

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: EQT Production Company

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 01-0821-0919-03

**RELIEF SOUGHT: (1) DISBURSEMENT FROM
ESCROW REGARDING TRACT(S) A portion of 2
(2) AND AUTHORIZATION FOR DIRECT
PAYMENT OF ROYALTIES**

HEARING DATE: November 19, 2013

DRILLING UNIT: VC-504484

DICKENSON COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is EQT Production Company, 225 North Shore Drive, Pittsburgh, PA 15212, (412)553-5700. Petitioner's counsel is James Kaiser, Wilhoit and Kaiser Law Firm, 220 Broad Street, Suite 210, Kingsport, TN 37660 .

2. Relief Sought

A petition for the disbursement of funds on behalf of Eva Mae Adkins in Tract 2 in Drilling Unit VC -504484, VGOB 01/08/21-0919.

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

5. Factual basis for relief requested

Range Resources-Pine Mountain was a conflicting claimant with Eva Mae Adkins with regard to Tract 2 as created by Board Order VGOB 01/08/21-0919. To resolve this conflict, an Order entered September 4, 2013 by the United States District Court for the Western District of Virginia is attached hereto. The court ruling, Case No. 1:11-cv-00031 found the Adkins to be the owner of the CBM and resolved the conflict.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

TOTAL UNIT AREA
= 58.77 ACRES

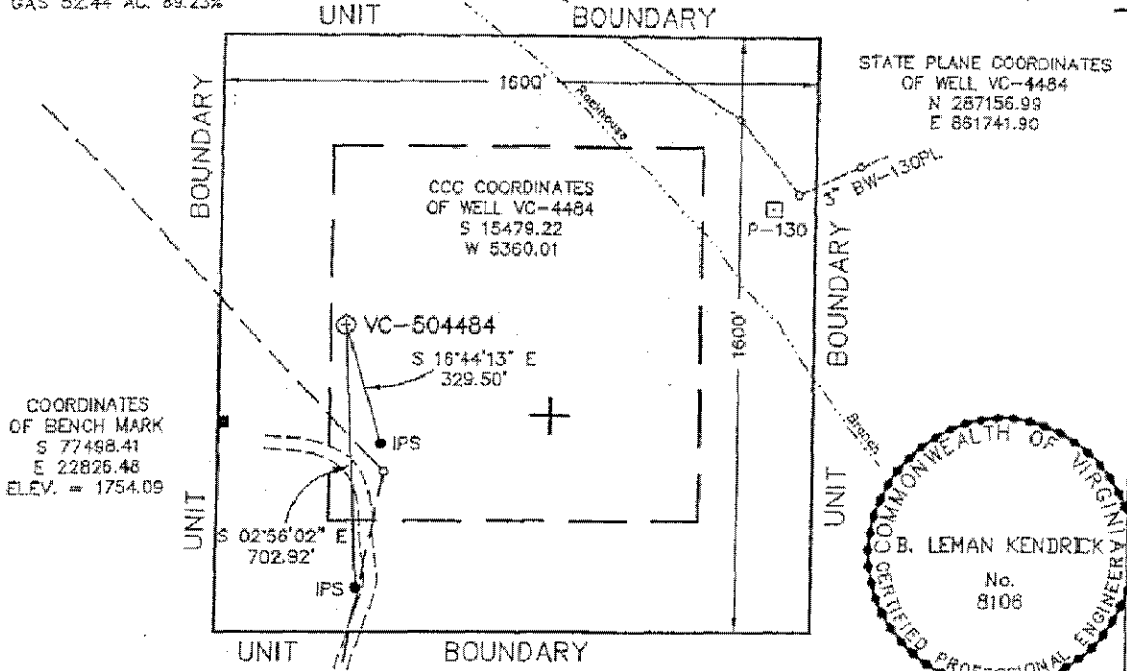
LATITUDE 37°05'00"

--- DENOTES MINERAL LINE
- - - DENOTES SURFACE LINE
- · - DENOTES SURFACE & MINERAL LINES

LEASE No. 241490L / TL-211
NEW YORK MINING & MANUFACTURING CO.
578.75 ACRES
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - surface & coal
PINE MOUNTAIN OIL & GAS, INC. - oil & gas
GAS 52.44 AC. 89.23%



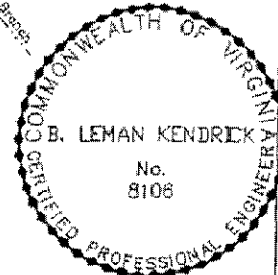
LONGITUDE 82°22'30"



STATE PLANE COORDINATES
OF WELL VC-4484
N 287156.99
E 861741.90

CCG COORDINATES
OF WELL VC-4484
S 15479.22
W 5360.01

COORDINATES
OF BENCH MARK
S 77498.41
E 22826.48
ELEV. = 1754.09



LEASE No. 244792L / TC-153
WILSON ROSE, JR.
84.93 ACRES
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - coal
LEASE No. 245752L
WELFORD DOTSON et. als. - surface, oil & gas
32.5 ACRES
GAS 6.33 AC. 10.77%

NOTE !!!
WELL COORDINATES ARE BASED ON CLINCHFIELD
COAL COMPANY'S COORDINATE SYSTEM
STATE PLANE WELL COORDINATES ARE CALCULATED
FROM CLINCHFIELD COAL COMPANY COORDINATES.
PROPERTY INFORMATION PROVIDED BY EQUITABLE
PRODUCTION COMPANY.
ELEVATIONS ARE BASED ON NGS CONTROL ST. PAUL 2.

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-504484
TRACT No. LEASE NO. 241640L / TL-211 ELEVATION 2208.27 (GPS) QUADRANGLE CANEY RIDGE
COUNTY DICKENSON DISTRICT KENADY SCALE: 1" = 400' DATE JULY 18, 2001
THIS PLAT IS A NEW PLAT ; AN UPDATED PLAT x; OR A FINAL LOCATION PLAT
PROPOSED TOTAL DEPTH OF WELL =

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

B. Lemman Kendrick 7/18/01 (AFFIX SEAL)
LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

EXHIBIT "B"
VC-504484
VGOB 01/08/21-0919
Revised 2/6/2014

| TRACT | LESSOR | LEASE STATUS | INTEREST WITHIN UNIT | GROSS ACREAGE IN UNIT | NET REVENUE INTEREST | |
|-------------------------------|--|---------------------------|----------------------|-----------------------|----------------------|----|
| <u>Gas Estate Only</u> | | | | | | |
| 1 Tax ID 13018 | Range Resources-Pine Mountain, Inc* Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 | Leased-EPC | 89.230000% | 52.4400 | 0.11153750 | RI |
| Tract 1 Totals | Equitable Production Company | | | | 0.78076250 | WI |
| | | | 89.230000% | 52.44 | 0.89230000 | |
| <hr/> | | | | | | |
| 2 Tax ID 4145 | Imogene Adkins PO Box 16085 Bristol, VA 24209-6085 | Leased 245752 | 0.299167% | 0.1758 | 0.00037396 | RI |
| | Dudley Redden and Gladys Charles Redden, h/w 118 Spur Street Pounding Mill, VA 24637 | Leased 245752.19 | 0.099722% | 0.0586 | 0.00012465 | RI |
| | Timothy Redden and Edith Redden, h/w 400 West Main Street Clintwood, VA 24228 | Unleased | 0.099722% | 0.0586 | 0.00012465 | RI |
| | Angela Redden 3717 Forrest Green Drive Lexington, KY 40517 | Leased Range Resources | 0.099722% | 0.0586 | 0.00012465 | RI |
| | Edith A. Goodman, widow Unknown | Unleased | 0.299167% | 0.1758 | 0.00037396 | RI |
| | Bruce Adkins and Norma Adkins, H/W Unknown | Unleased | 0.299167% | 0.1758 | 0.00037396 | RI |
| | Curtis Bise and Mable Bise, H/W 4218 Highway 144 South Glen Rose, TX 76043 | Deemed Leased | 1.196667% | 0.7033 | 0.00149583 | RI |
| | Lorene Wells and Ralph Wells, W/H Unknown | Unleased | 1.196667% | 0.7033 | 0.00149583 | RI |
| | Larry Houston, single 2055 Devault Bridge Road, #28 Piney Flats, TN 37686 | Deemed Leased | 1.196667% | 0.7033 | 0.00149583 | RI |

EXHIBIT "B"
VC-504484
VGOB 01/08/21-0919
Revised 2/6/2014

| | | | | | |
|--|--------------------------|--------------------|----------------|-------------------|----|
| Selma Adkins Unknown | Unleased | 1.196667% | 0.7033 | 0.00149583 | RI |
| Bill Nash, Single Unknown | Unleased | 1.196667% | 0.7033 | 0.00149583 | RI |
| Welford Dotson, single Route 2, Box 315 Coeburn, VA 24230 | Leased-EPC 245752L 01 | 1.196667% | 0.7033 | 0.00149583 | RI |
| Donald R. Hilton and Carolyn Hilton, H/W 404 Punch Run Road Front Royal, VA 22630 | Leased-EPC 245752L 02 | 1.196667% | 0.7033 | 0.00149583 | RI |
| Eva Adkins PO Box 1966 Coeburn, VA 24230 <i>*Per Deed, through June 26, 2009</i> | Unleased | 0.979090% | 0.5755 | 0.00122386 | RI |
| Timothy Redden 400 West Main Street Clintwood, VA 24228 <i>*Per Deed, June 26, 2009 through present</i> | | | | | |
| E. C. Adkins and Cloria M. Adkins Burnside their Heirs Successors and Assigns Unknown | Unleased | 0.217576% | 0.1279 | 0.00027197 | RI |
| Equitable Production Company | | | | 0.09423750 | WI |
| Tract 2 Totals | | 10.770000% | 6.3300 | 0.10770000 | |
| TOTAL GAS ESTATE | | 100.000000% | 58.7700 | 1.00000000 | |

EXHIBIT "B"
VC-504484
VGOB 01/08/21-0919
Revised 2/6/2014

Coal Estate Only

| | | | | | |
|--------------|-------------------------------------|--------------|------------|---------|---------------|
| 1 | Range Resources-Pine Mountain, Inc* | Leased-EPC | 89.230000% | 52.4400 | 0.11153750 RI |
| Tax ID 21980 | Attn: Jerry Grantham | 241490L | | | |
| | PO Box 2136 | Tract TL-211 | | | |
| | Abingdon, VA 24212 | | | | |

| | | | | | |
|----------------|------------------------------|--|------------|---------|---------------|
| Tract 1 Totals | Equitable Production Company | | 89.230000% | 52.4400 | 0.78076250 WI |
|----------------|------------------------------|--|------------|---------|---------------|

| | | | | | |
|--------------|-------------------------------------|------------|------------|--------|---------------|
| 2 | Range Resources-Pine Mountain, Inc* | Leased-EPC | 10.770000% | 6.3300 | 0.01346250 RI |
| Tax ID 11760 | Attn: Jerry Grantham | 244792L | | | |
| | PO Box 2136 | TC-153 | | | |
| | Abingdon, VA 24212 | | | | |

| | | | | | |
|----------------|------------------------------|--|------------|--------|---------------|
| Tract 2 Totals | Equitable Production Company | | 10.770000% | 6.3300 | 0.09423750 WI |
|----------------|------------------------------|--|------------|--------|---------------|

| | | | |
|--------------------------|--------------------|----------------|-------------------|
| TOTAL COAL ESTATE | 100.000000% | 58.7700 | 1.00000000 |
|--------------------------|--------------------|----------------|-------------------|

*Formerly:
Pine Mountain Oil & Gas, Inc.
Attn: Richard Brillhart
PO Box 2136
Abingdon, VA 24212

EXHIBIT "E"
VC-504484
VGOB 01/08/21-0919
Revised 2/6/2014

| TRACT | LESSOR | LEASE STATUS | INTEREST WITHIN UNIT | GROSS ACREAGE IN UNIT |
|------------------------|---|--------------------------|----------------------------|-----------------------------|
| <u>Gas Estate Only</u> | | | | |
| 2 | Imogene Adkins PO Box 16085 Bristol, VA 24209-6085 | Unleased | 0.299167% | 0.1758 |
| | Dudley Redden and Gladys Charles Redden, h/w 118 Spur Street Pounding Mill, VA 24637 | Unleased | 0.099722% | 0.0586 |
| | Timothy Redden and Edith Redden, h/w 400 West Main Street Clintwood, VA 24228 | Unleased | 0.099722% | 0.0586 |
| | Angela Redden 3717 Forrest Green Drive Lexington, KY 40517 | Unleased | 0.099722% | 0.0586 |
| | Edith A. Goodman, widow Unknown | Unleased | 0.299167% | 0.1758 |
| | Bruce Adkins and Norma Adkins, H/W Unknown | Unleased | 0.299167% | 0.1758 |
| | Lorene Wells and Ralph Wells, W/H Unknown | Unleased | 1.196667% | 0.7033 |
| | Selma Adkins Unknown | Unleased | 1.196667% | 0.7033 |
| | Bill Nash, Single Unknown | Unleased | 1.196667% | 0.7033 |
| | Donald R. Hilton and Carolyn Hilton, H/W 404 Punch Run Road Front Royal, VA 22630 | Leased-EPC 245752L 02 | 1.196667% | 0.7033 |

EXHIBIT "E"
VC-504484
VGOB 01/08/21-0919
Revised 2/6/2014

| | | | |
|--|----------|------------------|---------------|
| E. C. Adkins and Cloria M. Adkins Burnside their Heirs Successors and Assigns Unknown | Unleased | 0.217576% | 0.1279 |
| | | 6.200909% | 3.6446 |
| Total Gas Estate | | 6.200909% | 3.6446 |

Coal Estate Only

| | | | |
|--|---------------------------------|------------------|---------------|
| 2 Range Resources-Pine Mountain, Inc* Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 | Leased-EPC 244792L TC-153 | 6.200909% | 3.6446 |
| Total Coal Estate | | 6.200909% | 3.6446 |

*Formerly:
Pine Mountain Oil & Gas, Inc.
Attn: Richard Brillhart
PO Box 2136
Abingdon, VA 24212

EXHIBIT "EE"

VC-504484

VGOB 01/08/21-0919

Revised 2/6/2014

| <u>TRACT</u> | <u>LESSOR</u> | <u>LEASE STATUS</u> | <u>INTEREST WITHIN UNIT</u> | <u>GROSS ACREAGE IN UNIT</u> | |
|--------------------------------|--|---------------------------------|-----------------------------|------------------------------|------|
| <u>Disbursement -01</u> | | | | | |
| | <u>Gas Estate Only</u> | | | | |
| 2 | Welford Dotson, single Route 2, Box 315 Coeburn, VA 24230 | Leased-EPC 245752L 01 | 0.897500% | 0.5275 | 75% |
| | <u>Coal Estate Only</u> | | | | |
| | Range Resources-Pine Mountain, Inc* Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 | Leased-EPC 244792L TC-153 | 0.491668% | 0.1758 | 25% |
| | Total Subsequent to RR-PM Split | | 0.01389168 | 0.7033 | |
| <u>Disbursement -02</u> | | | | | |
| | <u>Gas Estate Only</u> | | | | |
| 2 | Curtis Bise and Mable Bise, H/W 4218 Highway 144 South Glen Rose, TX 76043 | Leased | 1.196667% | 0.7033 | 100% |
| | Larry Houston, single 2055 Devault Bridge Road, #28 Piney Flats, TN 37686 | Deemed Leased | 1.196667% | 0.7033 | 100% |
| | TOTAL SUBSEQUENT TO RANGE WAIVER | | 2.39333400% | 1.40660000 | |

EXHIBIT "EE"
VC-504484
VGOB 01/08/21-0919
Revised 2/6/2014
Current Disbursement -03

| | | | | |
|---|---|----------|-----------|-------------|
| 2 | Eva Adkins PO Box 1966 Coeburn, VA 24230 <i>*Per deed, pay through June 26, 2009</i> | Unleased | 0.979090% | 0.5755 100% |
|---|---|----------|-----------|-------------|

Timothy Redden
400 West Main Street
Clintwood, VA 24228
**Per deed, pay June 26, 2009 through present*

| | | |
|----------------------------------|------------------|---------------|
| TOTAL SUBSEQUENT TO ORDER | 0.979090% | 0.5755 |
|----------------------------------|------------------|---------------|

*Formerly:
Pine Mountain Oil & Gas, Inc.
Attn: Richard Brillhart
PO Box 2136
Abingdon, VA 24212

EXHIBIT J
VC-504484
VGOB 01/08/21-0919

| Pmt Date | Pmt Amount |
|------------|------------|
| 4/2/2002 | \$52.57 |
| 5/24/2002 | \$50.31 |
| 7/31/2002 | \$61.11 |
| 9/27/2002 | \$55.85 |
| 2/1/2003 | \$76.98 |
| 4/2/2003 | \$91.82 |
| 5/1/2003 | \$86.19 |
| 7/1/2003 | \$86.52 |
| 9/2/2003 | \$84.00 |
| 11/3/2003 | \$72.07 |
| 12/9/2003 | \$34.61 |
| 2/2/2004 | \$75.24 |
| 4/5/2004 | \$94.98 |
| 6/2/2004 | \$83.71 |
| 8/4/2004 | \$100.71 |
| 10/4/2004 | \$95.47 |
| 12/2/2004 | \$83.37 |
| 1/6/2005 | \$60.32 |
| 2/7/2005 | \$66.34 |
| 4/5/2005 | \$98.42 |
| 5/6/2005 | \$52.99 |
| 6/7/2005 | \$58.54 |
| 7/6/2005 | \$53.78 |
| 9/8/2005 | \$100.81 |
| 10/6/2005 | \$58.23 |
| 11/8/2005 | \$84.47 |
| 12/7/2005 | \$113.09 |
| 1/6/2006 | \$111.51 |
| 2/6/2006 | \$87.98 |
| 3/8/2006 | \$96.95 |
| 4/7/2006 | \$62.42 |
| 5/10/2006 | \$58.58 |
| 6/6/2006 | \$55.59 |
| 7/11/2006 | \$55.85 |
| 9/8/2006 | \$93.99 |
| 10/9/2006 | \$55.03 |
| 11/9/2006 | \$55.13 |
| 12/19/2006 | \$31.34 |
| 1/8/2007 | \$55.68 |
| 2/8/2007 | \$65.99 |
| 4/6/2007 | \$99.31 |
| 5/9/2007 | \$62.36 |
| 6/8/2007 | \$59.27 |
| 7/10/2007 | \$60.73 |
| 8/7/2007 | \$58.92 |
| 9/10/2007 | \$52.61 |
| 11/8/2007 | \$90.00 |
| 12/10/2007 | \$50.38 |
| 1/9/2008 | \$56.67 |
| 2/8/2008 | \$56.52 |
| 3/10/2008 | \$57.12 |
| 4/8/2008 | \$55.45 |
| 5/7/2008 | \$62.45 |
| 6/9/2008 | \$65.86 |
| 7/14/2008 | \$81.74 |
| 8/7/2008 | \$86.19 |
| 9/5/2008 | \$101.50 |
| 10/10/2008 | \$69.70 |

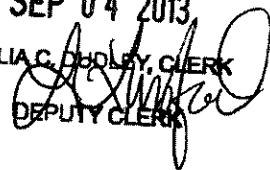
| | |
|------------|-----------------------------|
| 11/7/2008 | \$110.97 |
| 12/9/2008 | \$54.66 |
| 2/11/2009 | \$89.81 |
| 4/9/2009 | \$66.18 |
| 7/10/2009 | \$61.67 |
| 10/12/2009 | \$59.39 |
| 12/9/2009 | \$37.30 |
| 1/13/2010 | \$27.27 |
| 2/10/2010 | \$24.58 |
| 3/9/2010 | \$39.46 |
| 4/14/2010 | \$30.28 |
| 5/10/2010 | \$28.41 |
| 6/8/2010 | \$20.18 |
| 7/13/2010 | \$24.42 |
| 8/10/2010 | \$23.22 |
| 9/10/2010 | \$26.98 |
| 10/11/2010 | \$26.47 |
| 11/11/2010 | \$18.11 |
| 12/9/2010 | \$19.56 |
| 1/13/2011 | \$15.89 |
| 2/11/2011 | \$24.40 |
| 3/11/2011 | \$23.75 |
| 4/12/2011 | \$20.69 |
| 5/11/2011 | \$21.11 |
| 6/11/2011 | \$22.41 |
| 7/13/2011 | \$23.79 |
| 8/10/2011 | \$23.98 |
| 9/12/2011 | \$24.31 |
| 10/12/2011 | \$24.24 |
| 11/10/2011 | \$19.77 |
| 12/9/2011 | \$19.62 |
| 1/17/2012 | \$18.05 |
| 2/10/2012 | \$17.22 |
| 3/12/2012 | \$15.02 |
| 4/13/2012 | \$10.63 |
| 5/11/2012 | \$10.66 |
| 6/12/2012 | \$7.63 |
| 7/11/2012 | \$5.93 |
| 8/10/2012 | \$7.86 |
| 9/12/2012 | \$9.40 |
| 10/10/2012 | \$10.08 |
| 11/9/2012 | \$7.94 |
| 12/12/2012 | \$10.07 |
| 1/10/2013 | \$11.74 |
| 2/11/2013 | \$13.02 |
| 3/13/2013 | \$11.31 |
| 4/10/2013 | \$9.68 |
| 5/10/2013 | \$11.69 |
| 6/10/2013 | \$13.49 |
| 7/8/2013 | \$15.19 |
| 8/12/2013 | \$14.85 |
| 9/13/2013 | \$13.03 |
| | \$5,442.69 |
| | -\$413.61 Disbursement-01 |
| | -\$1,898.00 Disbursement-02 |
| | \$3,131.08 |

504484 Escrow Agent Summary 07/2013

| <u>Unit Name</u> | <u>Docket #</u> | <u>Unit Operator</u> | <u>Beginning Market Value</u> | <u>Deposit Type</u> | <u>Deposits</u> | <u>Money Mkt Interest</u> | <u>CDARS Interest</u> | <u>Fees for 06/2013</u> | <u>Distributions</u> | <u>Audit Costs</u> | <u>Corrections*</u> | <u>Ending Market Value</u> |
|------------------|-----------------|----------------------|-------------------------------|---------------------|-----------------|---------------------------|-----------------------|-------------------------|----------------------|--------------------|---------------------|----------------------------|
| VC504484 | 0919 | EQT | \$3,451.22 | | 15.19 | 0.47 | 0.00 | (0.29) | | | | 3,466.59 |

CLERK'S OFFICE U.S. DIST. COURT
AT ABINGDON, VA
FILED

SEP 04 2013

JULIA C. DOOLEY, CLERK
BY: 
DEPUTY CLERK

IN THE UNITED STATES DISTRICT COURT
FOR THE WESTERN DISTRICT OF VIRGINIA

EVA MAE ADKINS, on behalf of herself and all
others similarly situated, :

Plaintiff, :

v. :

EQT PRODUCTION COMPANY, et al., :

Defendants. :

Case No. 1:11-cv-00031

ORDER

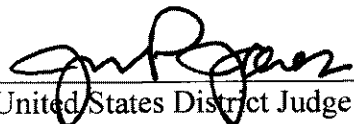
THIS CAUSE having come before the Court on Interpleader Defendant Range Resources - Pine Mountain, Inc.'s ("Range Resources") Motion for Judgment on the Pleadings, and by agreement of Plaintiff/Interpleader Defendant Eva Mae Adkins ("Adkins") and Defendant/Interpleader Plaintiff EQT Production Company ("EQT") the Court hereby:

1. Finds that Adkins is the owner of coalbed methane ("CBM") interests on the lands identified in Paragraph 10 of Adkins' Amended Class Action Complaint (Doc. No. 139) (the "Adkins Lands"), and Range Resources is not the owner of the CBM interests on the Adkins Lands;
2. Finds that the alleged conflicting claims to CBM royalties between Adkins and Range Resources is hereby resolved in favor of Adkins in accordance with Va. Code § 45.1-361.22;
3. Finds that the money denoted by EQT as the "Suspense Fund" in its Interpleader Complaint (Doc. No. 103) and deposited by EQT into the registry of the Court is the property of Adkins;

4. Finds that the money in the Virginia Gas and Oil Board's escrow account attributable to Adkins' interest is the property of Adkins;
5. Finds that Adkins is entitled to all past and future royalties, including money held in the Virginia Gas and Oil Board's escrow account attributable to her interest and the Suspense Fund, from EQT's production of CBM on the Adkins Lands; and
6. Having adjudicated the alleged conflicting claims identified by EQT to the CBM on the Adkins Lands, hereby orders the Clerk of Court to pay the Suspense Fund to Adkins within 30 days of entry of this Order, and directs the parties to take all necessary steps to have all money held in the Virginia Gas and Oil Board's escrow account attributable to Adkins' interest disbursed and paid to Adkins, and further orders that all future royalties associated with CBM production on the Adkins Lands be paid to Adkins, as no conflicting claims remain.

This Order shall constitute a Final Judgment of EQT's Interpleader Claim (ECF No. 103) pursuant to Federal Rule of Civil Procedure 54(b). Range Resources' Motion for Judgment on the Pleadings (ECF No. 246) is terminated. Range Resources is terminated as a party to this action. The judgment shall be without prejudice to any other claims Adkins may have against EQT. The parties shall bear their own costs.

SO ORDERED on this the 4th day of September, 2013


United States District Judge



February 14, 2014

EQT Production Company
P.O. Box 23536
Pittsburgh, PA 15222

ATTENTION: Kristie Rudick

Re: **Permanent Release of CBM Royalty
Wells VC-504248, VC-505241, VC-504484
Dickenson County, Virginia**

Dear Kristie:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas wells on the Joseph A. Adkins Heirs et al Tract ("Subject Tract") or on other acreage encompassed within the above-referenced well units under pooling orders from the Virginia Gas and Oil Board ("Board"). For these wells, Pine Mountain Oil & Gas, Inc., is listed as having conflicting claims with the Joseph A. Adkins Heirs, et al. Pine Mountain Oil & Gas, Inc., predecessor in title to Range Resources - Pine Mountain, Inc. ("RRPM"), is listed as claiming under a coal title. The Joseph A. Adkins Heirs et al (which includes Eva Mae Adkins and/or Eva Mae Adkins et vir) is listed as claiming under a gas title. Plats indicating the location of the wells within the operating units are enclosed for your reference.

EQT, as operator of the units, has placed or will place all royalty proceeds attributable to conflicting claims into an escrow account. In order to allow release of the royalty proceeds, RRPM hereby waives any claims to past or to future royalties attributable to the interest in these wells to Timothy Ray Redden obtained from Eva Mae Mullins Adkins pursuant to a Quitclaim deed dated June 26, 2009, of record in the Circuit Court Clerk's Office of Dickenson County, Virginia, in Deed Book 471, Page 396, Instrument No. 090001827.

By copy of this letter, RRPM is requesting EQT to initiate distribution directly to Timothy Ray Redden of all current royalties, as well as all future royalties, attributable to Timothy Ray Redden's interests in these wells derived from the aforesaid deed from Eva Mae Mullins Adkins.

EQT Production Company

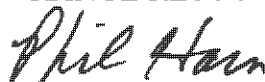
February 14, 2014

Page 2

If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.

A handwritten signature in cursive script that reads "Phil Horn".

Phil Horn

Land Manager

Enclosures

cc: Rita Barrett, EQT
George Heflin, EQT
Debbie Louthian, RRPM

10205000

DE-1227

TOTAL UNIT AREA
= 58.77 ACRES

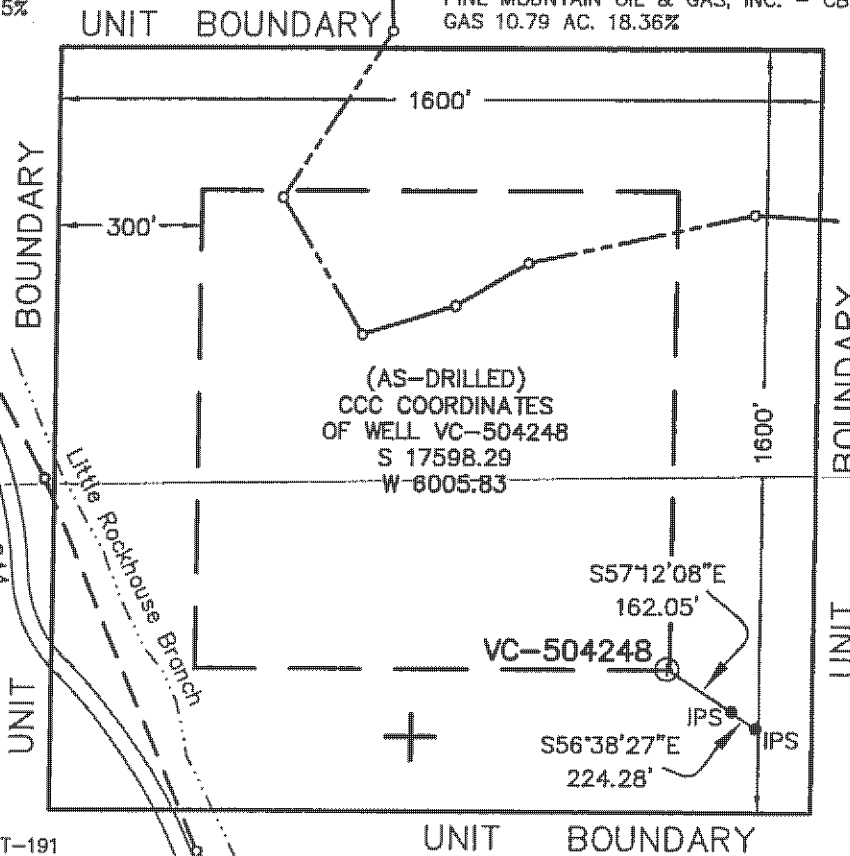
FINAL PLAT

LATITUDE 37°05'00"

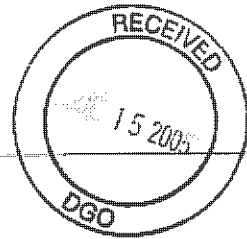
The undersigned hereby certifies that the final location is within ten (10) feet of the location shown on the well plat dated October 5, 2004.

LEASE No. 241490 / T-177
J.F. SMITH
154.07 ACRES
HEARTWOOD FORESTLAND FUND IV, L.P. - surface
DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - coal
PINE MOUNTAIN OIL & GAS, INC. - oil, gas & CBM
GAS 45.93 AC. 78.15%

LEASE No. 244792 / TC-153
WILSON ROSE, JR.
84.93 ACRES
DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - coal
LEASE No. 245752L
JOSEPH A. ADKINS HEIRS, et. al. - surface, oil & gas
PINE MOUNTAIN OIL & GAS, INC. - CBM
GAS 10.79 AC. 18.36%



(AS-DRILLED)
STATE PLANE
NAD 27 COORDINATES
OF WELL VC-504248
N 285068.53
E 861008.70
LAT 37.051616°
LON 82.404033°



LEASE No. 241490 / T-191
D.H. VANCE
189.95 ACRES
HEARTWOOD FORESTLAND FUND IV, L.P. - surface
DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - coal
PINE MOUNTAIN OIL & GAS, INC. - oil, gas & CBM
GAS 2.05 AC. 3.49%

COORDINATES
OF BENCH MARK
S 77498.41
E 22826.48
ELEV. = 1754.09

NOTE !!!
WELL COORDINATES ARE BASED ON CLINCHFIELD COAL COMPANY'S COORDINATE SYSTEM
CLINCHFIELD COAL COMPANY COORDINATES ARE CALCULATED FROM STATE PLANE WELL COORDINATES.
PROPERTY INFORMATION PROVIDED BY EQUITABLE PRODUCTION COMPANY.
ELEVATIONS ARE BASED ON NGS CONTROL ST. PAUL 2.

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-504248
TRACT No. LEASE NO. 241490L/T-177 ELEVATION 2326.99 (GPS) QUADRANGLE CANEY RIDGE
COUNTY DICKENSON DISTRICT KENADY SCALE: 1" = 400' DATE MARCH 17, 2005
THIS PLAT IS A NEW PLAT ; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT X
PROPOSED TOTAL DEPTH OF WELL =

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

B. Lem Kendrick 3/17/05 (AFFIX SEAL)
LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

0.03320000
TOTAL UNIT AREA
= 58.77 ACRES

FINAL PLAT

LATITUDE 37°05'00"

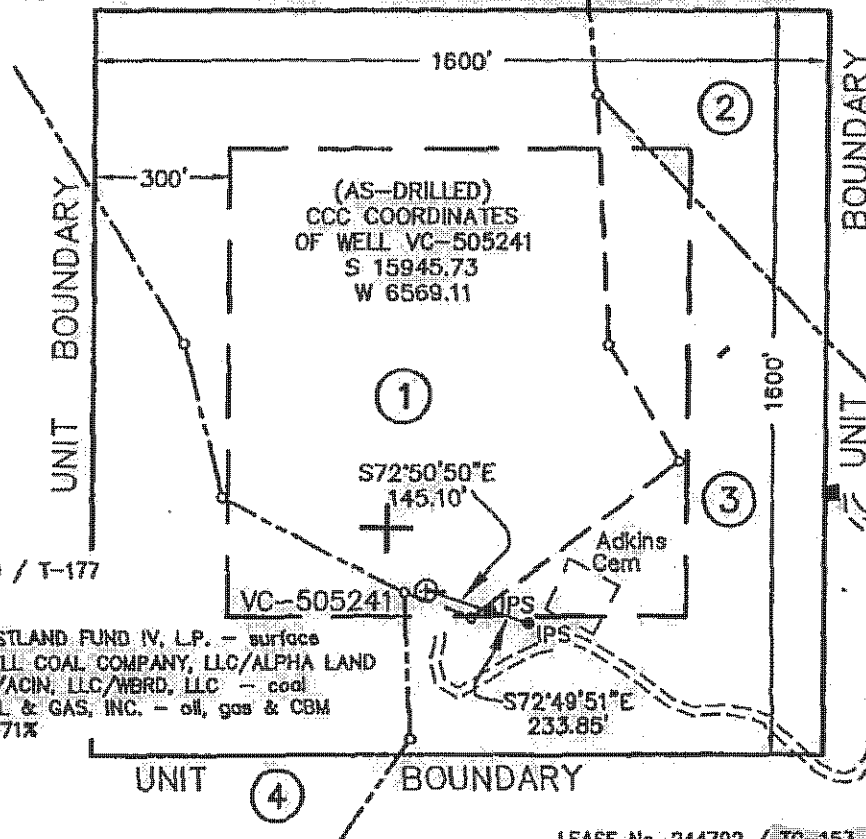
- DENOTES MINERAL LINE
- - - DENOTES SURFACE LINE
- · - · - DENOTES SURFACE & MINERAL LINES

The undersigned hereby certifies that the final location is within ten (10) feet of the location shown on the well plat dated APRIL 6, 2004.

LEASE No. 241645L
 EVA ADKINS - surface, oil & gas
 42.09 ACRES
 LEASE No. 244792 / TC-153
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - coal
 PINE MOUNTAIN OIL & GAS, INC. - CBM
 GAS 27.44 AC. 46.59%

LEASE No. 241490 / T-211
 PETER R. SMITH
 578.75 ACRES
 HEARTWOOD FORESTLAND FUND IV, L.P. - surface
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - coal
 PINE MOUNTAIN OIL & GAS, INC. - oil, gas & CBM
 GAS 5.20 AC. 8.85%

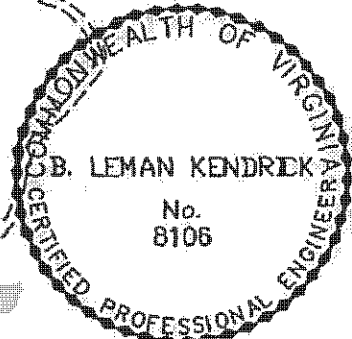
UNIT BOUNDARY



(AS-DRILLED)
 STATE PLANE
 NAD 27 COORDINATES
 OF WELL VC-505241
 N 286740.91
 E 860513.93
 LAT 37.056155°
 LON -82.405964°

LEASE No. 241490 / T-177
 J.F. SMITH
 154.07 ACRES
 HEARTWOOD FORESTLAND FUND IV, L.P. - surface
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - coal
 PINE MOUNTAIN OIL & GAS, INC. - oil, gas & CBM
 GAS 10.41 AC. 17.71%

LEASE No. 244792 / TC-153
 WILSON ROSE, JR.
 84.83 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - coal
 LEASE No. 245752L
 WELFORD DOTSON, et. al. - surface, oil & gas
 PINE MOUNTAIN OIL & GAS, INC. - CBM
 GAS 15.72 AC. 26.75%



NOTE | | |
 WELL COORDINATES ARE BASED ON CLINCHFIELD COAL COMPANY'S COORDINATE SYSTEM
 CLINCHFIELD COAL COMPANY COORDINATES ARE CALCULATED FROM STATE PLANE WELL COORDINATES.
 PROPERTY INFORMATION PROVIDED BY EQUITABLE PRODUCTION COMPANY.
 ELEVATIONS ARE BASED ON NGS CONTROL ST. PAUL 2.

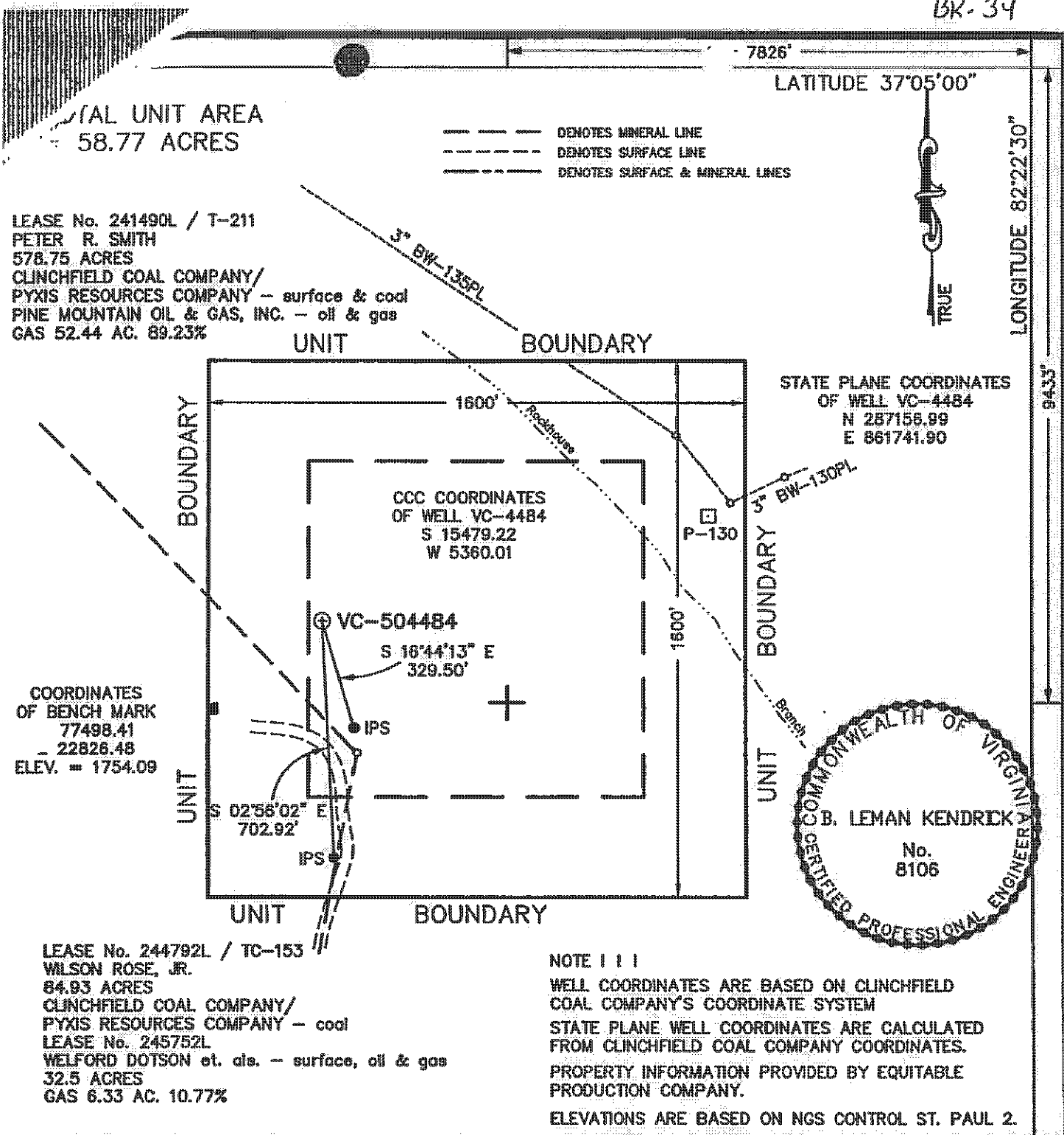
COORDINATES OF BENCH MARK
 S 77498.41
 E 22826.48
 ELEV. = 1754.09

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-505241
 TRACT No. LEASE NO. 241645L ELEVATION 2189.54 (GPS) QUADRANGLE CANEY RIDGE
 COUNTY DICKENSON DISTRICT KENADY SCALE: 1" = 400' DATE SEPTEMBER 23, 2005
 THIS PLAT IS A NEW PLAT ; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT x
 PROPOSED TOTAL DEPTH OF WELL =

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

[Signature] (AFFIX SEAL)
 LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR



LEASE No. 244792L / TC-153
WILSON ROSE, JR.
84.93 ACRES
CLINCHFIELD COAL COMPANY/
PYXIS RESOURCES COMPANY - coal
LEASE No. 245752L
WELFORD DOTSON et. als. - surface, oil & gas
32.5 ACRES
GAS 6.33 AC. 10.77%

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-504484
TRACT No. LEASE NO. 241640L / TL-211 ELEVATION 2208.27 (GPS) QUADRANGLE CANEY RIDGE
COUNTY DICKENSON DISTRICT KENADY SCALE: 1" = 400' DATE JULY 30, 2001
THIS PLAT IS A NEW PLAT ; AN UPDATED PLAT x; OR A FINAL LOCATION PLAT
PROPOSED TOTAL DEPTH OF WELL =

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

B. Lemman Kendrick 7/30/01

LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR (AFFIX SEAL)