante, VA 24237	Unleased Remainderman	4.150000%	2.4400	100%
Total Disbursed -03			8.300000%	4.8800	

Exhibit J
VC-702975

11/21/1997	\$41.70
12/22/1997	\$75.21
1/28/1998	\$73.98
2/25/1998	\$70.83
3/24/1998	\$55.60
4/23/1998	\$78.70
5/27/1998	\$75.45
6/25/1998	\$84.89
7/27/1998	\$78.71
8/27/1998	\$77.82
9/23/1998	\$82.18
10/27/1998	\$62.82
11/20/1998	\$80.83
12/23/1998	\$74.36
1/26/1999	\$79.57
2/24/1999	\$64.67
3/25/1999	\$76.67
4/27/1999	\$74.43
5/26/1999	\$79.29
6/24/1999	\$112.63
7/27/1999	\$101.69
8/31/1999	\$94.82
9/29/1999	\$138.83
10/29/1999	\$146.63
11/24/1999	\$139.92
12/22/1999	\$162.82
1/27/2000	\$112.00
2/25/2000	\$124.37
3/27/2000	\$108.36
4/21/2000	\$143.48
5/24/2000	\$153.83
6/28/2000	\$174.54
7/31/2000	\$249.27
8/28/2000	\$237.71
9/28/2000	\$225.55
10/30/2000	\$259.58
11/30/2000	\$324.47
12/22/2000	\$276.88
2/1/2001	\$324.63
3/1/2001	\$528.48
3/28/2001	\$350.85
4/25/2001	\$285.12
5/24/2001	\$311.75
6/27/2001	\$351.23
7/27/2001	\$258.61
8/28/2001	\$187.18
10/30/2001	\$232.29
10/30/2001	\$163.11
11/30/2001	\$147.15
12/21/2001	\$237.38
1/30/2002	\$184.76
3/1/2002	\$185.22
4/2/2002	\$145.29
4/25/2002	\$183.89
5/24/2002	\$253.68
6/28/2002	\$262.13
7/31/2002	\$245.70

8/26/2002	\$253.82
9/27/2002	\$249.37
10/28/2002	\$259.48
11/25/2002	\$302.76
12/30/2002	\$323.99
2/1/2003	\$375.06
3/5/2003	\$312.24
4/2/2003	\$385.81
5/1/2003	\$651.24
6/2/2003	\$475.05
7/1/2003	\$417.19
8/1/2003	\$427.36
9/2/2003	\$473.26
10/1/2003	\$395.19
11/3/2003	\$412.81
12/2/2003	\$397.12
1/7/2004	\$401.31
2/2/2004	\$442.54
3/3/2004	\$545.82
4/5/2004	\$483.54
5/5/2004	\$457.08
6/2/2004	\$461.91
7/5/2004	\$546.35
8/4/2004	\$519.00
9/1/2004	\$554.94
10/4/2004	\$524.47
11/2/2004	\$389.17
12/2/2004	\$531.34
1/6/2005	\$686.26
2/7/2005	\$698.10
3/3/2005	\$569.23
4/5/2005	\$570.17
5/6/2005	\$617.83
6/7/2005	\$704.00
7/6/2005	\$675.04
8/5/2005	\$590.31
9/8/2005	\$720.14
10/6/2005	\$757.75
11/8/2005	\$1,043.82
12/7/2005	\$1,372.10
1/6/2006	\$1,348.42
2/6/2006	\$1,100.75
3/8/2006	\$1,129.23
4/7/2006	\$747.08
5/10/2006	\$670.83
6/6/2006	\$644.30
7/11/2006	\$636.41
8/7/2006	\$185.92
9/8/2006	\$177.68
10/9/2006	\$184.93
11/9/2006	\$220.29
12/7/2006	\$123.09
1/8/2007	\$222.73
2/8/2007	\$266.57
3/8/2007	\$194.22
4/6/2007	\$137.51
5/9/2007	\$156.76
6/8/2007	\$138.87
7/10/2007	\$145.50
8/7/2007	\$131.23
9/10/2007	\$119.24

10/12/2007	\$110.01
11/8/2007	\$96.99
12/10/2007	\$118.08
1/9/2008	\$130.14
2/8/2008	\$131.31
3/10/2008	\$132.84
4/8/2008	\$137.32
5/7/2008	\$153.27
6/9/2008	\$158.05
7/14/2008	\$190.80
8/7/2008	\$188.63
9/5/2008	\$217.26
10/10/2008	\$152.74
11/7/2008	\$134.76
12/9/2008	\$121.11
1/12/2009	\$102.25
2/11/2009	\$116.86
3/10/2009	\$98.09
4/9/2009	\$65.89
5/12/2009	\$53.93
7/10/2009	\$74.54
9/10/2009	\$92.11
11/9/2009	\$66.21
12/9/2009	\$48.49
1/13/2010	\$54.11
2/10/2010	\$53.23
3/9/2010	\$78.27
4/14/2010	\$64.85
5/10/2010	\$62.40
6/8/2010	\$44.17
7/13/2010	\$45.46
8/10/2010	\$44.82
9/10/2010	\$53.33
10/11/2010	\$53.83
11/11/2010	\$30.84
12/9/2010	\$45.58
1/13/2011	\$35.78
2/11/2011	\$52.59
3/11/2011	\$59.87
4/12/2011	\$46.60
5/11/2011	\$46.64
6/11/2011	\$49.53
7/13/2011	\$38.90
8/10/2011	\$52.60
9/12/2011	\$46.86
10/12/2011	\$54.07
11/10/2011	\$41.78
12/9/2011	\$41.48
1/17/2012	\$38.67
2/10/2012	\$37.40
3/12/2012	\$38.92
4/13/2012	\$24.90
5/11/2012	\$23.63
6/12/2012	\$17.08
7/11/2012	\$17.48
8/10/2012	\$20.46
9/12/2012	\$27.94
10/10/2012	\$30.07
11/9/2012	\$23.57
12/12/2012	\$29.30
1/10/2013	\$33.97

2/11/2013	\$41.58
3/13/2013	\$35.44
4/10/2013	\$30.18
5/10/2013	\$39.56
6/10/2013	\$38.67
7/8/2013	\$42.19
8/12/2013	\$42.24
9/13/2013	\$36.77
10/10/2013	\$33.64
11/13/2013	\$33.29
12/11/2013	\$33.55
1/10/2014	\$34.57
2/11/2014	\$36.05

\$44,099.46

-\$24,386.56 Disbursement -01

-\$5,458.14 Disbursement -02

\$14,254.76

February 2014 Escrow Agent Summary

<u>Unit Name</u>	<u>Docket #</u>	<u>Unit Operator</u>	<u>Beginning Market Value</u>	<u>Deposit Type</u>	<u>Deposits</u>	<u>Money Mkt Interest</u>	<u>CDARS Interest</u>	<u>Fees for 01/2014</u>	<u>Ending Market Value</u>
VC2975	0593	EQT	\$17,279.90		\$36.05	\$0.41	\$3.21	(\$1.44)	\$17,318.13

March 21, 2014



EQT Production Company
P.O. Box 23536
Pittsburgh, PA 15222

ATTENTION: Kristie Rudick

Re: **Permanent Release of CBM Royalty
11 Wells as shown on Exhibit A
Dickenson, Buchanan, and Russell Counties, Virginia**

Dear Kristie:

As you are aware, EQT Production Company ("EQT") has drilled the coalbed methane gas wells which are identified on the attached Exhibit A either under pooling orders from the Virginia Gas and Oil Board ("Board") or as voluntary drilling units. For these wells, we are listed as having conflicting claims with the gas owners.

EQT, as operator of these units, has placed or will place all royalty proceeds attributable to the conflicting claims as it relates to CBM ownership into an escrow or suspense account. In order to allow release of the royalty proceeds, RRPM hereby waives any claims to past or to future royalties attributable to the CBM ownership for the portion of the tract included in the well units identified on the attached Exhibit A.

RRPM is requesting EQT to initiate distribution directly to the gas owners of all current royalties, as well as all future royalties, attributable to their interests in these wells.

If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.

Phil Horn
Land Manager

Enclosures

cc: Debbie Louthian, RRPM
George Heflin, EQT
Rita Barrett, EQT

EXHIBIT A

WELL NUMBER	TRACT TO RELEASE	TRACT NAME
VC-702975	TC-180	Hagan & Rasnick
VC-537244	TC-184	W. L. Counts
VC-535907	TC-220	Z. T. Sutherland
VC-503308	TC-219	J. H Powers
VC-503308	TC-220	Z. T. Sutherland
VC-537637	TC-151	L. M. Powers
VC-704256	T2-123	Hagan & Rasnick
VC-502974	TC-223	John Duty
VC-537811	TC-186	D. E. Mullins
VC-751313	T2-177	H. & E. L. Kiser
VC-551315	TC-214	Elihu L. Kiser
VC-504482	TC-154	Noah Smith

10'

Latitude 37° 07' 30"

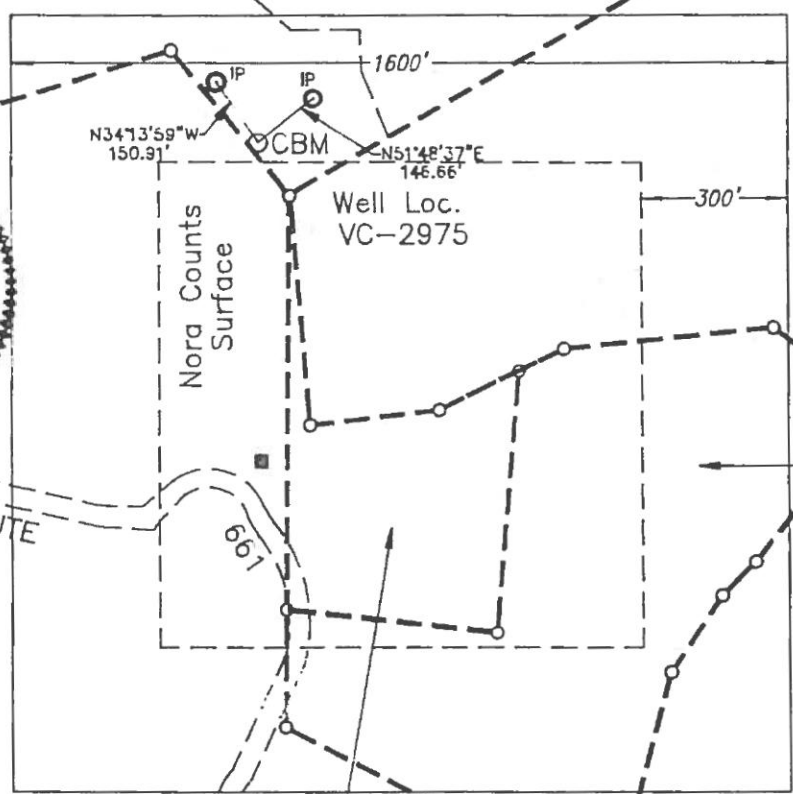
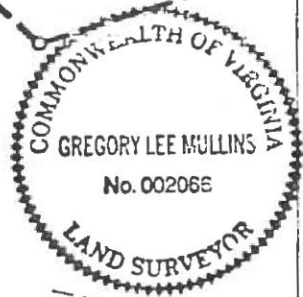
NOTES:
Elevation determined by
Trigometric leveling from
Clinchfield # 6 Monument.

Ls. # 241490L, T-222
Jonas B. Grizzle Tr.
139.00 Ac.
Clinchfield Coal Co. /
Pyxis Resources Co. - COAL
Pine Mountain Oil & Gas Co. -
OIL & GAS
GAS 4.88 Ac., 8.30%

*Final Plat
(D60 File)*

ANTHONY WIENGARTEN ET AL
17.30 Ac.
SUR.

Ls. # 241490L, T-265
Susan D. Counts Tr.
54.44 Ac.
Clinchfield Coal Co. /
Pyxis Resources Co. - COAL
Pine Mountain Oil & Gas Co. -
OIL & GAS
GAS 14.39 Ac., 24.49%



VA. STATE ROUTE
661

Ls. # 241490L, T-261
E. S. Counts Tr.
1500.00 Ac.
Clinchfield Coal Co. /
Pyxis Resources Co. - COAL
Pine Mountain Oil & Gas Co. -
OIL & GAS
GAS 18.89 Ac., 32.15%

Ls. # 241710L
Jack Counts Tr.
32.00 Ac.
OIL & GAS
Ls. # 244792L, TC-180
Clinchfield Coal Co. /
Pyxis Resources Co. - COAL
GAS 13.23 Ac., 22.51%

Ls. # 241591
Charles B. Counts Tr.
175.00 Ac.
OIL & GAS
Ls. # 244792L, TC-180
Clinchfield Coal Co. /
Pyxis Resources Co. - COAL
GAS 2.50 Ac., 4.25%

S.D. Nora Counts Tr.
34.00 Ac.
OIL & GAS
Ls. # 244792L, TC-180
Clinchfield Coal Co.
Pyxis Resources Co.
COAL
GAS 4.88 Ac., 8.30%

Clinchfield Coal Co. Coords.
N - 5,842.15
E - 29,988.79

State Plane Coords.
N - 307,022
E - 897,933

Area of Unit = 58.77 Ac.

○ Proposed Well Loc.
— Mineral Line
— Surface Line

WELL LOCATION PLAT

COMPANY EQUITABLE RESOURCES ENERGY CO. WELL NAME AND NUMBER VC-2975
TRACT NO. T-299 ELEVATION 2296.42 QUADRANGLE NORA
COUNTY DICKENSON DISTRICT ERVINTON SCALE 1" = 400' DATE 10-13-97
This Plat is a new plat ; an updated plat ; or a final location plat X

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Greg Mullins
Licensed Land Surveyor

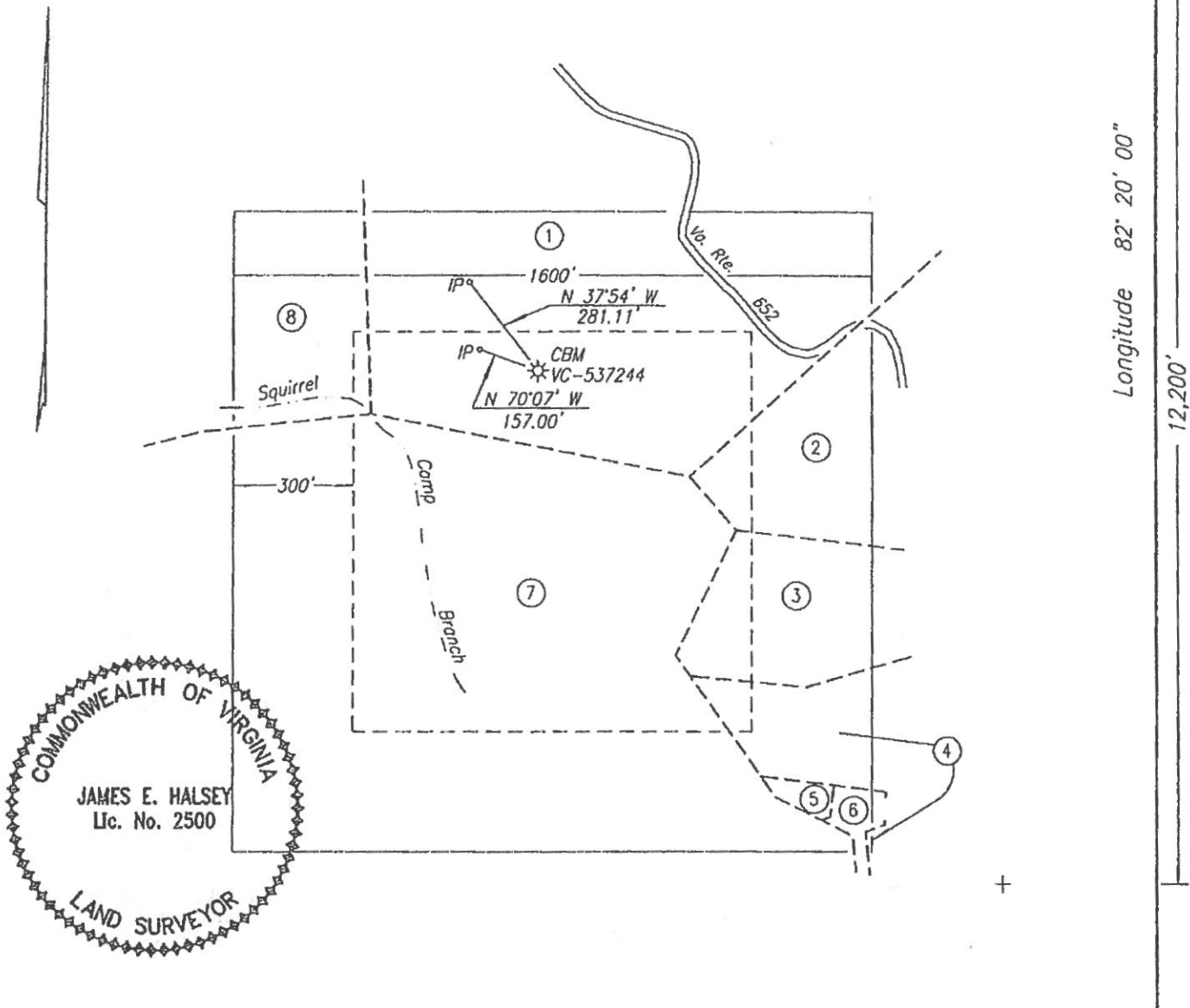
1,940'

Well Coordinates: (Geographic N27)
37.133188° -82.340029°

Latitude 37° 10' 00"

Longitude 82° 20' 00"

12,200'



The undersigned hereby certifies that the final location is within ten (10') feet of the location shown on the well plat dated 11-05-2007.

Well elevation determined by GPS survey from Mon. Hatchel

FINAL PLAT

Area of Unit = 58.77 Ac.

Well Coordinates: (VA St. Plane S. Zone, Calculated from CCC coordinates)
N 313,975 E 880,879

Well Coordinates: (Clinchfield Coal Co.)
N 12,101.70 E 12,661.64

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-537244
 TRACT NO. Lease No. 241494L ELEVATION 1,925.01' QUADRANGLE Haysi
 COUNTY Dickenson DISTRICT Ervinton SCALE 1" = 400' DATE 2-13-2008
 This Plat is a new plat ; an updated plat ; or a final location plat x

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

James E. Halsey
 Licensed Professional Engineer or Licensed Land Surveyor

VC-537244 PLAT
TRACT OWNERSHIP INFORMATION SCHEDULE
2/13/2008

1. Lease No. 241494L
89.00 Acres
Freddie Mullins - 5/8 int. - surface, coal, oil, gas & CBM
Carol Buchanan - 3/8 int. - surface, coal, oil, gas & CBM
Gas 15.62 Ac. 26.58%

2. Lease No. 906889 / TC-184
W. L. Counts
154.71 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - (CBM)
Lease No. 906859L
Ronnie S. Rasnick, et ux - oil & gas (CBM) 5.61 total
P/O 25 Acres
Gas 3.51 Ac. 5.97%

3. Lease No. 906889 / TC-184
W. L. Counts
154.71 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - (CBM)
Lease No 907169
Hulah Lloyd Bently Revocable Trust / Joan Greever
Revocable Trust of 2003 - oil & gas (CBM)
7 Acres
Gas 3.50 Ac. 5.96%

4. Lease No. 906889 / TC-184
W. L. Counts
154.71 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - (CBM)
Lease No. 906942
Ronnie S. Rasnick, et ux - oil & gas
6 Acres
Gas 2.10 Ac. 3.57% 5.61 total

5. Lease No. 906889 / TC-184
W. L. Counts
154.71 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - (CBM)
Leased
Joseph E. Stanley, et ux - oil & gas
1 Acre
Gas 0.25 Ac. 0.43%

- 6 . Lease No. 906889 / TC-184
W. L. Counts
154.71 Acres
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
✓ WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - (CBM)
Unleased
Arrington Cemetery - oil & gas (CBM)
? Acres
Gas 0.29 Ac. 0.49%
- 7 . Lease No. 906889 / T-1
Ayers & Aston
205.14 Acres
Heartwood Forestland Fund IV, L.P. - surface
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - (CBM)
Gas 29.47 Ac. 50.14%
- 8 . Lease No. 906889 / T-286
Solomon Fleming
104.2 Acres
Heartwood Forestland Fund IV, L.P. - surface
ACIN, LLC - coal
Alpha Land and Reserves, LLC - coal lessee
WBRD, LLC - coal
Dickenson-Russell Coal Company, LLC - coal lessee
Range Resources-Pine Mountain, Inc. - (CBM)
Gas 4.03 Ac. 6.86%

1,910'

Well Coordinates: (Geographic N27)
37.069905° -82.214891°

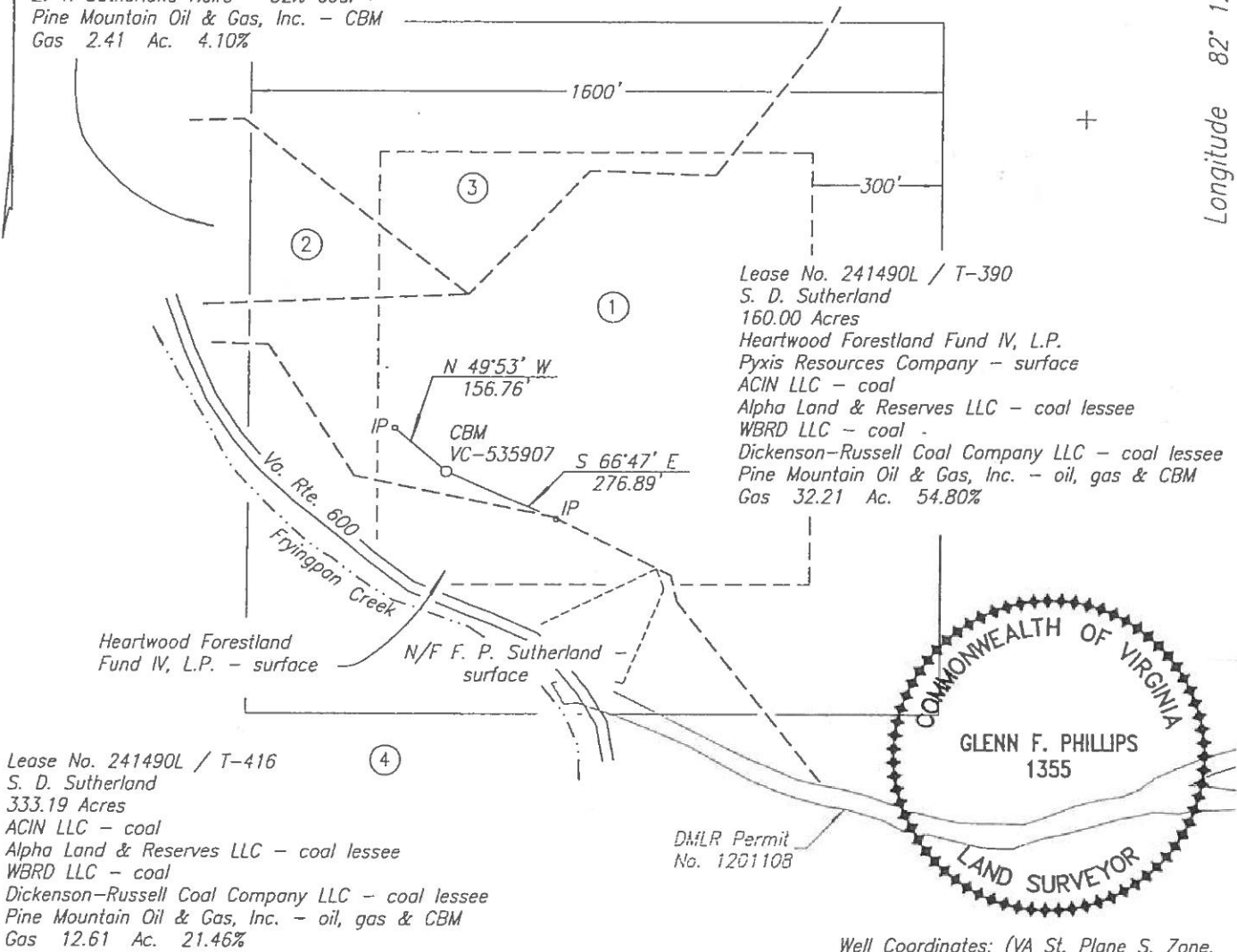
Latitude 37° 05' 00"

Lease No. 245243L
 Irma Jean Phillips - oil & gas
 5.75 Acres
 Lease No. 244792L / TC-220
 ACIN LLC - 48% coal
 Alpha Land & Reserves LLC - coal lessee
 WBRD LLC - 48% coal
 Dickenson-Russell Coal Company LLC - coal lessee
 Z. T. Sutherland Heirs - 52% coal
 Pine Mountain Oil & Gas, Inc. - CBM
 Gas 2.41 Ac. 4.10%

Lease No. 241838L
 Norma K. Sutherland, et al - surface, oil & gas
 28.5 Acres
 Lease No. 244792L / TC-220
 ACIN LLC - 48% coal
 Alpha Land & Reserves LLC - coal lessee
 WBRD LLC - 48% coal
 Dickenson-Russell Coal Company LLC - coal lessee
 Z. T. Sutherland Heirs - 52% coal
 Pine Mountain Oil & Gas, Inc. - CBM
 Gas 11.54 Ac. 19.64%

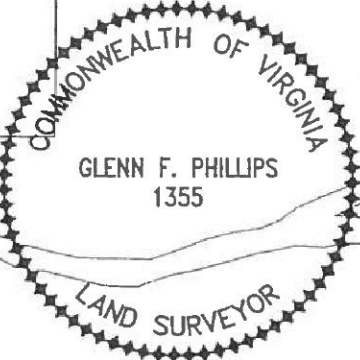
4,905'

Longitude 82° 12' 30"



Lease No. 241490L / T-416
 S. D. Sutherland
 333.19 Acres
 ACIN LLC - coal
 Alpha Land & Reserves LLC - coal lessee
 WBRD LLC - coal
 Dickenson-Russell Coal Company LLC - coal lessee
 Pine Mountain Oil & Gas, Inc. - oil, gas & CBM
 Gas 12.61 Ac. 21.46%

Lease No. 241490L / T-390
 S. D. Sutherland
 160.00 Acres
 Heartwood Forestland Fund IV, L.P.
 Pyxis Resources Company - surface
 ACIN LLC - coal
 Alpha Land & Reserves LLC - coal lessee
 WBRD LLC - coal
 Dickenson-Russell Coal Company LLC - coal lessee
 Pine Mountain Oil & Gas, Inc. - oil, gas & CBM
 Gas 32.21 Ac. 54.80%



Well Coordinates: (VA St. Plane S. Zone,
 Calculated from CCC coordinates)
 N 289,493 E 916,423

Well Coordinates: (Clinchfield Coal Co.)
 S 10,939.41 E 49,159.91

Well elevation determined by GPS
 survey from BM Y 109

Area of Unit = 58.77 Ac.

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-535907
 TRACT NO. T-390 ELEVATION 1,635.40' QUADRANGLE Duty
 COUNTY Dickenson DISTRICT Ervinton SCALE 1" = 400' DATE 3-02-2004

This Plat is a new plat x; an updated plat _____; or a final location plat _____
 + Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Glenn F. Phillips
 Licensed Professional Engineer or Licensed Land Surveyor

EX 407-203

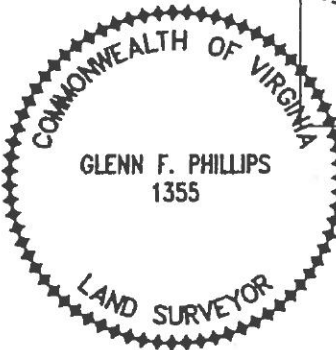
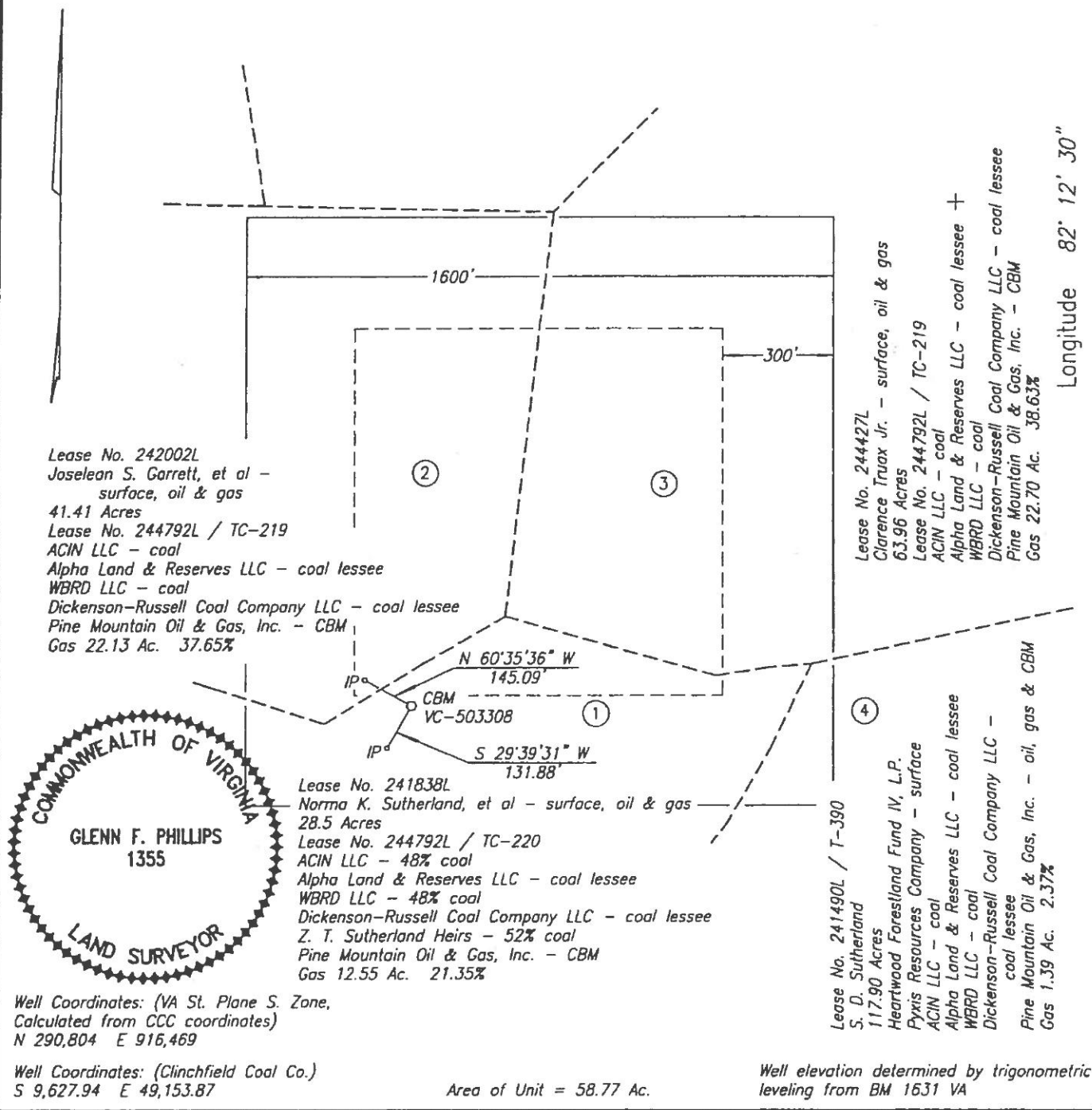
1,920'

Well Coordinates: (Geographic N27)
36.883571' -82.476276"

Latitude 37° 05' 00"

3,595'

Longitude 82° 12' 30"



WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-503308
 TRACT NO. TC-220 ELEVATION 1,660.67' QUADRANGLE Duty
 COUNTY Dickenson DISTRICT Ervinton SCALE 1" = 400' DATE 3-02-2004

This Plat is a new plat x; an updated plat ; or a final location plat
 + Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Glenn F. Phillips
 Licensed Professional Engineer or Licensed Land Surveyor

8495'

LATITUDE 37°05'00

LONGITUDE 82°25'00

TOTAL UNIT AREA

≅ 58.77 ACRES

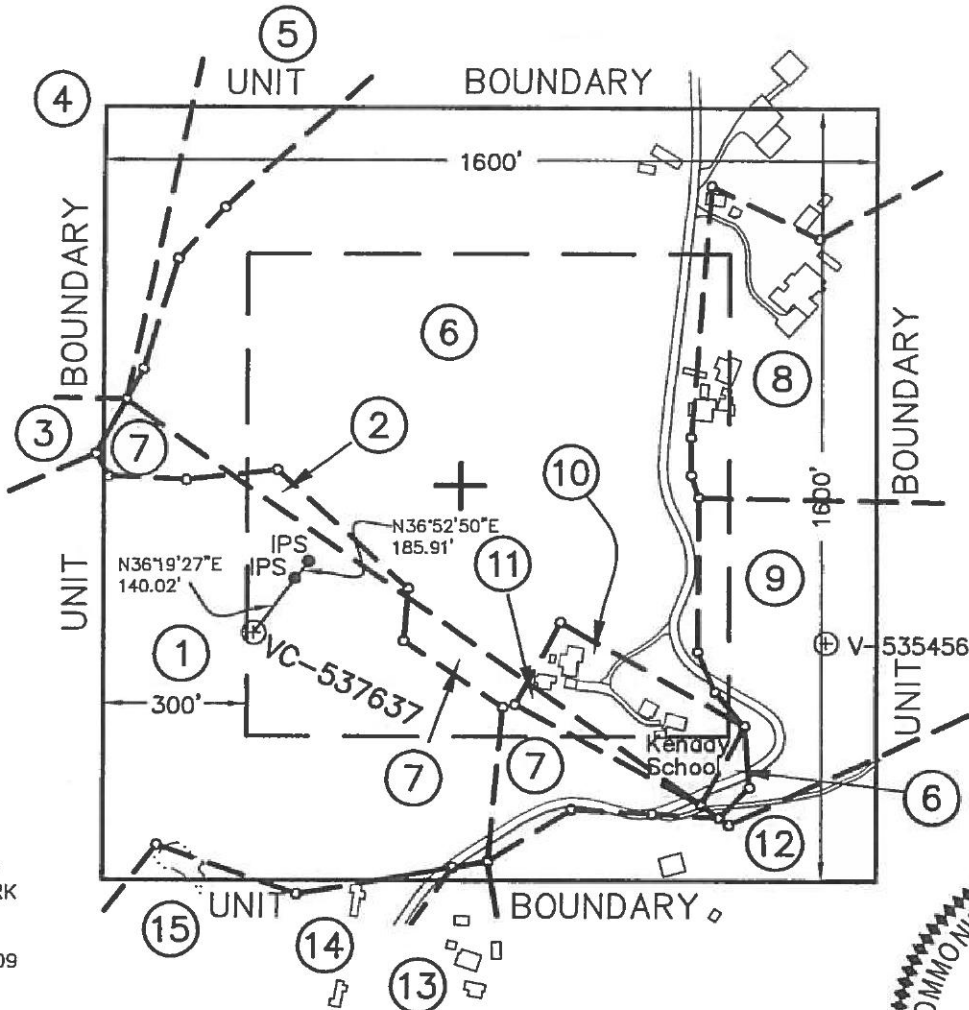
- DENOTES MINERAL LINE
- - - DENOTES SURFACE LINE
- DENOTES SURFACE & MINERAL LINES

FINAL PLAT

The undersigned hereby certifies that the final location is within ten (10) feet of the location shown on the well plat dated FEBRUARY 14, 2007.

NOTE !!

SEE WELL PLAT SUPPLEMENT SHEET 2 & 3 FOR TRACT INFORMATION.



(AS-DRILLED)
CCC COORDINATES
OF WELL VC-537637
S 14186.80
W 18186.17

(AS-DRILLED)
STATE PLANE
NAD 27 COORDINATES
OF WELL VC-537637
N 288981.44
E 848974.36
LAT 37.060986
LON -82.445795

COORDINATES
OF BENCH MARK
S 77498.41
E 22826.48
ELEV. = 1754.09

NOTE !!!

WELL COORDINATES ARE BASED ON CLINCHFIELD COAL COMPANY'S COORDINATE SYSTEM
CLINCHFIELD COAL COMPANY COORDINATES ARE CALCULATED FROM STATE PLANE WELL COORDINATES.
PROPERTY INFORMATION PROVIDED BY EQUITABLE PRODUCTION COMPANY.
ELEVATIONS ARE BASED ON NGS CONTROL ST. PAUL 2.



WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-537637

TRACT No. LEASE NO. 904576 / DI-19 ELEVATION 2264.06 (GPS) QUADRANGLE CANEY RIDGE

COUNTY DICKENSON DISTRICT KENADY SCALE: 1" = 400' DATE OCTOBER 8, 2007

THIS PLAT IS A NEW PLAT ; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT x
PROPOSED TOTAL DEPTH OF WELL =

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

Eric W. Price 10-8-07 (AFFIX SEAL)

T&L

LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

①

Lease No. 904576 / DI-19
D.F. KENNEDY
76.72 ACRES
ALPHA LAND & RESERVE - surface
ACIN, LLC - gas & CBM
Lease No. 244792 / TC-151
L.M. POWERS
PINE MOUNTAIN OIL & GAS, INC. - oil & CBM
412.50 ACRES
ACIN, LLC - coal
GAS 12.52 AC. - 21.3%

②

Lease No. 904576
D.F. KENNEDY / DI-19
76.72 ACRES
ALPHA LAND & RESERVE - surface
ACIN, LLC - coal, oil, gas & CBM
or
UNLEASED
F.T. KENNEDY / DI-16
220.13 ACRES
ACIN, LLC - coal, oil, gas & CBM
GAS 0.38 AC. - 0.65%

③

Lease No. 904576 / DI-18
P.H. KENNEDY
15.15 ACRES
ACIN, LLC - surface, coal, oil, gas & CBM
or
Lease No. 244792 / TC-151
L.M. POWERS
PINE MOUNTAIN OIL & GAS, INC. - oil & CBM
412.50 ACRES
ACIN, LLC - Coal
GAS 0.04 AC. - 0.08%

④

Lease No. 904576 / DI-18
P.H. KENNEDY
15.15 ACRES
ACIN, LLC - surface, coal, oil, gas & CBM
GAS 1.56 AC. - 2.65%

⑤

UNLEASED
F.T. KENNEDY / DI-16
6.61 ACRES
ACIN, LLC - surface, coal, oil, gas & CBM
GAS 1.36 AC. - 2.31%

⑥

Lease No. 905058
CAROLYN S. ROSE
60.00 ACRES
CAROLYN S. ROSE - surface, oil, gas (CBM)
UNLEASED
F.T. KENNEDY / DI-16
220.13 ACRES
ACIN, LLC - coal (CBM)
GAS 25.73 AC. - 43.78%

⑦

Lease No. 905058
CAROLYN S. ROSE
60.00 ACRES
CAROLYN S. ROSE - surface, gas (CBM)
Lease No. 244792 / TC-151
L.M. POWERS
PINE MOUNTAIN OIL & GAS, INC. - oil (CBM)
412.50 ACRES
ACIN, LLC et al - coal
GAS 2.66 AC. - 4.53%

⑧

Lease No. 905063
JAMES & GINGER SENTER
15.63 ACRES
JAMES & GINGER SENTER - surface, oil, gas (CBM)
UNLEASED
F.T. KENNEDY / DI-16
220.13 ACRES
ACIN, LLC - coal (CBM)
GAS 4.90 AC. - 8.34%



THOMPSON & LITTON

312 Clintwood Main Street
Suit 201
P.O. Box 1869
Clintwood, Virginia 24228

EQUITABLE PRODUCTION COMPANY
WELL No. VC537637
WELL PLAT SUPPLEMENT
SHEET 2

PROJECT No.:
8866 AS-D

SCALE: 1" = 400'

DATE: OCTOBER 8, 2007

9

Lease No. 904850
OLIVER KENDRICK, et al
34.00 ACRES
OLIVER KENDRICK, et ux (1/2 int) /
LON BRADFORD, et ux (1/2 int) -
surface, oil, gas (CBM)
UNLEASED
F.T. KENNEDY / DI-16
220.13 ACRES
ACIN, LLC - coal (CBM)
GAS 4.61 AC. - 7.84%

10

UNLEASED
LINDA BLEVINS SUTHERLAND
2.00 ACRES
LINDA BLEVINS SUTHERLAND -
surface, oil, gas (CBM)
UNLEASED
F.T. KENNEDY / DI-16
220.13 ACRES
ACIN, LLC - coal (CBM)
GAS 1.70 AC. - 2.89%

11

UNLEASED
LINDA BLEVINS SUTHERLAND
2.00 ACRES
LINDA BLEVINS SUTHERLAND - surface, gas (CBM)
Lease No. 244792
L.M. POWERS / TC-151
PINE MOUNTAIN OIL & GAS, INC. - oil (CBM)
412.50 ACRES
ACIN, LLC - coal
GAS 0.26 AC. - 0.44%

12

Lease No. 904850
OLIVER KENDRICK, et ux
34.00 ACRES
OLIVER KENDRICK, et ux (1/2 int) /
LON BRADFORD, et ux (1/2 int) -
surface, gas (CBM)
Lease No. 244792 / TC-151
L.M. POWERS
PINE MOUNTAIN OIL & GAS, INC. - oil (CBM)
412.50 ACRES
ACIN, LLC - coal
GAS 2.70 AC. - 4.59%

13

UNLEASED
WADE LEE SCOTT
2.33 ACRES
WADE LEE SCOTT - surface, gas (CBM)
Lease No. 244792 / TC-151
L.M. POWERS
PINE MOUNTAIN OIL & GAS, INC. - oil (CBM)
412.50 ACRES
ACIN, LLC - coal
GAS 0.07 AC. - 0.12%

14

UNLEASED
ROB ROY ROSE, et ux
1.00 ACRES
ROB ROY ROSE, et ux - surface, gas (CBM)
Lease No. 244792 / TC-151
L.M. POWERS
PINE MOUNTAIN OIL & GAS, INC. - oil (CBM)
412.50 ACRES
ACIN, LLC - coal
GAS 0.05 AC. - 0.09%

15

UNLEASED
H. JACK ROSE
19.76 ACRES
H. JACK ROSE - surface, gas (CBM)
Lease No. 244792 / TC-151
L.M. POWERS
PINE MOUNTAIN OIL & GAS, INC. - oil (CBM)
412.50 ACRES
ACIN, LLC - coal
GAS 0.23 AC. - 0.39%



THOMPSON & LITTON

312 Clintwood Main Street
Suite 201
P.O. Box 1869
Clintwood, Virginia 24228

EQUITABLE PRODUCTION COMPANY
WELL No. VC537637
WELL PLAT SUPPLEMENT
SHEET 3

PROJECT No.:
8866 AS-D

SCALE: 1" = 400'

DATE: OCTOBER 8, 2007

DK 353PG 131

5888'

LATITUDE 37°07'30"

LONGITUDE 82°20'00"

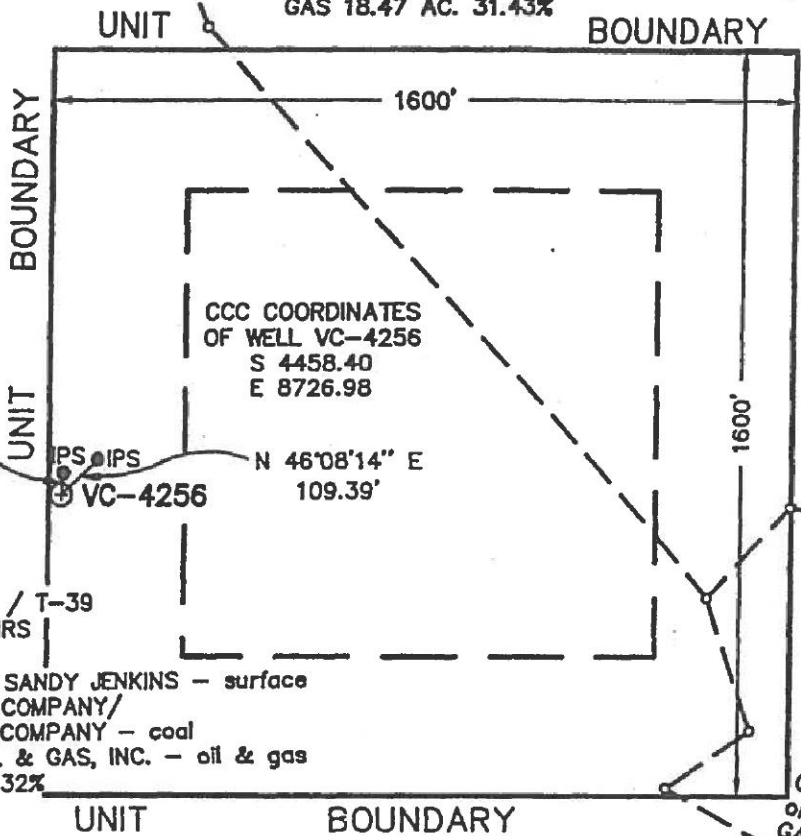
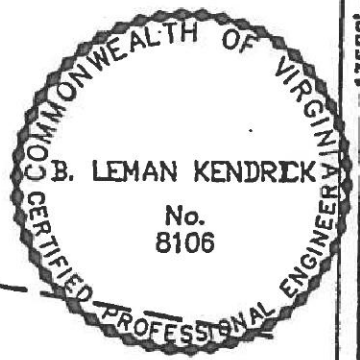
TOTAL UNIT AREA = 58.77 ACRES

EXHIBIT "A"

LEASE No. 241490 / T-186
NOAH A. SKEEN
327.99 ACRES
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - coal
PINE MOUNTAIN OIL & GAS, INC. - oil & gas
GAS 18.47 AC. 31.43%



STATE PLANE COORDINATES
OF WELL VC-4256
N 297589.33
E 876273.81



N 04°19'12" E
46.66'

CCC COORDINATES
OF WELL VC-4256
S 4458.40
E 8726.98

N 46°08'14" E
109.39'

LEASE No. 241490 / T-39
SIMPSON DYER, HEIRS
1354 ACRES
DANNY JENKINS & SANDY JENKINS - surface
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - coal
PINE MOUNTAIN OIL & GAS, INC. - oil & gas
GAS 38.39 AC. 65.32%

LEASE No. 241640 / T2-123
FRENCH-CHASE CO.
130.80 ACRES
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY -
coal
GEORGE W. SMITH, JR. HEIRS -
oil & gas
GAS 1.91 AC. 3.25%

NOTE !!!

WELL COORDINATES ARE BASED ON CLINCHFIELD
COAL COMPANY'S COORDINATE SYSTEM
STATE PLANE WELL COORDINATES ARE CALCULATED ⊕
FROM CLINCHFIELD COAL COMPANY COORDINATES.
PROPERTY INFORMATION PROVIDED BY EQUITABLE
PRODUCTION COMPANY.
ELEVATIONS ARE BASED ON STATION 210; REFERENCE
POINT FOR VC-3315; BOOK 158 AT PAGE 152.

COORDINATES
OF BENCH MARK
S 2705.72
E 9600.66
ELEV. = 2294.81

--- DENOTES MINERAL LINE
- - - DENOTES SURFACE LINE
- · - · DENOTES SURFACE & MINERAL LINES

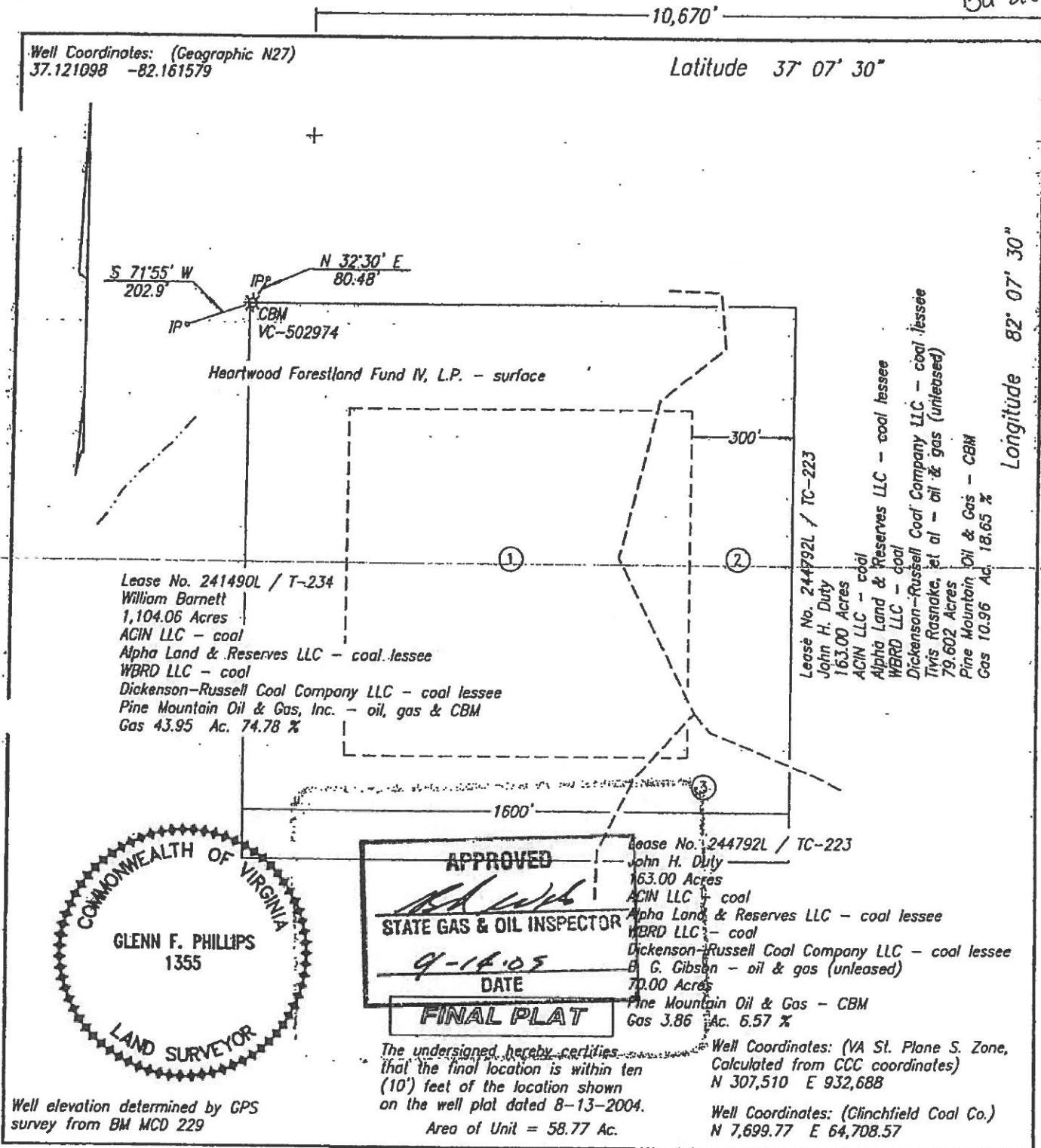
WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-4256
TRACT No. LEASE NO. 241490 / T-39 ELEVATION 1720.65 (Trig) QUADRANGLE NORA
COUNTY DICKENSON DISTRICT ERVINTON SCALE: 1" = 400' DATE SEPTEMBER 28, 1999
THIS PLAT IS A NEW PLAT x; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT
PROPOSED TOTAL DEPTH OF WELL =

⊕ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

B. Jean Kendrick 9/28/99 (AFFIX SEAL)
LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

AW-10 Bu-2881 JAH

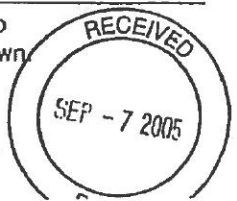


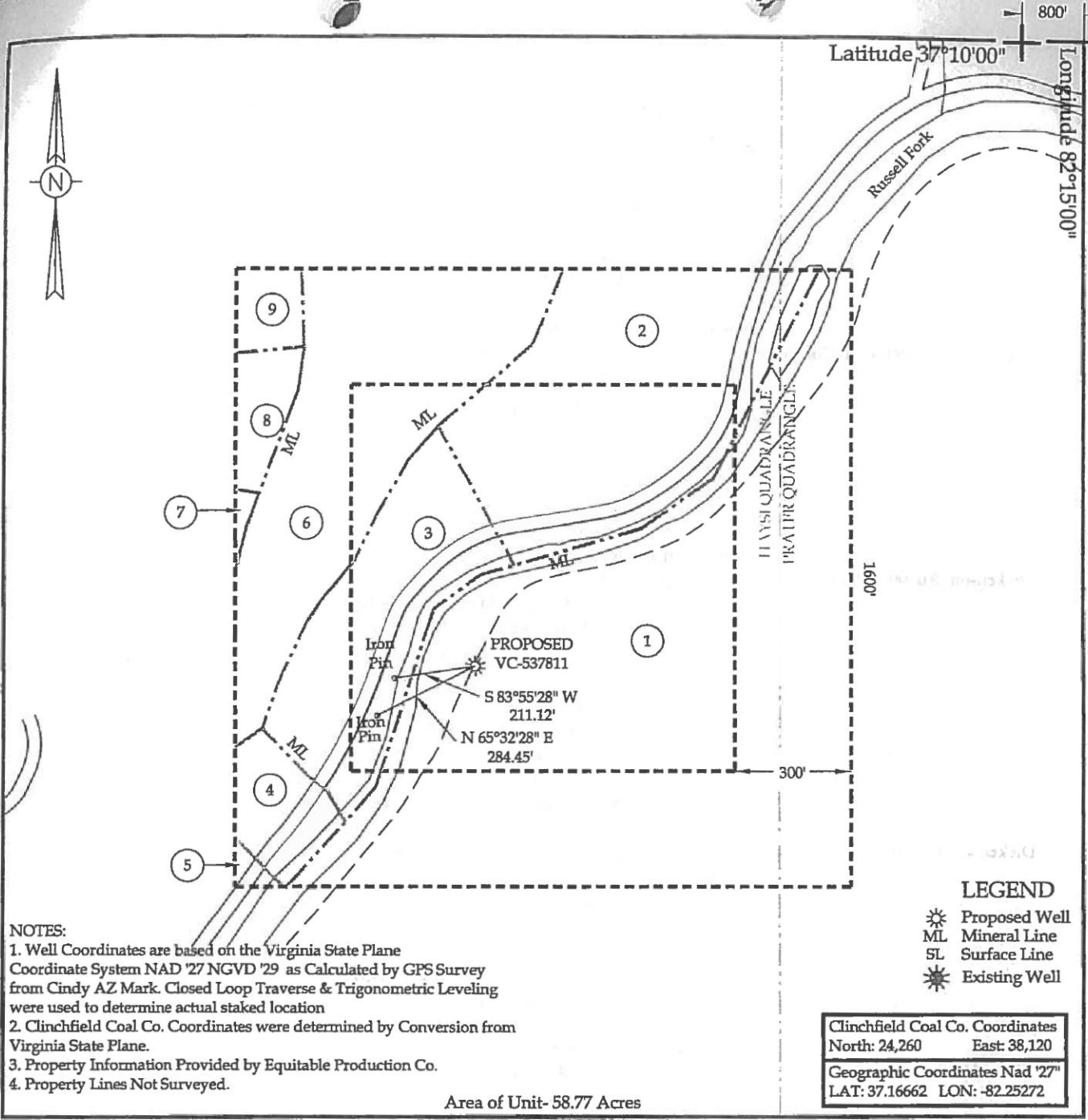
WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-502974
 TRACT NO. T-234 ELEVATION 1,857.7' QUADRANGLE Duty
 COUNTY Buchanan DISTRICT Hurricane SCALE 1" = 400' DATE 9-02-2005

This Plat is a new plat ; an updated plat ; or a final location plat .
 + Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Glenn F. Phillips
 Licensed Professional Engineer or Licensed Land Surveyor





NOTES:
 1. Well Coordinates are based on the Virginia State Plane Coordinate System NAD '27 NGVD '29 as Calculated by GPS Survey from Cindy AZ Mark. Closed Loop Traverse & Trigonometric Leveling were used to determine actual staked location
 2. Clinchfield Coal Co. Coordinates were determined by Conversion from Virginia State Plane.
 3. Property Information Provided by Equitable Production Co.
 4. Property Lines Not Surveyed.

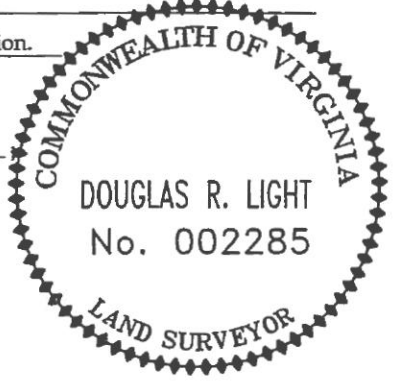
Clinchfield Coal Co. Coordinates	
North: 24,260	East: 38,120
Geographic Coordinates Nad '27"	
LAT: 37.16662	LON: -82.25272

Area of Unit- 58.77 Acres
WELL LOCATION PLAT

Company EQUITABLE PRODUCTION CO. Well Name or Number VC-537811
 Tract No. LEASE NO. 241490 / T-333 Quadrangle HAYSI
 District SANDLICK
 Well Coordinates (Virginia State Plane) N: 325,112.12 E: 906,793.68
 Elevation: 1286.68 Method Used to Determine Elevation: Trig. Levels from GPS derived elevation.
 County DICKENSON Scale: 1" = 400' Date 5-08-07

This Plat is a new plat ; an updated plat _____ ; or a final location plat _____

+ Denotes the location of a well on United States topographic maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.



Douglas R. Light
 Licensed Professional Engineer or Licensed Land Surveyor

Virginia
Department of
Mineral Resources
and Energy

DGO-7 Supplement
WELL UNIT PROPERTY OWNER INDEX
VC-537811

(1)

Lease No. 906889/T-333

Andy & Hardin Owens

194.87 Acres

Heartwood Forestland Fund IV, LP ~ Surface

Dickenson~Russell Coal Company, LLC/Alpha Land & Reserves, LLC/ACIN Land & Reserves, LLC/WBRD, LLC ~ Coal

Pine Mountain Oil & Gas, Inc. ~ Oil, Gas & CBM

28.51 Acres ~ 48.52%

(2)

Lease No. 906889/T-270

Richard Deel

47.09 Acres

Heartwood Forestland Fund IV, LP ~ Surface

Dickenson~Russell Coal Company, LLC/Alpha Land & Reserves, LLC/ACIN Land & Reserves, LLC/WBRD, LLC ~ Coal

Pine Mountain Oil & Gas, Inc. ~ Oil, Gas, & CBM

10.58 Acres ~ 18%

(3)

Unleased

Tammy P. Davis ~ Surface, Oil & Gas (CBM)

6.43 Acres

Lease No. 906889/TC-186

D.E. Mullins

137.23 Acres

Dickenson~Russell Coal Company, LLC/Alpha Land & Reserves, LLC/ACIN Land & Reserves, LLC/WBRD, LLC ~ Coal

Pine Mountain Oil & Gas, Inc. ~ CBM

6.13 Acres ~ 10.42%

(4)

Frank Edward Ratliff ~ Surface, Oil & Gas (CBM)

Unleased

1.69 Acres

Lease No. 906889/TC-186

D.E. Mullins

137.23 Acres

ACIN, LLC, et al ~ Coal

Pine Mountain Oil & Gas, Inc. (CBM)

1.63 Acres ~ 2.78%

(5)

Unleased

Frank Edward Ratliff ~ Surface, Oil & Gas (CBM)

1.02 Acres

Lease No. 906889/TC-186

D.E. Mullins

137.23 Acres

ACIN, LLC, et al ~ Coal

Pine Mountain Oil & Gas, Inc. (CBM)

0.19 Acres ~ 0.32%

(6)

Unleased

Granville F. Ratliff, et al ~ Oil & Gas (CBM)

9.09 Acres

Lease No. 906889/ TC-186

D.E. Mullins

137.23 Acres

ACIN, LLC, et al ~ Coal

Pine Mountain Oil & Gas, Inc. (CBM)

Michael J. Sutherland, et ux ~ Surface

9.66 Acres ~ 16.43%

(7)

Unleased

Nell Sutherland ~ Surface, Oil & Gas (CBM)

3.0 Acres

Lease No. 906889/ TC-186

D.E. Mullins

137.23 Acres

ACIN, LLC, et al ~ Coal

Pine Mountain Oil & Gas, Inc. (CBM)

0.14 Acres ~ 0.24%

(8)

Unleased

Blanche Sutherland, et al ~ Surface, Oil & Gas (CBM)

3.60 Acres

Lease No. 906889/ TC-186

D.E. Mullins

137.23 Acres

ACIN, LLC, et al ~ Coal

Pine Mountain Oil & Gas, Inc. (CBM)

1.08 Acres ~ 1.84%

(9)

Unleased

Michael J. Sutherland ~ Surface, Oil & Gas (CBM)

2.79 Acres

Lease No. 906889/ TC-186

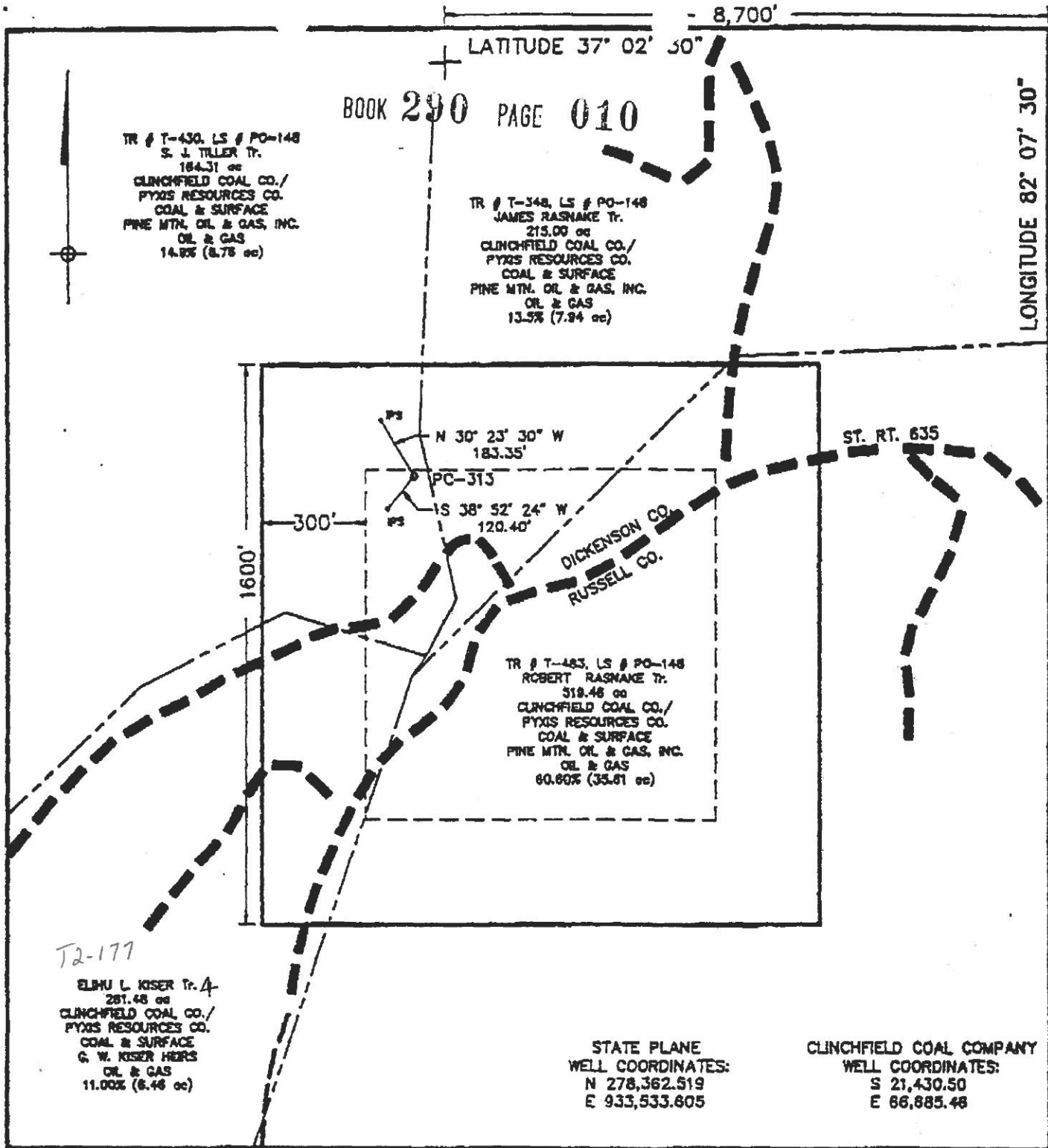
D.E. Mullins

137.23 Acres

ACIN, LLC, et al ~ Coal

Pine Mountain Oil & Gas, Inc. (CBM)

0.85 Acres ~ 1.45%



WELL LOCATION PLAT

VC-751313

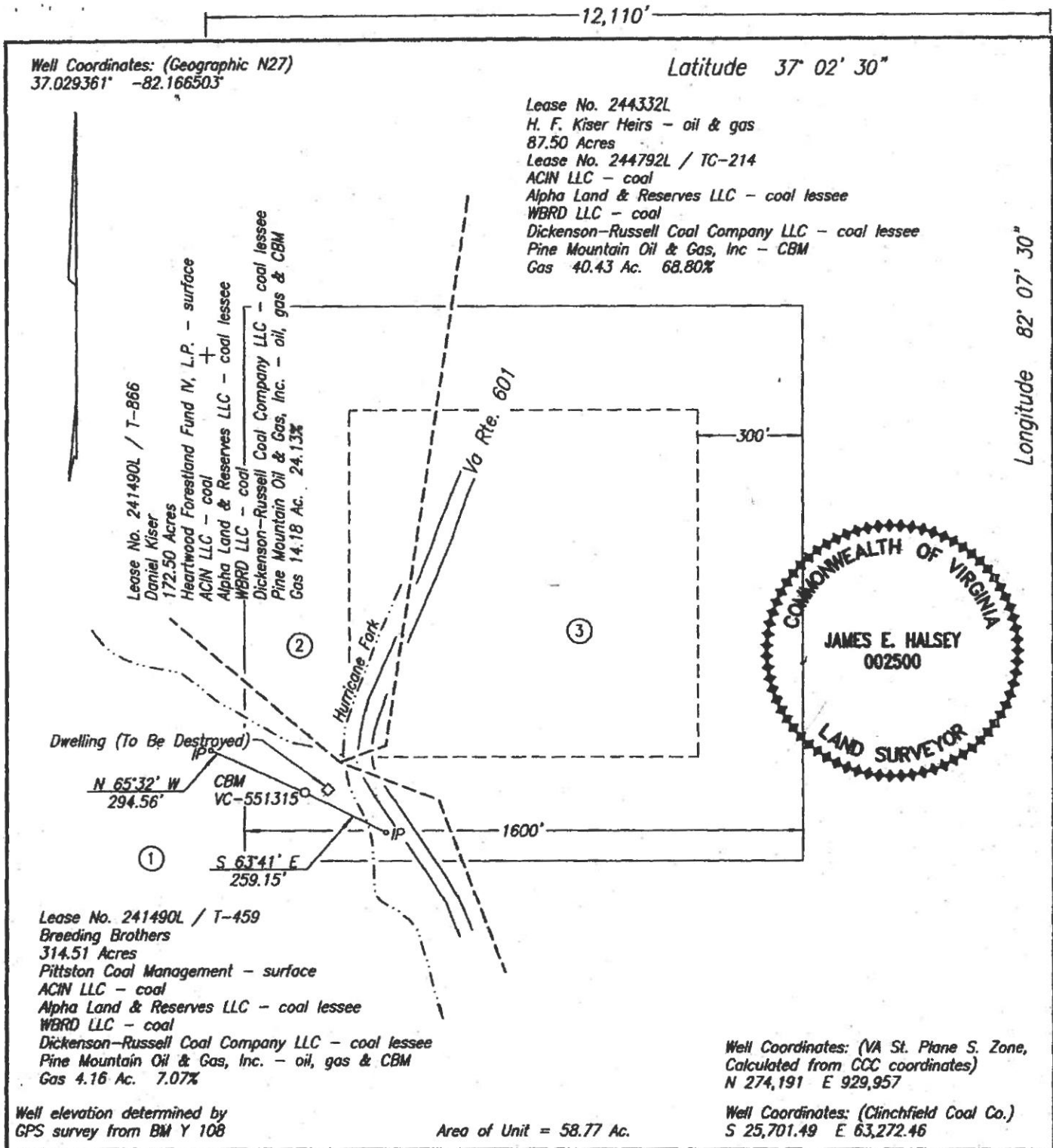
Company EQUITABLE RESOURCES EXPLORATION Well Name and Number PC-313
 Tract No. T-430 S. J. TILLER Elevation 2500.67 Quadrangle DUTY
 County DICKENSON District ERVINTON Scale: 1"=400' Date 10/92

This plat is a new plat or a final plat
 Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Licensed Professional Engineer

11/2/92 No. 7836
William Willis
 WILLIS
 PROFESSIONAL ENGINEER

(Affix Seal)



WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-551315
 TRACT NO. T-459 ELEVATION 2,045.09' QUADRANGLE Duty
 COUNTY Russell DISTRICT Castlewood SCALE 1" = 400' DATE 5-02-2006

This Plat is a new plat X; an updated plat _____; or a final location plat _____

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

James E. Halsey
 Licensed Professional Engineer or Licensed Land Surveyor

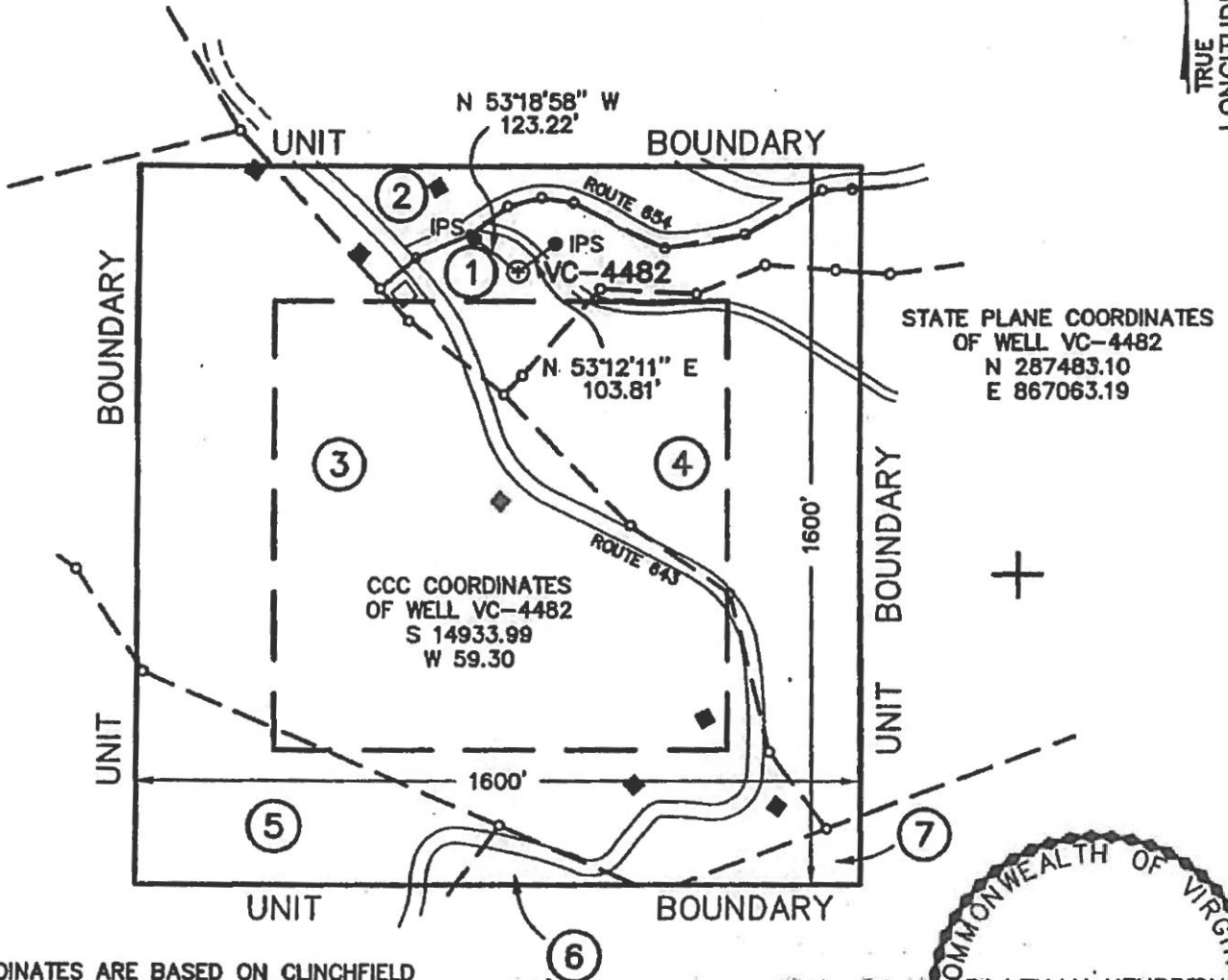
TOTAL UNIT AREA
= 58.77 ACRES

LATITUDE 37°05'00"

- DENOTES MINERAL LINE
- - - DENOTES SURFACE LINE
- · - · - DENOTES SURFACE & MINERAL LINES

NOTE !!!
SEE SUPPLEMENT SHEET FOR
TRACT INFORMATION.

TRUE
LONGITUDE 82°22'30"
8885'

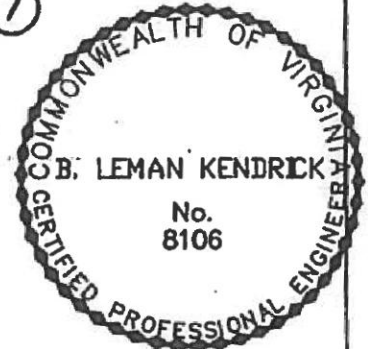


STATE PLANE COORDINATES
OF WELL VC-4482
N 287483.10
E 867063.19

CCC COORDINATES
OF WELL VC-4482
S 14933.99
W 59.30

NOTE !!!
WELL COORDINATES ARE BASED ON CLINCHFIELD
COAL COMPANY'S COORDINATE SYSTEM
STATE PLANE WELL COORDINATES ARE CALCULATED
FROM CLINCHFIELD COAL COMPANY COORDINATES.
PROPERTY INFORMATION PROVIDED BY EQUITABLE
PRODUCTION COMPANY.
ELEVATIONS ARE BASED ON I.P.F.; REF. POINT #1
FOR VC-4158; POINT 19; BOOK 163 / 60.

COORDINATES
OF BENCH MARK
S 15544.27
E 832.14
ELEV. = 2210



WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-4482
TRACT No. LEASE NO. 242166L ELEVATION 2366.14 (TRIG) QUADRANGLE NORA
COUNTY DICKENSON DISTRICT KENADY SCALE: 1" = 400' DATE APRIL 26, 2000
THIS PLAT IS A NEW PLAT ; AN UPDATED PLAT x; OR A FINAL LOCATION PLAT
PROPOSED TOTAL DEPTH OF WELL =

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO
24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
D. J. [Signature] 4/26/2000 (AFFIX SEAL)
LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

1

LEASE No. 245708L
HERSHEL FRENCH
2.54 ACRES
HERSHEL FRENCH - surface, oil, & gas
LEASE No. 244792 / TC-154
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - coal
GAS 4.61 AC. 7.84%

2

LEASE No. 242166L
RALPH & JIMMIE STANLEY
69.00 ACRES
LEASE No. 244792 / TC-154
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - coal
RALPH & JIMMIE STANLEY - oil & gas
GAS 3.94 AC. 6.70%

3

LEASE No. 241882L
ALBERT CURTIS & EVA MAE ADKINS
35.13 ACRES
LEASE No. 244792 / TC-154
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - coal
ALBERT CURTIS & EVA MAE ADKINS - oil & gas
GAS 31.14 AC. 52.99%

4

LEASE No. 245554L
LUTHER C. SMITH
H.B. SMITH - LIFE ESTATE
26 ACRES
LEASE No. 244792 / TC-154
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - coal
LUTHER C. SMITH - surface, oil & gas
GAS 12.28 AC. 20.89%

5

LEASE No. 241579L
LOYELL YATES
30.13 ACRES
LEASE No. 244792 / TC-154
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - coal
LOYELL YATES - oil & gas
GAS 5.47 AC. 9.31%

6

LEASE No. 245550L
JERRY D. & ANGELA CHILDRESS /
TALMADGE CHILDRESS
2.00 ACRES
LEASE No. 244792 / TC-154
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - coal
JERRY D. & ANGELA CHILDRESS -
oil & gas 1/2 interest
GAS 0.305 AC. 0.52%
TALMADGE CHILDRESS - oil & gas 1/2 interest
GAS 0.305 AC. 0.52%

7

LEASE No. 241490L / T-179
G.W. SMITH
231.00 ACRES
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - coal
PINE MOUNTAIN OIL & GAS, INC. - oil & gas
GAS 0.72 AC. 1.23%

KENDRICK
ENGINEERING & SURVEYING Co.
40 MAIN STREET
CLINTWOOD, VIRGINIA
24228
(540) 926-6087 (540) 926-4172

EQUITABLE PRODUCTION COMPANY
WELL No. VC-4482
WELL PLAT SUPPLEMENT
SHEET 2

DRAWING NAME:
1564PLAT.DWG
SCALE:
1" = 400'
PROJECT No.:
1567
DATE:
APRIL 26, 2000