

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: CNX Gas Company LLC

DIVISION OF GAS AND OIL  
DOCKET NO.: VGOB 12-0515-3065-01

RELIEF SOUGHT: RE-POOLING

LOCATION: SEE EXHIBITS "A" AND "A1"

HEARING DATE: May 20, 2014

UNIT NUMBER: ZZZ-32  
IN THE OAKWOOD COALBED METHANE GAS FIELD I

BUCHANAN COUNTY, VIRGINIA

APPLICATION

1. **Applicant and its counsel:** Applicant is **CNX Gas Company LLC**, 2481 John Nash Blvd., Bluefield, West Virginia 24701, 304/323-6500. Applicant's counsel is Mark A. Swartz, Esquire, of the firm Swartz Law Offices, PLLC, 601 Sixth Avenue, Suite 201, P.O. Box 1808, St. Albans, WV 25177-1808.

2. **Relief sought:** Re-Pooling under Oakwood Coalbed Methane Gas Field I.

3. **Legal Authority:** Va. Code Ann. §45.1-361.1 et seq. 4 VAC 25-160-10 et seq. and relevant Virginia Gas and Oil Board Orders heretofore promulgated pursuant to law including OGCB 3-90; VGOB-91-1119-162; VGOB 92/02/16-0336; and VGOB 93/03/16-0349.

4. **Type of well(s):** Coalbed methane, including increased density wells as required by mining plans.

5. **Permit numbers, if any:** *ZZZ32 Permit #12617; ZZZ32A Permit #12618*

6. **Plat:** Annexed hereto are Exhibit A and the Tract Identifications for Exhibit A. The Plat shows the size and shape of the unit and the boundaries of the tracts within the unit. The plat is certified by a licensed professional engineer and is attested by the undersigned on behalf of the applicant to be in conformity with existing orders issued by the Board.

7. **Status of interests to be pooled and Applicant' standing:** The respondents whose interests are sought to be pooled by the Applicant are:

*Buchanan Limited Realty Partnership; Range Resources-Appalachia, LLC; Clift Investment Group, LLC, Betty J. Mattox, John E. Mattox, Timothy A. Mattox, Deborah Mattox, Anita L. Ray, Steve and Joyce Shaffer, Stephen Ray, James Sanders; LBR Holdings, LLC; Daryl Dennis, Appalachian Energy, LLC; T.G. Rogers, III, Derek Browning Rogers, Kevin Rogers, Shaun Rogers, Gregory Poulos, Jason Poulos, Pamela Poulos, EQT Production Company*

Further, said respondents are listed in Exhibit B-3 hereto which describes their interests/claims. The respondents and others whose interests are subject to escrow under §45.1-361.21.D. are identified at Exhibit E. The annexed Exhibit A, page 2, sets forth the total interest(s) held by Applicant in the unit.

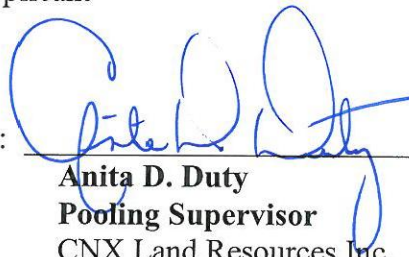
8. **Formation(s) to be produced and estimates:** All coal seams and associated strata below the Tiller seam of coal all as more particularly described in the annexed proposed order. The estimated total production from subject unit is **125 to 550** MMCF. The estimated amount of reserves from the subject drilling unit is **125 to 550** MMCF. These figures concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose. It should not be assumed that final production before plugging and abandonment will equal estimated reserves.

9. **Estimate of allowable costs:** \$721,975.00 (ZZZ32 \$342,336.00 & ZZZ32A \$379,639.00) See Exhibit(s) C which estimates/reports the costs associated with one or more frac well(s).

10. **Attestation:** The foregoing application, to the best of my knowledge, information, and belief, is true and correct.

**CNX Gas Company LLC**  
Applicant

By: \_\_\_\_\_

  
**Anita D. Duty**  
**Pooling Supervisor**  
CNX Land Resources Inc.  
2481 John Nash Blvd.  
Bluefield, WV 24701

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: CNX Gas Company LLC

DIVISION OF GAS AND OIL  
DOCKET NO. VGOB 12-0515-3065-01

RELIEF SOUGHT: RE-POOLING

UNIT NUMBER: ZZZ-32

NOTICE OF HEARING

HEARING DATE: May 20, 2014  
PLACE: Russell County Conference Center  
135 Highlands Drive  
Lebanon, Virginia 24266  
TIME: 9:00 AM

COMMONWEALTH OF VIRGINIA:

To: *Buchanan Limited Realty Partnership; Range Resources-Appalachia, LLC; Clift Investment Group, LLC, Betty J. Mattox, John E. Mattox, Timothy A. Mattox, Deborah Mattox, Anita L. Ray, Steve and Joyce Shaffer, Stephen Ray, James Sanders; LBR Holdings, LLC; Daryl Dennis, Appalachian Energy, LLC; T.G. Rogers, III, Derek Browning Rogers, Kevin Rogers, Shaun Rogers, Gregory Poulos, Jason Poulos, Pamela Poulos, EQT Production Company*

1. **Applicant and its counsel:** Applicant is **CNX Gas Company LLC**, 2481 John Nash Blvd., Bluefield, West Virginia 24701, 304/323-6500. Applicant's counsel is Mark A. Swartz, Esquire, of the firm Swartz Law Offices, PLLC, 601 Sixth Avenue, Suite 201, P.O. Box 1808, St. Albans, WV 25177-1808.

2. **Relief sought:** Re-Pooling

3. **Proposed provisions of order:** (a) Pooling all the interests and estates of the persons named above in coalbed methane in the unit in question; (b) Establishing a procedure whereby each respondent shall have the right to make elections; (c) Providing that any respondent who does not make a timely election shall be deemed to have leased or assigned his coalbed methane gas interests to the applicant at a rate to be established by the Board; (d) Designating CNX Gas Company LLC as Unit Operator; (e) Making any necessary provisions for the escrow of funds; (f) Granting such other relief as is merited by the evidence and is just and equitable, whether or not such relief has been specifically requested herein.

4. **Legal Authority:** Va. Code Ann. §45.1-361.1 *et seq.* 4 VAC 25-160-10 *et seq.* and relevant Virginia Gas and Oil Board Orders heretofore promulgated pursuant to law including OGCB 3-90; VGOB-91-1119-162; VGOB 92/02/16-0336; and VGOB 93/03/16-0349.

5. **Type of well(s):** Coalbed methane.

6. **Plat:** Annexed hereto are Exhibit A, Exhibit A1 and the Tract Identifications for Exhibit A. The Plat shows the size and shape of the unit and the boundaries of the tracts within the unit. The Tract Identification page shows the percentage of acreage in each tract. The plat is certified by a licensed professional engineer and is attested by the undersigned on behalf of the applicant to be in conformity with existing orders issued by the Board.

7. **Your interest or claim sought to be pooled by this Application pertains to coalbed methane gas.**

8. **Formation(s) to be produced and estimates:** All coal seams and associated strata below the Tiller seam of coal all as more particularly described in the annexed proposed order. The estimated total production from subject unit is **125 to 550** MMCF. The estimated amount of reserves from the subject drilling unit is **125 to 550** MMCF. These figures concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose. It should not be assumed that final production before plugging and abandonment will equal estimated reserves.

9. **Estimate of allowable costs:** \$721,975.00 (ZZZ32 \$342,336.00 & ZZZ32A \$379,639.00)

10. **Attestation:** The foregoing application to the best of my knowledge, information, and belief is true and correct.

**NOTICE IS FURTHER GIVEN** that this cause has been set for hearing and the taking of evidence before the Board at 9:00 AM, on **May 20, 2014**, at the Russell County Conference Center, Lebanon, Virginia 24266, and that notice will be published as required by law and the rules of the Board.

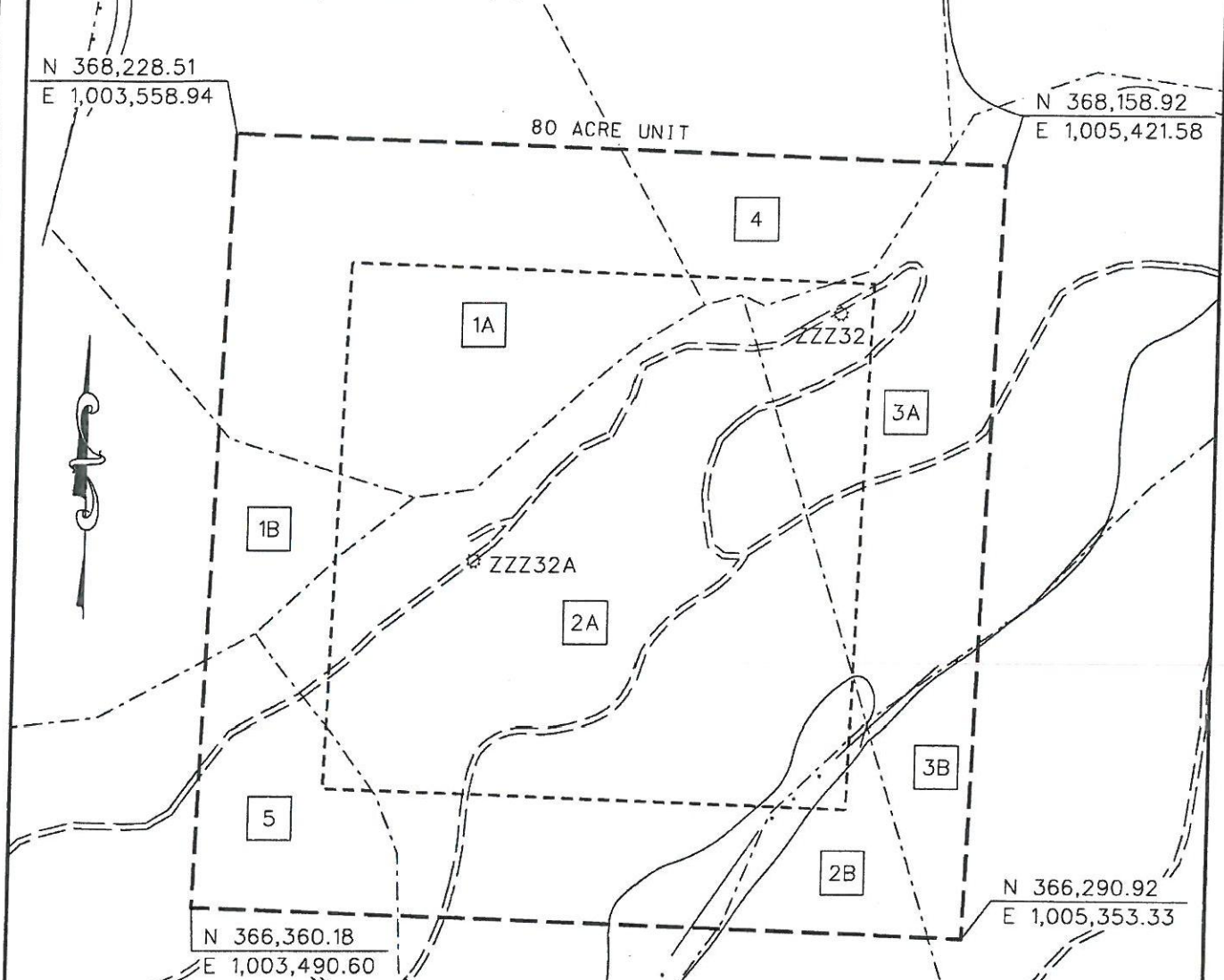
**NOTICE IS FURTHER GIVEN** that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information or a copy of the application and exhibits, either contact the Virginia Gas and Oil Board, State Oil and Gas Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, P. O. Box 159, Lebanon, Virginia 24266, 276/415-9650 or the Applicant at the address shown below.

DATED: 4-18-14

**CNX Gas Company LLC**  
Applicant

By:   
**Anita D. Duty**  
**Pooling Supervisor**  
CNX Land LLC  
2481 John Nash Blvd.  
Bluefield, WV 24701

Property lines shown on this plat were provided by CNX Gas Company LLC and were taken from deed descriptions and chains of title of record. This does not represent a current boundary survey. This certification is as to the size, shape and location of the proposed unit.



BEARINGS AND DISTANCES TO OTHER WELLS WITHIN 2,500' RADIUS OF CBM-ZZZ32  
 CBM-YYY32 N 11° 14' E 1534.41'  
 CBM-YYY33A N 29° 5' 32" E 1081.21'  
 CBM-YYY33 N 46° 19' 40" E 2392.2'  
 CBM-ZZZ33A N 83° 11' 6" E 1874.41'

CBM-ZZZ33 S 61° 9' 17" E 1479.31'  
 CBM-A33 S 13° 44' 29" E 1599.37'  
 CBM-A32A S 13° 48' 49" W 2058.41'  
 CBM-ZZZ32A S 55° 32' 27" W 1060.87'  
 V-142571 S 8° 28' 54" E 2472.61'

☉ CBM WELL  
 ⊙ PROPOSED CBM WELL



Digitally signed by Stephen E Maxfield  
 DN: c=US, o=IdenTrust ACES Business Representative, ou=D. R. PRICE ENGINEERING AND LAND SURVEYING INC PC, cn=Stephen E Maxfield, 0.9.2342.19200300.100.1.1=A01 09800000013B4DEE1 AFB000057 FD  
 Date: 2014.03.13 14:40:26 -04'00'

EXHIBIT A  
 OAKWOOD FIELD  
 UNIT ZZZ32  
 FORCE POOLING  
 VGOB-12-0515-3065-01

Company CNX Gas Company LLC Well Name and Number UNIT ZZZ32  
 Tract No. \_\_\_\_\_ Elevation \_\_\_\_\_ Quadrangle PATTERSON  
 County BUCHANAN District GARDEN/ NORTH GRUNDY Scale: 1" = 400' Date \_\_\_\_\_  
 This plat is a new plat X ; an updated plat \_\_\_\_\_ ; or a final plat \_\_\_\_\_

Form DGO-GO-7 \_\_\_\_\_ (Affix Seal)  
 Rev. 9/91  
 Licensed Professional Engineer or Licensed Land Surveyor

**CNX Gas Company LLC**  
**UNIT ZZZ32**  
**Tract Identifications**

1. Buchanan Realty Limited Partnership (100 Acre Tract) – All Minerals  
Island Creek Coal Company – Coal Below Tiller Seam Leased  
Jewell Smokeless Coal Corporation – Coal In Jawbone Seam and Above Leased  
Range Resources-Appalachia, LLC – Oil and Gas Leased  
CNX Gas Company LLC – CBM Leased  
20.85 acres                      26.0625%
  
- 1A. Curtis N. Stiltner, et al – Surface  
1B. Unknown Surface Owner
  
2. Clift Investment Group, LLC, et al (74.10 Acre Tract) – All Minerals  
Island Creek Coal Company – Coal Below Tiller Seam Leased (50%)  
Jewell Smokeless Coal Corporation – Tiller and Above Coal Leased  
CNX Gas Company LLC – Oil, Gas and CBM Leased  
34.90 acres                      43.6250%
  
- 2A. CNX Gas Company LLC - Surface  
2B. Unknown Surface Owner
  
3. LBR Holdings, LLC (85.50 Acre Tract) – All Coal  
Island Creek Coal Company – Coal Below Jawbone Seam Leased  
Reserve Coal Properties Company – P-3 Seam Subleased  
Jewell Smokeless Coal Corporation – Coal In Jawbone Seam and Above Leased  
LBR Holdings, LLC, et al – Oil and Gas  
EQT Production Company – Oil, Gas and CBM Leased (75%)  
14.33 acres                      17.9125%
  
- 3A. Walter Cooper, et ux – Surface  
3B. Unknown Surface Owner
  
4. Daryl Dennis, et al (35 Acre Tract) – All Minerals  
Jewell Smokeless Coal Corporation – Tiller and Above Coal Leased  
Appalachian Energy, Inc. – Oil and Gas Leased  
CNX Gas Company LLC – CBM Leased  
Burton Mullins, et ux - Surface  
4.47 acres                      5.5875%
  
5. LBR Holdings, LLC (211.80 Acre Tract) – All Coal  
Island Creek Coal Company – Coal Below Jawbone Seam Leased  
Reserve Coal Properties Company – P-3 Seam Subleased  
Jewell Smokeless Coal Corporation – Coal In Jawbone Seam and Above Leased  
LBR Holdings, LLC, et al – Oil and Gas  
EQT Production Company – Oil, Gas and CBM Leased (75%)  
Kim Smith, et al – Surface  
5.45 acres                      6.8125%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

Exhibit B  
Unit ZZZ-32  
Docket # VGOB 12-0515-3065-01  
List of all Owners/Claimants  
**(80 Acre Unit)**

	Acres in Unit	Percent of Unit
<b>I. COAL OWNERSHIP</b>		
<b><u>Tract #1, 20.85 Acres</u></b>		100.0000%
(1) Buchanan Realty Limited Partnership* <i>(100 Acre Tract)</i> P.O. Box 2005 Grundy, VA 24614	20.85 acres	26.0625%
<i>* Note: Oil &amp; Gas interest leased by Range Resources-Appalachia, LLC</i>		
<b><u>Tract #2, 34.90 Acres</u></b>		
(1) Clift Investment Group, LLC, et al <i>(74.10 Acre Tract)</i>	34.90 acres	43.6250%
(a) Clift Investment Group, LLC 42 Whitehall Bristol, VA 37620-2950	17.45 acres 1/2 of 34.90 acres	21.8125%
(b) Willie Ray Heirs, Devisees, Successors or Assigns (1/2)		
(b.1) Muriel Ray Short Heirs, Devisees, Successors or Assigns (1/8)		
(b.1.1) Betty J. Mattox 304 Parkview Dr. Bluefield, VA 24605	1.16 acres 1/30 of 34.90 acres	1.4542%
(b.1.2) John E. Mattox 304 Parkview Dr. Bluefield, VA 24605	0.87 acres 1/40 of 34.90 acres	1.0906%
(b.1.3) Timothy A. Mattox 1750 N. Bayshore Dr., Apt #1601 Miami, FL 33132	1.16 acres 1/30 of 34.90 acres	1.4542%
(b.1.4) Deborah Mattox 107 Timberbrook Dr. Bristol, VA 24201	1.16 acres 1/30 of 34.90 acres	1.4542%
(b.1.5) Brian Ray Mattox <i>Deceased (8/15/05) no issue</i>		
(b.2) Sam D. Ray Heirs, Devisees, Successors or Assigns (1/8)		
(b.2.1) Anita L. Ray 505 Brighton Way Cassellberry, FL 32707	4.36 acres 1/8 of 34.90 acres	5.4531%
(b.3) Joe Ray	<i>Conveyed to Steve Shaffer, et ux on 11/20/2013 Instun</i>	
(b.3.1) Steve A. & Joyce Shaffer 301 Tall Timbers Drive Bristol, VA 24201	4.36 acres 1/8 of 34.90 acres	5.4531%
(b.4) Stephen Ray PO Box 1580 Lebanon, VA 24266-1580	2.18 acres 1/16 of 34.90 acres	2.7266%

Exhibit B  
Unit ZZZ-32  
Docket # VGOB 12-0515-3065-01  
List of all Owners/Claimants  
**(80 Acre Unit)**

	Acres in Unit	Percent of Unit
(b.5) Virginia Sanders Heirs, Devisees, Successors or Assigns		
(b.5.1) James Sanders 96 1st Street Cleveland, VA 24225	2.18 acres 1/16 of 34.90 acres	2.7266%
<b><u>Tract #3, 14.33 Acres</u></b>		
(1) LBR Holdings, LLC P.O. Box 22427 Lexington, KY 40522-2427 (85.50 Acre Tract)	14.33 acres	17.9125%
<b><u>Tract #4, 4.47 Acres</u></b>		
(1) Daryl Dennis, et al <i>Previously Dominion Trust Company</i> (35 Acre Tract)	4.47 acres	5.5875%
(a) Robert Jordan Dennis & William Burns Dennis	<i>Life Estates Extinguished</i>	
(a.1) Daryl Dennis 50 Cove Hills Lane Wytheville, VA 24382	0.75 acres 1/6 of 4.47 acres	0.9313%
(a.2) Dawn Morton 112 Glencroft Rd Hubert, NC 28539	0.75 acres 1/6 of 4.47 acres	0.9313%
(a.3) Doreen Gains 4517 NC Hwy South Ramseur, NC 27316	0.75 acres 1/6 of 4.47 acres	0.9313%
(a.4) Donna Markham 1810 W. Moreland St So. Boston, VA 24592	0.75 acres 1/6 of 4.47 acres	0.9313%
(a.5) Dena McClanahan 202 Fay Ave Richlands, NC 28574	0.75 acres 1/6 of 4.47 acres	0.9313%
(a.6) Danielle Dennis Scott 9291 Piedmont Lane Rhoadesville, VA 22542	0.75 acres 1/6 of 4.47 acres	0.9313%
<b>* Note: Oil &amp; Gas interest leased by Appalachian Energy, LLC</b>		
<b><u>Tract #5, 5.45 Acres</u></b>		
(1) LBR Holdings, LLC Tr. 1 (211.80 acre tract) P. O. Box 22427 Lexington, KY 40522-2427	5.45 acres	6.8125%
<b>II. OIL &amp; GAS OWNERSHIP</b>		100.0000%
<b><u>Tract #1, 20.85 Acres</u></b>		
(1) Buchanan Realty Limited Partnership* (100 Acre Tract) P.O. Box 2005 Grundy, VA 24614	20.85 acres	26.0625%

**\* Note: Oil & Gas interest leased by Range Resources-Appalachia, LLC**

Exhibit B  
Unit ZZZ-32  
Docket # VGOB 12-0515-3065-01  
List of all Owners/Claimants  
**(80 Acre Unit)**

	Acres in Unit	Percent of Unit
<b><u>Tract #2, 34.90 Acres</u></b>		
(1) Clift Investment Group, LLC, et al <i>(74.10 Acre Tract)</i>	34.90 acres	43.6250%
(a) Clift Investment Group, LLC 42 Whitehall Bristol, VA 37620-2950	17.45 acres 1/2 of 34.90 acres	21.8125%
(b) Willie Ray Heirs, Devisees, Successors or Assigns (1/2)		
(b.1) Muriel Ray Short Heirs, Devisees, Successors or Assigns (1/8)		
(b.1.1) Betty J. Mattox 304 Parkview Dr. Bluefield, VA 24605	1.16 acres 1/30 of 34.90 acres	1.4542%
(b.1.2) John E. Mattox 304 Parkview Dr. Bluefield, VA 24605	0.87 acres 1/40 of 34.90 acres	1.0906%
(b.1.3) Timothy A. Mattox 1750 N. Bayshore Dr., Apt #1601 Miami, FL 33132	1.16 acres 1/30 of 34.90 acres	1.4542%
(b.1.4) Deborah Mattox 107 Timberbrook Dr. Bristol, VA 24201	1.16 acres 1/30 of 34.90 acres	1.4542%
(b.1.5) Brian Ray Mattox <i>Deceased (8/15/05) no issue</i>		
(b.2) Sam D. Ray Heirs, Devisees, Successors or Assigns (1/8)		
(b.2.1) Anita L. Ray 505 Brighton Way Cassellberry, FL 32707	4.36 acres 1/8 of 34.90 acres	5.4531%
(b.3) Joe Ray	<i>Conveyed to Steve Shaffer, et ux on 11/20/2013 Instun</i>	
(b.3.1) Steve A. & Joyce Shaffer 301 Tall Timbers Drive Bristol, VA 24201	4.36 acres 1/8 of 34.90 acres	5.4531%
(b.4) Stephen Ray PO Box 1580 Lebanon, VA 24266-1580	2.18 acres 1/16 of 34.90 acres	2.7266%
(b.5) Virginia Sanders Heirs, Devisees, Successors or Assigns		
(b.5.1) James Sanders 96 1st Street Cleveland, VA 24225	2.18 acres 1/16 of 34.90 acres	2.7266%
<b><u>Tract #3, 14.33 Acres</u></b>		
(1) LBR Holdings, LLC, et al. <i>(85.50 Acre Tract)</i>	14.33 acres	17.9125%
(a) LBR Holdings, LLC*** P.O. Box 22427 Lexington, KY 40522-2427	10.75 acres 3/4 of 14.33 acres	13.4344%

Exhibit B  
Unit ZZZ-32  
Docket # VGOB 12-0515-3065-01  
List of all Owners/Claimants  
**(80 Acre Unit)**

	Acres in Unit	Percent of Unit
(b) T.G. Rogers, III 3014 Shalford Lane Matthews, NC 28104	0.45 acres 1/32 of 14.33 acres	0.5598%
(c) Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	0.45 acres 1/32 of 14.33 acres	0.5598%
(d) Kevin Rogers 139 Wickham Rd. Garden City, NY 11530	0.45 acres 1/32 of 14.33 acres	0.5598%
(e) Shaun Rogers 121 NE 100th St. Miami Shores, FL 32907-2423	0.45 acres 1/32 of 14.33 acres	0.5598%
(f) Gregory Poulos 1894 Glenwood St., SE Palm Bay, FL 32907-2423	0.60 acres 1/24 of 14.33 acres	0.7464%
(g) Jason Poulos 10870 SW 95 St. Miami, FL 33176	0.60 acres 1/24 of 14.33 acres	0.7464%
(h) Pamela Poulos 5000 SW 83rd St. Miami, FL 33143-8510	0.60 acres 1/24 of 14.33 acres	0.7464%

\*\*\* Note: EQT Production Company has leased the Oil and Gas estates.

**Tract #4, 4.47 Acres**

(1) Daryl Dennis, et al <i>Previously Dominion Trust Company (35 Acre Tract)</i>	4.47 acres	5.5875%
(a) Robert Jordan Dennis & William Burns Dennis	<i>Life Estates Extinguished</i>	
(a.1) Daryl Dennis 50 Cove Hills Lane Wytheville, VA 24382	0.75 acres 1/6 of 4.47 acres	0.9313%
(a.2) Dawn Morton 112 Glencroft Rd Hubert, NC 28539	0.75 acres 1/6 of 4.47 acres	0.9313%
(a.3) Doreen Gains 4517 NC Hwy South Ramseur, NC 27316	0.75 acres 1/6 of 4.47 acres	0.9313%
(a.4) Donna Markham 1810 W. Moreland St So. Boston, VA 24592	0.75 acres 1/6 of 4.47 acres	0.9313%
(a.5) Dena McClanahan 202 Fay Ave Richlands, NC 28574	0.75 acres 1/6 of 4.47 acres	0.9313%
(a.6) Danielle Dennis Scott 9291 Piedmont Lane Rhoadesville, VA 22542	0.75 acres 1/6 of 4.47 acres	0.9313%

\* Note: Oil & Gas interest leased by Appalachian Energy, LLC

Exhibit B  
Unit ZZZ-32  
Docket # VGOB 12-0515-3065-01  
List of all Owners/Claimants  
(80 Acre Unit)

	Acres in Unit	Percent of Unit
<b><u>Tract #5, 5.45 Acres</u></b>		
(1) LBR Holdings, LLC, et al. <i>Tr. 1 (211.80 acre tract)</i>	5.45 acres	6.8125%
(a) LBR Holdings, LLC ** P.O. Box 22427 Lexington, KY 40522-2427	4.09 acres 3/4 of 5.45 acres	5.1094%
(b) T.G. Rogers, III 3014 Shalford Lane Matthews, NC 28104	0.17 acres 1/32 of 5.45 acres	0.2129%
(c) Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	0.17 acres 1/32 of 5.45 acres	0.2129%
(d) Kevin Rogers 139 Wickham Road Garden City, NY 11530	0.17 acres 1/32 of 5.45 acres	0.2129%
(e) Shaun Rogers 121 NE 100th Street Miami Shores, FL 33138	0.17 acres 1/32 of 5.45 acres	0.2129%
(f) Gregory Poulos 1894 Glenwood Street, NE Palm Bay, FL 32907-2423	0.23 acres 1/24 of 5.45 acres	0.2839%
(g) Jason Poulos 10870 SW 95 <sup>th</sup> Street Miami, FL 33176	0.23 acres 1/24 of 5.45 acres	0.2839%
(h) Pamela Poulos 5000 SW 83 <sup>rd</sup> Street Miami, FL 33143-8510	0.23 acres 1/24 of 5.45 acres	0.2839%

\*\*\* Note: EQT Production Company has leased the Oil and Gas estates.

Exhibit B-3  
Unit ZZZ-32  
Docket # VGOB 12-0515-3065-01  
List of all Unleased Owners/Claimants  
(80 Acre Unit)

	Acres in Unit	Percent of Unit
<b>II. OIL &amp; GAS OWNERSHIP</b>		
<b><u>Tract #3, 14.33 Acres</u></b>		
(1) LBR Holdings, LLC, et al. <i>(85.50 Acre Tract)</i>	14.33 acres	17.9125%
(a) LBR Holdings, LLC*** P.O. Box 22427 Lexington, KY 40522-2427	10.75 acres 3/4 of 14.33 acres	13.4344%
(b) T.G. Rogers, III 3014 Shalford Lane Matthews, NC 28104	0.45 acres 1/32 of 14.33 acres	0.5598%
(c) Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	0.45 acres 1/32 of 14.33 acres	0.5598%
(d) Kevin Rogers 139 Wickham Rd. Garden City, NY 11530	0.45 acres 1/32 of 14.33 acres	0.5598%
(e) Shaun Rogers 121 NE 100th St. Miami Shores, FL 32907-2423	0.45 acres 1/32 of 14.33 acres	0.5598%
(f) Gregory Poulos 1894 Glenwood St., SE Palm Bay, FL 32907-2423	0.60 acres 1/24 of 14.33 acres	0.7464%
(g) Jason Poulos 10870 SW 95 St. Miami, FL 33176	0.60 acres 1/24 of 14.33 acres	0.7464%
(h) Pamela Poulos 5000 SW 83rd St. Miami, FL 33143-8510	0.60 acres 1/24 of 14.33 acres	0.7464%
<b><u>Tract #5, 5.45 Acres</u></b>		
(1) LBR Holdings, LLC, et al. <i>Tr. 1 (211.80 acre tract)</i>	5.45 acres	6.8125%
(a) LBR Holdings, LLC ** P.O. Box 22427 Lexington, KY 40522-2427	4.09 acres 3/4 of 5.45 acres	5.1094%
(b) T.G. Rogers, III 3014 Shalford Lane Matthews, NC 28104	0.17 acres 1/32 of 5.45 acres	0.2129%
(c) Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	0.17 acres 1/32 of 5.45 acres	0.2129%
(d) Kevin Rogers 139 Wickham Road Garden City, NY 11530	0.17 acres 1/32 of 5.45 acres	0.2129%
(e) Shaun Rogers 121 NE 100th Street Miami Shores, FL 33138	0.17 acres 1/32 of 5.45 acres	0.2129%
(f) Gregory Poulos 1894 Glenwood Street, NE Palm Bay, FL 32907-2423	0.23 acres 1/24 of 5.45 acres	0.2839%

Exhibit B-3  
 Unit ZZZ-32  
 Docket # VGOB 12-0515-3065-01  
 List of all Unleased Owners/Claimants  
 (80 Acre Unit)

	Acres in Unit	Percent of Unit
(g) Jason Poulos 10870 SW 95 <sup>th</sup> Street Miami, FL 33176	0.23 acres 1/24 of 5.45 acres	0.2839%
(h) Pamela Poulos 5000 SW 83 <sup>rd</sup> Street Miami, FL 33143-8510	0.23 acres 1/24 of 5.45 acres	0.2839%
<b><u>TOTAL UNLEASED:</u></b>		
	Acreage in Unit	19.78
	Percentage of Unit	24.7250%

Well ZZZ32  
Estimated AFE  
VGOB 12-0515-3065

CODE	ITEM				Est. Cost
	Title and Acquisition				\$10,699.00
	Survey & Permits				\$3,000.00
	Site Preparation				\$52,937.00
	Drilling Contract Services				\$63,000.00
	Logging Services				\$2,600.00
	Casing				\$3,000.00
	Cement & Cement Svcs.				\$5,500.00
	Contract Services and Labor				\$750.00
<b>Dry Hole Cost</b>					<b>\$141,486.00</b>
	Production Casing				\$11,100.00
	Cementing Services				\$8,600.00
	Well Head Equipment				\$10,050.00
	Logging/Perforating				\$8,900.00
	Completion (Stimulation)				\$92,000.00
	Electrical Installation				\$10,000.00
	Noncontrollable Materials (Elect)				\$5,600.00
	Pumping Unit and Equipment				\$11,600.00
	Tubing and Rods				\$12,000.00
	Contract Labor				\$6,000.00
	Compression/Production				\$25,000.00
<b>Completed Well Cost</b>					<b>\$200,850.00</b>
<b>Total Well Cost for Production</b>					<b>\$342,336.00</b>

Well: CBM ZZZ32

Permit No.: N/A

PTVD: 2275'

Prepared By: B. J. [Signature]

Date: 4-11-12

*Disclaimer: The actual cost for the drilling and completion of this well may vary from this estimate, however, the major cost items are shown and are typical of wells of the same type and depth.*

4/11/2012

Company:     CNX Gas Company LLC

**Virginia Gas And Oil Template -- Estimate Authorization For Expenditure (AFE)**

AFE #	N/A	Property #	N/A	Version #	
Well Name:	ZZZ32A	Field:	Oakwood	Completed By:	R. E. Staton
Location:	Buchanan County	Operator:	CNX Gas C	Date:	April 7, 2014
Expected Pay Zones:	P-3 Seam and coal seams below Tiller	Estimated Total Depth:	2,550 ft	AAPG Class:	CBM
Proposed Work:	To drill, complete and produce	Participant(s):	N/A	W.I.	Amount
					\$0

Gen	Sub	Description	Casing Point	Completion	Total Cost
		Leasehold Costs	\$0	\$0	\$5,280
		Permit / Title Opinion / Survey / Insurance	\$0	\$0	\$11,684
		Building Location	\$0	\$0	\$62,724
		Roads / Stone / Culverts	\$0	\$0	\$0
		Surface Damages	\$0	\$0	\$0
		Drilling - Footage	\$0	\$0	\$77,813
		Drilling - Mobilization	\$0	\$0	\$0
		Drilling - Dayrate	\$0	\$0	\$0
		Mud & Chemicals (Drilling)	\$0	\$0	\$0
		Fuel	\$0	\$0	\$0
I		Cement Surface casing	\$0	\$0	\$4,000
N		Cement Intermediate casing	\$0	\$0	\$6,000
T		Open Hole Logging & Testing	\$0	\$0	\$3,257
A		Trucking / Dozer (Drilling)	\$0	\$0	\$0
N		Rental Tools & Equipment (Drilling)	\$0	\$0	\$0
G		Drilling - Bits	\$0	\$0	\$0
B		Technical Supervision (Drilling)	\$0	\$0	\$0
L		Fresh Water Hauling (Drilling)	\$0	\$0	\$0
E		Overhead Rate	\$0	\$0	\$0
S		Misc. & Contingencies	\$0	\$0	\$0
		Location Rds/Stone/Culverts	\$0	\$0	\$0
		Trucking / Dozer (Completion)	\$0	\$0	\$0
		Technical Supervision (Completion)	\$0	\$0	\$0
		Cased Hole Logging / Perforating	\$0	\$0	\$0
		Stimulation / Fracturing	\$0	\$0	\$83,145
		Completion Rig	\$0	\$0	\$0
		Reclamation & Damages	\$0	\$0	\$0
		Haul Pit Water / Disposal	\$0	\$0	\$0
		Cement Production Casing	\$0	\$0	\$5,610
		Rental Tools & Equipment (Completion)	\$0	\$0	\$0
		Fresh Water Hauling (Completion)	\$0	\$0	\$0
		Roustabout Labor	\$0	\$0	\$25
		<b>TOTAL INTANGIBLES</b>	<b>\$0</b>	<b>\$0</b>	<b>\$259,538</b>

Code	Code	Description	Casing Point	Completion	Total Cost	
T		#REF! Ft 0-75'	\$0	\$0	\$1,015	
A		#REF! Ft 308'	\$0	\$0	\$8,713	
N		255 " 19 lb/ft LS Intermediate Csg #REF! Ft	\$0	\$0	n/a	
G		4 1/2" 9.5 lb/ft M-65 Production Csg #REF! Ft	\$0	\$0	n/a	
I		4 1/2" 10.5 lb/ft M-65 Production Csg #REF! Ft 2232	\$0	\$0	\$17,723	
B		2-3/8 " 4.7 lb/ft J55 8rd Production Tubing #REF! Ft	\$0	\$0	\$13,699	
L		Wellhead Equipment / Fittings	\$0	\$0	\$7,258	
E		Tank Battery	\$0	\$0	\$0	
S		Separator / Heater / Treater	\$0	\$0	\$0	
		Gas Lift Equipment	\$0	\$0	\$0	
		Rods / Stuffing Box	\$0	\$0	\$14,700	
		Downhole Pump	\$0	\$0	\$0	
		Pumping Unit / Motor	\$0	\$0	\$9,029	
		SS EQT-Packer,PF,FC,Nip	\$0	\$0	\$0	
		Valves & Fittings	\$0	\$0	\$0	
		Flow Line labor/material	\$0	\$0	\$22,964	
		Sales line labor/mat/row	\$0	\$0	\$25,000	
		<b>TOTAL TANGIBLES</b>	<b>\$0</b>	<b>\$0</b>	<b>\$120,101</b>	
<b>GRAND TOTAL WELL COST</b>			<b>\$0</b>	<b>\$0</b>	<b>\$379,639</b>	
153	115	Plugging & Abandonment	\$0			
			<b>Production Costs :</b>	<b>\$379,639</b>	<b>Dry Hole Costs :</b>	<b>\$259,538</b>

Operations \_\_\_\_\_ Date \_\_\_\_\_ Geology \_\_\_\_\_ Date \_\_\_\_\_

Engineering \_\_\_\_\_ Date \_\_\_\_\_ Land \_\_\_\_\_ Date \_\_\_\_\_

Management Approval Approved by: Bob Staton Title Permit Analyst Date 4-11-14

Management Approval Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

THIS IS AN ESTIMATE OF PROJECTED WELL DRILLING, COMPLETION, EQUIPMENT AND PIPELINE COSTS. THESE ESTIMATES ARE PROJECTIONS ONLY AND ACTUAL BILLED COSTS MAY VARY FROM WELL TO WELL DEPENDING UPON ACTUAL FINAL DEPTH AND OTHER FACTORS INCLUDING, BUT NOT LIMITED TO, SEASONAL MATERIAL COSTS, WEATHER CONDITIONS, AND UNFORESEEN RIGHT-OF-WAY PROBLEMS.

Exhibit E  
Unit ZZZ-32  
Docket # VGOB 12-0515-3065-01  
List of Conflicting Owners/Claimants that require escrow  
(80 Acre Unit)

	Acres in Unit	Percent of Unit
<b><u>Tract #3, 14.33 Acres</u></b>		
<i>Only 1/4 of LBR Holdings, LLC interest should be escrowed due to conflicting CBM claim.</i>		
<b><u>COAL OWNERSHIP</u></b>	14.33 acres	17.9125%
(1) LBR Holdings, LLC P.O. Box 22427 Lexington, KY 40522-2427 <i>(85.50 Acre Tract)</i>	3.58 acres 1/4 of 14.33 acres	4.4781%
<b><u>OIL &amp; GAS OWNERSHIP</u></b>		
(1) LBR Holdings, LLC, et al. <i>(85.50 Acre Tract)</i>	14.33 acres	17.9125%
(b) T.G. Rogers, III 3014 Shalford Lane Matthews, NC 28104	0.45 acres 1/32 of 14.33 acres	0.5598%
(c) Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	0.45 acres 1/32 of 14.33 acres	0.5598%
(d) Kevin Rogers 139 Wickham Rd. Garden City, NY 11530	0.45 acres 1/32 of 14.33 acres	0.5598%
(e) Shaun Rogers 121 NE 100th St. Miami Shores, FL 32907-2423	0.45 acres 1/32 of 14.33 acres	0.5598%
(f) Gregory Poulos 1894 Glenwood St., SE Palm Bay, FL 32907-2423	0.60 acres 1/24 of 14.33 acres	0.7464%
(g) Jason Poulos 10870 SW 95 St. Miami, FL 33176	0.60 acres 1/24 of 14.33 acres	0.7464%
(h) Pamela Poulos 5000 SW 83rd St. Miami, FL 33143-8510	0.60 acres 1/24 of 14.33 acres	0.7464%

**Tract #5, 5.45 Acres**

*Only 1/4 of LBR Holdings, LLC interest should be escrowed due to conflicting CBM claim.*

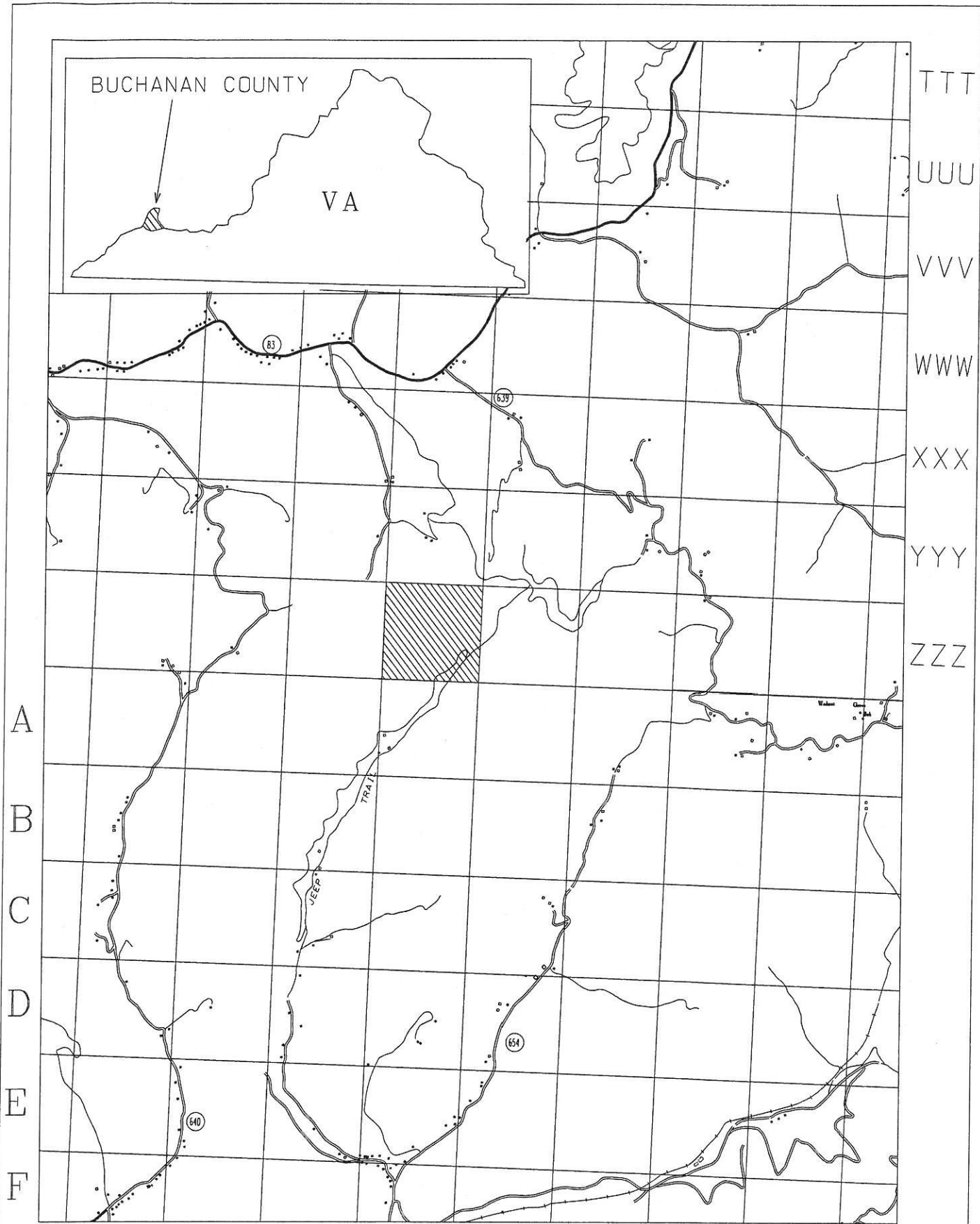
<b><u>COAL OWNERSHIP</u></b>	5.45 acres	6.8125%
(1) LBR Holdings, LLC <i>Tr. 1 (211.80 acre tract)</i> P. O. Box 22427 Lexington, KY 40522-2427	1.36 acres 1/4 of 5.45 acres	1.7031%
<b><u>OIL &amp; GAS OWNERSHIP</u></b>		
(1) LBR Holdings, LLC, et al. <i>Tr. 1 (211.80 acre tract)</i>	5.45 acres	6.8125%
(b) T.G. Rogers, III 3014 Shalford Lane Matthews, NC 28104	0.17 acres 1/32 of 5.45 acres	0.2129%
(c) Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	0.17 acres 1/32 of 5.45 acres	0.2129%

Exhibit E  
Unit ZZZ-32  
Docket # VGOB 12-0515-3065-01  
List of Conflicting Owners/Claimants that require escrow  
(80 Acre Unit)

	Acres in Unit	Percent of Unit
(d) Kevin Rogers 139 Wickham Road Garden City, NY 11530	0.17 acres 1/32 of 5.45 acres	0.2129%
(e) Shaun Rogers 121 NE 100th Street Miami Shores, FL 33138	0.17 acres 1/32 of 5.45 acres	0.2129%
(f) Gregory Poulos 1894 Glenwood Street, NE Palm Bay, FL 32907-2423	0.23 acres 1/24 of 5.45 acres	0.2839%
(g) Jason Poulos 10870 SW 95 <sup>th</sup> Street Miami, FL 33176	0.23 acres 1/24 of 5.45 acres	0.2839%
(h) Pamela Poulos 5000 SW 83 <sup>rd</sup> Street Miami, FL 33143-8510	0.23 acres 1/24 of 5.45 acres	0.2839%

**TOTAL CONFLICTS:**

Conflicting Acreage in Unit	4.95	
Conflicting Percentage of Unit		6.1813%



BUCHANAN COUNTY

VA

A  
B  
C  
D  
E  
F

TTT  
UUU  
VVV  
WWW  
XXX  
YYY  
ZZZ

29 30 31 32 33 34 35 36 37

EXHIBIT A1  
UNIT ZZZ32  
VG0B-12-0515-3065-01