

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: EQT Production Company

DIVISION OF GAS AND OIL

DOCKET NO: VGOB 96-0820-0552-05

**RELIEF SOUGHT: (1) DISBURSEMENT FROM
ESCROW REGARDING TRACT(S) 6
(2) AND AUTHORIZATION FOR DIRECT
PAYMENT OF ROYALTIES**

HEARING DATE: November 19, 2013

DRILLING UNIT: VC-3594

DICKENSON COUNTY, VIRGINIA

PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS

1. Petitioner and its counsel

Petitioner is EQT Production Company, 225 North Shore Drive, Pittsburgh, PA 15212, (412)553-5700. Petitioner's counsel is James Kaiser, Wilhoit and Kaiser Law Firm, 220 Broad Street, Suite 210, Kingsport, TN 37660 .

2. Relief Sought

Petition for the disbursement of escrowed funds on behalf of Kyle M Rose and Brandon Rose in Tract 6 of Drilling Unit VC-3594, VGOB 96/08/20-0552.

3. Legal Authority

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of Well(s)

Coalbed Methane

5. Factual basis for relief requested

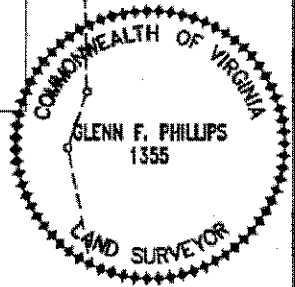
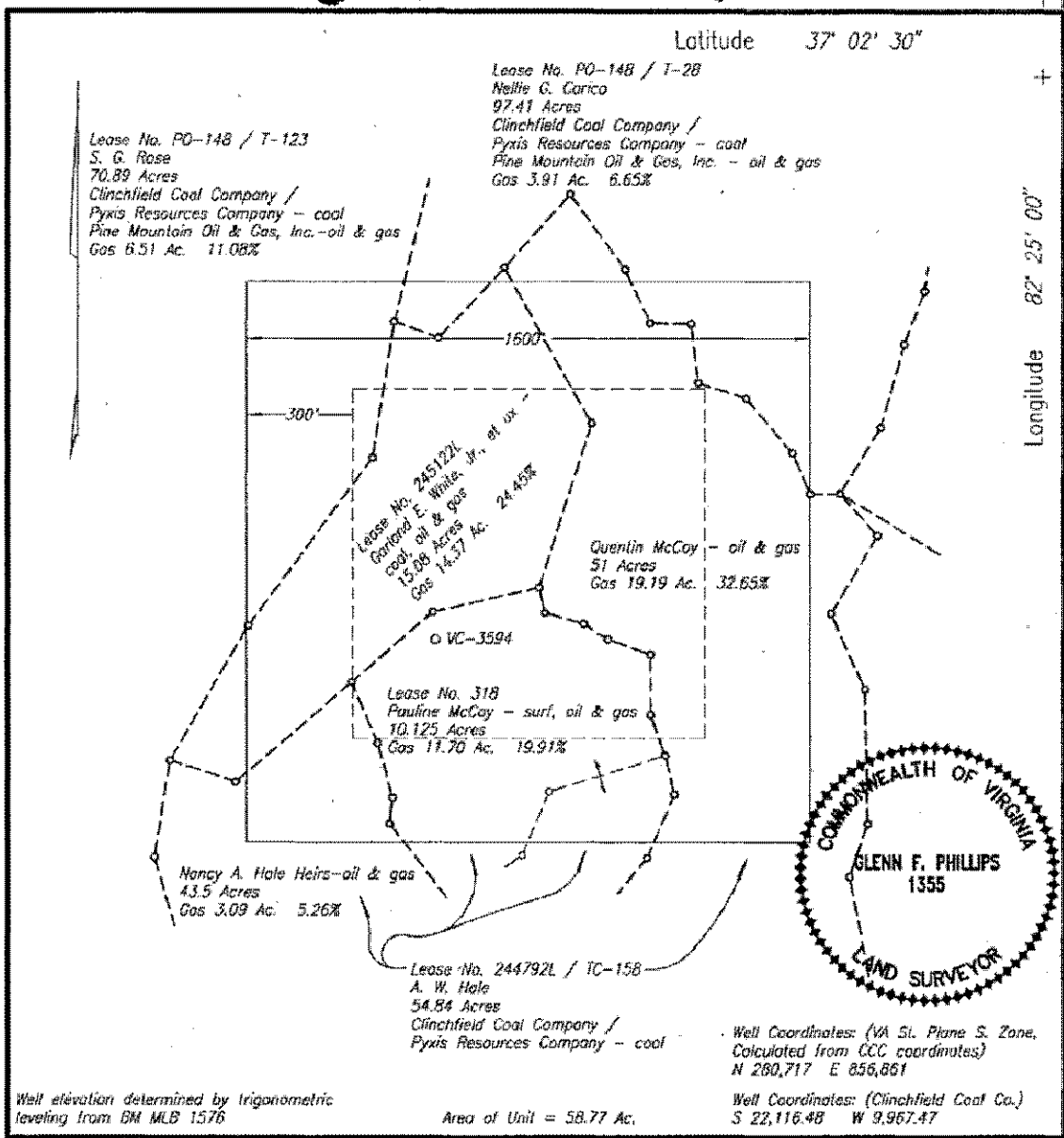
Range Resources-Pine Mountain was a conflicting claimant with Brandon S Rose and Kyle M Rose with regard to Tract 6 of Well VC-3594 as created by Board Order VGOB 96/08/20-0552. To resolve this conflict, a letter dated September 4, 2013, signed by Phil Horn, Land Manager for Range Resources-Pine Mountain is attached hereto relinquishing their claim to the cbm.

6. Attestation

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

7/12/96

275'



Well elevation determined by trigonometric leveling from BM MLB 1576

Area of Unit = 58.77 Ac.

Well Coordinates: (VA Sl. Plane S. Zone, Calculated from CCC coordinates)
 N 280,717 E 856,861

Well Coordinates: (Clinchfield Coal Co.)
 S 22,116.48 W 9,967.47

WELL LOCATION PLAT

COMPANY Equitable Resources Energy Company WELL NAME AND NUMBER VC-3594
 TRACT NO. TC-158 ELEVATION 2258.52 QUADRANGLE Caney Ridge
 COUNTY Dickenson DISTRICT Kenady SCALE 1" = 400' DATE 7-15-1996

This Plat is a new plat x; an updated plat _____; or a final location plat _____
 + Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Glenn F. Phillips
 Licensed Professional Engineer or Licensed Land Surveyor

Form DCO-GO-7

SUPPLEMENT "B"
VC-3594
VGOB 96/08/20-0552
Revised 9/23/2013

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>	<u>NET REVENUE INTEREST</u>	
<u>Gas Estate Only</u>						
1	Pauline R McCoy Tax ID 5029 HC05 Box 424 Coeburn, VA 24230	Leased-EPC 241581	19.910000%	11.7000	0.02488750	RI
	EQT Production Company				0.17421250	
Tract 1 Totals			19.910000%	11.7000	0.19910000	
2	Nancy A Hale Heirs Minerals Only Unknown	Unleased	5.260000%	3.0900	0.00657500	
	EQT Production Company				0.04602500	
Tract 1 Totals			5.260000%	3.0900	0.05260000	
3	Garland E White, Jr and Tax ID 4529 Rilda Mae White, H/W Route 1, Box 206 McClure, VA 24269	Leased-EREC 245122.01	24.450000%	14.3700	0.03056250	RI
	EQT Production Company				0.21393750	
Tract 1 Totals			24.450000%	14.3700	0.24450000	
4	Pine Mountain Oil & Gas, Inc Tax ID 20734 Attn: Richard Brillhart PO Box 5100 Lebanon, VA 24226	Leased-EREC 241490 Tract T-123	11.080000%	6.5100	0.01385000	
	EQT Production Company				0.09695000	
Tract 1 Totals			11.080000%	6.5100	0.11080000	
5	Pine Mountain Oil & Gas, Inc. Tax ID 20637 Attn: Richard Brillhart P.O. Box 2136 Abingdon, VA 24212	Leased-EPC 241490 Tract T-28	6.650000%	3.9100	0.00831250	
	EQT Production Company				0.05818750	
Tract 1 Totals			6.650000%	3.9100	0.06650000	

6	Brandon S Rose*	Leased -EREC	5.105000%	3.0000	0.00638125
Tax ID 5029	9559 Hickory Falls Way	245198.01			
	Nottingham, MD 21236				
	<i>*Formerly David K Rose. See attached Affidavit of Heirship</i>				

	Kyle M Rose*	Leased -EREC	5.105000%	3.0000	0.00638125
	3301 Vintage Drive	245198.01			
	Round Rock, TX 78664				
	<i>*Formerly David K Rose. See attached Affidavit of Heirship</i>				

	Virginia Vandergriff and	Leased - EREC	10.210000%	6.0000	0.01276250
	Randall Vandergriff, W/H	245198.02			
	120 Ranch Lake Blvd				
	Scott Depot, WV 25560				

	EQT Production Company				0.17867500
Tract 1 Totals			20.420000%	6.0000	0.20420000

7	Quentin M McCoy, single	Unleased	12.230000%	7.1900	0.01528750
Tax ID 5011	Rt. 1 Box 299				
21800	St. Paul, VA 24282				

	EQT Production Company				0.10701250
Tract 1 Totals			12.230000%	7.1900	0.12230000

TOTAL GAS ESTATE			100.000000%	55.7700	2.00000000
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Percentage of Unit Leased	91.300000%
Percentage of Unit Unleased	8.710000%

Acreage in Unit Leased	53.6500
Acreage in Unit Unleased	5.1200

Coal Estate Only

1	Clinchfield Coal Company	Leased-EPC	19.910000%	11.7000	0.02488750	RI
Tax ID 21945	Attn: Steve Smith	244792				
	PO Box 5100	Tract TC-158				
	Lebanon, VA 24226					

	EQT Production Company				0.17421250
Tract 1 Totals			19.910000%	11.7000	0.19910000

2	Clinchfield Coal Company	Leased-EPC	5.260000%	3.0900	0.00657500	RI
Tax ID 21945	Attn: Steve Smith PO Box 5100 Lebanon, VA 24226	241640 Tract TC-158				
	EQT Production Company				0.04602500	
Tract 2 Totals			5.260000%	3.0900	0.05260000	
3	Garland E White, Jr and	Leased-EPC	24.450000%	14.3700	0.03056250	
Tax ID 20734	Rilda Mae White, H/W Route 1, Box 206 McClure, VA 24269	245122.01				
	EQT Production Company				0.21393750	
Tract 3 Totals			24.450000%	14.3700	0.24450000	
4	Clinchfield Coal Company	Leased-EPC	11.080000%	6.5100	0.01385000	
Tax ID 20734	Attn: Steve Smith PO Box 5100 Lebanon, VA 24226	241490 Tract T-123				
	EQT Production Company				0.09695000	
Tract 4 Totals			11.080000%	6.5100	0.11080000	
5	Clinchfield Coal Company	Leased-EPC	6.650000%	3.9100	0.00831250	
Tax ID 20637	Attn: Steve Smith PO Box 5100 Lebanon, VA 24226	241490 Tract T-28				
	EQT Production Company				0.05818750	
Tract 5 Totals			6.650000%	3.9100	0.06650000	
6	Clinchfield Coal Company	Leased-EPC	20.420000%	12.0000	0.02552500	
Tax ID 21945	Attn: Steve Smith PO Box 5100 Lebanon, VA 24226	244792 Tract TC-158				
	EQT Production Company				0.17867500	
Tract 6 Totals			20.420000%	12.0000	0.20420000	
7	Clinchfield Coal Company	Leased-EPC	12.230000%	7.1900	0.01528750	
Tax ID 21945	Attn: Steve Smith PO Box 5100 Lebanon, VA 24226	244792 Tract TC-158				
	EQT Production Company				0.10701250	
Tract 7 Totals			12.230000%	7.1900	0.12230000	

TOTAL COAL ESTATE	100.000000%	58.7700
Percentage of Unit Leased	100.000000%	
Percentage of Unit Unleased	0.000000%	
Acreage in Unit Leased		58.7700
Acreage in Unit Unleased		0.0000

EXHIBIT "E"
703594
VGOB-96-0820-0552
Unleased Owners/Claimants Requiring Escrow
Revised 9/23/2013

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>	<u>NET REVENUE INTEREST</u>	
<u>Gas Estate Only</u>						
2 Minerals Only	Nancy A. Hale Heirs Unknown	Unleased	5.260000%	3.0900	0.00657500	RI
<u>Coal Estate Only</u>						
2 Minerals Only	Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart P. O. Box 2136 Abingdon, VA 24212	Leased-EPC 241490 Tract T-78 & T-79	5.260000%	3.0900	0.00657500	RI

EXHIBIT "EE"
VC-3594
VGOB 96/08/20-0552
Revised 9/23/2013

Disbursement -02

<u>Gas Estate</u>			
1	Pauline R McCoy HC05 Box 424 Coeburn, VA 24230	Leased-EPC 241581	19.910000% 11.7000
<u>Coal Estate</u>			
1	Clinchfield Coal Company Attn: Steve Smith PO Box 5100 Lebanon, VA 24226	Leased-EPC 244792 Tract TC-158	Waived

Disbursement -03

<u>Gas Estate</u>			
6	Virginia Vandergriff and Randall Vandergriff, W/H 120 Ranch Lake Blvd. Scott Depot, WV 25560	Leased-EPC 245198.02	10.210000% 6.0000
<u>Coal Estate</u>			
6	Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart P.O. Box 2136 Abingdon, VA 24212	Leased-EPC 244792 Tract TC-158	Waived

Disbursement -04

<u>Gas Estate</u>			
7	Quentin M. McCoy, Single Route 1, Box 299 St. Paul, VA 24282	Unleased	12.230000% 7.1900
<u>Coal Estate</u>			
7	Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart P. O. Box 2136 Abingdon, VA 24212	Leased-EPC 244792 Tract TC-158	Waived

Current Disbursement -05

6	Brandon S Rose* 9559 Hickory Falls Way	Leased -EREC 245198.01	5.105000% 3.0000
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Nottingham, MD 21236

**Formerly David K Rose. See attached Affidavit of Heirship*

Kyle M Rose*

3301 Vintage Drive

Round Rock, TX 78664

**Formerly David K Rose. See attached Affidavit of Heirship*

Leased -EREC 5.105000% 3.0000
245198.01

6 Pine Mountain Oil & Gas, Inc.
Attn: Richard Brillhart
P.O. Box 2136
Abingdon, VA 24212

Leased-EPC Waived
244792
Tract TC-158

Exhibit J
VC-3594
VGOB 96/08/20-0552

Pmt Date	Pmt Amount
7/29/1997	\$102.92
8/27/1997	-\$102.92
8/27/1997	\$248.37
9/25/1997	\$102.92
9/25/1997	\$221.44
10/23/1997	\$375.61
11/21/1997	\$762.92
12/22/1997	\$845.83
1/28/1998	\$686.37
2/25/1998	\$641.06
3/24/1998	\$507.41
4/23/1998	\$565.75
5/27/1998	\$550.04
6/25/1998	\$532.88
7/27/1998	\$469.58
8/27/1998	\$449.79
9/23/1998	\$457.24
10/27/1998	\$367.55
11/20/1998	\$462.45
12/23/1998	\$438.21
1/26/1999	\$471.16
2/24/1999	\$385.10
3/25/1999	\$351.83
4/27/1999	\$341.51
5/26/1999	\$102.92
5/26/1999	-\$102.92
5/26/1999	-\$248.37
5/26/1999	\$248.37
5/26/1999	\$221.44
5/26/1999	-\$221.44
5/26/1999	\$375.61
5/26/1999	-\$375.61
5/26/1999	-\$762.92
5/26/1999	\$762.92
5/26/1999	\$845.83
5/26/1999	-\$845.83
5/26/1999	\$686.37
5/26/1999	-\$686.37
5/26/1999	-\$641.06
5/26/1999	\$641.06
5/26/1999	\$507.41
5/26/1999	-\$507.41
5/26/1999	-\$565.75
5/26/1999	\$565.75
5/26/1999	-\$550.04
5/26/1999	\$550.04
5/26/1999	\$532.88
5/26/1999	-\$532.88
5/26/1999	-\$469.58
5/26/1999	\$469.58
5/26/1999	-\$449.79
5/26/1999	\$449.79
5/26/1999	\$457.24
5/26/1999	-\$457.24
5/26/1999	-\$367.55
5/26/1999	\$367.55
5/26/1999	-\$462.45
5/26/1999	\$462.45

5/26/1999	\$333.06
6/24/1999	\$449.05
7/27/1999	\$430.72
8/31/1999	\$432.78
9/29/1999	\$521.72
10/29/1999	\$551.57
11/24/1999	\$489.50
12/22/1999	\$552.00
1/27/2000	\$429.12
2/25/2000	\$445.55
3/27/2000	\$387.01
4/21/2000	\$426.33
5/24/2000	\$521.26
6/28/2000	\$507.80
7/31/2000	\$709.42
8/28/2000	\$677.85
9/28/2000	\$700.98
10/30/2000	\$640.43
11/30/2000	\$961.65
12/22/2000	\$772.48
2/1/2001	\$968.92
3/1/2001	\$1,307.32
3/28/2001	\$744.61
4/25/2001	\$701.07
5/24/2001	\$690.28
6/27/2001	\$790.88
7/27/2001	\$537.41
8/28/2001	\$412.98
10/30/2001	\$448.03
10/30/2001	\$300.03
11/30/2001	\$261.95
12/21/2001	\$418.90
01/30/2002	\$312.30
03/01/2002	\$337.12
05/24/2002	\$344.13
06/28/2002	\$421.10
07/26/2002	\$523.57
07/31/2002	\$395.05
08/26/2002	\$425.74
09/27/2002	\$379.50
10/28/2002	\$393.54
11/25/2002	\$199.68
12/30/2002	\$594.44
02/01/2003	\$590.59
03/05/2003	\$615.58
04/02/2003	\$592.44
05/01/2003	\$876.17
06/02/2003	\$588.59
07/01/2003	\$517.58
08/01/2003	\$620.64
09/02/2003	\$589.57
10/01/2003	\$473.61
11/03/2003	\$468.09
12/02/2003	\$440.07
01/07/2004	\$433.37
02/02/2004	\$529.48
03/03/2004	\$655.19
04/05/2004	\$553.40
05/05/2004	\$383.13
06/02/2004	\$390.63
07/05/2004	\$582.60
08/04/2004	\$620.28
09/01/2004	\$595.38

10/04/2004	\$490.45
11/02/2004	\$443.04
12/02/2004	\$514.02
01/06/2005	\$710.00
02/07/2005	\$715.93
03/03/2005	\$558.29
04/05/2005	\$537.20
05/06/2005	\$578.32
06/07/2005	\$694.31
07/06/2005	\$564.69
08/05/2005	\$498.65
09/08/2005	\$666.01
10/06/2005	\$707.06
11/08/2005	\$1,004.52
12/07/2005	\$1,230.22
01/06/2006	\$1,485.95
02/06/2006	\$1,234.73
03/08/2006	\$1,221.92
04/07/2006	\$795.58
05/10/2006	\$690.24
06/06/2006	\$634.93
07/11/2006	\$643.70
08/07/2006	\$532.37
09/08/2006	\$551.64
10/09/2006	\$564.42
11/09/2006	\$648.54
12/07/2006	\$355.83
01/08/2007	\$657.52
02/08/2007	\$686.73
03/08/2007	\$564.02
04/06/2007	\$542.39
05/09/2007	\$666.78
06/08/2007	\$578.63
07/10/2007	\$614.23
08/07/2007	\$426.08
09/10/2007	\$334.68
10/12/2007	\$279.21
11/08/2007	\$285.95
12/10/2007	\$351.50
01/09/2008	\$428.07
02/08/2008	\$406.95
03/10/2008	\$464.96
04/08/2008	\$444.07
05/07/2008	\$493.50
06/09/2008	\$484.68
07/14/2008	\$652.99
08/07/2008	\$672.61
09/05/2008	\$768.36
10/10/2008	\$531.41
11/07/2008	\$470.85
12/09/2008	\$426.85
01/12/2009	\$352.66
02/11/2009	\$377.39
03/10/2009	\$339.94
04/09/2009	\$209.24
05/12/2009	\$192.70
06/08/2009	\$132.29
07/10/2009	\$149.15
08/12/2009	\$150.03
09/10/2009	\$168.75
10/12/2009	\$135.35
11/09/2009	\$120.90
12/09/2009	\$167.55

01/13/2010	\$193.62
02/10/2010	\$157.79
03/09/2010	\$287.08
04/14/2010	\$223.89
05/10/2010	\$202.49
06/08/2010	\$122.01
07/13/2010	\$171.50
08/10/2010	\$161.04
09/10/2010	\$169.97
10/11/2010	\$191.36
11/11/2010	\$117.42
12/09/2010	\$136.72
01/13/2011	\$115.94
02/11/2011	\$171.77
03/11/2011	\$181.41
04/12/2011	\$146.37
05/11/2011	\$142.89
06/11/2011	\$143.97
07/13/2011	\$140.72
08/10/2011	\$165.22
09/12/2011	\$155.10
10/12/2011	\$160.71
11/10/2011	\$108.44
12/09/2011	\$109.57
01/17/2012	\$106.67
02/10/2012	\$112.98
03/12/2012	\$117.50
12/12/2012	\$259.63
01/10/2013	\$42.56
02/11/2013	\$48.46
03/13/2013	\$40.69
04/10/2013	\$35.15
05/10/2013	\$42.16
06/10/2013	\$44.37
07/08/2013	\$47.00

\$82,975.94

-\$18,754.24 Disbursement -02

-\$19,023.06 Disbursement -03

-\$22,823.68 Disbursement -04

\$22,374.96

VC-3594 Escrow Agent Summary July 2013

<u>Unit Name</u>	<u>Docket #</u>	<u>Unit Operator</u>	<u>Beginning Market Value</u>	<u>Deposit Type</u>	<u>Deposits</u>	<u>Money Mkt Interest</u>	<u>CDARS Interest</u>	<u>Fees for 06/2013</u>	<u>Distributions</u>	<u>Audit Costs</u>	<u>Corrections*</u>	<u>Ending Market Value</u>
VC3594	0552	EQT	\$29,383.74		47.00	0.74	6.12	(2.45)				29,435.15



September 4, 2013

Mr. Kyle M. Rose
3301 Vintage Drive
Round Rock, TX 78664

**Re: Permanent Release of CBM Royalty
Well VC-3594 and VC-5243
Dickenson County, Virginia**

Dear Mr. Rose:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas well on a 15 acre tract ("Subject Tract") under a pooling order from the Virginia Gas and Oil Board ("Board"). In the pooling order, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plat indicating the location of the well within the operating unit is enclosed for your reference.

EQT, as operator of the units, has placed or will place all royalty proceeds attributable to conflicting claims into an escrow or suspense account. In order to allow release of the royalty proceeds, RRPM hereby waives any claims to past or to future royalties attributable to your interests in these wells.

By copy of this letter, RRPM is requesting EQT to initiate distribution directly to you of all current royalties, as well as all future royalties, attributable to your interests in these wells. Please be advised that EQT may require that you demonstrate that you are the current owner of the gas estate. You should work directly with EQT on that issue.

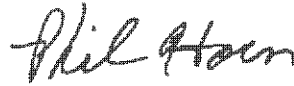
Enclosed is a W-9 Form that you will need to complete by entering your Social Security Number in Part I and by signing and dating the Certification in Part II. A self-addressed, stamped envelope is enclosed for your convenience in returning the completed form to this office.

Mr. Kyle M. Rose
September 4, 2013
Page 2

If you have any questions, please do not hesitate to call me at 276-619-2583

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.

A handwritten signature in black ink that reads "Phil Horn". The signature is written in a cursive style with a large initial "P".

Phil Horn
Land Manager

Enclosures

cc: Kristie Rudick, EQT
Rita Barrett
George Heflin, EQT
Debbie Louthian, RRPM



September 4, 2013

Mr. Brandon S. Rose
327 Laburnum Road
Edgewood, MD 21040

**Re: Permanent Release of CBM Royalty
Well VC-3594 and VC-5243
Dickenson County, Virginia**

Dear Mr. Rose:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas well on a 15 acre tract ("Subject Tract") under a pooling order from the Virginia Gas and Oil Board ("Board"). In the pooling order, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plat indicating the location of the well within the operating unit is enclosed for your reference.

EQT, as operator of the units, has placed or will place all royalty proceeds attributable to conflicting claims into an escrow or suspense account. In order to allow release of the royalty proceeds, RRPM hereby waives any claims to past or to future royalties attributable to your interests in these wells.

By copy of this letter, RRPM is requesting EQT to initiate distribution directly to you of all current royalties, as well as all future royalties, attributable to your interests in these wells. Please be advised that EQT may require that you demonstrate that you are the current owner of the gas estate. You should work directly with EQT on that issue.

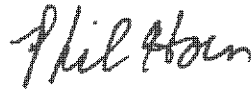
Enclosed is a W-9 Form that you will need to complete by entering your Social Security Number in Part I and by signing and dating the Certification in Part II. A self-addressed, stamped envelope is enclosed for your convenience in returning the completed form to this office.

Mr. Brandon S. Rose
September 4, 2013
Page 2

If you have any questions, please do not hesitate to call me at 276-619-2583

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.

A handwritten signature in black ink that reads "Phil Horn". The signature is written in a cursive, slightly slanted style.

Phil Horn
Land Manager

Enclosures

cc: Kristie Rudick, EQT
Rita Barrett
George Heflin, EQT
Debbie Louthian, RRPM

Ann Edmisten

From: Ann Edmisten
Sent: Friday, February 08, 2013 12:04 PM
To: Kristie Fisher
Subject: Well 530328
Attachments: Scanned from a Xerox multifunction device001.pdf

Kristie,

I attach a copy of the recorded List of Heirs for David Kyle Rose executed by Brandon Scott Rose. This is in reference to Unit Tract 7.

Thanks,

Ann Edmisten, CLAS
Land Tech II
276-619-2644
aedmisten@rangeresources.com

Range Resources - Pine Mountain, Inc.
(Southern Appalachia Division)
406 West Main Street
P. O. Box 2136
Abingdon, VA 24212
www.rangeresources.com

 **RANGE RESOURCES®**

LIST OF HEIRS
COMMONWEALTH OF VIRGINIA VA. CODE § 64.1-134

Court File No. CWF

Dickenson County

Circuit Court

David Kyle Rose

11/11/2008

NAME OF DECEDENT

DATE OF DEATH

I/We, the undersigned, hereby state under oath that the following are all of the heirs of the Decedent:

NAMES OF HEIRS	ADDRESSES	RELATIONSHIP	AGE
Brandon Scott Rose	327 Laburnum Rd, Edgewood, MD 21040	Son	Adult
Kyle Matthew Rose	3301 Vintage Dr, Round Rock, TX 78664	Son	Adult

VIRGINIA
IN THE CLERK'S OFFICE OF
DICKENSON COUNTY
NOVEMBER 11 2012 A. LUNBAR
CLERK

[] This LIST OF HEIRS is filed in addition to the LIST OF HEIRS previously filed with this Court on

- I/we am/are (please check one):
 Proponent(s) of the will (no qualification)
 Personal representative(s) of the decedent's estate
 Heir-at-law of intestate decedent (no qualification within 30 days following death)

INSTRUMENT #120000144 NOT RECORDED
 WITH CERTIFICATION OF ACKNOWLEDGEMENT
 THEREIN ANNEXED; ADMITTED TO RECORD.
 THE FEE AND TAX OF \$42.00 IMPOSED
 BY THE STATE OF VIRGINIA HAS BEEN PAID (CROP# 1200000007)
 AT THE OFFICE OF RICHARD W. EDWARDS, CLERK

Given under my/our hand this 23 day of July

DATE RECORDED BY: MLP

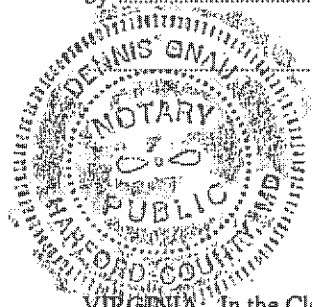
Brandon Scott Rose
 PRINTED NAME OF SUBSCRIBER
 PRINTED NAME OF SUBSCRIBER
 PRINTED NAME OF SUBSCRIBER

SIGNATURE OF SUBSCRIBER
 Brandon Scott Rose
 SIGNATURE OF SUBSCRIBER
 SIGNATURE OF SUBSCRIBER

State/Commonwealth of Maryland [] City [X] County of Harford to wit:

Subscribed and sworn to before me this 23rd day of July, 2012

by Brandon Scott Rose NAME(S)



[Signature]
 CLERK DEPUTY CLERK NOTARY PUBLIC

My commission expires October 2, 2014
 Registration No. _____

VIRGINIA: In the Clerk's Office of the Dickenson Co. Circuit Court this 1st day of Nov., 2012
 the foregoing LIST OF HEIRS was filed and admitted to record.

Teste: RICHARD EDWARDS, CLERK
 CLERK

by: [Signature], Deputy Clerk