

BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant: Range Resources-Pine Mountain, Inc.)
)
Relief Sought: Pooling of Well No. 900091)
)
Legal Description: Big Sandy Fuel Corporation Tract) Docket Number:
4,141.88 acres) VGOB-13-0319-4007
Sandlick District)
Haysi Quadrangle)
Dickenson County, Virginia)
)
(See Exhibit A for Specific)
Description))

APPLICATION

SECTION 1. PARTIES

1.1 Applicant herein is Range Resources-Pine Mountain, Inc. whose address is 406 West Main Street, P. O. Box 2136, Abingdon, Virginia 24212, and whose telephone number is (276) 628-9001. The attorney for Applicant is Timothy E. Scott, McKinnis & Scott, Attorneys at Law, having an address of 135 West Main Street, Suite 200, Kingsport, Tennessee, 37660, and whose telephone number is (423) 247-9376.

1.2 Applicant has the right to investigate, explore, prospect, drill for, and produce oil and/or gas underlying the drillsite tract depicted and set forth on Exhibit A attached hereto and made a part hereof. Exhibit A is a plat prepared by a licensed land surveyor or registered professional engineer showing the boundary and acreage of the Drilling Unit within which Applicant's well is proposed to be located (hereinafter referred to as the "Unit").

1.3 The names and last-known addresses of each person identified by Applicant as owning an interest of record in the oil and gas within the Unit are listed on Exhibit B, attached hereto and made a part hereof. Every individual or entity so identified as having an interest in the oil and gas in the Unit is being made a party to this application, whether known or unknown. Each of the individuals named in Exhibit B is being made a party if living; if any such individual is deceased, then the unknown heirs, devisees, executors, administrators, personal representatives, trustees and assignees, of any such deceased individual are made parties herein. Each of the entities listed in Exhibit B that is a corporation is being made a party if such entity continues to have legal existence, and if any such corporation is dissolved, then the unknown successors and assigns of such dissolved corporation are made parties herein. Each of the parties listed in Exhibit B that is an unincorporated association is being made a party if such entity continues to have legal existence, and if any such unincorporated association is dissolved or otherwise not in existence, then the unknown successors, trustees, and assigns of such unincorporated association are made parties herein.

SECTION 2. ALLEGATION OF FACTS

A. Pooling of Interests

2.1 Applicant hereby states that it is a "gas or oil owner" within the meaning of § 45.1-361.21 of the Code of Virginia, being the lessee of the oil and gas owner of the drillsite tract within the Unit. Applicant is the owner of the right to develop and produce oil and gas from all formations, from the surface to total depth drilled, underlying said tract of land, and to appropriate the oil and gas produced therefrom.

2.2 Applicant further states that there exists within the Unit (i) two or more separately owned tracts or (ii) separately owned interests in all or part of such Unit, within the meaning of § 45.1-361.21 A of the Code of Virginia.

2.3 Applicant further states that, as of the date of the filing of this application, it has been unable to procure a voluntary agreement from each oil and gas interest owners within the Unit, and thus is entitled to file this application to pool such interests. Those parties who have not entered into a voluntary agreement with Applicant are listed on Exhibit B-3 attached hereto and made a part hereof.

2.4 Applicant has proposed a plan of development and operation of the oil and gas formations underlying the Unit, such plan to be commenced by the drilling on the Unit of Applicant's proposed well, designated as the 900091 Well, for the production of oil and gas from the Unit.

2.5 A well work permit for the 900091 Well has been or will be submitted to the Department of Mines, Minerals and Energy.

2.6 Applicant has exercised due diligence to locate each of the oil and gas interest owners named herein on Exhibit B-3 and has made or is making a bona fide effort to reach an agreement with all parties as to pooling their oil and gas interest for the development and operation of the well involved herein. Simultaneously with the filing of this application, Applicant has provided notice, by certified mail, return receipt requested, to each of the parties set forth on Exhibit B-3 pursuant to the provisions of § 45.1-361.19 of the Code of Virginia, being all parties known to the Applicant having an interest in the oil and gas underlying the Unit. Any owners whose identities or locations are unknown at the time of the filing of this application are shown on Exhibit B-3. Where the identity or location of any person or entity is unknown, then Applicant is unable to provide said persons or entities with written notice or personal service of this application. Any unknown or unlocatable owners in the Subject Drilling Unit are listed in Exhibit E. The oil and gas interests of such persons or entities, whether known or unknown, should be pooled for the development and operation of the Unit, so as to safeguard, protect, and enforce the correlative rights of oil and gas owners having interests within the Unit, and to prevent waste and avoid the drilling of unnecessary wells, thus allowing the orderly development of the oil and gas resources within the Unit.

B. Costs and Production

2.7 Applicant proposes to drill at the location depicted on the plat attached hereto as Exhibit A to an approximate depth of 9,407 feet to test for oil and gas from all formations from

the base of the Lee, including but not limited to: Ravencliff, Maxon, Big Lime, Weir, Berea, Devonion Shale, and other associated formations know to the Nora Gas Field. Applicant estimates the cost for a well drilled to said depth to be \$1,251,629.00 if completed for production. Attached hereto and made a part hereof as Exhibit C is Applicant's Authority for Expenditure (AFE) which shows the estimated cost of drilling, completing, and equipping said well.

2.8 The estimated production over the life of the proposed well is 1,200 mmcf. Such figures regarding estimated production and the amount of any reserves for the proposed well are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose.

SECTION 3. LEGAL AUTHORITY

3.1 The relief sought by this application is authorized by Virginia Code Annotated §45.1-361.20 and § 45.1-361.21 *et seq.* of the Code of Virginia and § 4 VAC 25-160-70 *et seq.* of the Gas and Oil Board Regulations of the Commonwealth of Virginia.

SECTION 4. RELIEF SOUGHT

4.1 Applicant requests the Board to enter an order as follows:

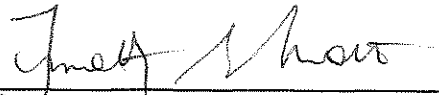
- a. Authorizing the drilling and operation of Applicant's proposed 900091 Well, as depicted on Exhibit A;
- b. Pooling all the interests of every individual and entity owning an interest in oil and gas within the Unit, whether known or unknown, and their known and unknown heirs, devisees, executors, administrators, personal representatives, trustees, successors, and assigns, for the drilling, development, and production of oil and gas from the Unit;
- c. Designating Range Resources-Pine Mountain, Inc., Applicant herein, as the operator who will be authorized to drill, complete, and operate the well drilled in the Unit, and the right to market and sell oil and gas produced from the Unit and attributable to the interests pooled herein;
- d. Prescribing the conditions under which the parties listed on Exhibit B-3 shall have the right to elect: (i) to sell or lease his gas or oil ownership to said operator on such terms as the parties may agree, or if unable to agree, upon such terms as are set forth by the Board in its order; (ii) to become a working interest owner by participating in the risk and cost of the well; or (iii) to participate in the operation of the well as a nonparticipating operator on a carried basis;
- e. Providing that all reasonable costs and expenses of drilling, completing, equipping, operating, plugging and abandoning the well to be drilled within the Unit shall be borne, and all production therefrom shared, by all participating parties in the proportion which their working interest bears to the total acreage in the Unit;
- f. Establishing a reasonable fee for the Applicant as operator for operating costs, including a reasonable supervision fee, which shall include routine maintenance of the

well and all accounting necessary to pay all expenses, royalties, and amounts due working interest owners, which fee shall be borne by all parties who elect to participate as a working interest owner or as a carried interest owner; and

g. Granting such other relief as is merited by the evidence and is just and equitable, whether or not such relief has been specifically requested herein.

Dated this 15th day of February, 2013.

Range Resources-Pine Mountain, Inc.

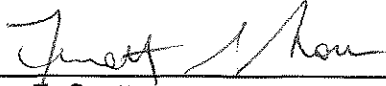
By: 

Timothy E. Scott
McKINNIS & SCOTT
135 West Main Street, Suite 200
Kingsport, Tennessee 37660
(423)247-9376

Attorney for Applicant

VERIFICATION

The foregoing application to the best of my knowledge, information, and belief is true and correct.



Timothy E. Scott
McKINNIS & SCOTT
Attorneys at Law

[c:\msword2000\pmog\pooling.well no.900091.application]

BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant: Range Resources-Pine Mountain, Inc.)
)
)
Relief Sought: Pooling of Well No. 900091)
)
)
Location: See Exhibit A) Docket No.
Well Number: 900091) VGOB-13-0319-4007
)
)
)
Legal)
Description: Big Sandy Fuel Corporation Tract)
4,141.88 acres)
Sandlick District)
Haysi Quadrangle)
Dickenson County, Virginia)

NOTICE OF HEARING

HEARING DATE: March 19, 2013
PLACE: Russell County Conference Center
Highland Drive
Lebanon, Virginia
TIME: 9:00 a.m.

COMMONWEALTH OF VIRGINIA: To all unleased persons owning an interest in the oil and gas in and underlying the unit surrounding Well Number 900091 as described on Exhibit A to the application, which is attached to this Notice, in Dickenson County, Virginia (hereinafter "Subject Lands") and adjacent lands, and in particular to the following persons, their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote:

See attached Exhibit B.

NOTICE IS HEREBY GIVEN that the Applicant is requesting that the Virginia Gas and Oil Board (hereinafter "Board") issue an order pooling all the rights, interests, and estates of the persons listed in Exhibit B pursuant to Virginia Code Ann. § 45.1-361.1 *et seq.* in regard to the drilling, development and production of oil and gas from the 900091 Unit Well, containing approximately 120.00 acres, located on the above-referenced tracts and situated approximately 3,615 feet northeast of the intersection of Virginia Routes 80 and 83 and approximately 7,065 feet northeast of Haysi in the Sandlick District, Haysi Quadrangle, Dickenson County, Virginia. Applicant requests that the Board issue an order providing as follows:

- a) The establishment of a unit and pooling all the interests and estates of the persons named herein and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, for the drilling, development and production of oil and gas from the subject drilling unit for the subject formations underlying and comprised of the Subject Lands;


- b) Establishing a procedure whereby each person named herein shall have the right to elect (1) to assign or lease his oil and gas interest in the subject drilling unit to the designated operator; (2) to enter into a voluntary agreement with the designated operator to share in the operation (including the sharing in all reasonable costs of the drilling of the well and development of the unit) at a rate of payment mutually agreed to by the person making the election hereunder and the designated operator herein; or (3) to share in the operation of the well as a nonparticipating operator on a carried basis after the proceeds allocable to such person's share equal the following:
- In the case of a leased tract, 300 percent of the share of the costs are allocable to such person's interest; or
- In the case of an unleased tract, 200 percent of the share of such costs allocable to such person's interest;
- c) Providing that any person named herein who does not make a timely written election under the terms of the Order to be entered herein shall be deemed to have leased his oil and gas interest in the subject drilling unit to the operator designated herein at a rate to be established by the Board;
- d) Designating Applicant, Range Resources-Pine Mountain, Inc., as Operator; providing that the operator shall have the right to drill, develop, produce, market, and sell oil and gas produced from the subject drilling unit; granting the operator the right to market and sell oil and gas produced from the subject drilling unit which is attributable to any conflicting claims and interests pooled herein; providing that the operator shall have an operator's lien on the oil and gas and estate and rights owned or claimed by the unleased persons named herein in the subject drilling unit; and granting the operator the right to drill at any legal or specially permitted location on the subject drilling unit;
- e) Making any necessary provision for the escrow of funds pursuant to § 45.1-361.22 of the Code of Virginia;
- f) Providing that the order to be entered herein shall expire two (2) years from the date of its issuance if operations for the development of the subject drilling unit have not commenced by said date; but further providing that if operations have commenced during said two year period, then said order shall remain in effect for so long as operations continue on the subject drilling unit;
- g) Providing that the conduct of operations on any tract in the subject drilling unit shall be deemed to be the conduct of operations on all tracts in the drilling unit; and providing that the production allocated to any tract in the pooled drilling unit shall be in the same proportion as the acreage of that tract bears to the total acreage in the drilling unit; and
- h) Granting such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at **9:00 a.m. on March 19, 2013**, at the **Russell County Conference Center**, 135 Highland Drive, Lebanon, Virginia and that notice will be published as required by the law and the rules of the Board.

NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information, contact the Virginia Gas and Oil Board, State Gas and Oil Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia, 24266, (276) 415-9700 or the Applicant at the address shown below.

Dated this 15th day of February, 2013.

Range Resources-Pine Mountain, Inc.
406 West Main Street
Abingdon, Virginia 24210



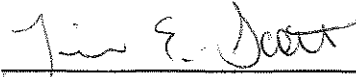
Timothy E. Scott

McKINNIS & SCOTT
Attorney for
Range Resources-Pine Mountain, Inc.
135 West Main Street, Suite 200
Kingsport, Tennessee 37660
(423)247-9376

CERTIFICATE OF SERVICE

I, Timothy E. Scott, counsel for Range Resources-Pine Mountain, Inc. hereby certify that I have on this, the 15th day of February, 2013, caused the foregoing notice and application to be served upon the parties listed herein, at their address, by certified mail, return receipt requested.

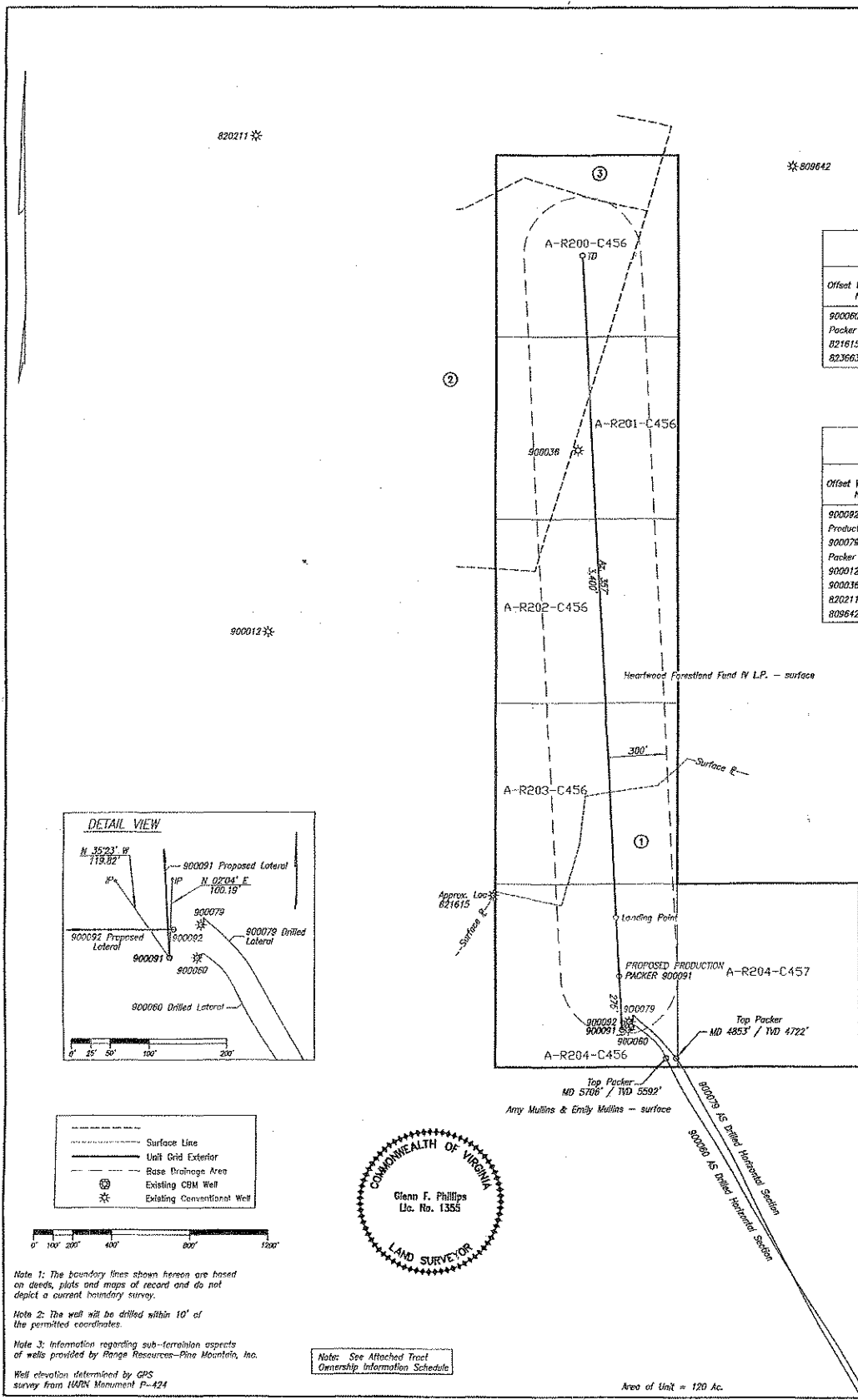
Dated this 15th day of February, 2013.



Timothy E. Scott
McKINNIS & SCOTT
Attorneys at Law

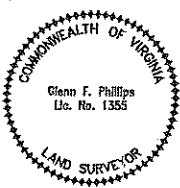
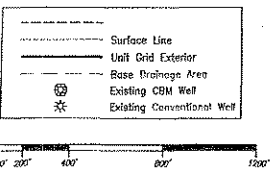
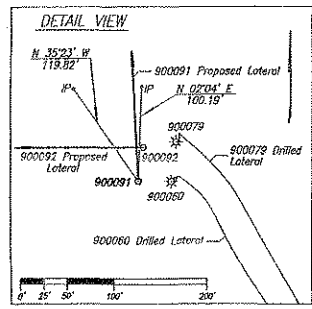
[c:\msword2000\pmog\pooling.well no.900091.notice.personal]

8,540'
 Latitude 37° 15' 00"



Distance to Offsetting Huron Producing Wells			
Offset Well / Lateral Number	Distance	Bearing	Measured From
900080 Production Packer	482'	S 28°38' E	900091 Proposed Production
921615 (Approx.)	622'	S 87°00' W	900091 Lateral
823663	1,679'	N 87°00' E	900091 Lateral

Distance to Offsetting Wells (Non Huron)			
Offset Well / Lateral Number	Distance	Bearing	Measured From
900092 Proposed Production Packer	350'	S 46°53' W	900091 Proposed Production
900079 Production Packer	509'	S 34°37' E	900091 Proposed Production
900012	1,710'	S 87°00' W	900091 Lateral
900036	73'	S 87°00' W	900091 Lateral
820211	1,779'	N 68°55' W	900091 TD
808642	1,171'	N 67°17' E	900091 TD



Surface Coordinates
 Well Coordinates: (VA St. Plane S. Zone, NAD 83 (93))
 N 3,626,470.59 E 10,302,839.57
 Well Coordinates: (VA St. Plane S. Zone, NAD 27 Calculated from NAD 83 (93))
 N 345,592.69 E 899,854.65
 Well Coordinates: (Conchfield Coal Co.), N 44,458.67 E 30,364.63
 Well Coordinates: (Geographic N27) 37.222082° -82.278329°

Note 1: The boundary lines shown herein are based on deeds, plats and maps of record and do not depict a current boundary survey.
 Note 2: The well will be drilled within 10' of the permitted coordinates.
 Note 3: Information regarding sub-terranean aspects of wells provided by Range Resources-Pine Mountain, Inc.
 Well elevation determined by GPS survey from HARN Monument P-424

Notes: See Attached Tract Ownership Information Schedule

WELL LOCATION PLAT (UNIT NAME: SWVH-1_A-R204-C456_HR) DGO FILE NO.: 00-000

COMPANY Range Resources-Pine Mountain, Inc. WELL NAME AND NUMBER 900091
 TRACT NO. Big Sandy Fuel Corp. ELEVATION 1,968.24' QUADRANGLE Hays
 COUNTY Dickinson DISTRICT Sandwich SCALE See Bar Scale DATE 12-11-2012
 This Plat is a new plat, X.; an updated plat; or a final location plat
 + Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Glenn F. Phillips
 Licensed Professional Engineer or Licensed Land Surveyor

Exhibit A

900091 PLAT
Unit SWVH-1_A-R204-C456_HR
TRACT OWNERSHIP INFORMATION SCHEDULE
2/13/2013

- 1 . Big Sandy Fuel Corporation
4,141.88 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
Range Resources-Pine Mountain, Inc - oil & gas
Gas 94.00 Ac. 78.33%

- 2 . W.J. Cochran
56.38 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
Tony Jones, et al. - oil & gas
Gas 22.29 Ac. 18.58%

- 3 . J.H. & Tivis Colley
28.17 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
Range Resources-Pine Mountain, Inc - oil & gas
Gas 3.71 Ac. 3.09%

Exhibit "B"
900091

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Gas Estate Only				
1	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax ID # - 20117	Owner	78.33000000	94.00000000
2	Tax ID # - 7311			
	Conrad Jones 3915 Elkhorn Creek Elkhorn City, KY 41522	Leased	1.54833333	1.85750000
	Gerald Jones 122 Enterprise Road Edison, OH 43320	Unleased	1.54833333	1.85750000
	Greg Jones 918 Lincoya Bay Drive Nashville, TN 37214	Leased	0.30966667	0.37150000
	Charles Stanford Unknown	Unleased	0.30966667	0.37150000
	Donna Jo Stanford Unknown	Unleased	0.30966667	0.37150000
	Anthony D Stanford Unknown	Unleased	0.30966667	0.37150000
	Terry Jean Stanford Unknown	Unleased	0.30966667	0.37150000
	Joyce Susan Young Unknown	Unleased	0.30966667	0.37150000
	Tony & Wanda Jones 147 Bartlick Road Haysi, VA 24256	Leased	13.62533333	16.34600000
	Tract 2 Totals		18.58000000	22.29000000
3	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax ID # - 20129	Owner	3.09000000	3.71000000
	TOTAL GAS ESTATE		100.00000000	120.00000000
	Percentage of Unit Leased	96.90333333		
	Percentage of Unit Unleased	3.09666667		
	Acreage in Unit Leased	116.28500000		
	Acreage in Unit Unleased	3.71500000		

**Exhibit "B-3" - Unleased Owners
900091**

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Gas Estate Only				
2	Tax ID # - 7311			
	Gerald Jones 122 Enterprise Road Edison, OH 43320	Unleased	1.54833333	1.85750000
	Charles Stanford Unknown	Unleased	0.30966667	0.37150000
	Donna Jo Stanford Unknown	Unleased	0.30966667	0.37150000
	Anthony D Stanford Unknown	Unleased	0.30966667	0.37150000
	Terry Jean Stanford Unknown	Unleased	0.30966667	0.37150000
	Joyce Susan Young Unknown	Unleased	0.30966667	0.37150000
	TOTAL GAS ESTATE		3.09666667	3.71500000

RANGE RESOURCES - PINE MOUNTAIN, INC
Authorization For Expenditure

AFE #	900091	Property #		Version #	1
Well Name:	Dickenson County, VA	Field:	Nora Extension	Completed By:	A. Mueller
Location:	Lower Huron Shale	Operator:	Range Res. - Pine Mountain, Inc	Date:	February 13, 2013
Pay Zone:	Drill vertical to 5,027', kick-off and drill horizontally to 9407' (5530' TVD)	Estimated Total MD:	9,407 ft	AAPG Class:	Exploratory
Scope of Work	Complete and place into production.	Participant(s):	W.I.	Amount	
			Range Resources - Pine Mountain, Inc	100.0000%	\$1,251,629

Gen	Sub	Description	Casing Point	Completion	Total Cost	
200	021	Leasehold Costs	\$1,000	\$0	\$1,000	
225	005	Permit / Title Opinion / Survey / Insurance	\$7,850	\$0	\$7,850	
225	010	Building Location	\$10,200	\$0	\$10,200	
225	013	Roads / Stone / Culverts	\$4,000	\$0	\$4,000	
225	014	Surface Damages	\$4,500	\$0	\$4,500	
225	016	Drilling - Footage	\$101,732	\$0	\$101,732	
225	017	Drilling - Mobilization	\$95,000	\$0	\$95,000	
225	018	Drilling - Dayrate	\$107,360	\$0	\$107,360	
225	019	Directional Services	\$91,300	\$0	\$91,300	
225	020	Drilling - Mud/Chemicals	\$5,130	\$0	\$5,130	
225	022	Fuel	\$45,260	\$0	\$45,260	
225	025	Cement Surface casing	\$10,200	\$0	\$10,200	
225	026	Cement Intermediate casing	\$16,200	\$0	\$16,200	
225	031	Mud Logging	\$0	\$0	\$0	
225	034	Open Hole Logging & Testing	\$0	\$0	\$0	
225	035	Trucking / Dozer (Drilling)	\$4,500	\$0	\$4,500	
225	040	Rental Tools & Equipment (Drilling)	\$9,960	\$0	\$9,960	
225	041	Drill Pipe Inspections	\$5,000	\$0	\$5,000	
225	042	Drilling - Bits	\$10,200	\$0	\$10,200	
225	045	Technical Supervision (Drilling)	\$15,800	\$0	\$15,800	
225	050	Fresh Water Hauling (Drilling)	\$500	\$0	\$500	
225	055	Overhead Rate	\$10,000	\$0	\$10,000	
225	060	Misc. & Contingencies	\$10,725	\$0	\$10,725	
235	013	Location RDS/ Stone/ Culvert (While Drilling)	\$0	\$3,000	\$3,000	
235	070	Trucking / Dozer (Completion)	\$0	\$4,500	\$4,500	
235	085	Technical Supervision (Completion)	\$0	\$0	\$0	
235	090	Cased Hole Logging / Perforating	\$0	\$8,500	\$8,500	
235	095	Stimulation / Fracturing	\$0	\$270,000	\$270,000	
235	105	Reclamation	\$0	\$8,000	\$8,000	
235	110	Hauf Pit Water / Disposal	\$0	\$500	\$500	
235	125	Cement Production Casing	\$0	\$20,500	\$20,500	
235	130	Rental Tools & Equipment (Completion)	\$0	\$12,500	\$12,500	
235	135	Fresh Water Hauling (Completion)	\$0	\$0	\$0	
235	175	Misc. & Contingencies	\$0	\$13,694	\$13,694	
235	215	Completion Rig	\$0	\$0	\$0	
235	220	Roustabout Labor	\$0	\$6,240	\$6,240	
TOTAL INTANGIBLES			\$496,217	\$347,434	\$843,651	
Code	Code	Description	Casing Point	Completion	Total Cost	
220	040	13-3/8" Conductor	44 ft	\$1,232	\$0	\$1,232
220	050	9-5/8" 26 lb/ft Surface Casing	690 ft	\$10,709	\$0	\$10,709
220	060	7" 23 lb/ft MC-50 Intermediate Casing	2728 ft	\$38,815	\$0	\$38,815
230	015	4 1/2" 11.6 lb/ft P-110 Production casing	9207 ft	\$0	\$119,128	\$119,128
230	020	2-3/8" Production Tubing	0 ft	\$0	\$0	\$0
230	025	Wellhead Equipment / Fittings	\$0	\$14,290	\$14,290	
230	030	Tank Battery	\$0	\$4,500	\$4,500	
230	035	Separator / Heater / Treater	\$0	\$0	\$0	
230	040	Gas Lift Equipment	\$0	\$0	\$0	
230	045	Rods / Stuffing Box	\$0	\$0	\$0	
230	050	Downhole Pump	\$0	\$0	\$0	
230	055	Pumping Unit / Motor	\$0	\$0	\$0	
230	056	SS EOP - Packer, PF, FG, NI,	\$0	\$183,305	\$183,305	
230	060	Valves & Fittings	\$0	\$11,000	\$11,000	
230	065	Flow Line labor/material (tie-ins / other)	\$0	\$16,500	\$16,500	
230	070	Sales line labor/material (tie-ins / other)	\$0	\$8,500	\$8,500	
TOTAL TANGIBLES			\$50,755	\$357,223	\$407,978	
GRAND TOTAL WELL COST			\$546,972	\$704,657	\$1,251,629	
225	061	Plugging & Abandonment	\$25,000			
Range Resources - Pine Mountain, Inc			Production Costs :	\$1,251,629	Dry Hole Costs :	\$571,972

Range Resources - Pine Mountain, Inc Approval

Operations: Tan Lamb Date 2/13/13 Geology: [Signature] Date 2/13/13

Engineering: A. Mueller Date 2/13/13 Land: Phil [Signature] Date 2-13-13

Management Approval: Range Resources - Pine Mountain, Inc
Approved by: _____ Title _____ Date _____

Management Approval: Range Resources - Appalachia L.L.C.
Approved by: _____ Title _____ Date _____

THIS IS AN ESTIMATE OF PROJECTED WELL DRILLING, COMPLETION, EQUIPMENT AND PIPELINE COSTS. THESE ESTIMATES ARE PROJECTIONS ONLY AND ACTUAL DRILLED COSTS MAY VARY FROM WELL TO WELL DEPENDING UPON ACTUAL FINAL DEPTH AND OTHER FACTORS INCLUDING, BUT NOT LIMITED TO, SEASONAL MATERIAL COSTS, WEATHER CONDITIONS, AND UNFORESEEN RIGHT OF WAY PROBLEMS.

Exhibit C

**Exhibit "E" - Escrow Owners
900091**

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Gas Estate Only				
2	Tax ID # - 7311			
	Charles Stanford Unknown	Unleased	0.30966667	0.37150000
	Donna Jo Stanford Unknown	Unleased	0.30966667	0.37150000
	Anthony D Stanford Unknown	Unleased	0.30966667	0.37150000
	Terry Jean Stanford Unknown	Unleased	0.30966667	0.37150000
	Joyce Susan Young Unknown	Unleased	0.30966667	0.37150000
	TOTAL GAS ESTATE		1.54833333	1.85750000