

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO.: VGOB 13-1217-4027

RELIEF SOUGHT: POOLING

LOCATION: SEE EXHIBITS "A" AND "A1"

HEARING DATE: December 17, 2013

UNIT NUMBER: AW-146

IN THE MIDDLE RIDGE I COALBED METHANE GAS FIELD

TAZEWELL COUNTY, VIRGINIA

APPLICATION

1. **Applicant and its counsel:** Applicant is CNX Gas Company LLC, 2481 John Nash Blvd., Bluefield, West Virginia 24701, 304/323-6500. Applicant's counsel is Mark A. Swartz, Esquire, of the firm Swartz Law Offices, PLLC, 601 Sixth Avenue, Suite 201, P.O. Box 1808, St. Albans, WV 25177-1808.

2. **Relief sought:** Pooling under Middle Ridge I Coalbed Methane Gas Field.

3. **Legal Authority:** Va. Code Ann. §45.1-361.1 et seq., 4 VAC 25-160-10 et seq. and relevant Virginia Gas and Oil Board Orders heretofore promulgated pursuant to law including VGOB 00-10/17-0835.

4. **Type of well(s):** Coalbed methane, including increased density wells as required by mining plans.

5. **Permit numbers, if any:** CBM AW146 Permit #12365

6. **Plat:** Annexed hereto are Exhibit A and the Tract Identifications Schedule to Exhibit A. The Plat shows the size and shape of the unit and the boundaries of the tracts within the unit. The plat is certified by a licensed professional engineer and is attested by the undersigned on behalf of the applicant to be in conformity with existing orders issued by the Board.

7. **Status of interests to be pooled and Applicant's standing:** The respondents whose interests are sought to be pooled by the Applicant are:

Beulah Gay Whitt; Roger D. & Shirley Louise Hale; Chester Mitchell, et ux; Commonwealth of Virginia; Allen Browning, et ux; Bobby W. Hale, Sr.; James R. Estep; Buck Jewell Resources, Inc.; James Armstrong; Dewey Meadows c/o Daniel F. Robinson; Eulis Blankenship, et ux; Wiley Blankenship, et ux; Larence Stinson, et ux; Cabot Oil & Gas Corp.

Further, said respondents are listed in Exhibit B-3 hereto which describes their interests/claims. The respondents and others whose interests are subject to escrow under §45.1-361.21.D. are identified at Exhibit E. The annexed Exhibit A, page 2, sets forth the total interest(s) held by the Applicant in the unit.

8. **Formation(s) to be produced and estimates:** All coal seams and associated strata below the Jawbone 1 seam of coal all as more particularly described in the annexed proposed order. The estimated total production from subject unit is 125 to 550 MMCF. The estimated amount of reserves from the subject drilling unit is 125 to 550 MMCF. These figures

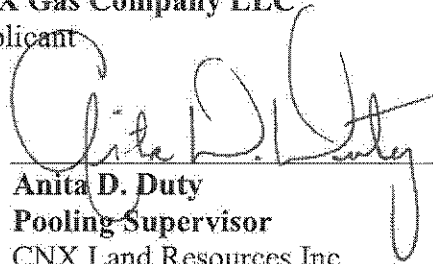
concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose. It should not be assumed that final production before plugging and abandonment will equal estimated reserves.

9. **Estimate of allowable costs:** \$316,574.00 See Exhibit C which estimates/reports the costs associated for frac production. However, in the event of gob production, the costs of any such additional wells, subject to Board approval, may be allocated to the subject unit by the Operator.

10. **Attestation:** The foregoing application, to the best of my knowledge, information, and belief, is true and correct.

CNX Gas Company LLC
Applicant

By:


Anita D. Duty
Pooling Supervisor
CNX Land Resources Inc.
2481 John Nash Blvd.
Bluefield, WV 24701

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO. VGOB 13-1217-4027

RELIEF SOUGHT: POOLING

UNIT NUMBER: AW-146

NOTICE OF HEARING

HEARING DATE: December 17, 2013
PLACE: Russell County Conference Center
135 Highlands Drive
Lebanon, Virginia 24266
TIME: 9:00 AM

COMMONWEALTH OF VIRGINIA:

To: *Beulah Gay Whitt; Roger D. & Shirley Louise Hale; Chester Mitchell, et ux; Commonwealth of Virginia; Allen Browning, et ux; Bobby W. Hale, Sr.; James R. Estep; Buck Jewell Resources, Inc.; James Armstrong; Dewey Meadows c/o Daniel F. Robinson; Eulis Blankenship, et ux; Wiley Blankenship, et ux; Larence Stinson, et ux; Cabot Oil & Gas Corporation*

1. **Applicant and its counsel:** Applicant is CNX Gas Company LLC, 2481 John Nash Blvd., Bluefield, West Virginia 24701, 304/323-6500. Applicant's counsel is Mark A. Swartz, Esquire, of the firm Swartz Law Offices, PLLC, 601 Sixth Avenue, Suite 201, P.O. Box 1808, St. Albans, WV 25177-1808.

2. **Relief sought:** Pooling.

3. **Proposed provisions of order:** (a) Pooling all the interests and estates of the persons named above in coalbed methane in the unit in question; (b) Establishing a procedure whereby each respondent shall have the right to make elections; (c) Providing that any respondent who does not make a timely election shall be deemed to have leased or assigned his coalbed methane gas interests to the applicant at a rate to be established by the Board; (d) Designating CNX Gas Company LLC as Unit Operator; (e) Making any necessary provisions for the escrow of funds; (f) Granting such other relief as is merited by the evidence and is just and equitable, whether or not such relief has been specifically requested herein.

4. **Legal Authority:** Va. Code Ann. §45.1-361.1 et seq. 4 VAC 25-160-10 et seq. and relevant Virginia Gas and Oil Board Orders heretofore promulgated pursuant to law including VGOB 00-10/17-0835.

5. **Type of well(s):** Coalbed methane.

6. **Plat:** Annexed hereto are Exhibit A, Exhibit A1 and the Tract Identifications Schedule to Exhibit A. The Plat shows the size and shape of the unit and the boundaries of the tracts within the unit. The Tract Identification Schedule to Exhibit A shows the percentage of acreage in each tract. The plat is certified by a licensed professional engineer and is attested by the undersigned on behalf of the applicant to be in conformity with existing orders issued by the Board.

7. **Your interest or claim sought to be pooled by this Application pertains to coalbed methane gas.**

8. **Formation(s) to be produced and estimates:** All coal seams and associated strata below the Jawbone 1 seam of coal all as more particularly described in the annexed proposed order. The estimated total production from subject unit is **125 to 550** MMCF. The estimated amount of reserves from the subject drilling unit is **125 to 550** MMCF. These figures concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose. It should not be assumed that final production before plugging and abandonment will equal estimated reserves.

9. Estimate of allowable costs: \$316,574.00

10. Attestation: The foregoing notice to the best of my knowledge, information, and belief is true and correct.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 9:00 AM, on **December 17, 2013**, at the Russell County Conference Center, Lebanon, Virginia 24266, and that notice will be published as required by law and the rules of the Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information or a copy of the application and exhibits, either contact the Virginia Gas and Oil Board, State Oil and Gas Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, P. O. Box 159, Lebanon, Virginia 24266, 276/415-9650 or the Applicant at the address shown below.

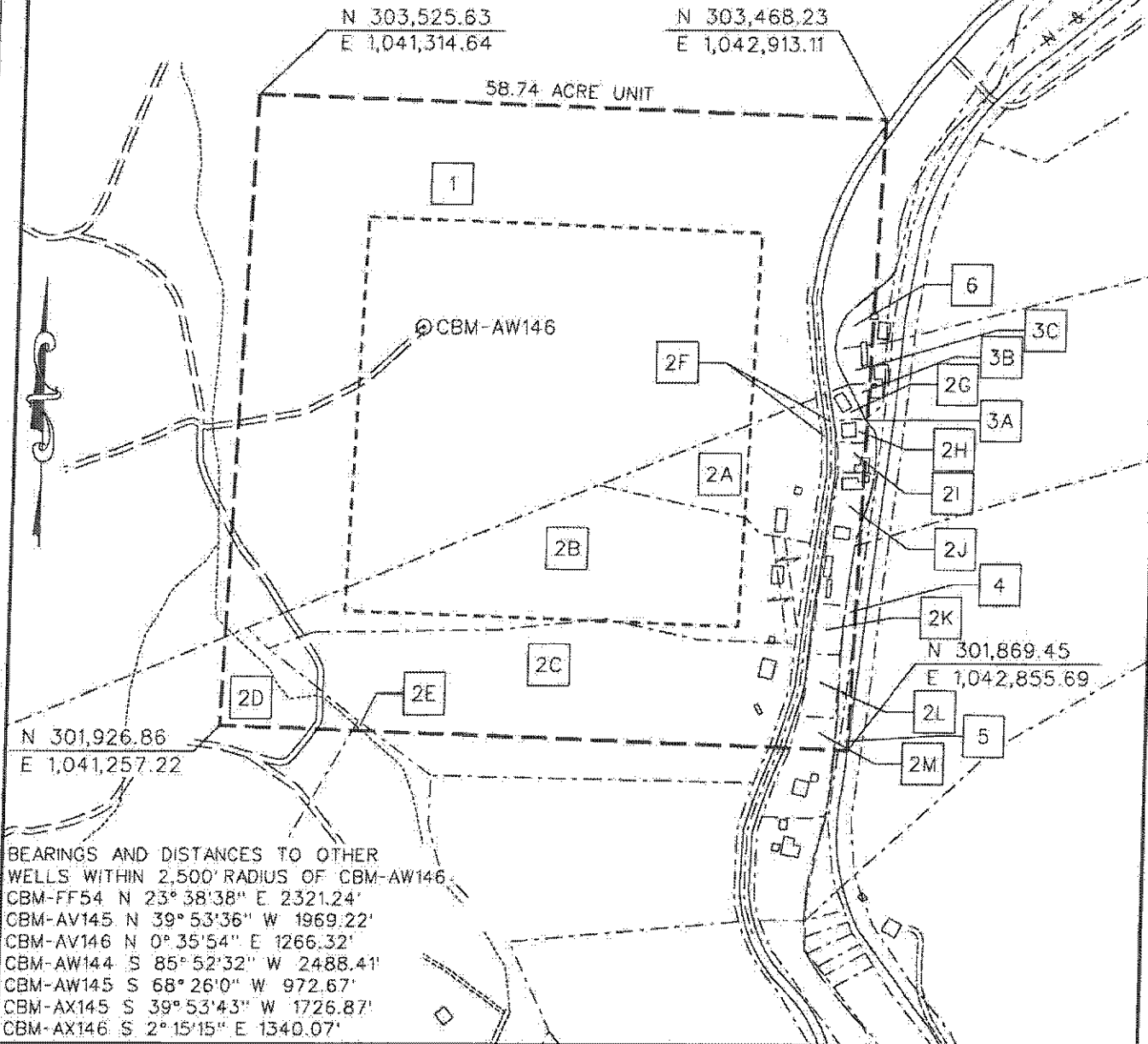
DATED: 11 | 15 | 13

CNX Gas Company LLC
Applicant

By: 

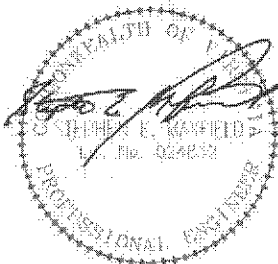
Anita D. Duty
Pooling Supervisor
CNX Land Resources Inc.
2481 John Nash Blvd.
Bluefield, WV 24701

Property lines shown on this plat were provided by CNX Gas Company LLC and were taken from deed descriptions and chains of title of record. This does not represent a current boundary survey. This certification is as to the size, shape and location of the proposed unit.



BEARINGS AND DISTANCES TO OTHER WELLS WITHIN 2,500' RADIUS OF CBM-AW146
 CBM-FF54 N 23° 38' 38" E 2321.24'
 CBM-AV145 N 39° 53' 36" W 1969.22'
 CBM-AV146 N 0° 35' 54" E 1266.32'
 CBM-AW144 S 85° 52' 32" W 2488.41'
 CBM-AW145 S 68° 26' 0" W 972.67'
 CBM-AX145 S 39° 53' 43" W 1726.87'
 CBM-AX146 S 2° 15' 15" E 1340.07'

⊙ CBM WELL
 ⊙ PROPOSED CBM WELL



Digitally signed by Stephen E Maxfield
 DN: c=US, o=DST ACES Business Representative, ou=D. R. PRICE ENGINEERING AND LAND SURVEYING INC PC, cn=Stephen E Maxfield
 0.9.2342.19200300.100.11-00109
 800000013B4DEE1AFB000057FD
 Date: 2013.11.14 14:01:11 -05'00'

EXHIBIT A
 MIDDLE RIDGE FIELD
 UNIT AW146
 FORCE POOLING
 VGOB-13-1217-4027

Company CNX Gas Company LLC Well Name and Number UNIT AW146
 Tract No. _____ Elevation _____ Quadrangle RICHLANDS
 County TAZEWELL District MAIDEN SPRINGS Scale: 1" = 400' Date _____
 This plat is a new plat X ; an updated plat _____ ; or a final plat _____

Form D60-GD-7
 Rev. 9/91

(Affix Seal)

Licensed Professional Engineer or Licensed Land Surveyor

CNX Gas Company LLC
UNIT AW146
Tract Identifications
(58.74 Acre Unit)

1. Southern Region Industrial Realty Corp., Tr.1 (4430 Acre Tract) – All Coal Except P-3 Seam
Reserve Coal Properties Company – Coal in P-3 Seam
CNX Gas Company LLC – Coal Owner's claim to CBM in P-3 Seam
White Wolf Energy, Inc - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased
Enervest Energy – Oil, Gas and CBM except CBM in P-3 Seam
CNX Gas Company LLC – CBM - Deemed Leased via JOA
Southern Region Industrial Realty Corporation – Surface
Appalachian Forests A., LLC - Timber
(Tax Map 105 Parcel 30)
37.69 acres 64.1641%
- 2A. Southern Region Industrial Realty Corp., Tr. 12 (153.17 Acre Tract) - All Coal Except P-3 Seam
Enervest Energy – Coal Owner's Claim to CBM
CNX Gas Company LLC – CBM Leased (Deemed Leased via JOA)
Reserve Coal Properties Company – Coal in P-3 Seam
CNX Gas Company LLC – CBM in P-3 Seam
White Wolf Energy, Inc - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased
Beulah Gay Whitt – Surface, Oil and Gas
(Tax Map 87A Parcel 1)
2.32 acres 3.9496%
- 2B. Southern Region Industrial Realty Corp., Tract 12 (153.17 Acre Tract) – All Coal Except P-3 Seam
Enervest Energy – Coal Owner's Claim to CBM
CNX Gas Company LLC – CBM Leased (Deemed Leased via JOA)
Reserve Coal Properties Company – Coal in P-3 Seam
CNX Gas Company LLC – CBM in P-3 Seam
White Wolf Energy, Inc - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased
Roger D. Hale, et al – Surface, Oil and Gas
(Tax Map 87A Parcel 3)
7.01 acres 11.9340%
- 2C. Southern Region Industrial Realty Corp., Tr. 12 (153.17 Acre Tract) - All Coal Except P-3 Seam
Enervest Energy – Coal Owner's Claim to CBM
CNX Gas Company LLC – CBM Leased (Deemed Leased via JOA)
Reserve Coal Properties Company – Coal in P-3 Seam
CNX Gas Company LLC – CBM in P-3 Seam
White Wolf Energy, Inc - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased
Chester Mitchell, et ux – Surface, Oil and Gas
(Tax Map 87 01 Parcel 8)
7.40 acres 12.5979%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

CNX Gas Company LLC
UNIT AW146
Tract Identifications
(58.74 Acre Unit)

- 2D. Southern Region Industrial Realty Corp., Tr. 12 (153.17 Acre Tract) - All Coal Except P-3 Seam
Reserve Coal Properties Company – Coal in P-3 Seam
CNX Gas Company LLC – Coal Owner's claim to CBM in P-3 Seam
White Wolf Energy, Inc - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased
Enervest Energy – Oil, Gas and CBM except CBM in P-3 Seam
CNX Gas Company LLC – CBM - Deemed Leased via JOA
Southern Region Industrial Realty Corporation – Surface
Appalachian Forests A., LLC – Timber
(Tax Map 87A, Parcel 12)
1.05 acres 1.7875%
- 2E. Southern Region Industrial Realty Corp., Tr. 12 (153.17 Acre Tract) - All Coal Except P-3 Seam
Enervest Energy – Coal Owner's Claim to CBM
CNX Gas Company LLC – CBM Leased (Deemed Leased via JOA)
Reserve Coal Properties Company – Coal in P-3 Seam
CNX Gas Company LLC – CBM in P-3 Seam
White Wolf Energy, Inc - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased
Ivory I. Brown – Surface, Oil and Gas
CNX Gas Company LLC – Oil, Gas and CBM Leased
(Tax Map 87A, Parcel 4)
0.02 acres 0.0340%
- 2F. Southern Region Industrial Realty Corp., Tr. 12 (153.17 Acre Tract) - All Coal Except P-3 Seam
Enervest Energy – Coal Owner's Claim to CBM
CNX Gas Company LLC – CBM Leased (Deemed Leased via JOA)
Reserve Coal Properties Company – Coal in P-3 Seam
CNX Gas Company LLC – CBM in P-3 Seam
White Wolf Energy, Inc - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased
Commonwealth of Virginia – Surface, Oil and Gas
(Tax Map 087-0000)
0.77 acres 1.3109%
- 2G. Southern Region Industrial Realty Corp., Tract 12 (153.17 Acre Tract) – All Coal Except P-3 Seam
Enervest Energy – Coal Owner's Claim to CBM
CNX Gas Company LLC – CBM Leased (Deemed Leased via JOA)
Reserve Coal Properties Company – Coal in P-3 Seam
CNX Gas Company LLC – CBM in P-3 Seam
White Wolf Energy, Inc - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased
Allen Browning, et ux – Surface, Oil and Gas
(Tax Map 87A Parcel 5)
0.12 acres 0.2043%

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CNX Gas Company LLC
UNIT AW146
Tract Identifications
(58.74 Acre Unit)

- 2H. Southern Region Industrial Realty Corp., Tract 12 (153.17 Acre Tract) – All Coal Except P-3 Seam
Enervest Energy – Coal Owner's Claim to CBM
CNX Gas Company LLC – CBM Leased (Deemed Leased via JOA)
Reserve Coal Properties Company – Coal in P-3 Seam
CNX Gas Company LLC – CBM in P-3 Seam
White Wolf Energy, Inc - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased
Bobby W. Hale, Sr. – Surface, Oil and Gas
(Tax Map 87A Parcel 6)
0.11 acres 0.1873%
- 2I. Southern Region Industrial Realty Corp., Tr. 12 (153.17 Acre Tract) - All Coal Except P-3 Seam
Enervest Energy – Coal Owner's Claim to CBM
CNX Gas Company LLC – CBM Leased (Deemed Leased via JOA)
Reserve Coal Properties Company – Coal in P-3 Seam
CNX Gas Company LLC – CBM in P-3 Seam
White Wolf Energy, Inc - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased
Bobby Wayne Hale, Sr. – Surface, Oil and Gas
(Tax Map 87A Parcel 7)
0.12 acres 0.2043%
- 2J. Southern Region Industrial Realty Corp., Tr. 12 (153.17 Acre Tract) - All Coal Except P-3 Seam
Enervest Energy – Coal Owner's Claim to CBM
CNX Gas Company LLC – CBM Leased (Deemed Leased via JOA)
Reserve Coal Properties Company – Coal in P-3 Seam
CNX Gas Company LLC – CBM in P-3 Seam
White Wolf Energy, Inc - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased
James R. Estep – Surface, Oil and Gas
(Tax Map 87A Parcel 5A)
0.58 acres 0.9874%
- 2K. Southern Region Industrial Realty Corp., Tr. 12 (153.17 Acre Tract) - All Coal Except P-3 Seam
Enervest Energy – Coal Owner's Claim to CBM
CNX Gas Company LLC – CBM Leased (Deemed Leased via JOA)
Reserve Coal Properties Company – Coal in P-3 Seam
CNX Gas Company LLC – CBM in P-3 Seam
White Wolf Energy, Inc - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased
Buck Jewell Resources, LLC – Surface, Oil and Gas
(Tax Map 87 AA Parcel 8)
0.22 acres 0.3745%

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CNX Gas Company LLC
UNIT AW146
Tract Identifications
(58.74 Acre Unit)

- 2L. Southern Region Industrial Realty Corp., Tract 12 (153.17 Acre Tract) – All Coal Except P-3 Seam
Enervest Energy – Coal Owner's Claim to CBM
CNX Gas Company LLC – CBM Leased (Deemed Leased via JOA)
Reserve Coal Properties Company – Coal in P-3 Seam
CNX Gas Company LLC – CBM in P-3 Seam
White Wolf Energy, Inc - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased
James Armstrong – Surface, Oil and Gas
(Tax Map 87-010-0002A, 0002B)
0.32 acres 0.5448%
- 2M Southern Region Industrial Realty Corp., Tract 12 (153.17 Acre Tract) – All Coal Except P-3 Seam
Enervest Energy – Coal Owner's Claim to CBM
CNX Gas Company LLC – CBM Leased (Deemed Leased via JOA)
Reserve Coal Properties Company – Coal in P-3 Seam
CNX Gas Company LLC – CBM in P-3 Seam
White Wolf Energy, Inc - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams
Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased
Dewey Meadows – Surface, Oil and Gas
(Tax Map 87A Parcel 11)
0.20 acres 0.3405%
- 3A. Consolidation Coal Company (Faraday Tract 154) 21.85 Acre Tract – All Coal except Squire Jim Seam
Reserve Coal Properties Company – Squire Jim Seam of Coal
Lauren Land Company – Lower Seaboard and Above Coal Leased
Cabot Oil and Gas Corp. – Oil and Gas
CNX Gas Company LLC – CBM
New Forestry, LLC – Surface
(Tax Map 87A Parcel 35)
0.02 acres 0.0340%
- 3B. Consolidation Coal Company (Faraday Tract 154), 21.85 Acre Tract – All Coal except Squire Jim Seam
Reserve Coal Properties Company – Squire Jim Seam of Coal
Lauren Land Company – Lower Seaboard and Above Coal Leased
CNX Gas Company LLC – CBM
Eulis Blankenship, et ux – Surface, Oil and Gas
(Tax Map 87A-A Parcel 4)
0.07 acres 0.1192%
- 3C. Consolidation Coal Company (Faraday Tract 154), 21.85 Acre Tract – All Coal except Squire Jim Seam
Reserve Coal Properties Company – Squire Jim Seam of Coal
Lauren Land Company – Lower Seaboard and Above Coal Leased
CNX Gas Company LLC – CBM
Wiley Blankenship, et ux – Surface, Oil and Gas
(Tax Map 87A-A Parcel 3)
0.17 acres 0.2894%

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CNX Gas Company LLC
UNIT AW146
Tract Identifications
(58.74 Acre Unit)

4. Sydney L. Asbury, et al (21.57 Acre Tract) – Fee
CNX Gas Company LLC – Oil, Gas and CBM Leased
(Tax Map NM0098)
0.26 acres 0.4426%

5. Norfolk Southern Railway Company (1.26 Acre Tract) – Fee
CNX Gas Company LLC – CBM Leased
(Tax Map 087-0000)
0.08 acres 0.1362%

6. Consolidation Coal Company (Faraday Tract 260), 84.35 Acre Tract – All Coal except Squire Jim Seam
Reserve Coal Properties Company – Squire Jim Seam of Coal
Lauren Land Company – Lower Seaboard and Above Coal Leased
CNX Gas Company LLC – CBM
Larence Stinson, et ux – Surface, Oil and Gas
(Tax Map 87A-A Parcel 1 & 2)
0.21 acres 0.3575%

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Exhibit B
 Unit AW-146
 VGOB# 13-1217-4027
 List of all Owners/Claimants
 (50.74 Acre Unit)

	Net Acres in Unit	Interest in Unit
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I. COAL OWNERSHIP

Tract #1 - 37.69 acres

- | | | |
|--|-------------|----------|
| (1) Southern Region Industrial Realty Corp. (Coal except P3 Seam)
<i>Tr. 1 (4430 acre tract)</i>
Pocahontas Land Corporation, Agent
P. O. Box 1517
Bluefield, WV 24701 | 37.69 acres | 64.1641% |
|--|-------------|----------|

CBM Royalty Owner (from the Coal Owner only):

Penn Virginia Oil & Gas Corporation * (Assignment & Bill of Sale, effective January 1, 2012 and recorded in Tazewell County under DB2013/PG12257 and Buchanan Co. under document #120002794)

Royalties to be paid to:

EnerVest Operating, LLC
 300 Capitol St., Suite 200
 Charleston, WV 25301

White Wolf Energy, Inc. *
 300 Corporate Centre Drive
 Scott Depot, WV 25660
 (previously Anker Virginia Mining Company, Inc.)

* According to the agreement between the parties named above, they will split the CBM royalties 50/50 if no conflict.

- | | | |
|---|-------------|--|
| (2) Reserve Coal Properties Company (Coal in P3 Seam only) **
10545 Riverside Drive
Oakwood, VA 24631 | 37.69 acres | |
|---|-------------|--|

** Note: There is no issue - Does not receive royalty for P3 Seam ownership.

Tract #2A - 2.32 acres

- | | | |
|---|------------|---------|
| (1) Southern Region Industrial Realty Corp. (Coal except P3 Seam)
<i>Tr. 12 (153.17 acre tract)</i>
Pocahontas Land Corporation, Agent
P. O. Box 1517
Bluefield, WV 24701 | 2.32 acres | 3.9496% |
|---|------------|---------|

CBM Royalty Owner (from the Coal Owner only):

Penn Virginia Oil & Gas Corporation * (Assignment & Bill of Sale, effective January 1, 2012 and recorded in Tazewell County under DB2013/PG12257 and Buchanan Co. under document #120002794)

Royalties to be paid to:

EnerVest Operating, LLC
 300 Capitol St., Suite 200
 Charleston, WV 25301

White Wolf Energy, Inc. *
 300 Corporate Centre Drive
 Scott Depot, WV 25660
 (previously Anker Virginia Mining Company, Inc.)

* According to the agreement between the parties named above, they will split the CBM royalties 50/50 if no conflict.

- | | | |
|---|------------|--|
| (2) Reserve Coal Properties Company (Coal in P3 Seam only) **
10545 Riverside Drive
Oakwood, VA 24631 | 2.32 acres | |
|---|------------|--|

** Note: There is no issue - Does not receive royalty for P3 Seam ownership.

Tract #2B - 7.01 acres

- | | | |
|---|------------|----------|
| (1) Southern Region Industrial Realty Corp. (Coal except P3 Seam)
<i>Tr. 12 (153.17 acre tract)</i>
Pocahontas Land Corporation, Agent
P. O. Box 1517
Bluefield, WV 24701 | 7.01 acres | 11.9339% |
|---|------------|----------|

CBM Royalty Owner (from the Coal Owner only):

Penn Virginia Oil & Gas Corporation * (Assignment & Bill of Sale, effective January 1, 2012 and recorded in Tazewell County under DB2013/PG12257 and Buchanan Co. under document #120002794)

Royalties to be paid to:

EnerVest Operating, LLC
 300 Capitol St., Suite 200
 Charleston, WV 25301

White Wolf Energy, Inc. *
 300 Corporate Centre Drive
 Scott Depot, WV 25660
 (previously Anker Virginia Mining Company, Inc.)

* According to the agreement between the parties named above, they will split the CBM royalties 50/50 if no conflict.

- | | | |
|---|------------|--|
| (2) Reserve Coal Properties Company (Coal in P3 Seam only) **
10545 Riverside Drive
Oakwood, VA 24631 | 7.01 acres | |
|---|------------|--|

** Note: There is no issue - Does not receive royalty for P3 Seam ownership.

Exhibit B
Unit AW-146
VGOB# 13-1217-4027
List of all Owners/Claimants
(58.74-Acre Unit)

	Net Acres in Unit	Interest in Unit
Tract #2C - 7.40 acres		
(1) Southern Region Industrial Realty Corp. (Coal except P3 Seam) <i>Tr. 12 (153.17 acre tract)</i> Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	7.40 acres	12.5979%
<u>CBM Royalty Owner (from the Coal Owner only):</u>		
Penn Virginia Oil & Gas Corporation* (Assignment & Bill of Sale, effective January 1, 2012 and recorded in Tazewell County under DB2013/PG12257 and Buchanan Co. under document #120002794)		
<u>Royalties to be paid to:</u>		
EnerVest Operating, LLC 300 Capitol St., Suite 200 Charleston, WV 25301		
White Wolf Energy, Inc.* 300 Corporate Centre Drive Scott Depot, WV 25660 (previously Anker Virginia Mining Company, Inc.)		
* According to the agreement between the parties named above, they will split the CBM royalties 50/50 if no conflict.		
(2) Reserve Coal Properties Company (Coal in P3 Seam only)** 10545 Riverside Drive Oakwood, VA 24631	7.40 acres	
** Note: There is no issue - Does not receive royalty for P3 Seam ownership.		
Tract #2D - 1.05 acres		
(1) Southern Region Industrial Realty Corp. (Coal except P3 Seam) <i>Tr. 12 (153.17 acre tract)</i> Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	1.05 acres	1.7875%
<u>CBM Royalty Owner (from the Coal Owner only):</u>		
Penn Virginia Oil & Gas Corporation* (Assignment & Bill of Sale, effective January 1, 2012 and recorded in Tazewell County under DB2013/PG12257 and Buchanan Co. under document #120002794)		
<u>Royalties to be paid to:</u>		
EnerVest Operating, LLC 300 Capitol St., Suite 200 Charleston, WV 25301		
White Wolf Energy, Inc.* 300 Corporate Centre Drive Scott Depot, WV 25660 (previously Anker Virginia Mining Company, Inc.)		
* According to the agreement between the parties named above, they will split the CBM royalties 50/50 if no conflict.		
(2) Reserve Coal Properties Company (Coal in P3 Seam only)** 10545 Riverside Drive Oakwood, VA 24631	1.05 acres	
** Note: There is no issue - Does not receive royalty for P3 Seam ownership.		
Tract #2E- 0.02 acres		
(1) Southern Region Industrial Realty Corp. (Coal except P3 Seam) <i>Tr. 12 (153.17 acre tract)</i> Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	0.02 acres	0.0340%
<u>CBM Royalty Owner (from the Coal Owner only):</u>		
Penn Virginia Oil & Gas Corporation* (Assignment & Bill of Sale, effective January 1, 2012 and recorded in Tazewell County under DB2013/PG12257 and Buchanan Co. under document #120002794)		
<u>Royalties to be paid to:</u>		
EnerVest Operating, LLC 300 Capitol St., Suite 200 Charleston, WV 25301		
White Wolf Energy, Inc.* 300 Corporate Centre Drive Scott Depot, WV 25660 (previously Anker Virginia Mining Company, Inc.)		
* According to the agreement between the parties named above, they will split the CBM royalties 50/50 if no conflict.		
(2) Reserve Coal Properties Company (Coal in P3 Seam only)** 10545 Riverside Drive Oakwood, VA 24631	0.02 acres	
** Note: There is no issue - Does not receive royalty for P3 Seam ownership.		

Exhibit B
Unit AW-146
YGOB# 13-1217-4027
List of all Owners/Claimants
(55.74 Acre Unit)

	Net Acres in Unit	Interest in Unit
Tract #2F- 0.77 acres		
(1) Southern Region Industrial Realty Corp. (Coal except P3 Seam) Tr. 12 (183.17 acre tract) Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	0.77 acres	1.3109%
<u>CBM Royalty Owner (from the Coal Owner only):</u>		
Penn Virginia Oil & Gas Corporation* (Assignment & Bill of Sale, effective January 1, 2012 and recorded in Taxewell County under DB2013/PG12257 and Buchanan Co. under document #120002794)		
<u>Royalties to be paid to:</u>		
EnerVest Operating, LLC 300 Capitol St., Suite 200 Charleston, WV 25301		
White Wolf Energy, Inc.* 300 Corporate Centre Drive Scott Depot, WV 25660 (previously Anker Virginia Mining Company, Inc.)		
* According to the agreement between the parties named above, they will split the CBM royalties 50/50 if no conflict.		
(2) Reserve Coal Properties Company (Coal in P3 Seam only)**	0.77 acres	
10545 Riverside Drive Oakwood, VA 24631		
** Note: There is no issue - Does not receive royalty for P3 Seam ownership.		
Tract #2G- 0.12 acres		
(1) Southern Region Industrial Realty Corp. (Coal except P3 Seam) Tr. 12 (183.17 acre tract) Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	0.12 acres	0.2643%
<u>CBM Royalty Owner (from the Coal Owner only):</u>		
Penn Virginia Oil & Gas Corporation* (Assignment & Bill of Sale, effective January 1, 2012 and recorded in Taxewell County under DB2013/PG12257 and Buchanan Co. under document #120002794)		
<u>Royalties to be paid to:</u>		
EnerVest Operating, LLC 300 Capitol St., Suite 200 Charleston, WV 25301		
White Wolf Energy, Inc.* 300 Corporate Centre Drive Scott Depot, WV 25660 (previously Anker Virginia Mining Company, Inc.)		
* According to the agreement between the parties named above, they will split the CBM royalties 50/50 if no conflict.		
(2) Reserve Coal Properties Company (Coal in P3 Seam only)**	0.12 acres	
10545 Riverside Drive Oakwood, VA 24631		
** Note: There is no issue - Does not receive royalty for P3 Seam ownership.		
Tract #2H- 0.11 acres		
(1) Southern Region Industrial Realty Corp. (Coal except P3 Seam) Tr. 12 (183.17 acre tract) Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	0.11 acres	0.1873%
<u>CBM Royalty Owner (from the Coal Owner only):</u>		
Penn Virginia Oil & Gas Corporation* (Assignment & Bill of Sale, effective January 1, 2012 and recorded in Taxewell County under DB2013/PG12257 and Buchanan Co. under document #120002794)		
<u>Royalties to be paid to:</u>		
EnerVest Operating, LLC 300 Capitol St., Suite 200 Charleston, WV 25301		
White Wolf Energy, Inc.* 300 Corporate Centre Drive Scott Depot, WV 25660 (previously Anker Virginia Mining Company, Inc.)		
* According to the agreement between the parties named above, they will split the CBM royalties 50/50 if no conflict.		
(2) Reserve Coal Properties Company (Coal in P3 Seam only)**	0.11 acres	
10545 Riverside Drive Oakwood, VA 24631		
** Note: There is no issue - Does not receive royalty for P3 Seam ownership.		

Exhibit B
Unit AW-146
VGOB# 13-1217-4027
List of all Owners/Claimants
(58.74 Acres Units)

	Net Acres in Unit	Interest in Unit
Tract #21- 0.12 acres		
(1) Southern Region Industrial Realty Corp. (Coal except P3 Seam) Tr. 12 (153.17 acre tract) Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	0.12 acres	0.2043%
<u>CBM Royalty Owner (from the Coal Owner only):</u>		
Penn Virginia Oil & Gas Corporation * (Assignment & Bill of Sale, effective January 1, 2012 and recorded in Taxewell County under DB2013/PG12257 and Buchanan Co. under document #120002794)		
<u>Royalties to be paid to:</u>		
EnerVest Operating, LLC 300 Capitol St., Suite 200 Charleston, WV 25301		
White Wolf Energy, Inc. * 300 Corporate Centre Drive Scott Depot, WV 25660 (previously Anker Virginia Mining Company, Inc.)		
* According to the agreement between the parties named above, they will split the CBM royalties 50/50 if no conflict.		
(2) Reserve Coal Properties Company. (Coal in P3 Seam only) **	0.12 acres	
10545 Riverside Drive Oakwood, VA 24631		
** Note: There is no issue - Does not receive royalty for P3 Seam ownership.		
Tract #21- 0.58 acres		
(1) Southern Region Industrial Realty Corp. (Coal except P3 Seam) Tr. 12 (153.17 acre tract) Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	0.58 acres	0.9874%
<u>CBM Royalty Owner (from the Coal Owner only):</u>		
Penn Virginia Oil & Gas Corporation * (Assignment & Bill of Sale, effective January 1, 2012 and recorded in Taxewell County under DB2013/PG12257 and Buchanan Co. under document #120002794)		
<u>Royalties to be paid to:</u>		
EnerVest Operating, LLC 300 Capitol St., Suite 200 Charleston, WV 25301		
White Wolf Energy, Inc. * 300 Corporate Centre Drive Scott Depot, WV 25660 (previously Anker Virginia Mining Company, Inc.)		
* According to the agreement between the parties named above, they will split the CBM royalties 50/50 if no conflict.		
(2) Reserve Coal Properties Company. (Coal in P3 Seam only) **	0.58 acres	
10545 Riverside Drive Oakwood, VA 24631		
** Note: There is no issue - Does not receive royalty for P3 Seam ownership.		
Tract #2K- 0.22 acres		
(1) Southern Region Industrial Realty Corp. (Coal except P3 Seam) Tr. 12 (153.17 acre tract) Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	0.22 acres	0.3745%
<u>CBM Royalty Owner (from the Coal Owner only):</u>		
Penn Virginia Oil & Gas Corporation * (Assignment & Bill of Sale, effective January 1, 2012 and recorded in Taxewell County under DB2013/PG12257 and Buchanan Co. under document #120002794)		
<u>Royalties to be paid to:</u>		
EnerVest Operating, LLC 300 Capitol St., Suite 200 Charleston, WV 25301		
White Wolf Energy, Inc. * 300 Corporate Centre Drive Scott Depot, WV 25660 (previously Anker Virginia Mining Company, Inc.)		
* According to the agreement between the parties named above, they will split the CBM royalties 50/50 if no conflict.		
(2) Reserve Coal Properties Company (Coal in P3 Seam only) **	0.22 acres	
10545 Riverside Drive Oakwood, VA 24631		
** Note: There is no issue - Does not receive royalty for P3 Seam ownership.		

Exhibit B
Unit AW-148
VGOB# 13-1217-4027
List of all Owners/Claimants
(66.74 Acre Unit)

	Net Acres in Unit	Interest in Unit
<u>Tract #2L- 0.32 acres</u>		
(1) Southern Region Industrial Realty Corp. (Coal except P3 Seam) Tr. 12 (163.17 acre tract) Pocahontas Land Corporation, Agent P. O. Box 1617 Bluefield, WV 24701	0.32 acres	0.5448%
<u>CBM Royalty Owner (from the Coal Owner only):</u>		
Penn Virginia Oil & Gas Corporation * (Assignment & Bill of Sale, effective January 1, 2012 and recorded in Taxwell County under DB2013/PG12257 and Buchanan Co. under document #120002794)		
<i>Royalties to be paid to:</i>		
EnerVest Operating, LLC 300 Capitol St., Suite 200 Charleston, WV 25301		
White Wolf Energy, Inc. * 300 Corporate Centre Drive Scott Depot, WV 25660 (previously Anker Virginia Mining Company, Inc.)		
* According to the agreement between the parties named above, they will split the CBM royalties 60/50 if no conflict.		
(2) Reserve Coal Properties Company (Coal in P3 Seam only) **	0.32 acres	
10545 Riverside Drive Oakwood, VA 24631		
** Note: There is no issue - Does not receive royalty for P3 Seam ownership.		
<u>Tract #2M- 0.20 acres</u>		
(1) Southern Region Industrial Realty Corp. (Coal except P3 Seam) Tr. 12 (163.17 acre tract) Pocahontas Land Corporation, Agent P. O. Box 1617 Bluefield, WV 24701	0.20 acres	0.3405%
<u>CBM Royalty Owner (from the Coal Owner only):</u>		
Penn Virginia Oil & Gas Corporation * (Assignment & Bill of Sale, effective January 1, 2012 and recorded in Taxwell County under DB2013/PG12257 and Buchanan Co. under document #120002794)		
<i>Royalties to be paid to:</i>		
EnerVest Operating, LLC 300 Capitol St., Suite 200 Charleston, WV 25301		
White Wolf Energy, Inc. * 300 Corporate Centre Drive Scott Depot, WV 25660 (previously Anker Virginia Mining Company, Inc.)		
* According to the agreement between the parties named above, they will split the CBM royalties 50/50 if no conflict.		
(2) Reserve Coal Properties Company (Coal in P3 Seam only) **	0.20 acres	
10545 Riverside Drive Oakwood, VA 24631		
** Note: There is no issue - Does not receive royalty for P3 Seam ownership.		
<u>Tract #3A- 0.02 acres</u>		
(1) Consolidation Coal Company Faraday Tract 154 (21.85 acres) 10545 Riverside Drive Oakwood, VA 24631	0.02 acres	0.0340%
<u>Tract #3B- 0.07 acres</u>		
(1) Consolidation Coal Company Faraday Tract 154 (21.85 acres) 10545 Riverside Drive Oakwood, VA 24631	0.07 acres	0.1102%
<u>Tract #3C- 0.17 acres</u>		
(1) Consolidation Coal Company Faraday Tract 154 (21.85 acres) 10545 Riverside Drive Oakwood, VA 24631	0.17 acres	0.2894%
<u>Tract #4 - 0.26 acres</u>		
(1) Sydney L. Asbury, et al. (21.57 acre tract)	0.26 acres	0.4426%
(a) Sydney L. Asbury 4601 Scenic View Drive Pegram, TN 37143	0.12 4/9 of 0.26 acres	0.1967%
(b) Rose A. Matthews Hiers, Devisees, Successors or Assigns		
(b.1) Rosalind M. Black 750 Wiltshire Place Gainesville, GA 30501	0.14 5/9 of 0.26 acres	0.2458%

Exhibit B
Unit AW-146
VGOB# 13-1217-4027
List of all Owners/Claimants
(88.74 Acre Unit)

	Net Acres in Unit	Interest in Unit
<u>Tract #5 - 0.08 acres</u>		
(1) Norfolk Southern Railway Company (1.26 Acre Tract)	0.08 acres	0.1362%
<i>Royalties paid to:</i> Pocahontas Land Corporation Treasurer, Pocahontas Land Corporation P. O. Box 1517 Bluefield, WV 24701		
<u>Tract #6 - 0.21 acres</u>		
(1) Consolidation Coal Company Faraday Tract #60 (84.35 acres) 10545 Riverside Drive Oakwood, VA 24631	0.21 acres	0.3675%
II. <u>OIL & GAS OWNERSHIP</u>		
<u>Tract #1 - 37.69 acres</u>		
(1) Penn Virginia Oil & Gas Corporation <i>(Assignment & Bill of Sale, effective January 1, 2012, and recorded in Taxewell County under DB2013PG12257 and Buchanan Co. under document #120002794)</i>	37.69 acres	64.1641%
<i>Royalties to be paid to:</i> EnerVest Operating, LLC 300 Capitol St., Suite 200 Charleston, WV 25301 White Wolf Energy, Inc.* 300 Corporate Centre Drive Scott Depot, WV 25660 <i>(previously Anker Virginia Mining Company, Inc.)</i>		
* According to the agreement between the parties named above, they will split the CBM royalties 50/50.		
(2) CNX Gas Company, LLC (CBM in P3 Seam only)** 1000 Consol Energy Drive Canonsburg, PA 15317	37.69 acres	
** Note: There is no issue - Does not receive royalty for P3 Seam ownership.		
<u>Tract #2A - 2.32 acres</u>		
(1) Beulah Gay Whitt 1181 Jewell Ridge Rd. Richlands, VA 24641	2.32 acres	3.9496%
<u>Tract #2B - 7.01 acres</u>		
(1) Roger D. Hale, et al		
(a) Maggie Florence Pruett	Life Estate	
(b) Roger D. & Shirley Louise Hale* 6899 Wright Rd. Thomas, NC 27386	7.01	11.9339%
* Husband & wife with the right of survivorship, subject to the Life Estate interest of Maggie Florence Pruett		
<u>Tract #2C - 7.40 acres</u>		
(1) Chester Mitchell, et ux 1045 Jewell Ridge Rd Richlands, VA 24641	7.40 acres	12.5979%
<u>Tract #2D - 1.05 acres</u>		
(1) Penn Virginia Oil & Gas Corporation* <i>(Assignment & Bill of Sale, effective January 1, 2012 and recorded in Taxewell County under DB2013PG12257 and Buchanan Co. under document #120002794)</i>	1.05 acres	1.7875%
<i>Royalties to be paid to:</i> EnerVest Operating, LLC 300 Capitol St., Suite 200 Charleston, WV 25301 White Wolf Energy, Inc.* 300 Corporate Centre Drive Scott Depot, WV 25660 <i>(previously Anker Virginia Mining Company, Inc.)</i>		
* According to the agreement between the parties named above, they will split the CBM royalties 50/50.		
(2) CNX Gas Company, LLC (CBM in P3 Seam only)** 1000 Consol Energy Drive Canonsburg, PA 15317	1.05 acres	
** Note: There is no issue - Does not receive royalty for P3 Seam ownership.		

Exhibit B
Unit AW-146
VGOB# 13-1217-4027
List of all Owners/Claimants
(58.74 Acre Unit)

	Net Acres in Unit	Interest in Unit
<u>Tract #2E- 0.02 acres</u>		
(1) Ivory I. Brown PO Box 622 Richlands, VA 24641	0.02 acres	0.0340%
<u>Tract #2F- 0.77 acres</u>		
(1) Commonwealth of Virginia Department of Transportation 870 Bonham Road Bristol, VA 24201-2002	0.77 acres	1.3109%
<u>Tract #2G- 0.12 acres</u>		
(1) Allen Browning, et ux PO Box 1541 Richlands, VA 24641	0.12 acres	0.2043%
<u>Tract #2H- 0.11 acres</u>		
(1) Bobby W. Hale, Sr. PO Box 909 Raven, VA 24639	0.11 acres	0.1873%
<u>Tract #2I- 0.12 acres</u>		
(1) Bobby W. Hale, Sr. PO Box 969 Raven, VA 24639	0.12 acres	0.2043%
<u>Tract #2J- 0.58 acres</u>		
(1) James R. Estep PO Box 1541 Richlands, VA 24641	0.58 acres	0.9874%
<u>Tract #2K- 0.22 acres</u>		
(1) Buck Jewell Resources, Inc. PO Box 743 Doran, VA 24612	0.22 acres	0.3745%
<u>Tract #2L- 0.32 acres</u>		
(1) James Armstrong PO Box 1294 North Tazewell, VA 24630	0.32 acres	0.5448%
<u>Tract #2M - 0.20 acres</u>		
(1) Dewey Meadows c/o Daniel F. Robinson 15312 Noble Rd. Disputanta, VA 23842	0.20 acres	0.3405%
<u>Tract #3A- 0.02 acres</u>		
(1) Cabot Oil & Gas Corporation** 15375 Memorial Drive P.O. Box 4544 Houston, TX 77210-4544	0.02 acres	
(2) CNX Gas Company, LLC (CBM only)*** 1000 Consol Energy Drive Canonsburg, PA 15317	0.02 acres	0.0340%
<i>** Note: CBM ownership is separate from Oil & Gas Ownership. There is no conflict between the Oil & Gas Owner and the CBM Owner.</i>		
<u>Tract #3B- 0.07 acres</u>		
(1) Eulis Blankenship, et ux PO Box 59 Richlands, VA 24641	0.07 acres	0.1192%
<u>Tract #3C- 0.17 acres</u>		
(1) Wiley Blankenship, et ux PO Box 59 Richlands, VA 24641	0.17 acres	0.2894%
<u>Tract #4 - 0.26 acres</u>		
(1) Sydney L. Asbury, et al. (21.57 acre tract)	0.26 acres	0.4426%
(a) Sydney L. Asbury 4561 Scenic View Drive Pegram, TN 37143	0.12 acres 4/9 of 0.26 acres	0.1967%
(b) Rose A. Matthews Heirs, Devises, Successors or Assigns		
(b.1) Rosalind M. Black 750 Wilshire Place Gainesville, GA 30501	0.14 acres 5/9 of 0.26 acres	0.2459%

Exhibit B
 Unit AW-146
 VGOB# 13-1217-4027
 List of all Owners/Claimants
 (58.74 Acres Unit)

	Net Acres in Unit	Interest in Unit
<u>Tract #5 - 0.08 acres</u>		
(1) Norfolk Southern Railway Company	0.08 acres	0.1362%
<i>Royalties paid to:</i> Pocahontas Land Corporation Treasurer, Pocahontas Land Corporation P. O. Box 1517 Bluefield, WV 24701		
<u>Tract #6 - 0.21 acres</u>		
(1) Larence Stinson, et ux PG Box 58 Richlands, VA 24641	0.21 acres	0.3575%

Exhibit B-3
Unit AW-146
VGOB# 13-1217-4027
List of Unleased Owners/Claimants
(58.74 Acre Unit)

	Net Acres in Unit	Interest in Unit
II. OIL & GAS OWNERSHIP		
<u>Tract #2A - 2.32 acres</u>		
(1) Beulah Gay Whitt 1181 Jewell Ridge Rd. Richlands, VA 24641	2.32 acres	3.9496%
<u>Tract #2B - 7.01 acres</u>		
(1) Roger D. Hale, et al		
(a) Maggie Florence Pruett	<i>Life Estate</i>	
(b) Roger D. & Shirley Louise Hale* 6899 Wright Rd. Thomas, NC 27360	7.01	11.9339%
* Husband & wife with the right of survivorship, subject to the Life Estate interest of Maggie Florence Pruett		
<u>Tract #2C - 7.40 acres</u>		
(1) Chesler Mitchell, et ux 1045 Jewell Ridge Rd Richlands, VA 24641	7.40 acres	12.5979%
<u>Tract #2F - 0.77 acres</u>		
(1) Commonwealth of Virginia Department of Transportation 870 Bonham Road Bristol, VA 24201-2002	0.77 acres	1.3109%
<u>Tract #2G - 0.12 acres</u>		
(1) Allen Browning, et ux PO Box 1541 Richlands, VA 24641	0.12 acres	0.2043%
<u>Tract #2H - 0.11 acres</u>		
(1) Bobby W. Hale, Sr. PO Box 969 Raven, VA 24639	0.11 acres	0.1873%
<u>Tract #2I - 0.12 acres</u>		
(1) Bobby W. Hale, Sr. PO Box 969 Raven, VA 24639	0.12 acres	0.2043%
<u>Tract #2J - 0.58 acres</u>		
(1) James R. Estep PO Box 1541 Richlands, VA 24641	0.58 acres	0.9874%
<u>Tract #2K - 0.22 acres</u>		
(1) Buck Jewell Resources, Inc. PO Box 743 Doran, VA 24612	0.22 acres	0.3745%
<u>Tract #2L - 0.32 acres</u>		
(1) James Armstrong PO Box 1294 North Tazewell, VA 24630	0.32 acres	0.5448%

Exhibit B-3
 Unit: AW-146
 VGOB# 13-1217-4027
 List of Unleased Owners/Claimants
 (58.74 Acre Unit)

	Net Acres in Unit	Interest in Unit
<u>Tract #2M - 0.20 acres</u>		
(1) Dewey Meadows c/o Daniel F. Robinson 15312 Noble Rd. Disputanta, VA 23842	0.20 acres	0.3405%
<u>Tract #3B, 0.07 acres</u>		
(1) Eulis Blankenship, et ux PO Box 59 Richlands, VA 24641	0.07 acres	0.1192%
<u>Tract #3C, 0.17 acres</u>		
(1) Wiley Blankenship, et ux PO Box 59 Richlands, VA 24641	0.17 acres	0.2894%
<u>Tract #6 - 0.21 acres</u>		
(1) Larence Stinson, et ux PO Box 59 Richlands, VA 24641	0.21 acres	0.3575%
<u>TOTAL OIL & GAS UNLEASED:</u>		
	Acreage in Unit	19.62
	Percentage of Unit	33.4014%

Company: CNX Gas Company LLC

Virginia Gas And Oil Template -- Estimate Authorization For Expenditure (AFE)

AFE #	N/A	Property #	N/A	Version #	
Well Name:	AW146	Field:	Oakwood	Completed By:	B.T. Fulmer
Location:	Tazewell County	Operator:	CNX Gas Co	Date:	November 7, 2013
Expected Pay Zones:	P-3 Seam and coal seams below Tiller	Estimated Total Depth:	20' DTD ft	AAPG Class:	
Proposed Work:	To drill, complete and produce	Participant(s):	N/A	W.I.	Amount

Gen	Sub	Description	Casing Point	Completion	Total Cost
		Leasehold Costs	\$0	\$0	\$0
		Permit / Title Opinion / Survey / Insurance	\$0	\$0	\$28,500
		Building Location	\$0	\$0	\$36,570
		Roads / Stone / Culverts	\$0	\$0	\$0
		Surface Damages	\$0	\$0	\$0
		Drilling - Footage	\$0	\$0	\$47,222
		Drilling - Mobilization	\$0	\$0	\$2,053
		Drilling - Dayrate	\$0	\$0	\$0
		Mud & Chemicals (Drilling)	\$0	\$0	\$0
		Fuel	\$0	\$0	\$0
		Cement Surface casing	\$0	\$0	\$4,000
		Cement Intermediate casing	\$0	\$0	\$7,600
		Open Hole Logging & Testing	\$0	\$0	\$2,500
		Trucking / Dozer (Drilling)	\$0	\$0	\$0
		Rental Tools & Equipment (Drilling)	\$0	\$0	\$0
		Drilling - Bits	\$0	\$0	\$0
		Technical Supervision (Drilling)	\$0	\$0	\$0
		Fresh Water Hauling (Drilling)	\$0	\$0	\$0
		Overhead Rate	\$0	\$0	\$0
		Misc. & Contingencies	\$0	\$0	\$0
		Location Rds/Stone/Culverts	\$0	\$0	\$0
		Trucking / Dozer (Completion)	\$0	\$0	\$0
		Technical Supervision (Completion)	\$0	\$0	\$0
		Cased Hole Logging / Perforating	\$0	\$0	\$2,700
		Stimulation / Fracturing	\$0	\$0	\$68,000
		Completion Rig	\$0	\$0	\$13,000
		Reclamation & Damages	\$0	\$0	\$0
		Haul Pit Water / Disposal	\$0	\$0	\$0
		Cement Production Casing	\$0	\$0	\$0
		Rental Tools & Equipment (Completion)	\$0	\$0	\$0
		Fresh Water Hauling (Completion)	\$0	\$0	\$0
		Roustabout Labor	\$0	\$0	\$300
		TOTAL INTANGIBLES	\$0	\$0	\$212,445

Code	Code	Description	Casing Point	Completion	Total Cost
		9 5/8/13 3/8 " Conductor #REF! Ft 75	\$0	\$0	\$1,384
		" 26 lb/ft LS Surface Csg #REF! Ft	\$0	\$0	\$0
		7" " 19 lb/ft LS Intermediate Csg #REF! Ft 699	\$0	\$0	\$8,073
		4 1/2" 9.5 lb/ft M-65 Production Csg #REF! Ft 1702	\$0	\$0	\$12,161
		4 1/2" 10.5 lb/ft M-65 Production Csg #REF! Ft	\$0	\$0	\$0
		2-3/8 " 4.7 lb/ft J55 Prod Production Tubing #REF! Ft 1179	\$0	\$0	\$7,550
		Wellhead Equipment / Fittings	\$0	\$0	\$9,021
		Tank Battery	\$0	\$0	\$0
		Separator / Heater / Treater	\$0	\$0	\$0
		Gas Lift Equipment	\$0	\$0	\$0
		Rods / Stuffing Box	\$0	\$0	\$6,000
		Downhole Pump	\$0	\$0	\$0
		Pumping Unit / Motor	\$0	\$0	\$15,000
		SS EQT-Packer,PF,FC,Nip	\$0	\$0	\$0
		Valves & Fittings	\$0	\$0	\$0
		Flow Line labor/material	\$0	\$0	\$20,000
		Sales line labor/mat/row	\$0	\$0	\$25,000
		TOTAL TANGIBLES	\$0	\$0	\$104,129

GRAND TOTAL WELL COST			\$0	\$0	\$316,574	
153	115	Plugging & Abandonment	\$0			
			Production Costs :	\$316,574	Dry Hole Costs :	\$0

Operations _____ Date _____ Geology _____ Date _____

Engineering _____ Date _____ Land _____ Date _____

Management Approval
 Approved by: *B.T. Fulmer* Title: *Permitting Supt.* Date: *11-7-13*

Management Approval
 Approved by: _____ Title _____ Date _____

THIS IS AN ESTIMATE OF PROJECTED WELL DRILLING, COMPLETION, EQUIPMENT AND PIPELINE COSTS. THESE ESTIMATES ARE PROJECTIONS ONLY AND ACTUAL BILLED COSTS MAY VARY FROM WELL TO WELL DEPENDING UPON ACTUAL FINAL DEPTH AND OTHER FACTORS INCLUDING, BUT NOT LIMITED TO, SEASONAL MATERIAL COSTS, WEATHER CONDITIONS, AND UNFORESEEN RIGHT-OF-WAY PROBLEMS.

Exhibit E
Unit AW-146
VGOB# 13-1217-4027
List of Owners/Claimants requiring Escrow
(58.74 Acre Unit)

	Net Acres in Unit	Interest in Unit
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Tract #2A - 2.32 acres

COAL OWNERSHIP

- | | | |
|--|------------|---------|
| <p>(1) Southern Region Industrial Realty Corp. (Coal except P3 Seam)
<i>Tr. 12 (153.17 acre tract)</i>
Pocahontas Land Corporation, Agent
P. O. Box 1517
Bluefield, WV 24701</p> | 2.32 acres | 3.9496% |
|--|------------|---------|

CBM Royalty Owner (from the Coal Owner only):

Penn Virginia Oil & Gas Corporation*
(Assignment & Bill of Sale, effective January 1, 2012 and recorded in Tazewell County under DB2013/PG12257 and Buchanan Co. under document #120002794)

Royalties to be paid to:

EnerVest Operating, LLC
300 Capitol St., Suite 200
Charleston, WV 25301

White Wolf Energy, Inc.*
300 Corporate Centre Drive
Scott Depot, WV 25660
(previously Anker Virginia Mining Company, Inc.)

* According to the agreement between the parties named above, they will split the CBM royalties 50/50 if no conflict.

- | | | |
|---|------------|--|
| <p>(2) Reserve Coal Properties Company (Coal in P3 Seam only)**
10545 Riverside Drive
Oakwood, VA 24631</p> | 2.32 acres | |
|---|------------|--|

** Note: There is no issue - Does not receive royalty for P3 Seam ownership.

OIL & GAS OWNERSHIP

- | | | |
|---|------------|---------|
| <p>(1) Baulah Gay Whitt
1181 Jewell Ridge Rd.
Richlands, VA 24641</p> | 2.32 acres | 3.9496% |
|---|------------|---------|

Tract #2B - 7.01 acres

COAL OWNERSHIP

- | | | |
|--|------------|----------|
| <p>(1) Southern Region Industrial Realty Corp. (Coal except P3 Seam)
<i>Tr. 12 (153.17 acre tract)</i>
Pocahontas Land Corporation, Agent
P. O. Box 1517
Bluefield, WV 24701</p> | 7.01 acres | 11.9339% |
|--|------------|----------|

CBM Royalty Owner (from the Coal Owner only):

Penn Virginia Oil & Gas Corporation*
(Assignment & Bill of Sale, effective January 1, 2012 and recorded in Tazewell County under DB2013/PG12257 and Buchanan Co. under document #120002794)

Royalties to be paid to:

EnerVest Operating, LLC
300 Capitol St., Suite 200
Charleston, WV 25301

White Wolf Energy, Inc.*
300 Corporate Centre Drive
Scott Depot, WV 25660
(previously Anker Virginia Mining Company, Inc.)

* According to the agreement between the parties named above, they will split the CBM royalties 50/50 if no conflict.

Exhibit E
Unit AW-146
VGOB# 13-1217-4027
List of Owners/Claimants requiring Escrow
(58.74 Acre Unit)

	Net Acres in Unit	Interest in Unit
(2) Reserve Coal Properties Company (Coal in P3 Seam only)** 10545 Riverside Drive Oakwood, VA 24631	7.01 acres	

** Note: There is no issue - Does not receive royalty for P3 Seam ownership.

OIL & GAS OWNERSHIP

(1) Roger D. Hale, et al		
(a) Maggie Florence Pruett	Life Estate	
(b) Roger D. & Shirley Louise Hale* 6899 Wright Rd. Thomas, NC 27360	7.01	11.9339%

* Husband & wife with the right of survivorship, subject to the Life Estate interest of Maggie Florence Pruett

Tract #2C - 7.40 acres

COAL OWNERSHIP

(1) Southern Region Industrial Realty Corp. (Coal except P3 Seam) Tr. 12 (153.17 acre tract) Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	7.40 acres	12.5979%
--	------------	----------

CBM Royalty Owner (from the Coal Owner only):

Penn Virginia Oil & Gas Corporation *
(Assignment & Bill of Sale, effective January 1, 2012 and recorded in Tazewell County under DB2013/PG12257
and Buchanan Co. under document #12002794)

Royalties to be paid to:

EnerVest Operating, LLC
300 Capitol St., Suite 200
Charleston, WV 25301

White Wolf Energy, Inc.*
300 Corporate Centre Drive
Scott Depot, WV 25660
(previously Anker Virginia Mining Company, Inc.)

* According to the agreement between the parties named above, they will split the CBM royalties 50/50 if no conflict.

(2) Reserve Coal Properties Company (Coal in P3 Seam only)** 10545 Riverside Drive Oakwood, VA 24631	7.40 acres	
--	------------	--

** Note: There is no issue - Does not receive royalty for P3 Seam ownership.

OIL & GAS OWNERSHIP

(1) Chester Mitchell, et ux 1045 Jewell Ridge Rd Richlands, VA 24641	7.40 acres	12.5979%
--	------------	----------

Tract #2E- 0.02 acres

COAL OWNERSHIP

(1) Southern Region Industrial Realty Corp. (Coal except P3 Seam) Tr. 12 (153.17 acre tract) Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	0.02 acres	0.0340%
--	------------	---------

CBM Royalty Owner (from the Coal Owner only):

Penn Virginia Oil & Gas Corporation *
(Assignment & Bill of Sale, effective January 1, 2012 and recorded in Tazewell County under DB2013/PG12257
and Buchanan Co. under document #12002794)

Exhibit E
Unit AW-146
VGOB# 13-1217-4027
List of Owners/Claimants requiring Escrow
(38.74 Acre Unit)

	Net Acres in Unit	Interest in Unit
--	----------------------	---------------------

Royalties to be paid to:

EnerVest Operating, LLC
300 Capitol St., Suite 200
Charleston, WV 25301

White Wolf Energy, Inc.*
300 Corporate Centre Drive
Scott Depot, WV 25660
(previously Anker Virginia Mining Company, Inc.)

* According to the agreement between the parties named above, they will split the CBM royalties 50/50 if no conflict.

- | | | |
|---|------------|--|
| (2) Reserve Coal Properties Company (Coal in P3 Seam only) **
10545 Riverside Drive
Oakwood, VA 24631 | 0.02 acres | |
|---|------------|--|

** Note: There is no Issue - Does not receive royalty for P3 Seam ownership.

OIL & GAS OWNERSHIP

- | | | |
|---|------------|---------|
| (1) Ivory I. Brown
P.O. Box 622
Richlands, VA 24641 | 0.02 acres | 0.0340% |
|---|------------|---------|

Tract #2F- 0.77 acres

COAL OWNERSHIP

- | | | |
|--|------------|---------|
| (1) Southern Region Industrial Realty Corp. (Coal except P3 Seam)
Tr. 12 (153.17 acre tract)
Pocahontas Land Corporation, Agent
P. O. Box 1517
Bluefield, WV 24701 | 0.77 acres | 1.3109% |
|--|------------|---------|

CBM Royalty Owner (from the Coal Owner only):

Penn Virginia Oil & Gas Corporation *
(Assignment & Bill of Sale, effective January 1, 2012 and recorded in Tazewell County under DB2013/PG12257
and Buchanan Co. under document #120002734)

Royalties to be paid to:

EnerVest Operating, LLC
300 Capitol St., Suite 200
Charleston, WV 25301

White Wolf Energy, Inc.*
300 Corporate Centre Drive
Scott Depot, WV 25660
(previously Anker Virginia Mining Company, Inc.)

* According to the agreement between the parties named above, they will split the CBM royalties 50/50 if no conflict.

- | | | |
|---|------------|--|
| (2) Reserve Coal Properties Company (Coal in P3 Seam only) **
10545 Riverside Drive
Oakwood, VA 24631 | 0.77 acres | |
|---|------------|--|

** Note: There is no Issue - Does not receive royalty for P3 Seam ownership.

OIL & GAS OWNERSHIP

- | | | |
|---|------------|---------|
| (1) Commonwealth of Virginia
Department of Transportation
870 Bonham Road
Bristol, VA 24201-2002 | 0.77 acres | 1.3109% |
|---|------------|---------|

Tract #2G- 0.12 acres

COAL OWNERSHIP

- | | | |
|--|------------|---------|
| (1) Southern Region Industrial Realty Corp. (Coal except P3 Seam)
Tr. 12 (153.17 acre tract)
Pocahontas Land Corporation, Agent
P. O. Box 1517
Bluefield, WV 24701 | 0.12 acres | 0.2043% |
|--|------------|---------|

Exhibit E
Unit AW-146
VGOB# 13-1217-4027
List of Owners/Claimants requiring Escrow
(58.74 Acre Unit)

Net Acres
in Unit Interest in
Unit

CBM Royalty Owner (from the Coal Owner only):

Penn Virginia Oil & Gas Corporation *
(Assignment & Bill of Sale, effective January 1, 2012 and recorded in Taxewell County under DB2013/PG12257
and Buchanan Co. under document #120002794)

Royalties to be paid to:

EnerVest Operating, LLC
300 Capitol St., Suite 200
Charleston, WV 25301

White Wolf Energy, Inc.TM
300 Corporate Centre Drive
Scott Depot, WV 25660
(previously Anker Virginia Mining Company, Inc.)

* According to the agreement between the parties named above, they will split the CBM royalties 50/50 if no conflict.

- | | | | |
|-----|---|------------|--|
| (2) | Reserve Coal Properties Company (Coal in P3 Seam only) **
10545 Riverside Drive
Oakwood, VA 24631 | 0.12 acres | |
|-----|---|------------|--|

** Note: There is no issue - Does not receive royalty for P3 Seam ownership.

OIL & GAS OWNERSHIP

- | | | | |
|-----|---|------------|---------|
| (1) | Allen Browning, et ux
PO Box 1541
Richlands, VA 24641 | 0.12 acres | 0.2043% |
|-----|---|------------|---------|

Tract #2H-0.11 acres:

COAL OWNERSHIP

- | | | | |
|-----|--|------------|---------|
| (1) | Southern Region Industrial Realty Corp. (Coal except P3 Seam)
Tr. 12 (153.17 acre tract)
Pocahontas Land Corporation, Agent
P. O. Box 1517
Bluefield, WV 24701 | 0.11 acres | 0.1873% |
|-----|--|------------|---------|

CBM Royalty Owner (from the Coal Owner only):

Penn Virginia Oil & Gas Corporation *
(Assignment & Bill of Sale, effective January 1, 2012 and recorded in Taxewell County under DB2013/PG12257
and Buchanan Co. under document #120002794)

Royalties to be paid to:

EnerVest Operating, LLC
300 Capitol St., Suite 200
Charleston, WV 25301

White Wolf Energy, Inc.TM
300 Corporate Centre Drive
Scott Depot, WV 25660
(previously Anker Virginia Mining Company, Inc.)

* According to the agreement between the parties named above, they will split the CBM royalties 50/50 if no conflict.

- | | | | |
|-----|---|------------|--|
| (2) | Reserve Coal Properties Company (Coal in P3 Seam only) **
10545 Riverside Drive
Oakwood, VA 24631 | 0.11 acres | |
|-----|---|------------|--|

** Note: There is no issue - Does not receive royalty for P3 Seam ownership.

OIL & GAS OWNERSHIP

- | | | | |
|-----|---|------------|---------|
| (1) | Bobby W. Hale, Sr.
PO Box 969
Raven, VA 24639 | 0.11 acres | 0.1873% |
|-----|---|------------|---------|

Tract #2I-0.12 acres

COAL OWNERSHIP

- | | | | |
|-----|--|------------|---------|
| (1) | Southern Region Industrial Realty Corp. (Coal except P3 Seam)
Tr. 12 (153.17 acre tract)
Pocahontas Land Corporation, Agent
P. O. Box 1517
Bluefield, WV 24701 | 0.12 acres | 0.2043% |
|-----|--|------------|---------|

Exhibit E
Unit AW-146
VGOB# 13-1217-4027
List of Owners/Claimants requiring Escrow
(58.74 Acre Unit)

Net Acres
in Unit
Interest in
Unit

CBM Royalty Owner (from the Coal Owner only):

Penn Virginia Oil & Gas Corporation *
(Assignment & Bill of Sale, effective January 1, 2012 and recorded in Tazewell County under DB2013/PG12257
and Buchanan Co. under document #120002794)

Royalties to be paid to:

EnerVest Operating, LLC
300 Capitol St., Suite 200
Charleston, WV 25301

White Wolf Energy, Inc. *
300 Corporate Centre Drive
Scott Depot, WV 25660
(previously Anker Virginia Mining Company, Inc.)

* According to the agreement between the parties named above, they will split the CBM royalties 50/50 if no conflict.

- | | | | |
|-----|--|------------|--|
| (2) | Reserve Coal Properties Company (Coal in P3 Seam only)**
10545 Riverside Drive
Oakwood, VA 24631 | 0.12 acres | |
|-----|--|------------|--|

** Note: There is no issue - Does not receive royalty for P3 Seam ownership.

OIL & GAS OWNERSHIP

- | | | | |
|-----|---|------------|---------|
| (1) | Bobby W. Hale, Sr.
PO Box 969
Raven, VA 24639 | 0.12 acres | 0.2043% |
|-----|---|------------|---------|

Tract #2J- 0.58 acres

COAL OWNERSHIP

- | | | | |
|-----|--|------------|---------|
| (1) | Southern Region Industrial Realty Corp. (Coal except P3 Seam)
Tr. 12 (153.17 acre tract)
Pocahontas Land Corporation, Agent
P. O. Box 1517
Bluefield, WV 24701 | 0.58 acres | 0.9874% |
|-----|--|------------|---------|

CBM Royalty Owner (from the Coal Owner only):

Penn Virginia Oil & Gas Corporation *
(Assignment & Bill of Sale, effective January 1, 2012 and recorded in Tazewell County under DB2013/PG12257
and Buchanan Co. under document #120002794)

Royalties to be paid to:

EnerVest Operating, LLC
300 Capitol St., Suite 200
Charleston, WV 25301

White Wolf Energy, Inc. *
300 Corporate Centre Drive
Scott Depot, WV 25660
(previously Anker Virginia Mining Company, Inc.)

* According to the agreement between the parties named above, they will split the CBM royalties 50/50 if no conflict.

- | | | | |
|-----|--|------------|--|
| (2) | Reserve Coal Properties Company (Coal in P3 Seam only)**
10545 Riverside Drive
Oakwood, VA 24631 | 0.58 acres | |
|-----|--|------------|--|

** Note: There is no issue - Does not receive royalty for P3 Seam ownership.

OIL & GAS OWNERSHIP

- | | | | |
|-----|--|------------|---------|
| (1) | James R. Estep
PO Box 1541
Richlands, VA 24641 | 0.58 acres | 0.9874% |
|-----|--|------------|---------|

Tract #2K- 0.22 acres

COAL OWNERSHIP

- | | | | |
|-----|--|------------|---------|
| (1) | Southern Region Industrial Realty Corp. (Coal except P3 Seam)
Tr. 12 (153.17 acre tract)
Pocahontas Land Corporation, Agent
P. O. Box 1517
Bluefield, WV 24701 | 0.22 acres | 0.3745% |
|-----|--|------------|---------|

Exhibit E
Unit AW-146
VGOB# 13-1217-4027
List of Owners/Claimants requiring Escrow
(58.74 Acre Unit)

	Net Acres in Unit	Interest in Unit
--	----------------------	---------------------

CBM Royalty Owner (from the Coal Owner only):

Penn Virginia Oil & Gas Corporation *
(Assignment & Bill of Sale, effective January 1, 2012 and recorded in Tazewell County under DB2013/PQ12257 and Buchanan Co. under document #120002794)

Royalties to be paid to:

EnerVest Operating, LLC
300 Capitol St., Suite 200
Charleston, WV 25301

White Wolf Energy, Inc. *
300 Corporate Centre Drive
Scott Depot, WV 25660
(previously Anker Virginia Mining Company, Inc.)

* According to the agreement between the parties named above, they will split the CBM royalties 50/50 if no conflict.

- | | | | |
|-----|--|------------|--|
| (2) | Reserve Coal Properties Company <i>(Coal in P3 Seam only)</i> **
10545 Riverside Drive
Oakwood, VA 24631 | 0.22 acres | |
|-----|--|------------|--|

** Note: There is no issue - Does not receive royalty for P3 Seam ownership.

OIL & GAS OWNERSHIP

- | | | | |
|-----|--|------------|---------|
| (1) | Buck Jewell Resources, Inc.
PO Box 743
Doran, VA 24612 | 0.22 acres | 0.3745% |
|-----|--|------------|---------|

Tract #2L - 0.32 acres

COAL OWNERSHIP

- | | | | |
|-----|---|------------|---------|
| (1) | Southern Region Industrial Realty Corp. <i>(Coal except P3 Seam)</i>
Tr. 12 (153.17 acre tract)
Pocahontas Land Corporation, Agent
P. O. Box 1517
Bluefield, WV 24701 | 0.32 acres | 0.5448% |
|-----|---|------------|---------|

CBM Royalty Owner (from the Coal Owner only):

Penn Virginia Oil & Gas Corporation *
(Assignment & Bill of Sale, effective January 1, 2012 and recorded in Tazewell County under DB2013/PQ12257 and Buchanan Co. under document #120002794)

Royalties to be paid to:

EnerVest Operating, LLC
300 Capitol St., Suite 200
Charleston, WV 25301

White Wolf Energy, Inc. *
300 Corporate Centre Drive
Scott Depot, WV 25660
(previously Anker Virginia Mining Company, Inc.)

* According to the agreement between the parties named above, they will split the CBM royalties 50/50 if no conflict.

- | | | | |
|-----|--|------------|--|
| (2) | Reserve Coal Properties Company <i>(Coal in P3 Seam only)</i> **
10545 Riverside Drive
Oakwood, VA 24631 | 0.32 acres | |
|-----|--|------------|--|

** Note: There is no issue - Does not receive royalty for P3 Seam ownership.

OIL & GAS OWNERSHIP

- | | | | |
|-----|--|------------|---------|
| (1) | James Armstrong
PO Box 1294
North Tazewell, VA 24630 | 0.32 acres | 0.5448% |
|-----|--|------------|---------|

Tract #2M - 0.20 acres

COAL OWNERSHIP

- | | | | |
|-----|---|------------|---------|
| (1) | Southern Region Industrial Realty Corp. <i>(Coal except P3 Seam)</i>
Tr. 12 (153.17 acre tract)
Pocahontas Land Corporation, Agent
P. O. Box 1517
Bluefield, WV 24701 | 0.20 acres | 0.3405% |
|-----|---|------------|---------|

Exhibit E
Unit AW-146
VGOB# 13-1217-4027
List of Owners/Claimants requiring Escrow
(58.74 Acres Unit)

	Net Acres in Unit	Interest in Unit
<u>CBM Royalty Owner (from the Coal Owner only):</u>		
Penn Virginia Oil & Gas Corporation * (Assignment & Bill of Sale, effective January 1, 2012 and recorded in Taxewell County under DB2013/PG 12257 and Buchanan Co. under document #120002794)		
<u>Royalties to be paid to:</u>		
EnerVest Operating, LLC 300 Capitol St., Suite 200 Charleston, WV 25301		
White Wolf Energy, Inc. * 300 Corporate Centre Drive Scott Depot, WV 25660 (previously Anker Virginia Mining Company, Inc.)		
* According to the agreement between the parties named above, they will split the CBM royalties 50/50 if no conflict.		
(2)	Reserve Coal Properties Company (Coal in P3 Seam only) ** 10545 Riverside Drive Oakwood, VA 24631	0.20 acres
** Note: There is no issue - Does not receive royalty for P3 Seam ownership.		
<u>OIL & GAS OWNERSHIP</u>		
(1)	Dewey Meadows c/o Daniel F. Robinson 15312 Noble Rd. Disputanta, VA 23842	0.20 acres 0.3405%
<u>Tract #3B- 0.07 acres:</u>		
<u>COAL OWNERSHIP</u>		
(1)	Consolidation Coal Company Faraday Tract 154 (21.85 acres) 10545 Riverside Drive Oakwood, VA 24631	0.07 acres 0.1192%
<u>OIL & GAS OWNERSHIP</u>		
(1)	Eulis Blankenship, et ux: PO Box 59 Richlands, VA 24641	0.07 acres 0.1192%
<u>Tract #3C- 0.17 acres:</u>		
<u>COAL OWNERSHIP</u>		
(1)	Consolidation Coal Company Faraday Tract 154 (21.85 acres) 10545 Riverside Drive Oakwood, VA 24631	0.17 acres 0.2894%
<u>OIL & GAS OWNERSHIP</u>		
(1)	Wiley Blankenship, et ux: PO Box 59 Richlands, VA 24641	0.17 acres 0.2894%
<u>Tract #6- 0.21 acres:</u>		
<u>COAL OWNERSHIP</u>		
(1)	Consolidation Coal Company Faraday Tract 260 (84.35 acres) 10545 Riverside Drive Oakwood, VA 24631	0.21 acres 0.3575%
<u>OIL & GAS OWNERSHIP</u>		
(1)	Larence Stinson, et ux PO Box 59 Richlands, VA 24641	0.21 acres 0.3575%
<u>TOTAL CONFLICTS:</u>		
	Acreage in Unit	19.64
	Percentage of Unit	33.4355%

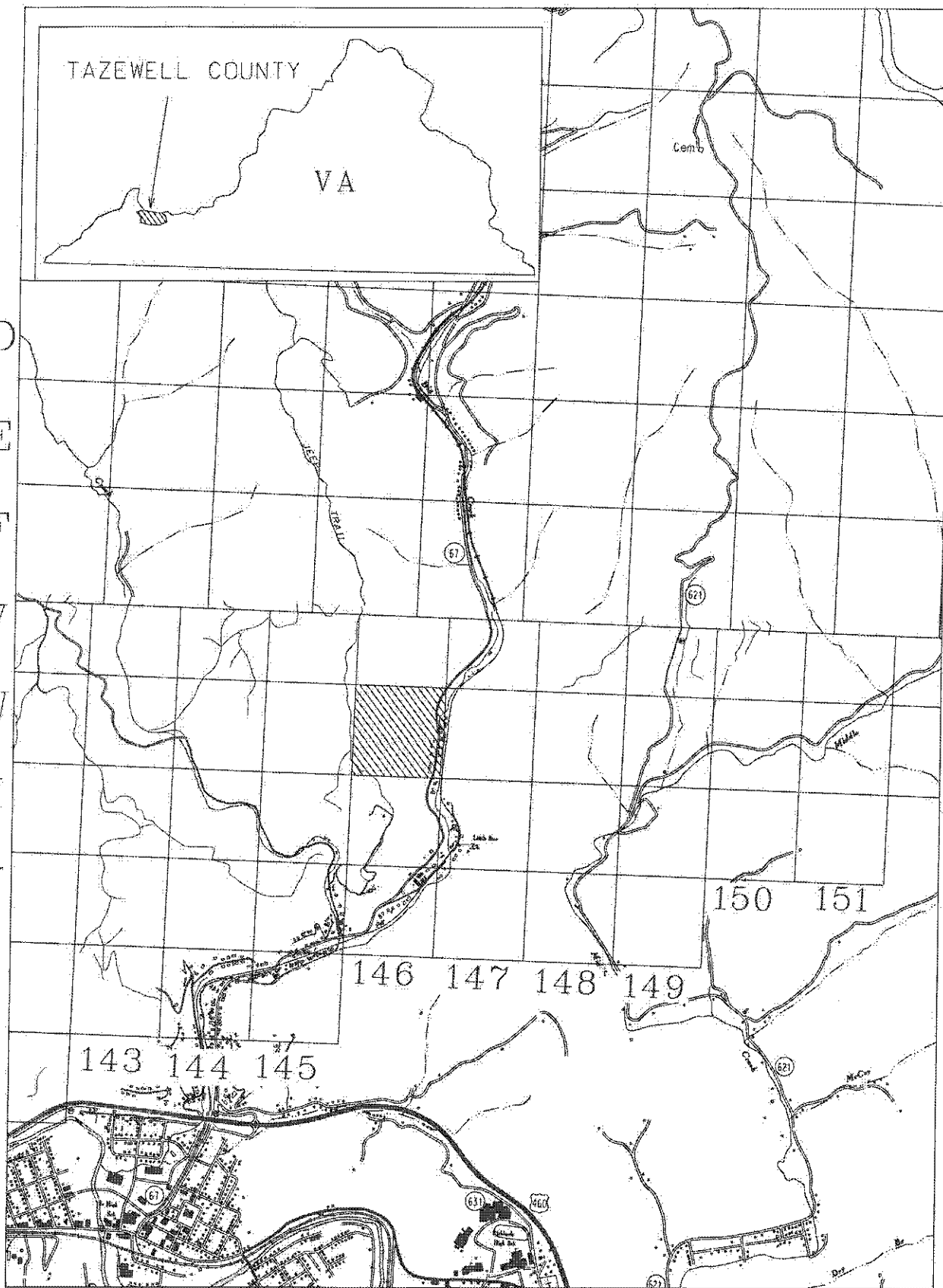


EXHIBIT A1
 UNIT AW146
 VGOB 13-1217-4027