

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO.: VGOB 00-1219-0851-01

RELIEF SOUGHT: RE-POOLING

LOCATION: SEE EXHIBITS "A" AND "A1"

HEARING DATE: March 19, 2013

UNIT NUMBER: YYY-21
IN THE OAKWOOD COALBED METHANE GAS FIELD I
BUCHANAN COUNTY, VIRGINIA

APPLICATION

1. **Applicant and its counsel:** Applicant is CNX Gas Company LLC, 2481 John Nash Blvd., Bluefield, West Virginia 24701, 304/323-6500. Applicant's counsel is Mark A. Swartz, Esquire, of the firm Swartz Law Offices, PLLC, 601 Sixth Avenue, Suite 201, P.O. Box 1808, St. Albans, WV 25177-1808.

2. **Relief sought:** Re-Pooling under Oakwood Coalbed Methane Gas Field I.

3. **Legal Authority:** Va. Code Ann. §45.1-361.1 et seq. 4 VAC 25-160-10 et seq. and relevant Virginia Gas and Oil Board Orders heretofore promulgated pursuant to law including OGCB 3-90; VGOB-91-1119-162; VGOB 92/02/16-0336; and VGOB 93/03/16-0349.

4. **Type of well(s):** Coalbed methane, including increased density wells as required by mining plans.

5. **Permit numbers, if any:** CBM YYY21 Permit #4764-01; CBM YYY21A Permit #11662

6. **Plat:** Annexed hereto are Exhibit A and the Tract Identifications for Exhibit A. The Plat shows the size and shape of the unit and the boundaries of the tracts within the unit. The plat is certified by a licensed professional engineer and is attested by the undersigned on behalf of the applicant to be in conformity with existing orders issued by the Board.

7. **Status of interests to be pooled and Applicant's standing:** The respondents whose interests are sought to be pooled by the Applicant are:

C.L. Ritter Company; Admiral Land Company, Inc., Kaye W. Jones, Jessie M. Hunt, Gerald W. McClanahan, Evelyn M. Bunn, Kyle E. McClanahan, Pauline McClanahan, Catherine M. Mullins, Brenda Davis, Sharon Stacy, Katherine D. King, Leisa W. Masley, Cynthia W. Rees; Harrison-Wyatt, LLC, Eagle Coal Corporation

Further, said respondents are listed in Exhibit B-3 hereto which describes their interests/claims. The respondents and others whose interests are subject to escrow under §45.1-361.21.D. are identified at Exhibit E. The annexed Exhibit A, page 2, sets forth the total interest(s) held by Applicant in the unit.

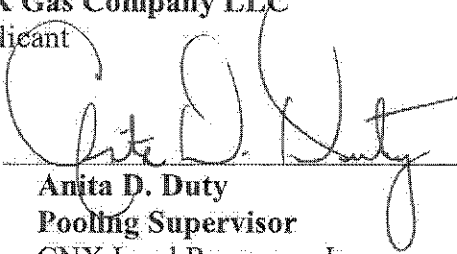
8. **Formation(s) to be produced and estimates:** All coal seams and associated strata below the Tiller seam of coal all as more particularly described in the annexed proposed order. The estimated total production from subject unit is **125 to 550** MMCF. The estimated amount of reserves from the subject drilling unit is **125 to 550** MMCF. These figures concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose. It should not be assumed that final production before plugging and abandonment will equal estimated reserves.

9. **Estimate of allowable costs:** \$592,907.48 See Exhibit C which estimates/reports the costs associated with two frac well(s).

10. **Attestation:** The foregoing application, to the best of my knowledge, information, and belief, is true and correct.

CNX Gas Company LLC
Applicant

By: _____


Anita D. Duty
Pooling Supervisor
CNX Land Resources Inc.
2481 John Nash Blvd.
Bluefield, WV 24701

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO. VGOB 00-1219-0851-01

RELIEF SOUGHT: RE-POOLING

UNIT NUMBER: YYY-21

NOTICE OF HEARING

HEARING DATE: March 19, 2013
PLACE: Russell County Conference Center
135 Highlands Drive
Lebanon, Virginia 24266
TIME: 9:00 AM

COMMONWEALTH OF VIRGINIA:

To: *C.L. Ritter Company; Admiral Land Company, Inc.; Kaye W. Jones, Jessie M. Hunt, Gerald W. McClanahan, Evelyn M. Biann, Kyle E. McClanahan, Pauline McClanahan, Catherine M. Mullins, Brenda Davis, Sharon Stacy, Katherine D. King, Leisa W. Mosley, Cynthia W. Rees; Harrison-Wyatt, LLC, Eagle Coal Corporation*

1. **Applicant and its counsel:** Applicant is CNX Gas Company LLC, 2481 John Nash Blvd., Bluefield, West Virginia 24701. Applicant's counsel is Mark A. Swartz, of the firm Swartz Law Offices, PLLC, 601 Sixth Avenue, Suite 201, P.O. Box 1808, St. Albans, WV 25177-1808.

2. **Relief sought:** Re-Pooling.

3. **Proposed provisions of order:** (a) Pooling all the interests and estates of the persons named above in coalbed methane in the unit in question; (b) Establishing a procedure whereby each respondent shall have the right to make elections; (c) Providing that any respondent who does not make a timely election shall be deemed to have leased or assigned his coalbed methane gas interests to the applicant at a rate to be established by the Board; (d) Designating CNX Gas Company LLC as Unit Operator; (e) Making any necessary provisions for the escrow of funds; (f) Granting such other relief as is merited by the evidence and is just and equitable, whether or not such relief has been specifically requested herein.

4. **Legal Authority:** Va. Code Ann. §45:1-361.1 *et seq.* 4 VAC 25-160-10 *et seq.* and relevant Virginia Gas and Oil Board Orders heretofore promulgated pursuant to law including OGCB 3-90; VGOB-91-1119-162; VGOB 92/02/16-0336; and VGOB 93/03/16-0349.

5. **Type of well(s):** Coalbed methane.

6. **Plat:** Annexed hereto are Exhibit A, Exhibit A1 and the Tract Identifications for Exhibit A. The Plat shows the size and shape of the unit and the boundaries of the tracts within the unit. The Tract Identification page shows the percentage of acreage in each tract. The plat is certified by a licensed professional engineer and is attested by the undersigned on behalf of the applicant to be in conformity with existing orders issued by the Board.

7. **Your interest or claim sought to be pooled by this Application pertains to coalbed methane gas.**

8. **Formation(s) to be produced and estimates:** All coal seams and associated strata below the Tiller seam of coal all as more particularly described in the annexed proposed order. The estimated total production from subject unit is 125 to 550 MMCF. The estimated amount of reserves from the subject drilling unit is 125 to 550 MMCF. These figures concerning estimated production and the amount of reserves are, however, estimates only that are not based upon actual production and should not be relied upon for any purpose. It should not be assumed that final production before plugging and abandonment will equal estimated reserves.

9. **Estimate of allowable costs:** \$592,907.48

10. **Attestation:** The foregoing application to the best of my knowledge, information, and belief is true and correct.

NOTICE IS FURTHER GIVEN that this cause has been set for hearing and the taking of evidence before the Board at 9:00 AM, on **March 18, 2013**, at the Russell County Conference Center, Lebanon, Virginia 24266, and that notice will be published as required by law and the rules of the Board.

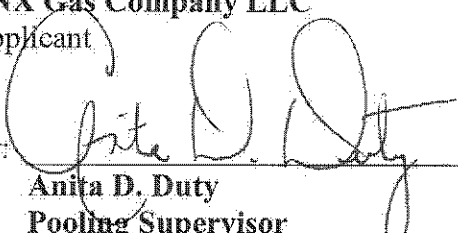
NOTICE IS FURTHER GIVEN that you may attend this hearing, with or without an attorney, and offer evidence or state any comments you have. For further information or a copy of the application and exhibits, either contact the Virginia Gas and Oil Board, State Oil and Gas Inspector, Department of Mines, Minerals and Energy, Division of Gas and Oil, P. O. Box 159, Lebanon, Virginia 24266, 276/415-9650 or the Applicant at the address shown below.

DATED: _____

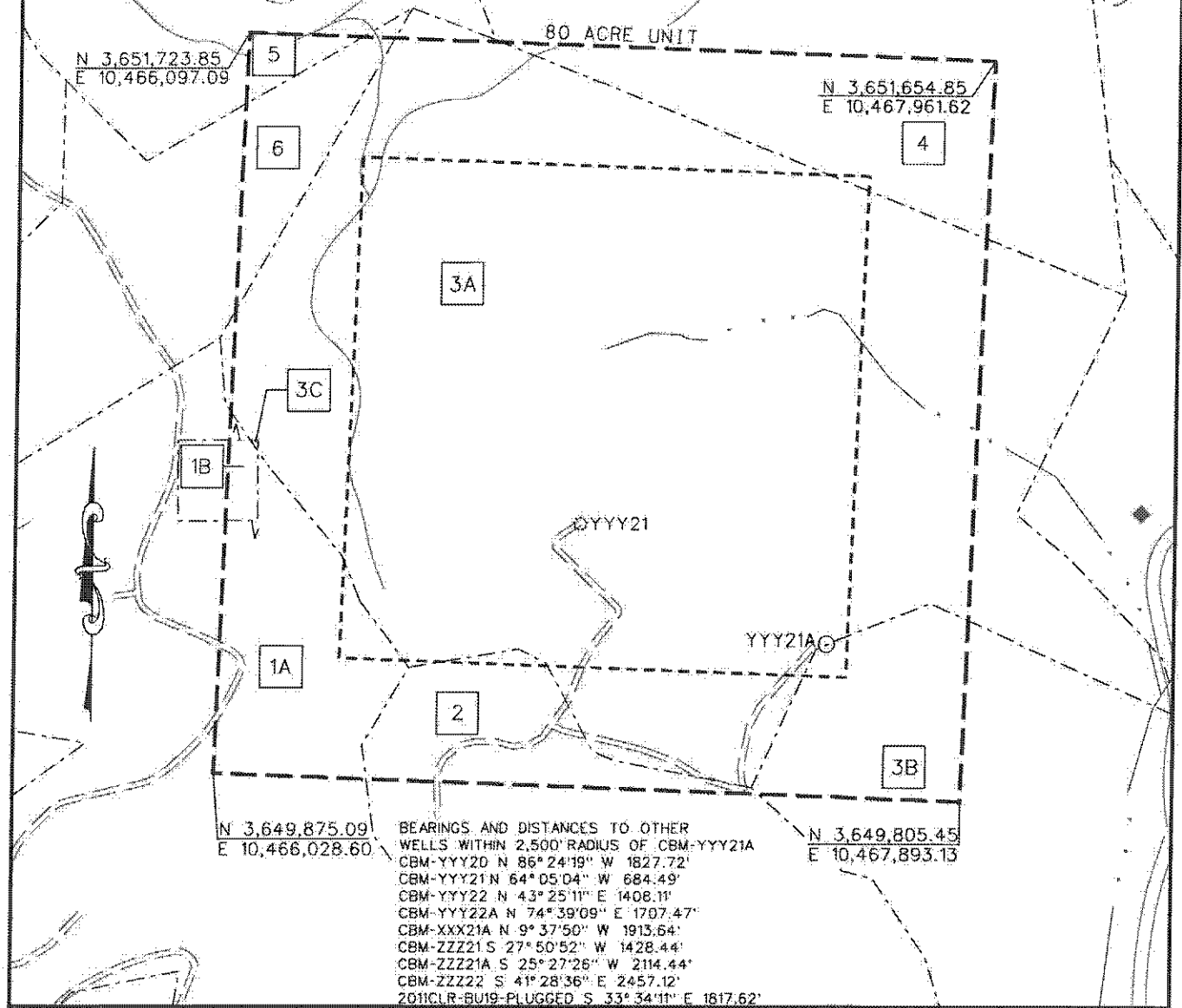
2/8/13

CNX Gas Company LLC
Applicant

By: _____


Anita D. Duty
Pooling Supervisor
CNX Land Resources Inc.
2481 John Nash Blvd.
Bluefield, WV 24701

Property lines shown on this plat were provided by CNX Gas Company LLC and were taken from deed descriptions and chains of title of record. This does not represent a current boundary survey. This certification is as to the size, shape and location of the proposed unit.



⊙ CBM WELL
 ⊙ PROPOSED CBM WELL

EXHIBIT A
 OAKWOOD FIELD
 UNIT YYY21
 FORCE POOLING
 VG0B-00-1219-0851-01

Company CNX Gas Company LLC Well Name and Number UNIT YYY21

Tract No. _____ Elevation _____ Quadrangle PATTERSON

County BUCHANAN District NORTH GRUNDY/GARDEN Scale: 1" = 400' Date _____

This plat is a new plat X ; on upc _____

Form DGO-GO-7
 Rev. 9/91

Licensed Professional



Digitally signed by Stephen E. Maxfield
 DN: c=US, o=DST ACES Business Representative, ou=D. R. PRICE ENGINEERING AND LAND SURVEYING INC, email=Stephen@maxfield.com, 0.9.2342.19200300.100.1.1=A010980000013B4DEE1AFB000057FD
 Date: 2013.01.28 13:36:08 -05'00'

CNX Gas Company LLC

Unit YYY 21

Tract Identifications

1. C. L. Ritter Lumber Company Tr. 12 (253 Acre Tract) – All Minerals
Island Creek Coal Company/Consol Energy, Inc. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Company – Coal Above Tiller Seam Leased
Hard Rock Exploration and Carter Oil & Gas, Inc. - Oil and Gas Leased
CNX Gas Company LLC - CBM Leased
6.14 Acres 7.6750%
- 1A. Unknown Surface Owner
- 1B. Unknown Surface Owner (Cemetery)
2. C.L. Ritter Lumber Company, Tr. 13 (575.29 Acre Tract) – Fee
Island Creek Coal Company/Consol Energy, Inc. – Coal Below Tiller Leased
Jewell Smokeless Coal Corporation – Coal Above Tiller Leased
Hard Rock Exploration and Carter Oil & Gas, Inc. – Oil and Gas Leased
CNX Gas Company LLC – CBM Leased
3.97 Acres 4.9625%
3. C.L. Ritter Lumber Company Tr. 11-1 (280.30 Acre Tract) - All Minerals
Island Creek Coal Company/Consol Energy, Inc. - Coal Below Tiller Leased
Jewell Smokeless Coal Corporation - Coal Above Tiller Leased
Hard Rock Exploration and Carter Oil & Gas, Inc. - Oil and Gas Leased
CNX Gas Company LLC - CBM Leased
60.59 Acres 75.7375%
- 3A. Phyllis H. Cox, et al – Surface
- 3B. Pioneer Group, Inc. – Surface
- 3C. Unknown Surface Owner (Cemetery)
4. Admiral Land Company Inc., et al (70.00 Acre Tract) – All Minerals
Island Creek Coal Company/Consol Energy, Inc. - Coal Below Tiller Seam Leased
CNX Gas Company LLC – Oil, Gas and CBM Leased
Helen McClanahan Witt, et al – Surface
6.36 Acres 7.9500%
5. C.L. Ritter Lumber Company Tr. 10 (35.80 Acre Tract) - All Minerals
Island Creek Coal Company/Consol Energy, Inc. - Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corporation - Coal Above Tiller Leased
Hard Rock Exploration and Carter Oil & Gas, Inc. - Oil and Gas Leased
CNX Gas Company LLC - CBM Leased
Unknown Surface Owner
0.59 Acres 0.7375%
6. Harrison-Wyatt, LLC, et al (632.40 Acre Tract) – All Minerals
Island Creek Coal Company/Consol Energy, Inc. – Coal Below Tiller Seam Leased
Wellmore Coal Corporation – Coal Outcropped Above Slate Creek Leased (2/3)
Range Resources-Appalachia, LLC – Oil and Gas Leased (1/3)
CNX Gas Company LLC – Oil, Gas and CBM Leased (2/3)
Pioneer Group, Inc. – Surface
2.35 Acres 2.9375%

(This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coalbed methane ownership and should not be relied upon for such purpose.)

Exhibit B
UNIT: YYY-21
Docket # VGOB 00-1219-0851-01
List of all Owners/Claimants:
(89 Acre Tract)

	Acres in Unit	Percent of Unit
I. COAL OWNERSHIP		100.0000%
<u>Tract #1, 6.14 Acres</u>		
(1) C. L. Ritter Lumber Company, Tr. 12 P.O. Box 700 Huntington, WV 25711. <i>(253 Acre Tract)</i>	6.14 acres	7.6750%
<u>Tract #2, 3.97 Acres</u>		
(1) C. L. Ritter Lumber Company, Tr. 13 P.O. Box 700 Huntington, WV 25711. <i>(575.25 Acre Tract)</i>	3.97 acres	4.9625%
<u>Tract #3, 60.59 Acres</u>		
(1) C. L. Ritter Lumber Company, Tr. 11-1 P.O. Box 700 Huntington, WV 25711 <i>(280.30 Acre Tract)</i>	60.59 acres	75.7375%
<u>Tract #4, 6.36 Acres</u>		
(1) Admiral Land Company, Inc., et al. <i>(70.00 Acre Tract)</i>	6.36 acres	7.9500%
(a) Admiral Land Company, Inc. 17641 Alma Court Abingdon, VA 24210	1.59 acres 1/4 of 6.36 acres	1.9875%
(b) Bert McClanahan Heirs, Devises, Successors or Assigns		
(b.1) Eunice V. McClanahan Heirs, Devises, Successors or Assigns		
(b.1.1) Bonnie M. Witt Heirs, Devises, Successors or Assigns		
(b.1.1.1) Frank A. Witt Heirs, Devises, Successors or Assigns		
(b.1.1.1.1) Lynn W. Bunn		<i>Disclaimed her entire inheritance interest (1/36) to Kaye W. Jones 9/24/2007</i>
(b.1.1.1.2) Kaye W. Jones 22627 Aven. Lane Abingdon, VA 24211	0.27 acres 1/24 of 6.36 acres	0.3313%
(b.2) Jessie M. Hunt PO Box 1737 Grundy, VA 24614	0.27 acres 1/24 of 6.36 acres	0.3313%
(b.3) Gerald W. McClanahan 2132 Witten Valley Rd. Tazewell, VA 24851	0.27 acres 1/24 of 6.36 acres	0.3313%
(b.4) Evelyn M. Bunn PO Box 862 Naples, FL 34106	0.27 acres 1/24 of 6.36 acres	0.3313%
(b.5) Kyle E. McClanahan Box 788 Grundy, VA 24614	0.27 acres 1/24 of 6.36 acres	0.3313%
(b.6) Virgil Wire McClanahan Heirs, Devises, Successors or Assigns		
(b.6.1) Pauline McClanahan P.O. Box 1041 Abingdon, VA 24211	0.27 acres 1/24 of 6.36 acres	0.3313%
(c) Catherine M. Mullins Box 129 Vansant, VA 24656	0.80 acres 1/8 of 6.36 acres	0.9938%
(d) Ralph King Heirs, Devises, Successors or Assigns		
(d.1) Brenda Davis 4167 Hurley Rd. Hurley, VA 24620	0.27 acres 1/24 of 6.36 acres	0.3313%

Exhibit B
UNIT YYY-21
Docket # VGOB 00-1219-0851-01
List of all Owners/Claimants
(80 Acre Tract)

	Acres in Unit	Percent of Unit
(d.2) Sharon Slacy 4241 Hurley Rd. Hurley, VA 24620	0.27 acres 1/24 of 6.36 acres	0.3313%
(d.3) Katherine D. King 1044 Hiram Fork Rd. Hurley, VA 24620	0.27 acres 1/24 of 6.36 acres	0.3313%
(e) B. Kent Wright Heirs, Devises, Successors or Assigns		
(e.1) Leisa W. Mosley 8331-202 Hampshire Place Raleigh, NC 27613	0.40 acres 1/16 of 6.36 acres	0.4969%
(e.2) Cynthia W. Rees 2597 Dellwood Dr., NW Atlanta, GA 30305	0.40 acres 1/16 of 6.36 acres	0.4969%
(f) Harold Wright Heirs, Devises, Successors or Assigns	<i>Conveyed by DB 602, PG 577 to B. Kent Wright</i>	
(f.1) B. Kent Wright Heirs, Devises, Successors or Assigns		
(f.1.1) Leisa W. Mosley 8331-202 Hampshire Place Raleigh, NC 27613	0.40 acres 1/16 of 6.36 acres	0.4969%
(f.1.2) Cynthia W. Rees 2597 Dellwood Dr., NW Atlanta, GA 30305	0.40 acres 1/16 of 6.36 acres	0.4969%
Tract #5, 0.59 Acres		
(1) C. L. Ritter Lumber Company, Tr. 10 P.O. Box 700 Huntington, WV 25711 (35.80 Acre Tract)	0.59 acres	0.7375%
Tract #6, 2.35 Acres		
Harrison-Wyatt, LLC, et al (Previously Katherine J. Fields, et al aka S.B. Avis Heirs) (632.40 Acre Tract)	2.35 acres	2.9375%
(1) Katherine J. Fields, et al (S.B. Avis Heirs, Devises, Successors Successors or Assigns)		
(a) Rudolph L. Johnson	<i>(Conveyed by deed of gift to the following children)</i>	
(a.1) Katherine J. Fields	<i>Conveyed by Instrument #100002719 on 9/27/10 to Harrison-Wyatt, LLC</i>	
(a.2) Charles Lewis Johnson	<i>Conveyed by Instrument #100002720 on 9/27/10 to Harrison-Wyatt, LLC</i>	
(a.3) Clifton B. Johnson	<i>Conveyed by Instrument #100002723 on 9/27/10 to Harrison-Wyatt, LLC</i>	
(a.4) Mark L. Johnson	<i>Conveyed by Instrument #100002725 on 9/27/10 to Harrison-Wyatt, LLC</i>	
(b) Ellen Farnor	<i>Conveyed by Instrument #100002722 on 9/27/10 to Harrison-Wyatt, LLC</i>	
(c) Lillian Avis Dillard	<i>Conveyed by Instrument #100002724 on 9/27/10 to Harrison-Wyatt, LLC</i>	
(d) Florence A. Downes	<i>Conveyed by Instrument #100002721 on 9/27/10 to Harrison-Wyatt, LLC</i>	
(1) Harrison-Wyatt, LLC PO Box 11000 Danville, VA 24543	1.57 acres 2/3 of 2.35 acres	1.9583%
(2) Eagle Coal Corporation* c/o Hess, Stewart & Campbell PO Box 1060 Huntington, WV 25713	0.78 acres 1/3 of 2.35 acres	0.9792%
* Note: Oil & Gas Estates are leased by Range Resources-Appalachia, LLC		
TOTAL:		
Acreage in Unit	50.00	

II. OIL & GAS OWNERSHIP

Tract #1, 5.14 Acres

(1) C. L. Ritter Lumber Company, Tr. 12 P.O. Box 700 Huntington, WV 25711 (283 Acre Tract)	6.14 acres	7.6750%
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Exhibit B
UNIT YYY-21
Docket # VGOB 00-1219-0851-01
List of all Owners/Claimants
(88-Acre Tract)

	Acres in Unit	Percent of Unit
Tract #2, 3.97 Acres		
(1) C. L. Ritter Lumber Company, Tr. 13 P.O. Box 700 Huntington, WV 25711 (575.29 Acre Tract)	3.97 acres	4.3625%
Tract #3, 60.59 Acres		
(1) C. L. Ritter Lumber Company, Tr. 11-1 P.O. Box 700 Huntington, WV 25711 (280.30 Acre Tract)	60.59 acres	75.7375%
Tract #4, 6.36 Acres		
(1) Admiral Land Company, Inc., et al. (70.00 Acre Tract)	6.36 acres	7.9500%
(a) Admiral Land Company, Inc. 17641 Alma Court Abingdon, VA 24210	1.59 acres 1/4 of 6.36 acres	1.9875%
(b) Bert McClanahan Heirs, Devisees, Successors or Assigns		
(b.1) Eunice V. McClanahan Heirs, Devisees, Successors or Assigns		
(b.1.1) Bonnie M. Witt Heirs, Devisees, Successors or Assigns		
(b.1.1.1) Frank A. Witt Heirs, Devisees, Successors or Assigns		
(b.1.1.1.1) Lynn W. Bunn	<i>Disclaimed her entire inheritance interest (1/36) to Kaye W. Jones 9/24/2007</i>	
(b.1.1.1.2) Kaye W. Jones 22627 Aven Lane Abingdon, VA 24211	0.27 acres 1/24 of 6.36 acres	0.3313%
(b.2) Jessie M. Hunt PO Box 1737 Grundy, VA 24614	0.27 acres 1/24 of 6.36 acres	0.3313%
(b.3) Gerald W. McClanahan 2132 Witten Valley Rd. Tazewell, VA 24651	0.27 acres 1/24 of 6.36 acres	0.3313%
(b.4) Evelyn M. Bunn PO Box 862 Naples, FL 34106	0.27 acres 1/24 of 6.36 acres	0.3313%
(b.5) Kyle E. McClanahan Box 788 Grundy, VA 24614	0.27 acres 1/24 of 6.36 acres	0.3313%
(b.6) Virgil Wire McClanahan Heirs, Devisees, Successors or Assigns		
(b.6.1) Pauline McClanahan P.O. Box 1041 Abingdon, VA 24211	0.27 acres 1/24 of 6.36 acres	0.3313%
(c) Catherine M. Mullins Box 129 Vansant, VA 24656	0.80 acres 1/8 of 6.36 acres	0.9938%
(d) Ralph King Heirs, Devisees, Successors or Assigns		
(d.1) Brenda Davis 4167 Hurley Rd. Hurley, VA 24620	0.27 acres 1/24 of 6.36 acres	0.3313%
(d.2) Sharon Stacy 4241 Hurley Rd. Hurley, VA 24620	0.27 acres 1/24 of 6.36 acres	0.3313%
(d.3) Katherine D. King 1944 Hiram Fork Rd. Hurley, VA 24620	0.27 acres 1/24 of 6.36 acres	0.3313%
(e) B. Kent Wright Heirs, Devisees, Successors or Assigns		
(e.1) Leisa W. Mosley 8331-202 Hampshire Place Raleigh, NC 27613	0.40 acres 1/16 of 6.36 acres	0.4969%

Exhibit B
 UNIT YYY-21
 Docket # VGOB 00-1219-0851-01
 List of all Owners/Claimants
 (80 Acre Tract)

	Acres in Unit	Percent of Unit
(e.2) Cynthia W. Rees 2597 Dellwood Dr., NW Atlanta, GA 30305	0.40 acres 1/16 of 6.36 acres	0.4989%
(f) Harold Wright Heirs, devisees, Successors or Assigns	<i>Conveyed by DB 603, PG 577 to B. Kent Wright</i>	
(f.1) B. Kent Wright Heirs, devisees, Successors or Assigns		
(f.1.1) Leisa W. Mosley 8331-202 Hampshire Place Raleigh, NC 27613	0.40 acres 1/16 of 6.36 acres	0.4989%
(f.1.2) Cynthia W. Rees 2597 Dellwood Dr., NW Atlanta, GA 30305	0.40 acres 1/16 of 6.36 acres	0.4989%
Tract #5, 0.59 Acres		
(1) C. L. Ritter Lumber Company, Tr. 10 P.O. Box 700 Huntington, WV 25711 <i>(35.80 Acre Tract)</i>	0.59 acres	0.7376%
Tract #6, 2.35 Acres		
Harrison-Wyatt, LLC, et al <i>(Previously Katherine J. Fields, et al aka S.B. Avis Heirs)</i> <i>(632.40 Acre Tract)</i>	2.35 acres	2.9375%
(1) Katherine, J. Fields, et al <i>(S.B. Avis Heirs, Devisees, Successors Successors or Assigns)</i>		
(a) Rudolph L. Johnson	<i>(Conveyed by deed of gift to the following children)</i>	
(a.1) Katherine J. Fields	<i>Conveyed by Instrument #100002719 on 9/27/10 to Harrison-Wyatt, LLC</i>	
(a.2) Charles Lewis Johnson	<i>Conveyed by Instrument #100002720 on 9/27/10 to Harrison-Wyatt, LLC</i>	
(a.3) Clifton B. Johnson	<i>Conveyed by Instrument #100002723 on 9/27/10 to Harrison-Wyatt, LLC</i>	
(a.4) Mark L. Johnson	<i>Conveyed by Instrument #100002725 on 9/27/10 to Harrison-Wyatt, LLC</i>	
(b) Ellen Farrior	<i>Conveyed by Instrument #100002722 on 9/27/10 to Harrison-Wyatt, LLC</i>	
(c) Lillian Avis Dillard	<i>Conveyed by Instrument #100002724 on 9/27/10 to Harrison-Wyatt, LLC</i>	
(d) Florence A. Downes	<i>Conveyed by Instrument #100002721 on 9/27/10 to Harrison-Wyatt, LLC</i>	
(1) Harrison-Wyatt, LLC PO Box 11000 Danville, VA 24543	1.57 acres 2/3 of 2.35 acres	1.9583%
(2) Eagle Coal Corporation* c/o Hess, Stewart & Campbell PO Box 1060 Huntington, WV 25713	0.78 acres 1/3 of 2.35 acres	0.9792%

* Note: Oil & Gas Estates are leased by Range Resources Appalachia, LLC.

TOTAL

Acres in Unit 80.00

Exhibit B-3
 UNIT YYY-21
 Docket # VGOB 00-1219-0851-01
 List of all Unleased Owners/Claimants
 (80 Acre Tract)

	Acres in Unit	Percent of Unit
I. COAL OWNERSHIP		
<u>Tract #6, 2.35 Acres</u>		
Harrison-Wyatt, LLC, et al <i>(Previously Katherine J. Fields, et al aka S.B. Avis Heirs)</i> <i>(632.40 Acre Tract)</i>	2.35 acres	2.9375%
(2) Eagle Coal Corporation* c/o Hess, Stewart & Campbell PO Box 1060 Huntington, WV 25713	0.78 acres 1/3 of 2.35 acres	0.9792%
* Note: Oil & Gas Estates are leased by Range Resources-Appalachia, LLC		
<u>TOTAL UNLEASED:</u>		
	Acreage in Unit Percentage of Unit	0.78 0.9792%

II. OIL & GAS OWNERSHIP		
<u>Tract #6, 2.35 Acres</u>		
Harrison-Wyatt, LLC, et al <i>(Previously Katherine J. Fields, et al aka S.B. Avis Heirs)</i> <i>(632.40 Acre Tract)</i>	2.35 acres	2.9375%
(2) Eagle Coal Corporation* c/o Hess, Stewart & Campbell PO Box 1060 Huntington, WV 25713	0.78 acres 1/3 of 2.35 acres	0.9792%
* Note: Oil & Gas Estates are leased by Range Resources-Appalachia, LLC		
<u>TOTAL UNLEASED:</u>		
	Acreage in Unit Percentage of Unit	0.78 0.9792%

Unit: YYY-21
 VGOB-00-1219-0851
 Exhibit C
 Average Estimated Cost Per Well

ITEM	MATERIALS		LABOR & INCIDENTALS	TOTAL
ft. of 18" 92# CONDUCTOR				\$0.00
ft. of 18" 55# CONDUCTOR	ft. @ 22/ft.	\$0.00		\$0.00
ft. of 16" 55# CASING				\$0.00
40 ft. of 13 3/8" 48# CASING	(40@ 14.9/ft.)	\$596.00	(40@ 2.00/ft.) \$80.00	\$676.00
0 ft. of 8 5/8" 32# CASING	(0@ 10.9/ft.)	\$0.00	(0@ 2.00/ft.) \$0.00	\$0.00
0 ft. of 7" 32# CASING	(0@ 10.8/ft.)	\$0.00	(0@ 2.00/ft.) \$0.00	\$0.00
2277 ft. of 4 1/2" 15.5# CASING	(2277@ 4.3/ft.)	\$10,107.58	(2277@ .50/ft.) \$1,175.90	\$11,282.88
2297 ft. of 2 3/8" 4.7#	(2297@ 1.40/ft.)	\$3,215.80	(2297@ .50/ft.) \$1,148.50	\$4,364.30
TUBING				\$0.00
2297 ft. of 5/8" RODS	(2297@ 0.40/ft.)	\$918.80	(2297@ .50/ft.) \$1,148.50	\$2,067.30
METER RUN		\$1,500.00	\$1,000.00	\$2,500.00
PUMPING UNIT		\$5,000.00		\$5,000.00
SUBSURFACE CASING EQUIPMENT		\$3,100.00		\$3,100.00
MISC. FITTINGS & PIPING				\$0.00
13 3/8" X 5 1/2" CASING HEAD				\$0.00
8 5/8" X 4 1/2" CASING HEAD		\$950.00		\$950.00
5 1/2" X 2 3/8" CASING HEAD				\$2,500.00
2" WB PUMP				\$0.00
CEMENT & CEMENT SERVICES			\$8,500.00	\$8,500.00
COMPLETION				\$0.00
WIRELINE SERVICES				\$0.00
FRACTURE STIMULATION			\$70,000.00	\$70,000.00
RENTAL EQUIPMENT				\$0.00
CONTRACT HAULING				\$0.00
CONTRACT SERVICES			\$5,000.00	\$5,000.00
CONTRACT DRILLING			40 ft. of 15" Drilling @ 26/ft. \$1,040.00	\$1,040.00
			0 ft. of 11" Drilling @ 22/ft. \$0.00	\$0.00
				\$0.00
			2262 ft. of 6 1/2" Drilling @ 15/ft. \$33,930.00	\$33,930.00
MISC. DRILLING			\$5,000.00	\$5,000.00
			\$4,500.00	\$4,500.00
LOCATION, TITLE, ETC.	\$5,000.00		\$30,000.00	\$35,000.00
MISCELLANEOUS(Location)			\$2,500.00	\$2,500.00
13 3/8" X 8" WELL HEAD				\$0.00
8 5/8" X 8" WELL HEAD		\$950.00		\$950.00
2 3/8" X 1 1/8" JACKBOX				\$0.00
PRODUCTION & COMPRESSION		\$21,000.00	\$4,500.00	\$25,500.00
Well/Force Pooling fees		\$350.00		\$350.00
Publication		\$100.00		\$100.00
TOTAL ESTIMATED COST		\$52,788.18	\$167,522.30	\$222,810.48

Wells: CBM-YYY21

Permit No.: 4764

Drilled:

Total Depth: Est. 2302'

Prepared By:

Audie K. Pennington

DATE PREPARED:

11-17-00

Company: CNX Gas Company LLC

Virginia Gas And Oil Template -- Estimate Authorization For Expenditure (AFE)

AFE #	N/A	Property #	N/A	Version #	
Well Name:	YYY21A	Field:	Oakwood	Completed By:	B T. Fulmer
Location:	Buchanan County	Operator:	CNX Gas C	Date:	February 7
Expected Pay Zones:	P-3 Seam and coal seams below Tiller	Estimated Total Depth:	2440 DTD ft	AAPG Class:	
Proposed Work:	To drill, complete and produce	Participant(s):	N/A	W.I.	Amount
					\$0

Gen	Sub	Description	Casing Point	Completion	Total Cost
		Leasehold Costs	\$0	\$0	\$0
		Permit / Title Opinion / Survey / Insurance	\$0	\$0	\$86,846
		Building Location	\$0	\$0	\$0
		Roads / Stone / Culverts	\$0	\$0	\$0
		Surface Damages	\$0	\$0	\$0
		Drilling - Footage	\$0	\$0	\$68,468
		Drilling - Mobilization	\$0	\$0	\$0
		Drilling - Dayrate	\$0	\$0	\$0
		Mud & Chemicals (Drilling)	\$0	\$0	\$0
		Fuel	\$0	\$0	\$0
		Cement Surface casing	\$0	\$0	\$11,890
		Cement Intermediate casing	\$0	\$0	\$0
		Open Hole Logging & Testing	\$0	\$0	\$2,702
		Trucking / Dozer (Drilling)	\$0	\$0	\$0
		Rental Tools & Equipment (Drilling)	\$0	\$0	\$0
		Drilling - Bits	\$0	\$0	\$0
		Technical Supervision (Drilling)	\$0	\$0	\$0
		Fresh Water Hauling (Drilling)	\$0	\$0	\$0
		Overhead Rate	\$0	\$0	\$0
		Misc. & Contingencies	\$0	\$0	\$0
		Location Rds/Stoner/Culverts	\$0	\$0	\$0
		Trucking / Dozer (Completion)	\$0	\$0	\$0
		Technical Supervision (Completion)	\$0	\$0	\$0
		Cased Hole Logging / Perforating	\$0	\$0	\$0
		Stimulation / Fracturing	\$0	\$0	\$101,497
		Completion Rig	\$0	\$0	\$0
		Reclamation & Damages	\$0	\$0	\$0
		Haul Pit Water / Disposal	\$0	\$0	\$0
		Cement Production Casing	\$0	\$0	\$0
		Rental Tools & Equipment (Completion)	\$0	\$0	\$0
		Fresh Water Hauling (Completion)	\$0	\$0	\$0
		Roustabout Labor	\$0	\$0	\$25
		TOTAL INTANGIBLES	\$0	\$0	\$271,428

Code	Code	Description	Casing Point	Completion	Total Cost
	9-45	Conductor #REF! Ft	\$0	\$0	\$203
		28 lb/ft LS Surface Csg #REF! Ft	\$0	\$0	\$0
	255	19 lb/ft LS Intermediate Csg #REF! Ft	\$0	\$0	\$2,198
		4 1/2" 9.5 lb/ft M-65 Production Csg #REF! Ft	\$0	\$0	\$15,178
		4 1/2" 10.5 lb/ft M-65 Production Csg #REF! Ft	\$0	\$0	\$0
		2-3/8" 4.7 lb/ft J55 8rd Production Tubing #REF! Ft	\$0	\$0	\$0
		Wellhead Equipment / Fittings	\$0	\$0	\$8,021
		Tank Battery	\$0	\$0	\$0
		Separator / Heater / Treater	\$0	\$0	\$0
		Gas Lift Equipment	\$0	\$0	\$0
		Rods / Stuffing Box	\$0	\$0	\$14,700
		Downhole Pump	\$0	\$0	\$0
		Pumping Unit / Motor	\$0	\$0	\$9,405
		SS EQT-Packer, PF, EC, Nip	\$0	\$0	\$0
		Valves & Fittings	\$0	\$0	\$0
		Flow Line labor/material	\$0	\$0	\$22,964
		Sales line labor/mat/row	\$0	\$0	\$25,000
		TOTAL TANGIBLES	\$0	\$0	\$98,669

GRAND TOTAL WELL COST \$0 \$0 \$370,097

183 115 Plugging & Abandonment \$0

Production Costs : \$370,097 Dry Hole Costs : \$0

Operations _____ Date _____ Geology _____ Date _____

Engineering _____ Date _____ Land _____ Date _____

Management Approval Approved by: _____ Title _____ Date _____

Management Approval Approved by: _____ Title _____ Date _____

THIS IS AN ESTIMATE OF PROJECTED WELL, DRILLING, COMPLETION, EQUIPMENT AND PIPELINE COSTS. THESE ESTIMATES ARE PROJECTIONS ONLY AND ACTUAL BILLED COSTS MAY VARY FROM WELL TO WELL DEPENDING UPON ACTUAL FINAL DEPTH AND OTHER FACTORS INCLUDING, BUT NOT LIMITED TO, SEASONAL MATERIAL COSTS, WEATHER CONDITIONS, AND UNFORESEEN RIGHT-OF-WAY PROBLEMS.