

T. SHEA COOK, P.C.

ATTORNEY AT LAW

2411 Second Street
Post Office Box 507

Richlands, Virginia 24641

Phone (276)963-4332~Facsimile (276) 963-6271

tsheacook@yahoo.com

January 31, 2014



Via facsimile and first class mail

Rick Cooper
Virginia Gas and Oil Inspector
Division of Gas and Oil
PO Box 159
Lebanon, VA 24266

Re. Link smith-*Informal* fact-finding conference 228

Dear Rick:

This will serve as our objection and appeal to the Virginia oil and gas board pursuant to Virginia code section 45.1-361.36. It is appellants position that the well site and pipeline sterilizes the use of the property in an unreasonable manner, and that the severance deed submitted by counsel for CNX involves conveyance coal and mineral only, and not the gas which remains owned by Appellant. Because CNX does not own the gas, they do not have the right to extract the same by well or pipeline.

Moreover it is appellant's view that the division of gas and oil has the implied authority to address compensation rights as well as deed and title interpretation.

With best regards I remain most sincerely,

A handwritten signature in black ink, appearing to be "T. Shea Cook".

Terrence Shea Cook

TSC/sls

cc: Mark Swartz
Link Smith

T. SHEA COOK

ATTORNEY AT LAW

2411 Second Street

Post Office Box 507

Richland, Virginia 24641

Phone (276)963-4332~Facsimile (276) 963-6271



FACSIMILE COVER LETTER

TO: DMME
FROM: T. Shea Cook
FAX NO: 276-415-9671
DATE: 9/20/11

MESSAGE

NOTICE

All information contained herein is considered ATTORNEY PRIVILEGED AND CONFIDENTIAL information intended for only the use of the individual titled above. Should you receive this message in error, please be advised that any dissemination, distribution or copy of this message is strictly prohibited and you are instructed to immediately notify us by telephone and return the original message to us at the above address via mail. Thank you.

T. SHEA COOK, P.C.

ATTORNEY AT LAW

2411 Second Street
Post Office Box 507
Richlands, Virginia 24641
Phone (276)963-4332~Facsimile (276) 963-6271

September 21, 2011

Via telefacsimile and first class mail

DMME
Division of Gas and Oil
PO Box 159
Lebanon, VA 24266

RE: Objections to Permit 19331 and 19332

To whom it may concern:

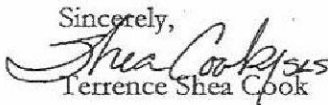
I am filing on behalf of Link Monroe Smith, his objection to the above referenced permits.

Smith objects based upon the fact it characterizes him as owning only the surface. He believes, and is in the process of completing a mineral abstract that will show he owns the gas as well.

Smith objects to the location of the proposed wells and pipeline, based upon the fact that the location will unreasonably infringe on his use of the surface. There are alternative sites and routes available on/over other tracts.

As a result of the foregoing, it is requested that CNX's permit application relative to Permit 19331 and 19332 be denied.

Sincerely,


Terrence Shea Cook

TSC/sls

cc: Link Smith

VIRGINIA DIVISION OF GAS AND OIL
NOTICE OF INFORMAL FACT FINDING HEARING

In regard to CNX Gas Company LLC
Proposed Permit for New Gas Operation
Application 19332 for Coalbed Methane Well TA144 with Pipeline
Located in the **Maiden Spring District of Tazewell County, Virginia**

Docket Number IFFH 228

In Accordance with §45.1-361.35.H. of the Code of Virginia, the Director of the Division of Gas and Oil has scheduled an Informal Fact Finding Hearing (IFFH) to consider an objection received from **Link Smith**, to be affected by the above-named operation(s). The objection by the surface owner was received at the office of the Division of Gas and Oil in a timely manner and in accordance with § 45.1-361.35. This notice of hearing is being sent to the permit applicant and to all parties with standing to object as prescribed by §45.1-361.30. All parties are entitled to be represented by counsel at the hearing, if desired. Those receiving notice of this proceeding and who did not object to the application are not required to attend.

The objections have been filed by a **Surface** Owner against the permit applications for **CNX Gas Company LLC**, for operation **CBM TA144 with pipeline** in accordance with:

§ 45.1-361.35. Objections to permit.

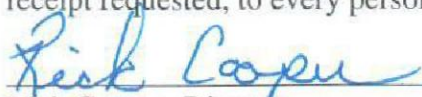
4. Location of the coalbed methane well or coalbed methane well pipeline will unreasonably infringe on the surface owner's use of the surface, provided that a reasonable alternative site is available within the unit, and granting the objection will not materially impair any right contained in an agreement, valid at the time of the objection, between the surface owner and the operator or their predecessors or successors in interest.

Date and location of Conference:

The hearing is scheduled for **Tuesday December 10, 2013, beginning at 2:45 PM.** The hearing will be held at the Department of Mines, Minerals and Energy Office, Russell County Government Center, 135 Highland Drive, Lebanon, Virginia. Contact the Division at (276) 415-9700 with any questions. Specific directions and other important information can be accessed from the Department of Mines, Minerals and Energy website: <http://www.dmme.virginia.gov/divisiongasoil.shtml>

Informal Fact Finding Hearings are to be conducted according to provisions of the Administrative Processes Act of the Code of Virginia (§ 2.2-4019). In reaching a decision, the Director may rely upon any public data, field research, documents, and testimony given at the hearings.

This notice was prepared on **November 25, 2013**, and will be sent by certified mail, return receipt requested, to every person with standing to object as prescribed by § 45.1-361.30.



Rick Cooper, Director
Virginia Division of Gas and Oil
P.O. Drawer 159
Lebanon, Virginia 24266



Commonwealth of Virginia
Department of Mines, Minerals, and Energy
Division of Gas and Oil
P.O. Drawer 159, Lebanon, VA 24266
Telephone: (276) 415-9700

NOTICE BY PUBLICATION OF AN APPLICATION FOR A PERMIT

For purposes of publication requirements under § 45.1-361.30.E., the following format shall be used.

**NOTICE OF APPLICATION
FOR**

Operations Name: CBM TA144 W/PL
Application Number: 19332

Take Notice that, pursuant to Code of Virginia, Section 45.1-361.30.E. the undersigned operator proposes to file, or has filed, an application for gas and oil operations known as CBM TA144 W/PL with the Department of Mines, Minerals and Energy, Division of Gas and Oil under Code of Virginia, Section 45.1-361.29, with respect to an operation on the New Forestry LLC tract of 79.52 acres, more or less, Surface rights under Consolidation Coal Company tract of 94.98 and 661.08 acres, more or less, Link Smith tract of 55.10 acres, more or less, Betty L Nelson tract of 80 acres, more or less, tract(s) in the Maiden Spring District, TAZEWELL City/County, Virginia

The application is on file with the Division of Gas and Oil identifying the proposed location and all work to be performed at the described site. Any inquiries should be directed to the Division of Gas and Oil at 276 415-9700.

Code of Virginia Section 45.1-361.30 identifies persons with rights to file objections to the gas and oil operation. Persons objecting to a permit must state their reasons for objecting within 15 days of the date of receipt of notice. Written objections must be filed with the Director, Department of Mines, Minerals and Energy, Division of Gas and Oil, P. O. Drawer 159, Lebanon, Virginia 24266.

Operator: CNX Gas Company LLC

Address: 2481 John Nash Blvd
 Bluefield, WV 24701

Telephone Number: (304)323-6500



Commonwealth of Virginia
 Department of Mines, Minerals, and Energy
 Division of Gas and Oil
 P.O. Drawer 159, Lebanon, VA 24266
 Telephone: (276) 415-9700

Operations Name: CBM TA144 W/PL
Application Number: 19332

NOTICE OF APPLICATION FOR A PERMIT OR PERMIT MODIFICATION

Take Notice of CNX Gas Company LLC, pursuant to Code of Virginia, Section 45.1-361.29, is filing this Notice and Application of a permit with the Virginia Division of Gas and Oil with respect to an operation on the New Forestry LLC tract of 79.52 acres, more or less, Surface rights under Consolidation Coal Company tract of 94.98 and 661.08 acres, more or less, Link Smith tract of 55.10 acres, more or less, Betty L Nelson tract of 80 acres, more or less, Maiden Spring District, TAZEWELL City/County, Virginia.

Attached to this Notice of Application is a copy of the required plat or map, operations plan and other information required by the Director. The operations plan describes the work to be done and meets the requirements of Regulation 4 VAC 25-150-100.

You may have the right to file an objection to the proposed operations within fifteen (15) days from the receipt of this notice pursuant to the Code of Virginia, Section 45.1-361.35. A copy of this Code section is attached for your review. You must describe the specific practices you are objecting to and reference the appropriate part of Section 45.1-361.35 when submitting any objection.

Section 45.1-361.35.A "Objections to new or modification permits may be filed with the Director by those having standing as set out in Section 45.1-361.30. Such objections shall be filed within fifteen days of the objecting party's receipt of the notice required by Section 45.1-361.30. Persons objecting to a permit must state the reasons for their objections."

After receipt of a valid objection, an informal conference will be scheduled pursuant to the Code of Virginia Section 45.1-361.35.H.

Section 45.1-361.35.H "The Director shall fix a time and place for an informal fact finding hearing concerning such objections. The hearing shall not be scheduled for less than twenty nor more than thirty days after an objection is filed."

City/County: TAZEWELL		District: Maiden Spring	Quadrangle: AMONATE
Waterway: Clinch River		Farm Name: Consolidation Coal Company	
State Plane NAD 83 East / X	State Plane NAD 83 North / Y	Surface Elevation	
10539211.3800	3600085.0700	2796.08	

OBJECTIONS MUST BE FILED WITH

DEPARTMENT OF MINES, MINERALS AND ENERGY
DIVISION OF GAS AND OIL
 P.O. Drawer 159
 Lebanon, VA 24266
 276-415-9700

SECTION 45.1-361.35 - OBJECTIONS TO PERMITS; HEARINGS

A. Objections to new or modification permits may be filed with the Director by those having standing as set out in Section 45.1-361.30. Such objections shall be filed within fifteen days of the objecting party's receipt of the notice required by Section 45.1-361.30. Persons objecting to a permit must state the reasons for their objections.

B. The only objections to permits or permit modifications which may be raised by surface owners are:

1. The operations plan for soil erosion and sediment control is not adequate or effective;
2. Measures in addition to the requirement for a well's water-protection string are necessary to protect fresh water-bearing strata; and
3. The permitted work will constitute a hazard to the safety of any person.
4. Location of the coalbed methane well or coalbed methane well pipeline will unreasonably infringe on the surface owner's use of the surface, provided; however, that a reasonable alternative site is available within the unit, and granting the objection will not materially impair any right contained in an agreement, valid at the time of the objection, between the surface owner and the operator or their predecessors or successors in interest.

C. The only objections to permits or permit modifications which may be raised by royalty owners are whether the proposed well work:

1. Directly impinges upon the royalty owner's gas and oil interests; or
2. Threatens to violate the objecting royalty owner's property or statutory rights aside from his contractual rights; and
3. Would not adequately prevent the escape of the Commonwealth's gas and oil resources or provide for the accurate measurement of gas and oil production and delivery to the first point of sale.

D. Objections to permits or permit modifications may be raised by coal owners or operators pursuant to the provisions of Sections 45.1-361.11 and 45.1-361.12.

E. The only objections to permits or permit modifications which may be raised by mineral owners are those which could be raised by a coal owner under Section 45.1-361.11 provided the mineral owner makes the objection and affirmatively proves that it does in fact apply with equal force to the mineral in question.

F. The only objections to permits or permit modifications which may be raised by gas storage field operators are those in which the gas storage operator affirmatively proves that the proposed well work will adversely affect the operation of his State Corporation Commission certificated gas storage field; however, nothing in this subsection shall be construed to preclude the owner of nonstorage strata from the drilling of wells for the purpose of producing oil or gas from any stratum above or below the storage stratum.

G. The Director shall have no jurisdiction to hear objections with respect to any matter subject to the jurisdiction of the Board as set out in Article 2 (Section 45.1-361.13 et seq.) of this chapter. Such objections shall be referred to the Board in a manner prescribed by the Director.

H. The Director shall fix a time and place for an informal fact finding hearing concerning such objections. The hearing shall not be scheduled for less than twenty nor more than thirty days after the objection is filed. The Director shall prepare a notice of the hearing, stating all objections and by whom made, and send a copy of such notice by certified mail, return receipt requested, at least ten days prior to the hearing date, to the permit applicant and to every person with standing to object as prescribed by Section 45.1-361.30.

I. At the hearing, should the parties fail to come to an agreement, the Director shall proceed to decide the objection pursuant to those provisions of the Administrative Process Act (Section 9-6.14.1 et seq.) relating to informal fact finding hearings.



Commonwealth of Virginia
 Department of Mines, Minerals, and Energy
 Division of Gas and Oil
 P.O. Drawer 159, Lebanon, VA 24266
 Telephone: (276) 415-9700

Operations Name: CBM TA144 W/PL

TECHNICAL DATA SHEET FOR PERMIT APPLICATIONS UNDER SECTION 45.1-361.29

the information is related to the conversion of a VVH to a CBM under 4 VAC 25-150-580.

Geological Target Formation: Pocahontas

Estimated Depth of Completed Well : 1556.0

GEOLOGICAL DATA (ESTIMATE)

Predict:

Description	FileName
Schematic	TA144 REVISED SCHEMATIC.pdf
Predict	ta144_r.out

Consent to Stimulate:

Description	FileName
CCC	1 CTS Consolidation Coal(Online).doc
RCPC	1 CTS Reserve Coal Properties Co.pdf

Proposed Casing/Tubing Program

	Size	Depth	Cement Details
Conductor	9 5/8 - 13 3/8	0 - 75	Cemented to Surface
Surface/Water Prot. Casing	4 1/2	1131	Cemented to Surface
Coal Protection Casing	4 1/2	1131	Cemented to Surface
Other Casing	7	505	Cemented to Surface
Other Casing			
Other Casing			
Production Casing	4 1/2	1131	Cemented to Surface
Tubing	2 3/8	1206	



Commonwealth of Virginia
Department of Mines, Minerals, and Energy
Division of Gas and Oil
P.O. Drawer 159, Lebanon, VA 24266
Telephone: (276) 415-9700

Operations Name: CBM TA144 W/PL
Application Number: 19332

PERSONS RECEIVING OFFICIAL NOTICE OF PERMIT APPLICATION OR PERMIT MODIFICATION

For the purposes of an application for a new permit or permit modification, list such persons by name and address on additional sheets as needed with the title, "Supplemental Sheet for Persons Receiving Official Notice of Permit Application" and indicate the category for each person or group affected.

Application for Well Work Permit:

- Surface, coal and mineral owners on the tract to be drilled
- Surface owners of record on tracts where the surface is to be disturbed
- Gas, oil and royalty owners within
 - (1) one-half the distance specified in Section 45.1-361.17
 - (2) one-half the distance to the nearest well completed in the same pool or
 - (3) within the drilling unit established by the Virginia Gas and Oil Board
- Coal operators who have a registered operation plan with the Department for activities located on the tract to be drilled
- All coal operators who have applied for or obtained a mining or prospecting permit with respect to tracts within 500' of the proposed well location
- All coal or mineral owners on tracts located within 500' of the proposed well location
- All Storage Field Operators Within 1250'
- Local Government pursuant to Section 45.1-361.30.E
- Public notice pursuant to Section 45.1-361.30.E, such as an affidavit of publication from the newspaper

Coalbed Methane Well Applications (In Addition to Above)

- All coal operators, coal owners or mineral owners within 750 feet of the proposed well location
- All coal operators who have applied for or obtained a mining or prospecting permit with respect to tracts within 750 feet of the proposed well location

Applications for Pipelines and Facilities

- All surface owners affected by the proposed operations

Applications for Ground Disturbing Geophysical Operations

- Surface owners on tracts where the surface is to be disturbed
- Coal owners, coal operators, and mineral owners on the tract(s) to be drilled
- Coal operators who have registered operations plans with the Department for activities located on the tract to be drilled

SUPPLEMENTAL SHEET(S) FOR PERSONS RECEIVING OFFICIAL NOTICE OF PERMIT APPLICATION PURSUANT TO SECTION 45.1-361.30

APPLICATIONS FOR WELL WORK PERMIT

A. Surface, coal and mineral owners on the tract to be drilled

Cabot Oil & Gas Corp., , PO Box 972875, Dallas; TX 75397-2875,
CNX Gas Company LLC, , 2481 John Nash Blvd, Bluefield WV 24701,
Consolidation Coal Co., Reserve Coal Properties Company, 10545 Riverside Dr., Oakwood; VA 24631,
Lauren Land Company, , PO Box 830, Belfrey; KY 41514,
Link Monroe Smith, , 2191 Baptist Valley Rd., Cedar Bluff; VA 24609-8646,
New Forestry LLC, c/o Timbervest LLC, 3715 Northside Parkway Bldg 200, Suite 500, Atlanta; GA 30327,
Reserve Coal Properties, , 10545 Riverside Dr., Oakwood; VA 24631,

B. Surface owners of record on tracts where the surface is to be disturbed

Consolidation Coal Co., Reserve Coal Properties Company, 10545 Riverside Dr., Oakwood; VA 24631,
Link Monroe Smith, , 2191 Baptist Valley Rd., Cedar Bluff; VA 24609-8646,
New Forestry LLC, c/o Timbervest LLC, 3715 Northside Parkway Bldg 200, Suite 500, Atlanta; GA 30327,

C. Gas, oil and royalty owners within

1. one-half the distance specified in Section 45.1-361.17

N/A

2. one-half the distance to the nearest well completed in the same pool

N/A

3. within the drilling unit established by the Virginia Gas and Oil Board

Cabot Oil & Gas Corp., , PO Box 972875, Dallas; TX 75397-2875,
CNX Gas Company LLC, , 2481 John Nash Blvd, Bluefield WV 24701,
Consolidation Coal Co., Reserve Coal Properties Company, 10545 Riverside Dr., Oakwood; VA 24631,
Lauren Land Company, , PO Box 830, Belfrey; KY 41514,
Reserve Coal Properties, , 10545 Riverside Dr., Oakwood; VA 24631,

D. Coal operators who have a registered operation plan with the Department for activities located on the tract to be drilled

N/A

E. All coal operators who have applied for or obtained a mining or prospecting permit with respect to tracts within 500' of the proposed well location

N/A

F. All coal or mineral owners on tracts located within 500' of the proposed well location

N/A

G. All Storage Field Operators Within 1250'

N/A

H. Local Government pursuant to Section 45.1-361.30.E

Tazewell Co. Administrator, , 108 E. Main St., Tazewell; VA 24651,

I. Public notice pursuant to Section 45.1-361.30.E, such as an affidavit of publication from the newspaper

BDT, , PO BOX 1599, BLUEFIELD; WV 24701,

COALBED METHANE WELL APPLICATION IN ADDITION TO ABOVE

J. All coal operators, coal owners or mineral owners within 750 feet of the proposed well location

Cabot Oil & Gas Corp., , PO Box 972875, Dallas; TX 75397-2875,
CNX Gas Company LLC, , 2481 John Nash Blvd, Bluefield WV 24701,
Consolidation Coal Co., Reserve Coal Properties Company, 10545 Riverside Dr., Oakwood; VA 24631,
Lauren Land Company, , PO Box 830, Belfrey; KY 41514,
Reserve Coal Properties, , 10545 Riverside Dr., Oakwood; VA 24631,

K. All coal operators who have applied for or obtained a mining or prospecting permit with respect to tracts within 750 feet of the proposed well location

N/A

APPLICATIONS FOR PIPELINES AND FACILITIES

L. All surface owners affected by the proposed operations

Betty L. Nelson, , 7930 Hume Lever Road, London; OH 43140,
Consolidation Coal Co., Reserve Coal Properties Company, 10545 Riverside Dr., Oakwood; VA 24631,
Link Monroe Smith, , 2191 Baptist Valley Rd., Cedar Bluff; VA 24609-8646,
New Forestry LLC, c/o Timbervest LLC, 3715 Northside Parkway Bldg 200, Suite 500, Atlanta; GA 30327,

APPLICATIONS FOR GROUND DISTURBING GEOPHYSICAL OPERATIONS

M. Surface owners on tracts where the surface is to be disturbed

N/A

N. Coal owners, coal operators, and mineral owners on the tract(s) to be drilled

N/A

O. Coal operators who have registered operations plans with the Department for activities located on the tract to be drilled

N/A



Commonwealth of Virginia
 Department of Mines, Minerals, and Energy
 Division of Gas and Oil
 P.O. Drawer 159, Lebanon, VA 24266
 Telephone: (276) 415-9700

Operations Name: CBM TA144 W/PL
Application Number: 19332

**APPLICATION FOR A NEW PERMIT, PERMIT MODIFICATION,
 OR TRANSFER OF PERMIT RIGHTS**

Application Information:

Name: CNX Gas Company LLC
Address: 2481 John Nash Blvd
 Bluefield, WV 24701
Telephone Number: (304)323-6500
Designated Agent: CT Corporation

Type of Application: New
Type of Operation: Coalbed/Pipeline
Horizontal Unit Name:

Operator's Bond Information:

Bond Number	Type	Amount	Institution
CMS233368	SUR	100000.00	RLI Insurance Company

Article 2 Board Requirements:

Field Order:

Does this application fall under a Field Order established by the Virginia Gas and Oil Board? No

Increased Density:

Is this well an increased density well for the unit? No

Pooling:

Is pooling Voluntary? Yes

Location Exception:

Is an exception to statewide spacing required by the board? No

Director Exception:

Is an exception to field order spacing required by the Director? No

Is location exception due to mining? No

Application Certification:

I, Philip D Lowe representing CNX Gas Company LLC

certify that all persons required to be notified under Section 45.1-361.30 of the Code of Virginia have been notified. Proof of notice is included as a part of this application. In the case of an application for a Permit, Permit Modification, or an application under 4 VAC 25-150-80, I hereby state that the Applicant named above has the right to conduct operations as set forth in the application and operations plan.

Title: Director

Date: 9/8/2011

PREDICT

HOLE:		ESTIMATED EASTING	ESTIMATED NORTHING	ESTIMATED ELEVATION
TA144 REVISED	NAD 27	1056222	319205	2796
	NAD 83	10539211	3600085	2796

SEAM	DEPTH FROM (FEET)	TO	DEPTH (FEET)	(TOSE)	ELEVATION (FEET)	THICKNESS
TOPO	0.00		0.00		2796.08	0.00
GC1	30.82		33.41		2765.26	2.59
GC2	46.92		47.94		2749.16	1.02
LS1	117.70		119.23		2678.38	1.53
LS2	121.22		121.96		2674.86	0.74
LS3	148.85		149.66		2647.23	0.81
UH2	262.30		262.80		2533.78	0.50
MH1	313.79		315.44		2482.29	1.65
MH2	392.20		393.69		2403.88	1.49
** P11	452.26	455.26		2343.74	3.00	
LH1	522.56		523.50		2273.52	0.94
LH3	542.42		544.73		2253.66	2.31
P91	585.26		585.49		2210.82	0.23
P71	643.80		644.33		2152.28	0.53
P72	733.17		733.80		2062.91	0.63
P62	967.44		968.61		1828.64	1.17
P51	994.14		994.39		1801.94	0.25
P41	1100.95		1105.79		1695.13	4.84
P43	1113.10		1113.69		1682.98	0.59
P31	1141.09		1141.66		1654.99	0.57
P32	1188.66		1188.86		1607.42	0.20
P33	1190.89		1192.48		1605.19	1.59
P34	1202.90		1203.73		1593.18	0.83
P35	1206.03		1206.23		1590.05	0.20
P22	1305.29		1305.33		1490.79	0.04
P01	1352.37		1352.96		1443.71	0.59
SJ3	1413.49		1414.07		1382.59	0.58
SJ2	1416.06		1418.55		1380.02	2.49
SJ1	1422.23		1423.59		1373.85	1.36
RG						

Estimated cutoff elevation: 1900 ft above sea level.

Once drilled, any coal seam, named or omitted, that lies below the cutoff elevation is subject to coalbed methane stimulation and production.

Coal seams to be stimulated were adjusted due to the proposed gas well's proximity to Laurel Fork.

** Mined out.

HYDROLOGIC DATA WERE INCOMPLETE AT THE TIME OF THIS WRITE-UP.

09:34:1908/26/11

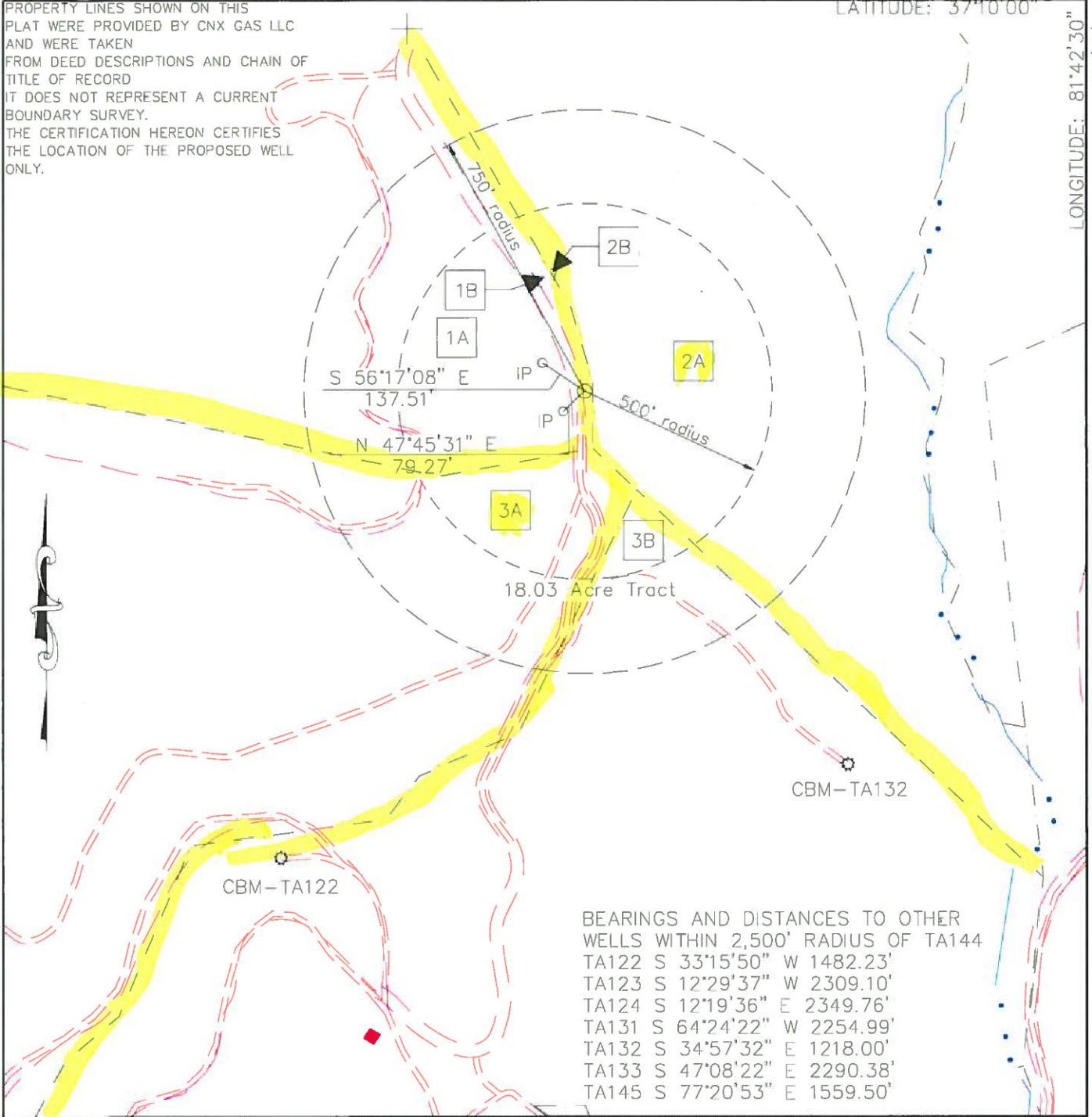
Target Stimulation
ATTACHMENT DGO-GO-9(B)

CNX Gas Company LLC proposes to install a 4 1/2" fresh water/coal protection casing and production casing. The Pocahontas No. 3 Seam may be stimulated with a fluid carrier and proppant process through the 4 1/2" casing. 4 1/2" fiberglass casing may or may not be set through the P-3 seam, therefore determining whether the P-3 seam is to be fraced open hole or through casing perforations. All 4 1/2" casing set above the P-3 seam shall be made of steel. Dependent upon the production from the primary target seam(s), the production casing may be perforated and the remaining target seams may be stimulated to increase production.

PROPERTY LINES SHOWN ON THIS PLAT WERE PROVIDED BY CNX GAS LLC AND WERE TAKEN FROM DEED DESCRIPTIONS AND CHAIN OF TITLE OF RECORD. IT DOES NOT REPRESENT A CURRENT BOUNDARY SURVEY. THE CERTIFICATION HEREON CERTIFIES THE LOCATION OF THE PROPOSED WELL ONLY.

LATITUDE: 37°10'00"

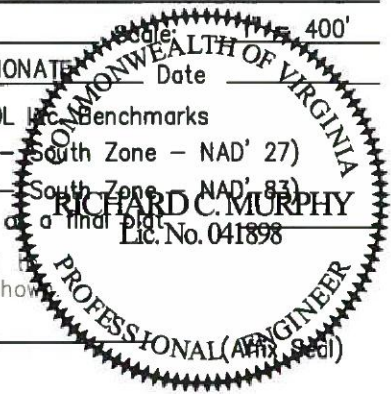
LONGITUDE: 81°42'30"



THE ACTUAL WELL LOCATION WILL BE WITHIN 10 FEET OF THE PROPOSED LOCATION ACCORDING TO 4 VAC 25-150-290 AND 45.1-361.30.

WELL LOCATION PLAT

Company CNX Gas Company LLC Well Name or Number CBM-TA144
 Tract No. CONSOLIDATION COAL COMPANY (FARADAY TRACT 140)
 County TAZEWELL District MAIDEN SPRINGS Quadrangle AMONATE Date _____
 Elevation 2796.08' Well Elevation Determined By Trig. Levels From CONSOL Inc. Benchmarks
 Well Coordinates N 319,205.12 E 1,056,221.83 (Virginia State Plane - South Zone - NAD' 27)
 Well Coordinates N 3,600,085.08 E 10,539,211.38 (Virginia State Plane - South Zone - NAD' 83)
 This plat is a new plat _____ ; an updated plat X ; a final plat _____



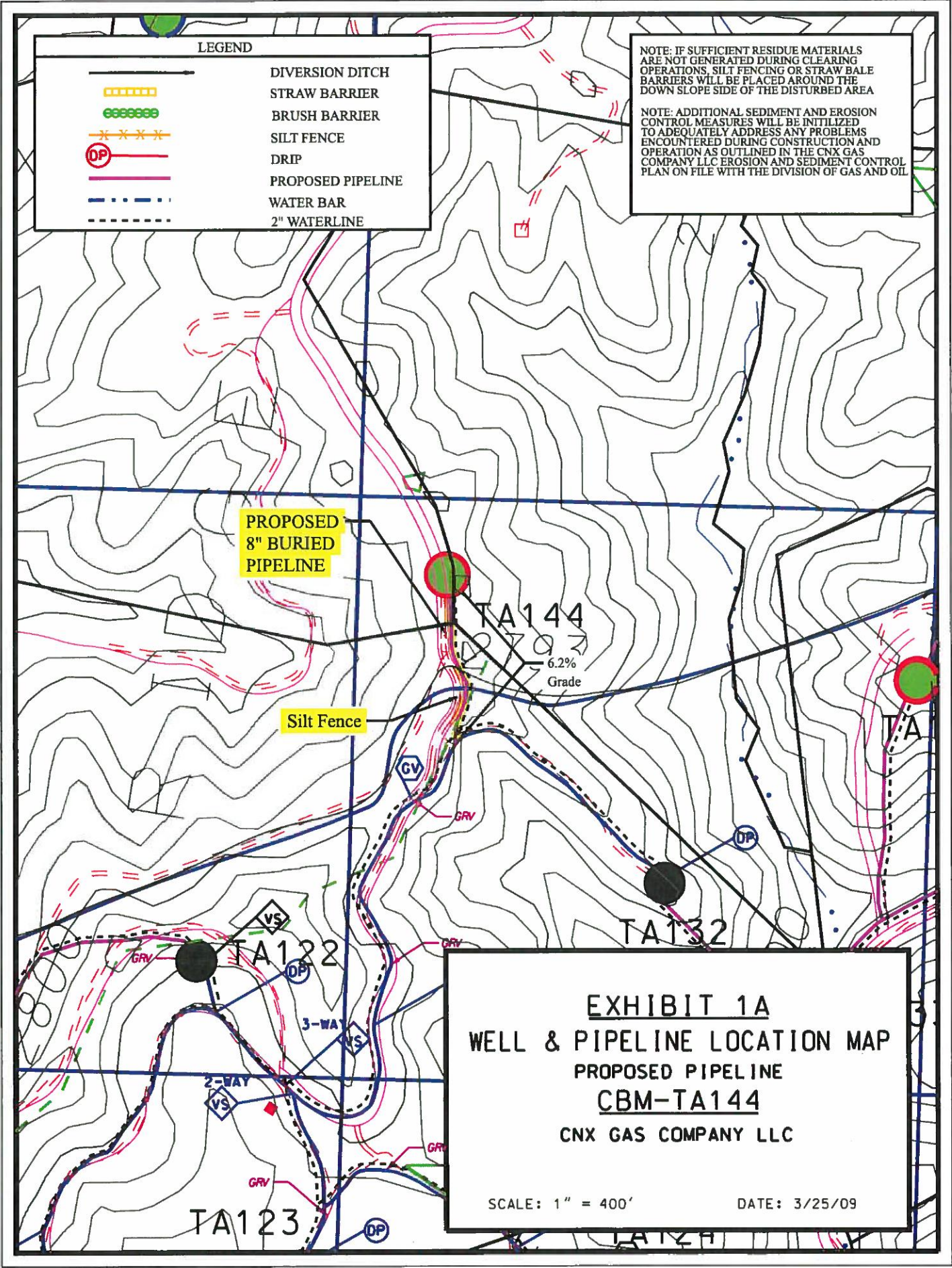
+ Denotes the location of a well on United States Topographic Maps, scale 1:24,000, latitude and longitude lines being represented by border lines as shown.

Form DGO-GO-7 Rev. 9/91 Licensed Professional Engineer or Licensed Land Surveyor

CNX Gas Company LLC
UNIT TA-144
Tract Identification
(18.03 Acre Tract)

1. Consolidation Coal Company (Faraday Tract 140) 79.52 Acre Tract – All Coal except the Squire Jim Seam
Reserve Coal Properties Company – Squire Jim Seam of Coal
Lauren Land Company – Lower Seaboard and Above Coal Leased
Cabot Oil and Gas Corporation – Oil and Gas
CNX Gas Company LLC – CBM
(Tax Map 68, Parcel 28)
6.03 acres 33.4443%
- 1A. New Forestry, L.L.C. – Surface
- 1B. Unknown Surface Owner (cemetery)
2. Consolidation Coal Company (Faraday Tract 143) 94.98 Acre Tract – All Coal except the Squire Jim Seam
Reserve Coal Properties Company – Squire Jim Seam of Coal
Lauren Land Company – Lower Seaboard and Above Coal Leased
Cabot Oil and Gas Corporation – Oil and Gas
CNX Gas Company LLC – CBM
(Tax Map 68, Parcel 29)
8.33 acres 46.2008%
- 2A. Link Smith – Surface
- 2B. Unknown Surface Owner (cemetery)
3. Consolidation Coal Company (Faraday Tract 138) 661.08 Acre Tract – All Coal except the Squire Jim Seam
Reserve Coal Properties Company – Squire Jim Seam of Coal
Lauren Land Company – Lower Seaboard and Above Coal Leased
Cabot Oil and Gas Corporation – Oil and Gas
CNX Gas Company LLC – CBM
(Tax Map 68, Parcel 0000)
3.67 acres 20.3550%
- 3A. Link Smith – Surface Owner
- 3B. Betty L. Nelson – Surface Owner

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."



LEGEND

	DIVERSION DITCH
	STRAW BARRIER
	BRUSH BARRIER
	SILT FENCE
	DRIP
	PROPOSED PIPELINE
	WATER BAR
	2" WATERLINE

NOTE: IF SUFFICIENT RESIDUE MATERIALS ARE NOT GENERATED DURING CLEARING OPERATIONS, SILT FENCING OR STRAW BALE BARRIERS WILL BE PLACED AROUND THE DOWN SLOPE SIDE OF THE DISTURBED AREA

NOTE: ADDITIONAL SEDIMENT AND EROSION CONTROL MEASURES WILL BE INITIALIZED TO ADEQUATELY ADDRESS ANY PROBLEMS ENCOUNTERED DURING CONSTRUCTION AND OPERATION AS OUTLINED IN THE CNX GAS COMPANY LLC EROSION AND SEDIMENT CONTROL PLAN ON FILE WITH THE DIVISION OF GAS AND OIL

PROPOSED 8" BURIED PIPELINE

Silt Fence

EXHIBIT 1A
WELL & PIPELINE LOCATION MAP
PROPOSED PIPELINE
CBM-TA144
CNX GAS COMPANY LLC

SCALE: 1" = 400'
 DATE: 3/25/09

CERTIFICATION OF NOTICE
CNX Gas Company LLC

Well CBM TA144, TA131
Permit Application (Online)

NAME		MAILED	RECEIPT #		RECEIVED
Administrator	Tazewell Co.	9/9/2011	7011 1150 0000 0856	6832	9/12/11
Cabot Oil & Gas Corp.			7011 1150 0000 0856	6849	9/13/11
CNX Gas Company LLC			Hand Delivered	**	**
Consolidation Coal Co.	Reserve Coal Properties Company		7011 1150 0000 0856	6856	9/12/11
Lauren Land Company			7011 1150 0000 0856	6863	9/12/11
Nelson	Betty L.		7011 1150 0000 0856	6870	9/13/11
New Forestry LLC			7011 1150 0000 0856	6887	9/19/11
Smith	Link Monroe		7011 1150 0000 0856	6900	9/14/11

*See USPS tracking receipt.

**CONSOL Energy Inc. owned companies or partnerships which were hand delivered notices as of the date of this application.

***Please invoke Regulation 1.13b. These notices have been mailed (see USPS tracking receipt).

CERTIFICATE OF PUBLICATION

State of West Virginia,

To-wit:-

County of Mercer,

Teresa L. Evans of the Bluefield Daily Telegraph, a daily newspaper published in the City of Bluefield, Mercer County, West Virginia, do certify that the notice attached hereto under the caption;

was published in the said Bluefield Daily Telegraph One (1) Time(s) on the following day(s), namely; September 16 in the year 2011.
Publication Fee \$36.56

Teresa L. Evans

Subscribed and sworn to before me this 16th day of September 2011.

My Commission expires Dec 16, 18.

Teresa Moore

NOTICE BY PUBLICATION OF AN APPLICATION FOR A PERMIT NOTICE OF APPLICATION FOR

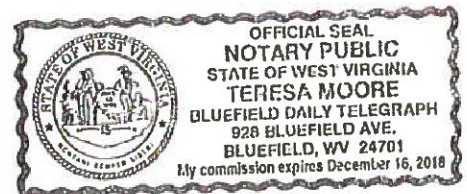
Operations Name: CBM TA144 W/PL Application Number: 19332

Take Notice that, pursuant to Code of Virginia, Section 45.1-361.30.E, the undersigned operator proposes to file, or has filed, an application for gas and oil operations known as CBM TA144 W/PL with the Department of Mines, Minerals and Energy, Division of Gas and Oil under Code of Virginia, Section 45.1-361.29, with respect to an operation on the New Forestry LLC tract of 79.52 acres, more or less, Surface rights under Consolidation Coal Company tract of 94.98 and 861.08 acres, more or less, Link Smith tract of 55.10 acres, more or less, Betty L Nelson tract of 80 acres, more or less, tract(s) in the Malden Spring District, TAZEWELL City/County, Virginia

The application is on file with the Division of Gas and Oil identifying the proposed location and all work to be performed at the described site. Any inquiries should be directed to the Division of Gas and Oil at 276 415-9700.

Code of Virginia Section 45.1-361.30 identifies persons with rights to file objections to the gas and oil operation. Persons objecting to a permit must state their reasons for objecting within 15 days of the date of receipt of notice. Written objections must be filed with the Director, Department of Mines, Minerals and Energy, Division of Gas and Oil, P. O. Drawer 159, Lebanon, Virginia 24288.

Operator: CNX Gas Company LLC Address: 2481 John Nash Blvd Bluefield, WV 24701 Telephone Number: (304)323-8500

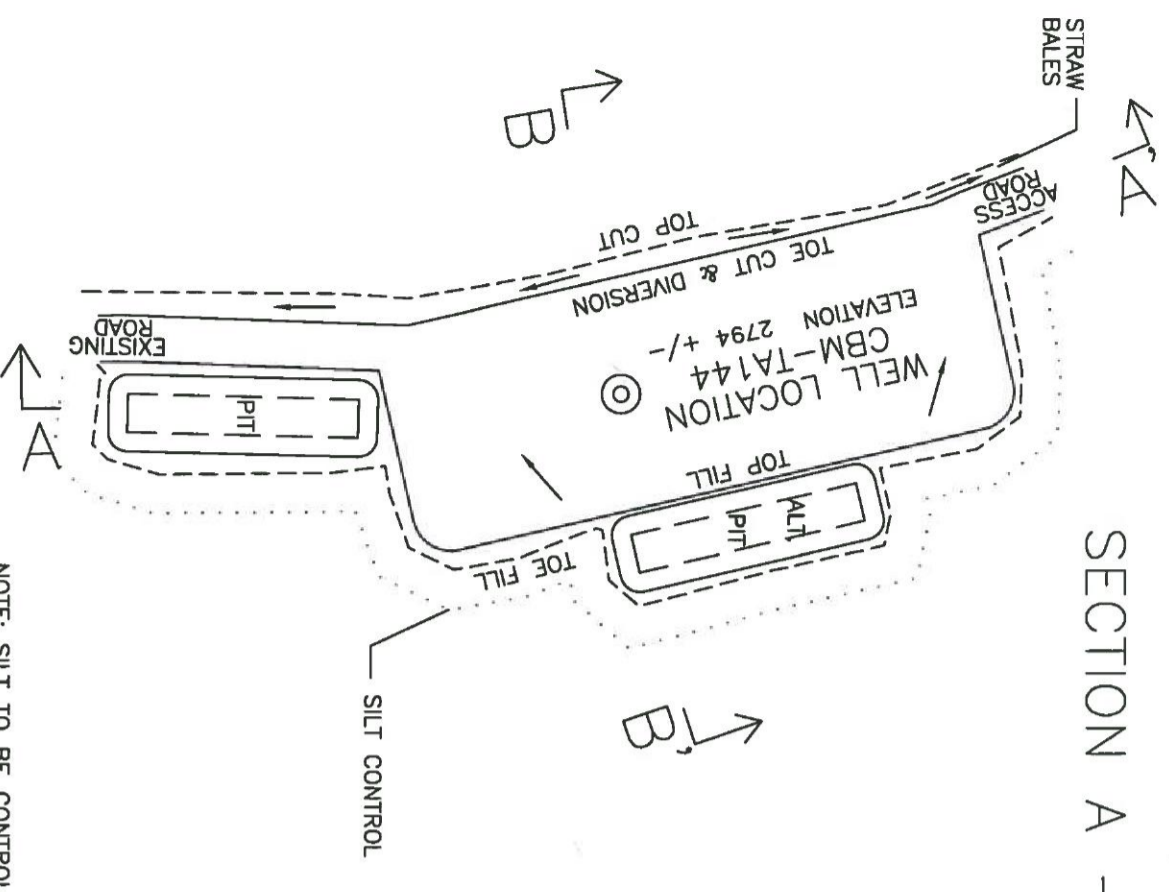
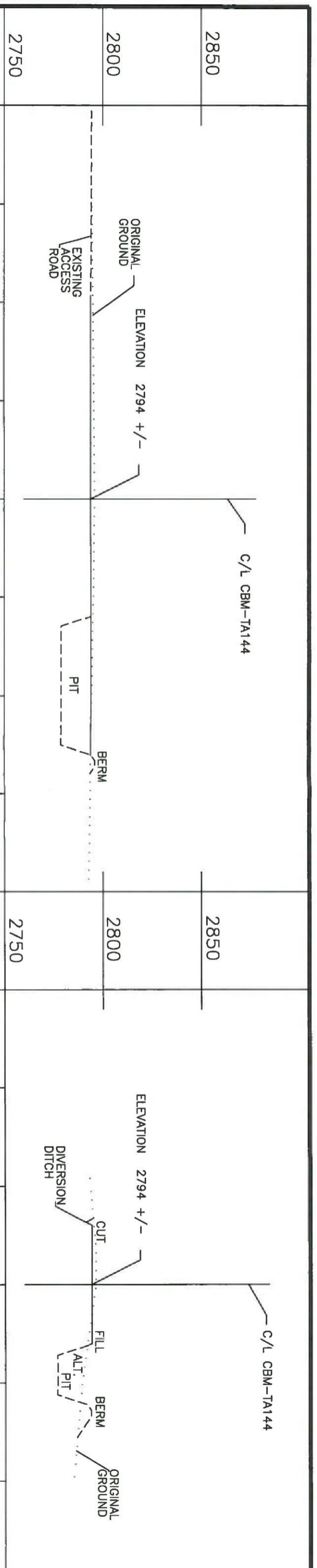


275 1x6 1/4



CNX Gas Company LLC
GEM TA131 W/P
Application No 19321

B BOYD



NOTE: SILT TO BE CONTROLLED BY BRUSH WINDROWS AND/OR SILT FENCE, ETC.

SITE PLAN

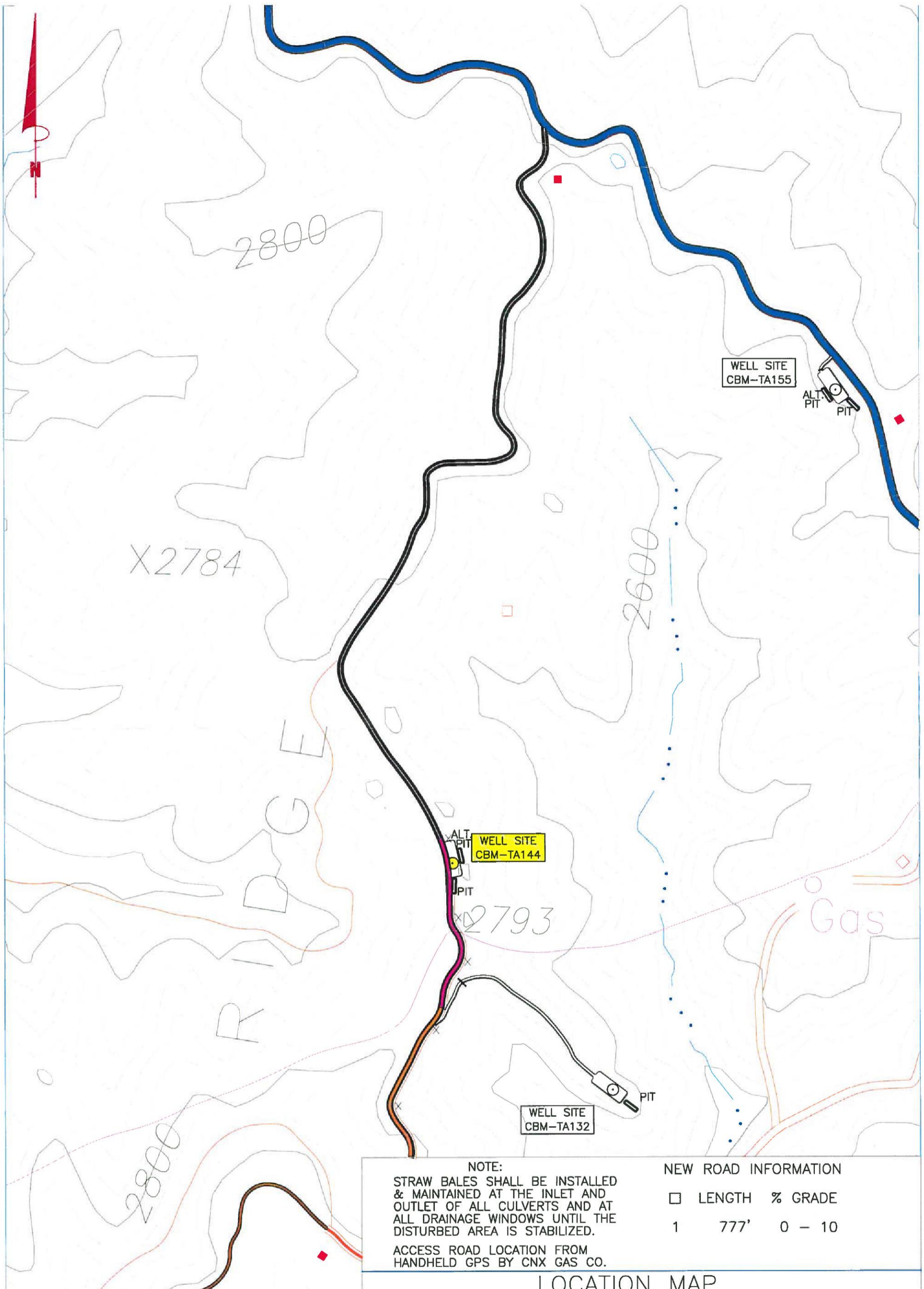
SITE AREA
1.1 ACRES



<p>SITE PLAN & X-SECTIONS WELL NO. CBM-TA144</p>	
<p>SCALE: 1" = 50'</p>	<p>CNX GAS COMPANY, LLC 2481 JOHN NASH BLVD BLUEFIELD, WV, 24701</p>
<p>DATE: 06/09/08</p>	<p>DRAWN BY: WEO FILE:TA144 EXHIBIT 3 rev</p>

06-12-08 CHANGED ACCESS ROAD.
D.R. PRICE ENGINEERING & LAND SURVEYING INC., PC
P.O. BOX 270, SWORDS CREEK, VA, 24649
PHONE: (276) 991-1121 FAX: (276) 991-1423

EXHIBIT 3



NOTE:
 STRAW BALES SHALL BE INSTALLED & MAINTAINED AT THE INLET AND OUTLET OF ALL CULVERTS AND AT ALL DRAINAGE WINDOWS UNTIL THE DISTURBED AREA IS STABILIZED.

ACCESS ROAD LOCATION FROM HANDHELD GPS BY CNX GAS CO.

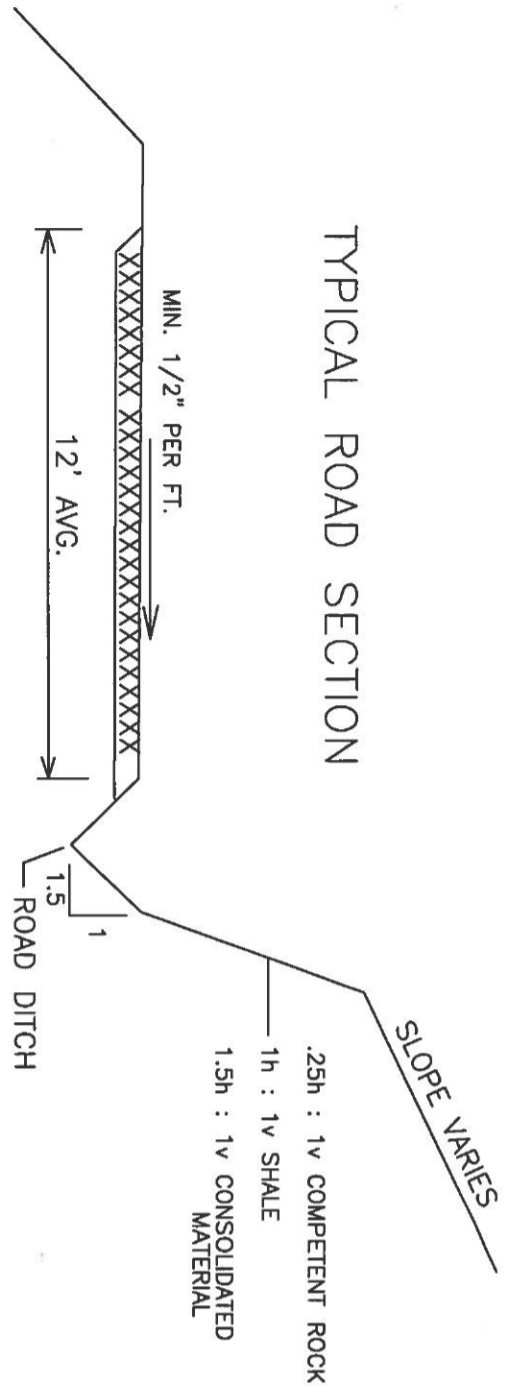
NEW ROAD INFORMATION		
□	LENGTH	% GRADE
1	777'	0 - 10

LEGEND	
	STATE ROAD
	COUNTY ROAD
	EXISTING ROAD
	NEW ROAD
	CULVERT
	CULVERT NUMBER
	WELL BORE
	NEW ROAD SEGMENT
	silt fence

LOCATION MAP
WELL NO. CBM-TA144

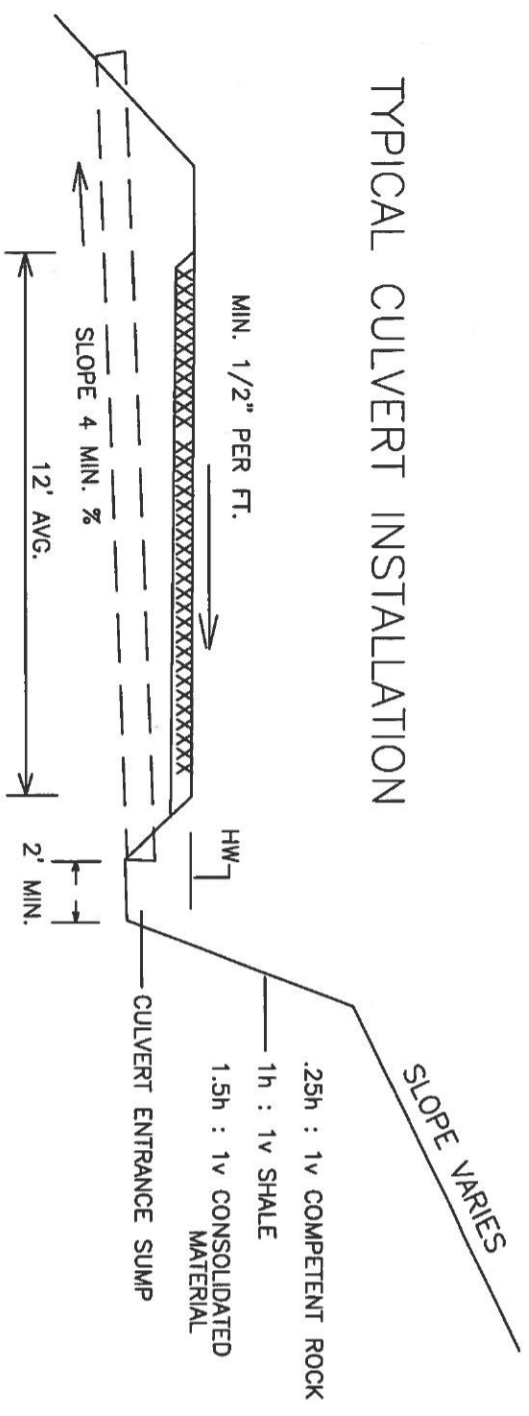
SCALE: 1" = 400'	CNX GAS COMPANY, LLC. 2481 JOHN NASH BLVD. BLUEFIELD, WV 24701	DRAWN BY: RDH
DATE: 8/31/11		FILE: TA144 EXHIBIT 1 rev2
3/25/09 CHANGED ACCESS ROAD.		
D. R. PRICE ENGINEERING & LAND SURVEYING, INC., PC P. O. BOX 270, SWORDS CREEK, VA 24649 PHONE: (276) 991-1121 FAX: (276) 991-1423		EXHIBIT 1

TYPICAL ROAD SECTION



NOTE: SLOPE AND DEPTH OF ALL ROAD DITCHES SHALL BE SUFFICIENT TO HANDLE ANTICIPATED RUNOFF.

TYPICAL CULVERT INSTALLATION



NOTES: STRAW BALES TO BE PLACED AT ENTRANCE AND OUTLET OF ALL CULVERTS UNTIL AREA IS STABILIZED. EROSION & SEDIMENT CONTROL WILL BE HANDLED BY WINDROW BRUSH OR SILT FENCING.

CULVERT SCHEDULE

Existing Road - No New Culverts Necessary

ROAD & CULVERT DETAILS

WELL NO. CBM-TA144

SCALE: NTS	CNX GAS COMPANY, LLC	DRAWN BY: WECO
DATE: 3/25/09	2481 JOHN NASH BLVD. BLUEFIELD, WV 24701	FILE:TA144 EXHIBIT 2 rev
3/25/09 CHANGED ACCESS ROAD.		

D.R. PRICE ENGINEERING & LAND SURVEYING INC. P.C.
P.O. BOX 270 SWORDS CREEK, VA 24649
PHONE: (276) 991-1121 FAX: (276) 991-1423

EXHIBIT 2

**CERTIFICATION OF NOTICE
CNX Gas Company LLC**

**Well CBM TA144, TA131
Permit Application (Online)**

NAME		MAILED	RECEIPT #		RECEIVED
Administrator	Tazewell Co.	9/9/2011	7011 1150 0000 0856	6832	9/12/11
Cabot Oil & Gas Corp.			7011 1150 0000 0856	6849	9/13/11
CNX Gas Company LLC			Hand Delivered	**	**
Consolidation Coal Co.	Reserve Coal Properties Company		7011 1150 0000 0856	6856	9/12/11
Lauren Land Company			7011 1150 0000 0856	6863	9/12/11
Nelson	Betty L.		7011 1150 0000 0856	6870	9/13/11
New Forestry LLC	c/o Timbervest LLC		7011 1150 0000 0856	6887	9/19/11
Smith	Link Monroe		7011 1150 0000 0856	6900	9/14/11

*See USPS tracking receipt.

**CONSOL Energy Inc. owned companies or partnerships which were hand delivered notices as of the date of this application.

***Please invoke Regulation 1.13b. These notices have been mailed (see USPS tracking receipt).

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee <i>[Signature]</i></p> <p>B. Received by (Printed Name) C. Date of Delivery <i>Kim Beckner</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	
1. Article Addressed to: Tazewell Co. Administrator 108 E. Main St Tazewell, VA 24651			
2. Article Number (Transfer from service) 7011 1150 0000 0856 6832		2. Article Number (Transfer from serv) 7011 1150 0000 0856 6870	
PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540		PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee <i>[Signature]</i></p> <p>B. Received by (Printed Name) C. Date of Delivery <i>Betty L Nelson 9-13-11</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	
1. Article Addressed to: Betty L Nelson 7930 Hume Lever Road London, OH 43140			
2. Article Number (Transfer from service) 7011 1150 0000 0856 6832		2. Article Number (Transfer from serv) 7011 1150 0000 0856 6870	
PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540		PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee <i>[Signature]</i></p> <p>B. Received by (Printed Name) C. Date of Delivery <i>[Signature] SEP 13 2011</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	
1. Article Addressed to: Cabot Oil & Gas Corp. PO Box 972875 Dallas, TX 75397-2875			
2. Article Number (Transfer from serv) 7011 1150 0000 0856 6849		2. Article Number (Transfer from serv) 7011 1150 0000 0856 6887	
PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540		PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee <i>[Signature]</i></p> <p>B. Received by (Printed Name) C. Date of Delivery <i>[Signature] 9-13-11</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	
1. Article Addressed to: New Forestry LLC c/d Timbervest LLC 3715 Northside Parkway Bldg 200, Suite 500 Atlanta, GA 30327			
2. Article Number (Transfer from serv) 7011 1150 0000 0856 6849		2. Article Number (Transfer from serv) 7011 1150 0000 0856 6887	
PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540		PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540	

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1. Article Addressed to: Consolidation Coal Co. Reserve Coal Properties Company 10545 Riverside Dr. Oakwood, VA 24631			
2. Article Number (Transfer from serv) 7011 1150 0000 0856 6856		2. Article Number (Transfer from serv) 7011 1150 0000 0856 6900	
PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540		PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee <i>[Signature]</i></p> <p>B. Received by (Printed Name) C. Date of Delivery <i>Link M. Smith 9/14/11</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	
1. Article Addressed to: Link Monroe Smith 2191 Baptist Valley Rd. Cedar Bluff, VA 24609-8646			
2. Article Number (Transfer from serv) 7011 1150 0000 0856 6856		2. Article Number (Transfer from serv) 7011 1150 0000 0856 6900	
PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540		PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee <i>[Signature]</i></p> <p>B. Received by (Printed Name) C. Date of Delivery <i>[Signature]</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	
1. Article Addressed to: Lauren Land Company PO Box 830 Belfrey, KY 41514			
2. Article Number (Transfer from serv) 7011 1150 0000 0856 6863		2. Article Number (Transfer from serv) 7011 1150 0000 0856 6900	
PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540		PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee <i>[Signature]</i></p> <p>B. Received by (Printed Name) C. Date of Delivery <i>[Signature]</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	
1. Article Addressed to: Lauren Land Company PO Box 830 Belfrey, KY 41514			
2. Article Number (Transfer from serv) 7011 1150 0000 0856 6863		2. Article Number (Transfer from serv) 7011 1150 0000 0856 6900	
PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540		PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540	

Virginia Division of Gas and Oil
P. O. Box 159
135 Highland Drive
Lebanon, VA 24266
Telephone: (276) 415-9700
Fax: (276) 415-9671



Rick Cooper, Director
Division of Gas and Oil

By Decision of the Director in

Informal Fact Finding Conference 228 (Herein "IFFH 228")

Link Smith
(Herein "Surface Owner")

Vs.

CNX Gas Company, LLC
(Herein "Permit Applicant or CNX")

**Permit Application for Gas and Oil operations:
Coalbed Methane Operations TA144 W/Pipeline, Application 19332
(Herein "Application")**

Background

Coalbed Methane operations TA144 w/Pipeline, Application 19332, CNX Gas Company, LLC, was received at the Virginia Division of Gas and Oil (DGO) on September 21, 2011. The evidence regarding the application and objections filed support the fact that the objections were timely and appropriate under Virginia statute.

The objections filed by **Link Smith** against the permit application **#19332** were in accordance with objections provided by law under § 45.1-361.35.

§ 45.1-361.35. (B) Objections to permits; hearing.

4. Location of the coalbed methane well or coalbed methane well pipeline will unreasonably infringe on the surface owner's use of the surface, provided that a reasonable alternative site is available within the unit, and granting the objection will not materially impair any right contained in an agreement, valid at the time of the objection, between the surface owner and the operator or their predecessors or successors in interest.

Hearing Date and Place

IFFH 228, was convened on Tuesday December 10, 2013, at 1:30 PM in the Russell County Government Center, Highland Drive, Lebanon Virginia. All parties with standing to object to Permit

Application #19332 were notified of the time and place by United States Postal Service, certified mail, return receipt requested.

Appearances:

For the Objecting Party: Shea Cook – Counsel, Link Smith, Surface Owner

For CNX Gas Company LLC: Mr. Mark Swartz, Counsel, Mary Beth McGlothlin and Beverly Webb, representing the applicant.

Findings of Fact:

1. In accordance with § 45.1-361.35.H, notice of **IFFH 228** was given to the Permit Applicant and to every person with standing to object as prescribed by §45.1-361.30.
2. **Link Smith** was notified as **a surface owner** of properties to be affected by the proposed operations **Application # 19332, Coalbed Methane TA144 with pipeline**, as such, has standing to object to the proposed operations.
3. **IFFH 228** was convened at the time and place indicated in the notice.

Controlling Law and Regulation

1. Section 45.1-361.30.A (1) of the Virginia Gas and Oil Act requires that permit applicants notify all surface owners, coal owners, and mineral owners on tracts to be drilled.
2. Section 45.1-361.30.A (3) of the Virginia Gas and Oil Act requires that permit applicants notify all surface owners on tracts where the surface will be disturbed.
3. Section 45.1-361.30(D) of the Virginia Gas and Oil Act gives standing to object to permit applications to all parties receiving required notice.
4. Section 45.1-365.35(B) of the Virginia Gas and Oil Act details objections that may be filed by surface owners.
5. Section 45.1-361.35(H) of the Virginia Gas and Oil Act requires the Director to schedule an informal fact finding hearing concerning objections, and provide notice of the hearing to all parties with standing to object to the permit.
6. Section 45.1-361.35(I) of the Virginia Gas and Oil Act requires the Director to issue a decision regarding the objection if the parties to the hearing fail to reach an agreement.

Informal Fact Finding hearings are proceedings conducted under guidelines of the Administrative Process Act. The hearing could have recessed at any time if the involved parties mutually agree that they would like to negotiate off the record. This opportunity was refused.

I. TESTIMONY BY THE SURFACE OWNER

Link Smith wanted to know who would be responsible for any damages, royalty rights and gas rights to the property on TA144.

Mr. Smith stated that he felt that CNX did not have the right to trespass.

Shea Cook (Counsel) – Stated that allowing the installation of the TA144 wellsite and pipeline sterilizes the use of the property.

Mr. Cook stated that the deed M. Swartz (Counsel for CNX) submitted was only for the conveyance of coal and mineral and the use of the timber and water.

Mr. Cook believes that the 1902 deed did not include gas.

Mr. Cook believes that the Division of Gas and Oil has the authority through expressed or implied right to address compensation rights and deed or title interpretation.

II. TESTIMONY BY THE APPLICANTS

The applicant's Counsel (Mark Swartz) presented a deed that CNX believes that they have a right to the coal and minerals on the TA144 property.

Mr. Swartz stated that CNX believes the deed gives CNX the right to install the TA144 well and pipeline.

Mr. Swartz stated that CNX the application submitted to the Division of Gas and Oil was certified by CNX and was a valid certification allowing CNX to install the well and pipeline.

Mr. Swartz stated that the DGO did not have the authority to address compensation issues.

Decision of the Director

In the matter before IFFH 228.

The objecting party's testimony did not make a sound case for unreasonable infringement. The placement of proposed surface disturbances and the lack of demonstrated infringement on current or planned land use appear to negate invocation of unreasonable infringement.

The permit applicant apparently has rights to use surface owner's property to access their mineral estate. If this is in dispute, it must be contested in a court of proper jurisdiction. While it can be argued that any adverse use of property is an infringement, § 45.1-361.35 only allows consideration of *unreasonable infringement*. Surface Owner's testimony did not make a sound case for unreasonable infringement. The placement of proposed surface disturbances and the lack of demonstrated infringement on current or planned land use appear to negate invocation of unreasonable infringement.

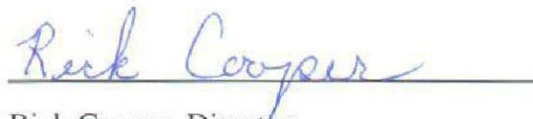
It is recommended that the operator and surface owner work together to settle any disagreements over the development of previous gas wells and associated facilities.

Based on testimony and the permit application, it is, therefore, the decision of the Director to deny the Surface Owner's objections to permit Application 19332 for operations TA144 W/Pipeline. The Permit Application for operations TA144 W/Pipeline will be assessed and issued under standard Division of Gas and Oil permit procedures.

Right of Appeal

Any person with standing under § 45.1-361.30 who is aggrieved by this decision of the Director may appeal the decision to the Virginia Gas and Oil Board by filing a petition with the Board within ten days following the decision (§45.1-361.36). No petition or appeal may raise any matter other than matters raised by the Director or which the petitioner put in issue either by application or by objections, proposals or claims made and specified in writing at the informal fact finding conference.

Signed this 22nd day of January, 2014



Rick Cooper, Director
Virginia Division of Gas and Oil

INFORMAL FACT FINDING HEARINGS 227 & 228
Tuesday, December 10, 2013 1:30 PM
Department of Mines, Minerals and Energy
Division of Gas and Oil Office
Lebanon, Virginia

APPEARANCES:

Rick Cooper – Director of the Division of Gas and Oil
Sarah Gilmer – Board Support Specialist – Division of Gas and Oil
Mark Swartz - Attorney representing CNX Gas Company, LLC
Mary Beth McGlothlin – CNX Gas Company, LLC
Beverly Webb – CNX Gas Company, LLC
Link Smith - Landowner
T. Shea Cook – Attorney representing Link Smith

1 **Rick Cooper:** So if we are going to start here I will go ahead and read this on record. I will
2 introduce myself. I am Rick Cooper. I am the Director of the Division of Gas and Oil. This is
3 Sarah Gilmer, she is a Board Support Specialist who will be recording this information. The
4 only thing that I would like to say is that when you talk try not...if we get into arguments it just
5 jumbles everything up and you really can't understand the transcript or the tape when you have
6 that. So let's try to just take turns talking but I need to read a couple of items on record before
7 we start. And since both parties have agreed, we will hear Informal Fact Finding Hearing 227
8 and 228 at the same time. So this case docket number is Informal Fact Finding Hearing 227 and
9 Informal Fact Finding Hearing 228. This hearing is convened under the Virginia Gas and Oil
10 Act section 45.1-361.35 which allows objections to permit applications to be filed by those with
11 standing under section 45.1-361.30. Objections under this statute have been filed against permits
12 for CNX Gas Company, LLC, coalbed methane operation TA131 with pipeline, application
13 number 19331 and coalbed methane operation TA144 with pipeline, application number 19332.
14 An objection was filed by Link Smith. The objection was filed in a timely manner as required by
15 section 45.1-361.35. Notice to parties regarding gas operations and the protection of the
16 environment are important elements of Virginia's law. Today's hearings are part of that process.
17 Sarah, was notifications sent to all parties with standing to appear before this conference as
18 required by section 45.1-361.35.H?
19

20 **Sarah Gilmer:** Yes.
21

22 **Rick Cooper:** And did that notice include the date, time and place of this conference.
23

24 **Sarah Gilmer:** Yes.
25

26 **Rick Cooper:** At this time, would each person in attendance who will be taking part in the
27 conference, please state your name and your position relative to the conference. If you would
28 Mr. Swartz, would you start?
29

30 **Mark Swartz:** I am Mark Swartz, I am here on behalf of CNX and I am an attorney for them.
31

32 **Mary Beth McGlothlin:** Mary Beth McGlothlin, I work in the land department for CNX Gas.
33

34 **Beverly Webb:** Beverly Webb, I am with the permitting department.
35

36 **Link Smith:** Link Smith, landowner.
37

38 **T. Shea Cook:** Shea Cook, attorney representing Link Smith.
39

40 **Rick Cooper:** Thank you. Section 45.1-361.35 of the Virginia Gas and Oil Act allows
41 objections to permits by the surface owners who are entitled to notification of the proposed
42 operations. According to the permits, the previously mentioned surface owner is included in the
43 subject drilling units. As such, has standing to object to the permit application. The objections
44 that have been filed by a surface owner against the permit applications for CNX Gas Company,
45 LLC, operations TA131 with pipeline, and TA144 with pipeline, are in accordance with section
46 45.1-361.35, objections to permits. Whereas, the location of the coalbed methane well or

1 coalbed methane well pipeline will unreasonably infringe on the surface owner's use of the
2 surface, provided that a reasonable alternative site is available within the unit, and granting the
3 objection will not materially impair any right contained in an agreement, valid at the time of the
4 objection, between the surface owner and the operator or their predecessors or successors in
5 interest.

6 The thing that I would like to point out right now since this is an informal proceeding under the
7 administrative process act, we can recess at any time if the parties involved mutually agree that
8 they would like to negotiate off record. Is there any reason for us to adjourn for you all to
9 negotiate off record at this time?

10 **T. Shea Cook:** At this time, no.

11

12 **Rick Cooper:** Okay. We will proceed by allowing the objecting parties to provide testimony or
13 exhibits and ask questions related to the basis of the objections to the permit applications. The
14 permit applicant will then have the opportunity to provide testimony or exhibits and ask
15 questions related to the permit applications on the record. Just remember this is an informal fact
16 finding hearing there are only questions and answers. Cross examination is not allowed. And at
17 the end of this if we have any questions, each party has a time for closing statements. At that, I
18 guess we will get started unless there are any other questions that we need to talk about at this
19 time.

20 **T. Shea Cook:** No. I guess if it would be appropriate, could he simply make his statement and
21 then I can follow up with my own statement?

22 **Mark Swartz:** Sure.

23 **Rick Cooper:** Yes. That will be good. That will be fine.

24 **T. Shea Cook:** That way you can say what you want to and I can follow up to make sure that I
25 covered it all. Go ahead.

26 **Link Smith:** Okay. I will start off with TA144. You done come in and broke the surface and
27 pushed all the [inaudible] I want to know who is going to pay for the damages? I want to know
28 who is going to pay...when I am going to get paid for the gas? I want to know who is going to
29 pay for the royalty for the gas line/pipeline going across the property? As far as the TA131, it
30 hasn't been drilled, there's been a road built down to it I ask the same questions on that. When
31 am I going to be compensated for breaking my surface? When am I going to be compensated for
32 the gas that's brought out from under my surface? There's other gas companies that goes across
33 my property, pipes gas across it, they pay me royalties. I would like to know why you don't
34 think you have to pay me royalties. That's it in a nut shell.

35

36 **T. Shea Cook:** I would simply echo some of the sentiments that he's already stated. At this
37 point, we have not received compensation for the roads that have already been put into place.
38 There is no plan for the payment royalties for the pipeline across the property. We are concerned
39 about the placement of the pipeline across the land and that it...we believe it sterilizes an
40 unreasonable amount of...portions of the land from productive use. We believe that, and
41 obviously he has stated a number of occasions as have I. The lack of compensation, we believe
42 that this process in order to comport with due process in our view, your right to...there has to be
43 some kind of compensation process in place. I mean, and I may be stating something that you

1 know, I'm sure that Mark will disagree with but I believe that this whole system has to have a
2 process by which he is compensated for these surface damages. We don't even know what the
3 severance deed states specifically, of course Mark may respond to that during his statement, but
4 clearly without a clear right...his rights as a surface owner to the extent that this is a tract that he
5 owns only the surface are subject to the rights that the mineral owner obtained. We understand
6 that, but until you know what those severance rights are, you're not in a position as a decision
7 maker to make a decision based upon the facts. We have an issue a fundamental issue of the fact
8 that this process while it authorizes the surface use for a whole [inaudible] of reasons on behalf
9 of the gas company doesn't provide for compensation to the surface owner. We believe that is a
10 constitutional issue under due process and taking. So with that, that's all I have to say.

11
12 **Mark Swartz**: Okay. My response is really intended to respond with both applications.

13
14 **T. Shea Cook**: Okay.

15
16 **Mark Swartz**: There is in the [inaudible] that we filed with regard to each of these applications,
17 there is a certification that at that point I think Philip Lowe signed with regard to both and I
18 quote, "I hereby state that the applicant named above has the right to conduct operations as set
19 forth in the application operations plan." So you know, the required certification by a CNX
20 agent has been made in both instances. When we were off the record before we started the
21 hearing Mr. Smith inquired with regard to severance deeds and mining rights and I have since his
22 inquiry talked to Mary Beth about that and I have copies of the severance deeds or the
23 reservation of mining rights with regard to the tracts that we are talking about which I will tender
24 to you in a moment as exhibits and then you can make a copy for...eventually for Link and for
25 Shea as well.

26
27 **Rick Cooper**: Okay. Alright.

28
29 **Mark Swartz**: But with regard to the TA131 unit, the deed that I will be tendering to you in a
30 moment is in book 53, beginning at page 208. With regard to TA144, the deed that I will be
31 tendering to you in a moment is at book 67, commencing at page 468. The language is
32 highlighted in orange, the mining rights language with regard on both of these deeds, you know,
33 one of them is type written and it is pretty easy to follow and the other one hand written and it is
34 a challenge but it's readable. So my response essentially is that we have certified that we believe
35 that we have the right to conduct operations on this surface with regard to both of these wells and
36 I am in response to Mr. Smith's question, producing as exhibits, copies of those deeds.
37 Eventually give them to Rick.

38
39 **T. Shea Cook**: Just to make sure, 67, 468 applies to...TA131?

40
41 **Mark Swartz**: I've written the unit on the back so you can...actually 144.

42
43 **T. Shea Cook**: Okay. And then 53, 208, applies to TA131?

44
45 **Mark Swartz**: Correct. Just as a courtesy on providing those, we have made the certification.
46 The only other observation I would make Mr. Cooper, is that the objection here was

1 unreasonable used to infringement and my observation at this point would be that essentially the
2 complaints are compensation related that we have heard today. And I certainly understand that,
3 and although I don't agree with Mr. Cook's analysis of constitutional issues I certainly agree that
4 you don't have the jurisdiction...the DOG does not have the jurisdiction to award damages
5 and...for use or constructing roads or anything like that. I understand that there may even be a
6 case pending between these parties already with regard to some other wells, but this is you know,
7 we are not going to solve compensation issues today. We are really talking about the objections
8 under the permitting statute and I think you know, I certainly understand the argument and Mr.
9 Smith is certainly well within his rights to assert that he has suffered damages and trying to
10 vindicate claims for those damages but this is not the place to do that. So I would respectfully
11 suggest in closing that the objections be denied simply because there is no indication particularly
12 when you look at the maps, I mean there is really nothing going on here. The terrain is horrible
13 and in terms of infringement I just don't see any basis on the record that conclude that it is
14 unreasonable.

15
16 **T. Shea Cook:** I can't see how you could accept a certificate from somebody that I can't cross
17 examine. So today I think that also part of why this process is...violates due process rights. Just
18 fundamental basic rights of various...ah...he offers a certificate, he has been kind enough to
19 provide the certificate or provide the severance deeds upon which they rely, but the person that
20 makes the certificate which you generally rely on is not even here for me to cross examine to
21 find out the basis of it. And when I look at the severance deed for example, 53-208, it...this is a
22 conveyance in which they...there was a...the exception of coal and mineral. They except and
23 reserve from the conveyance all coal and mineral on, underlying, said tract of land. And...the
24 copy is not very good but it goes on to say and I presume to be surface use for purpose of mining
25 and any timber under 18 inches. So...this severance deed on its face relates only to mining
26 rights not the extraction of gas. And this deed is dated 1902, and by 1902 gas was regularly sited
27 as a specific mineral interest and dealt with as a specific aspect of the mineral estate when it
28 came to conveyances by 1902. If this were an 1888 deed or a 1887 deed there may be more of
29 an argument which I would contend...still even then gas was not a mineral but I would just
30 suggest to the...to you that these severance deeds upon which they rely on their face...you know
31 this other 67, 468, um...that specifically deals with TA144 and TA144 is located right here,
32 okay. Alright, there is exact...this is also a conveyance of land with exception of all of the coal
33 and other minerals on underlying said tract of land together with the rights to take the entire body
34 or bodies of said coal and other minerals without leaving any support for the overlying stratum
35 without liability for any injury which may result from breaking the strata of the right of mining
36 and removing this said coal and other minerals and of ventilating and draining the mines of the
37 same by such openings, ways or structures that shall be necessary and the right of mining and
38 transporting the coal of other lands by and through ways and structures upon said land and also
39 the right to take and use so much of the water and land as said mining purposes may require.
40 You know again, we believe that this severance deed on its face does not support their rights
41 does not support a certificate and so for that reason we would object and note our objections to
42 the request and ask that the release be denied. And that basically would be I mean I know we've
43 got another hearing but you know, our arguments would basically be the same with regard to the
44 other. I did make reference to both of the severance deeds which one doesn't apply to this
45 particular but since they are being heard in conjunction.

46

1 **Rick Cooper**: Okay. For the record TA131 will be Exhibit 1 and TA144 will be Exhibit 2.
2
3 **T. Shea Cook**: I've got copies of them.
4
5 **Rick Cooper**: So you don't need copies of them then?
6
7 **T. Shea Cook**: No I've got copies of them.
8
9 **Mark Swartz**: I need a copy eventually not right now.
10
11 **Rick Cooper**: Okay. Right we will get that at the end of the session.
12
13 **Mark Swartz**: Just to respond so there is not an assumption. Sometimes there is a theory in law
14 that silence is a sent you know, so I don't want to be caught there. I understand Mr. Cook's
15 argument with regard to how these deeds ought to be interpreted. I would simply suggest that it
16 is not your job as the Director to construe contracts, documents or deeds for us. And I certainly
17 understand his argument something that circuit courts do all of the time. You know we may hear
18 something in a court proceeding about that but I would respectfully submit that it is not the
19 Director's job to construe deeds.
20
21 **T. Shea Cook**: I will state that it is an implied...you have to have that. You do have the implied
22 authority by the statute which created this...your organization position. You are given specific
23 authorities expressly. We contend that the ability to look at these severance deeds and be able to
24 make a determination and the fact finding function is an implied right that you have as Director
25 and so we reject that. And the idea that you don't have that authority, you don't have the
26 authority to provide for compensation, you don't have the authority to make a determinations
27 referring to what is the mineral ownership, what are the ancillary rights, what do those mean.
28 The lack of your perception that you don't have that right contributes to why this process is
29 another example, why this process violates due process. And I know that Mark doesn't agree
30 with me on any of that.
31
32 **Mark Swartz**: I am not going to respond.
33
34 **T. Shea Cook**: I understand.
35
36 **Mark Swartz**: But I think we both sort of touched that base...you know we needed to.
37
38 **T. Shea Cook**: We got our positions so...
39
40 **Rick Cooper**: I understand.
41
42 **Link Smith**: I'd like to ask one thing.
43
44 **Rick Cooper**: Okay.
45

1 **Link Smith**: He says you don't have the right to stop an operation, then what gives you the right
2 to allow them to trespass? Same goes both ways. Do you have the right to set there and tell
3 somebody to come on my property and do damages? That's the same thing. And what he's
4 talked about here, he has talked about mining. He hasn't talked...he hasn't specified in that gas
5 operations in them severance deeds. He's talked about mining. And then he changes over to
6 operations. That's two different things. That's my objection. Do you have the right to allow
7 them to trespass on private property? It's no different for them than it is for me. That's all I've
8 got to say. If so, does a landowner have any rights except to pay taxes anymore?
9

10 **T. Shea Cook**: We will await your decision.
11

12 **Rick Cooper**: Okay so I will render a decision to you all in the next little while and thank you
13 for coming today.
14

15 **T. Shea Cook**: And that...you know I don't know if you want to do it this way but the relief that
16 has been requested in the second petition 107245, I mean I'm comfortable it's the same
17 objections, the same arguments.
18

19 **Rick Cooper**: I'm comfortable with it being that we are hearing both of these at one time so this
20 is for TA131 and TA144. It is the exact same argument but I think both parties have addressed
21 both issues equally so I think it is okay.
22

23 **T. Shea Cook**: Right. Yes I certainly agree with both.
24

25 **Rick Cooper**: If anyone was to show up at 2:45, Sarah and myself will address that with any
26 parties that may show up. Thank you very much.

Objection filed by surface owner.

Objection filed by surface owner.

Exhibit 2
67/468
55.10 AC
Calc

This deed made this the 12th day of July, A. D., 1904.

WITNESSETH:-

Paradey Coal & Coke Co.
of Deed
Leroy Ray
S. C. 87 H.
Sect 2 No 2nd

That the Paradey Coal and Coke Company, a corporation organized under the laws of the State of West Virginia, in consideration of the sum of two hundred and twenty six dollars and four cents (\$226.04) paid to it by Leroy Ray the receipt whereof is hereby acknowledged, has sold and does hereby grant and convey, unto the said Leroy Ray, except as hereinafter excepted, all that certain tract of land, situated on the west side of Laurel Fork of Indian Creek, in Tazewell County, Virginia, and bounded as follows, to-wit:-

Examined
Delivered to
Leroy Ray
April 30th, 1917.
G. L. Surface
A. C.

Beginning at a beech stump, a corner of the land of said Leroy Ray and the land late of the Clinch Valley Coal and Iron Company, now land of Paradey Coal and Coke Company, and running thence by the land last mentioned, one course, viz:- North 6° 21' West 288.7 feet to a stake in said Laurel Fork, and running thence with said Laurel Fork and through land late of Joseph A. McGuire, now land of said Paradey Coal and Coke Company, twenty four courses, viz:- North 43° 50' West 109.5 feet to a stake, North 35° 18' West 82.1 feet to a stake, North 18° 00' West 89.5 feet to a stake, North 33° 15' West 138.0 feet to a stake, North 21° 30' East 125.3 feet to a stake, North 34° 30' West 89 feet to a stake, North 15° 00' West 149.3 feet to a stake, North 0° 30' West 164 feet to a stake, North 3° 00' East 131 feet to a stake, North 1° 45' West 46.4 feet to a stake, North 24° 00' West 122.5 feet to a stake, North 18° 45' East 150. feet to a stake, North 10° 25' West 98.3 feet to a stake, North 24° 00' East 103.8 feet to a stake, North 17° 00' East 104.9 feet to a stake, North 7° 15' East 95.8 feet to a stake, North 37° 15' East 82.9 feet to a stake, North 6° 30' West 147.6 feet to a stake, North 28° 10' West 64 feet to a stake, North 7° 48' East 89.5 feet to a stake, North 31° 30' West 60.9 feet to a stake, North 11° 15' East 90.1 feet to a stake, North 15° 40' West 106 feet to a stake, North 15° 35' East 140 feet to a stake in said Laurel Fork in a line of land of said Leroy Ray and with said last mentioned land, one course, viz:- North 85° 56' West 1052.8 feet to a stake in a road, a corner of land late of Lewis Christian, now of Paradey Coal and Coke Company, thence by said last mentioned land, eight courses, viz: South 31° 05' West 145 feet, South 26° 46' West 159 feet, South 33° 46' West 457 feet, South 32° 29' East 491 feet, South 37° 29' East 300 feet, South 19° 34' East 296.1 feet, South 20° 51' West 231 feet and South 23° 28' West 58.2 feet to a chestnut and white oak stump, a corner of land of said Leroy Ray and thence with said last mentioned land, South 53° 59' East 1529.5 feet to the beginning, containing fifty six and fifty one hundredths acres (56.51A) and being a part of the same land conveyed to said Paradey Coal and Coke Company, by said Joseph A. McGuire, by deed dated the 28th day of June, 1902, and of record in the Clerk's Office of Tazewell County, in Deed Book 48, page 292.

There is excepted and reserved from the above conveyance all of the coal and other minerals in, on or underlying said tract of land, together with the rights to take the entire body or bodies of said coal and other minerals without leaving any support for the overlying strata and without liability for any injury, which may result from breaking the said strata, the right of mining and removing

the said coal and other mineral; and of ventilating and draining the mines in the same by such openings, ways and structures as shall be necessary, and the right of mining and transporting the coal of other lands through and by means of the openings, ways and structures upon and in the said land, and also the right to take and use so much water from said land as said mining purposes may require.

Said Faraday Coal and Coke Company, covenants that it will warrant specially the property hereby conveyed.

Witness the signature of the said Faraday Coal and Coke Company by A. Cummins, its President, and its corporate seal, attested by Wm. A. Carr, its Secretary.

Faraday Coal and Coke Company, Corporate Seal. : Faraday Coal and Coke Company, By Archibald Cummins, President. ATTEST:- William A. Carr, Secretary.

State of Virginia, County of Clark, to-wit:-

I, Eugene Glover, a Notary Public in and for the County of Clark, State of Virginia, do hereby certify that A. Cummins, whose name is signed to the above writing, bearing date on the 12th day of July, A. D., 1904, has acknowledged the same before me in my County aforesaid.

Given under my hand this the 9th day of August, 1904.

My commission expires Feb. 25th, 1906.

Eugene Glover, Notary Public.

State of Pennsylvania, County of Allegheny, SS.

Before me, Robert C. Cornelius, a Notary Public of said State, in and for said County, and residing in the City of Pittsburgh, this day came William A. Carr, who being duly sworn doth depose and say, that he is Secretary of the said Faraday Coal and Coke Company, and that the seal attached to the foregoing deed is the common and corporate seal of the said corporation, that he was personally present and saw the same placed upon the said indenture and that the signatures of Archibald Cummins, President, and of this deponent as Secretary of said Company, appended to said deed are the handwriting of said parties respectively.

Witness my hand and notarial seal this 10th day of August, A. D., 1904.

My commission expires February 27, 1905.

Robert C. Cornelius, Notary Public, Pittsburgh, Pa. Robert C. Cornelius, Notary Public.

VIRGINIA:- In the Clerk's Office of Tazewell Circuit Court, February 21st, 1910.

This deed was presented, and upon the annexed certificate of acknowledgement, admitted to record.

Teste:- A. B. Buchanan, D. Clerk.

.....000.....